

Parker Drilling Reports Corrected 2013 Second Quarter Results

HOUSTON, Aug. 6, 2013 /PRNewswire/ -- <u>Parker Drilling Company</u> (NYSE:PKD), an international drilling services and rental tools provider, today issued a correction to its previously announced earnings report for the quarter ended June 30, 2013. This corrected report reflects additional non-routine expense of \$2.5 million for the second quarter related to the April 2013 acquisition of International Tubular Services Limited (ITS) and certain affiliates. The effect of this expense, net of the related income tax benefit, reduced the company's net income as previously reported by \$1.7 million, or \$0.01 per diluted share, for the quarter ended June 30, 2013.

(Logo: https://photos.prnewswire.com/prnh/20050620/PARKERDRILLINGLOGO)

As a result of this change, Parker Drilling reported \$8.3 million in net income and \$0.07 per diluted share on revenues of \$226.0 million for the quarter. This change is associated with non-routine expenses associated with the ITS acquisition. Net income and earnings per share, when adjusted for these non-routine expenses, remained at \$17.3 million and \$0.14 per diluted share. Adjusted EBITDA, excluding non-routine expenses, remained at \$71.4 million.

Cautionary Statement

This press release contains certain statements that may be deemed to be "forward-looking" statements" within the meaning of the Securities Act of 1933 and the Securities Exchange Act of 1934. All statements in this press release other than statements of historical facts that address activities, events or developments that the Company expects, projects, believes, or anticipates will or may occur in the future are forward-looking statements. These statements include, but are not limited to, statements about anