

## SASB CONTENT INDEX

Topic	Accounting Metric	Code	Unit	Response
<b>OIL AND GAS – EXPLORATION &amp; PRODUCTION</b>				
<b>Greenhouse Gas Emissions</b>	Gross global Scope 1 emissions, percentage methane, percentage covered under emissions-limiting regulations	EM-EP-110a.1	Metric tons CO <sub>2</sub> -e (t), Percentage (%)	1,883,000 58% DGO did not differentiate the percentage covered under emissions-limiting regulations.
	Amount of gross global Scope 1 emissions from: (1) flared hydrocarbons, (2) other combustion, (3) process emissions, (4) other vented emissions, and (5) fugitive emissions	EM-EP-110a.2	Metric tons CO <sub>2</sub> -e	(1) 0 (2) 813,000 (3) 83,000 (4) 703,000 (5) 283,000
	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	EM-EP-110a.3	Discussion and analysis	We are committed to reducing total emissions, including both GHG and non-GHG emissions. This commitment begins with our acquisition strategy, focused on building a portfolio of existing, long-life wells, we reduce the need for the development of new fields or the drilling of new wells and thereby reduce the introduction of new sources of emissions into the environment.  In 2020, we embarked upon an emissions reduction strategy to reduce our carbon equivalent emissions, including methane. Our Emissions Reduction Plan aligns with our stated operational focus on Safety, Production, Efficiency, and Enjoyment.
<b>Air Quality</b>	Air emissions of the following pollutants: (1) NOx (excluding N <sub>2</sub> O), (2) SOx, (3) volatile organic compounds (VOCs), and (4) particulate matter (PM <sub>10</sub> )	EM-EP-120a.1	Metric tons (t)	(1) 5,802 (2) 0 (3) 782 (4) 15
<b>Water Management</b>	(1) Total fresh water withdrawn, (2) total fresh water consumed, percentage of each in regions with High or Extremely High Baseline Water Stress	EM-EP-140a.1	Thousand cubic meters (m <sup>3</sup> ), Percentage (%)	(1) None (2) None
	Volume of produced water and flowback generated; percentage (1) discharged, (2) injected, (3) recycled; hydrocarbon content in discharged water	EM-EP-140a.2	Thousand cubic meters (m <sup>3</sup> ), Percentage (%), Metric tons (t)	379.18 (1) 52% (2) 34% (3) 14% We treat discharged water to near drinking quality such that we can legally discharge the hydrocarbon-free water per state requirements.
	Percentage of hydraulically fractured wells for which there is public disclosure of all fracturing fluid chemicals used	EM-EP-140a.3	Percentage (%)	DGO does not hydraulically fracture wells.
	Percentage of hydraulic fracturing sites where ground or surface water quality deteriorated compared to a baseline	EM-EP-140a.4	Percentage (%)	DGO does not have any hydraulic fracturing sites.

<b>Biodiversity Impacts</b>	Description of environmental management policies and practices for active sites	EM-EP-160a.1	Discussion and analysis	<p>We are committed to protecting the environment through responsible operations and a comprehensive EHS Management System.</p> <p>For DGO, effective environmental management includes both our Smarter Asset Management and Safe and Systematic Well Retirement programmes which are dedicated to improving the production, safety and integrity of our assets before retiring those assets at the end of their economic lives, all of which translates to a reduced environmental footprint.</p> <p>We set for ourselves stringent environmental standards, which meet regulatory requirements and often exceed them. We use external standards and guidelines and proven industry practices to drive our own practices and processes.</p>
	Number and aggregate volume of hydrocarbon spills, volume in Arctic, volume impacting shorelines with ESI rankings 8-10, and volume recovered	EM-EP-160a.2	Number, Barrels (bbls)	With relation to SASB's ESI rankings 8-10, in 2020, 4.95 bbls of oil entered "vegetated low bank of stream".
	Percentage of (1) proved and (2) probable reserves in or near sites with protected conservation status or endangered species habitat	EM-EP-160a.3	Percentage (%)	In 2020 we did not construct any paths for pipeline that impacted any protected species.
<b>Security, Human Rights &amp; Rights of Indigenous Peoples</b>	Percentage of (1) proved and (2) probable reserves in or near areas of conflict	EM-EP-210a.1	Percentage (%)	DGO does not operate near any areas of conflict.
	Percentage of (1) proved and (2) probable reserves in or near indigenous land	EM-EP-210a.2	Discussion and analysis	DGO does not operate near any indigenous land.
	Discussion of engagement processes and due diligence practices with respect to human rights, indigenous rights, and operation in areas of conflict	EM-EP-210a.3	Discussion and analysis	As part of our approach to ethical business practice, we recognize our responsibility of respecting human rights and this responsibility applies to all our employees and contractors as well as within our supply chain. We have a zero-tolerance approach to human rights abuse and modern slavery, as outlined in our Human Rights Policy, and seek to operate in accordance with all applicable US human rights rules and labor laws. We are committed to monitor and report on human rights impacts.
<b>Community Relations</b>	Discussion of process to manage risks and opportunities associated with community rights and interests	EM-EP-210b.1	Discussion and analysis	<p>At DGO, we don't just operate wells in the local communities - we contribute to municipal and public services, non-profit and charitable agencies, and educational systems. In other words, these communities are also where we live and play, and we want our actions and economic contributions to make a difference.</p> <p>We recognise the importance of having a positive social impact, especially as many of the communities in which we operate are often rural areas with limited employment opportunities.</p> <p>Our investment in these communities goes beyond employment opportunities, as our company provides financial support and our employees volunteer their time and service in support of community initiatives.</p>
	Number and duration of non-technical delays	EM-EP-210b.2	Number, days	DGO has had zero non-technical delays.

<b>Workforce Health &amp; Safety</b>	(1) Total recordable incident rate (TRIR), (2) fatality rate, (3) near miss frequency rate (NMFR), and (4) average hours of health, safety, and emergency response training for (a) full-time employees, (b) contract employees, and (c) short-service employees	EM-EP-320a.1	Rate, Hours (h)	(1) 1.35 (2) 0 (3) In 2020, DGO did not track NMFR. (4a) 10.42 (4b) N/A (4c) In 2020, DGO did not track emergency response training for short-service employees.
	Discussion of management systems used to integrate a culture of safety throughout the exploration and production lifecycle	EM-EP-320a.2	Discussion and analysis	In 2020, we issued a Challenge Coin to our employees that provides them with a tangible and physical reminder of our daily priorities which support our safety culture and values. Our Challenge Coin is rich with meaning, so we challenged our employees to carry it with them each day as a reminder of our priorities and focus and what is at stake with each decision and action they take.
<b>Reserves Valuation &amp; Capital Expenditures</b>	Sensitivity of hydrocarbon reserve levels to future price projection scenarios that account for a price on carbon emissions	EM-EP-420a.1	Million barrels (MMBbls), Million standard cubic feet (MMscf)	During 2020, the Sustainability and Safety Committee engaged in a programme to enhance its understanding and governance approach to climate-related risks. DGO also engaged with a world-leading consortium of technical and strategic advisors in order to advance our alignment with the TCFD recommendations. Through this process we embarked on a journey of understanding and disclosing our climate changes risks and remain committed to transparency throughout this journey. Further information can be found in The Energy Transition section of this report.
	Estimated carbon dioxide emissions embedded in proved hydrocarbon reserves	EM-EP-420a.2	Metric tons (t) CO <sub>2</sub> -e	We have not calculated this information.
	Amount invested in renewable energy, revenue generated by renewable energy sales	EM-EP-420a.3	Reporting currency	Does not apply.
	Discussion of how price and demand for hydrocarbons and/or climate regulation influence the capital expenditure strategy for exploration, acquisition, and development of assets	EM-EP-420a.4	Discussion and analysis	DGO's Board closely monitors and works with senior management, external stakeholders and climate issue experts to ensure that careful consideration is given to relevant climate change-related risks and opportunities affecting our business.  The Committee has responsibility for effectively integrating climate risk into strategic decision-making processes of the business, including merger and acquisition activity, which is a core strategic pillar of the business.
<b>Business Ethics &amp; Transparency</b>	Percentage of (1) proved and (2) probable reserves in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index	EM-EP-510a.1	Percentage (%)	As a company that acquires and operates wells in the Appalachian Basin, part of the largest hydrocarbon producing region in the United States, zero percent of reserves are in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index.
	Description of the management system for prevention of corruption and bribery throughout the value chain	EM-EP-510a.2	Discussion and analysis	Our commitment to responsible and ethical behavior drives our zero-tolerance approach to bribery and corruption as codified in our Anti-Bribery and Corruption Policy. This policy adheres to all relevant laws and regulations, including compliance with the UK Bribery Act 2010, and falls under the direct oversight of our General Counsel. Our approach applies across all parts of our business, including our supply chain, and regular training is provided, as necessary, to all employees who engage with our external stakeholders.
<b>Management of the Legal &amp; Regulatory Environment</b>	Discussion of corporate positions related to government regulations and/or policy proposals that address environmental and social factors affecting the industry	EM-EP-530a.1	Discussion and analysis	We participate in industry trade groups which take up discussion of these matters and how the industry can adapt. This year, we hired a Government Affairs Director, to advance our positions and policy.

<b>Critical Incident Risk Management</b>	Process Safety Event (PSE) rates for Loss of Primary Containment (LOPC) of greater consequence (Tier 1)	EM-EP-540a.1	Rate	In 2020, there were no events. DGO reports process safety events for its processing facilities under the safety standards regulated by the US Department of Labor and the Occupational Safety and Health Administration.
	Description of management systems used to identify and mitigate catastrophic and tail-end risks	EM-EP-540a.2	Discussion and analysis	In compliance with its Charter and through collaborative efforts with senior management, the Audit and Risk Committee initiated in 2020 a risk management review process which includes the oversight and monitoring of our risk control and mitigation efforts. The Committee and senior management have narrowed down the risk universe to eight primary risks faced by the Company representing four main risk categories: (1) Strategic risk, (2) operational risk, (3) financial risk, and (4) legal, regulatory, environmental and reputational risk. The Board and senior management recognize that some risks by their nature cannot be predicted or effectively planned for, but we make every effort to identify potential risks and mitigate accordingly.
<b>ACTIVITY METRICS</b>				
	<i>Production of: (1) oil, (2) natural gas, (3) synthetic oil, and (4) synthetic gas</i>	EM-EP-000.A	Thousand barrels per day (Mbbbl/day); Million standard cubic feet per day (MMscf/day)	(1) 1.14 (2) 545.54 (3) None (4) None
	<i>Number of offshore sites</i>	EM-EP-000.B	Number	DGO does not operate any wells offshore.
	<i>Number of terrestrial sites</i>	EM-EP-000.C	Number	DGO does not have any terrestrial sites.
<b>OIL AND GAS – MIDSTREAM</b>				
<b>Greenhouse Gas Emissions</b>	Gross global Scope 1 emissions, percentage methane, percentage covered under emissions-limiting regulations	EM-MD-110a.1	Metric tons CO <sub>2</sub> -e (t), Percentage (%)	1,883,000 58% DGO did not differentiate the percentage covered under emissions-limiting regulations.
	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	EM-MD-110a.2	Discussion and analysis	We are committed to reducing total emissions, including both GHG and non-GHG emissions. This commitment begins with our acquisition strategy, focused on building a portfolio of existing, long-life wells, we reduce the need for the development of new fields or the drilling of new wells and thereby reduce the introduction of new sources of emissions into the environment.  In 2020, we embarked upon an emissions reduction strategy to reduce our carbon equivalent emissions, including methane. Our Emissions Reduction Plan aligns with our stated operational focus on Safety, Production, Efficiency, and Enjoyment.
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<b>Ecological Impacts</b>	Description of environmental management policies and practices for active operations	EM-MD-160a.1	Discussion and analysis	We are committed to protecting the environment through responsible operations and a comprehensive EHS Management System. This commitment means carefully considering the potential impact of our activities and how local communities and the surrounding environment may be affected before, during and at the end of our operations. We focus, therefore, on reducing risks, maintaining compliance and seeking best practices and continuous improvement in all our EHS and operational processes. If an environmental issue were to occur, we maintain clear communications with both internal and external stakeholders and engage our Crisis Management Plan as necessary depending on the severity of the incident.
	Percentage of land owned, leased, and/or operated within areas of protected conservation status or endangered species habitat	EM-MD-160a.2	Percentage (%) by acreage	In 2020 we did not operate on any land with conservation status or any endangered species.
	Terrestrial acreage disturbed, percentage of impacted area restored	EM-MD-160a.3	Acre (ac), Percentage (%)	DGO does not develop greenfield production sites. Therefore, no terrestrial acreage was disturbed during 2020. We successfully plugged 92 wells in 2020.
	Number and aggregate volume of hydrocarbon spills, volume in Arctic, volume in Unusually Sensitive Areas (USAs), and volume recovered	EM-MD-160a.4	Number, Barrels (bbls)	In 2020, there were no hydrocarbon spills from pipelines in the Arctic or USAs.
<b>Competitive Behavior</b>	Total amount of monetary losses as a result of legal proceedings associated with federal pipeline and storage regulations	EM-MD-520a.1	Reporting currency	There were no losses due to legal proceedings associated with federal pipeline and storage regulations.
<b>Operational Safety, Emergency Preparedness &amp; Response</b>	Number of reportable pipeline incidents, percentage significant	EM-MD-540a.1	Number, Percentage (%)	There were two reportable incidents in 2020. Neither were considered significant.
	Percentage of (1) natural gas and (2) hazardous liquid pipelines inspected	EM-MD-540a.2	Percentage (%)	(1) 100% of natural gas lines were inspected (2) Not applicable, DGO does not have any hazardous liquid pipelines.
	Number of (1) accident releases and (2) non-accident releases (NARs) from rail transportation	EM-MD-540a.3	Number	DGO does not use rail transportation within any operations.
	Discussion of management systems used to integrate a culture of safety and emergency preparedness throughout the value chain and throughout project lifecycles	EM-MD-540a.4	Discussion and analysis	In 2020, we issued a Challenge Coin to our employees that provides them with a tangible and physical reminder of our daily priorities which support our safety culture and values. Our Challenge Coin is rich with meaning, so we challenged our employees to carry it with them each day as a reminder of our priorities and focus and what is at stake with each decision and action they take.
<b>ACTIVITY METRICS</b>				
	<i>Total metric ton-kilometres of: (1) natural gas, (2) crude oil, and (3) refined petroleum products transported, by mode of transport</i>	EM-MD-000.A	Metric tons (t) kilometres	(1) DGO does not currently track amount of natural gas transported. We aspire to provide this data in future. (2) DGO does not track amount of crude oil transported in kilometres. (3) DGO does not refine, therefore no refined petroleum is transported.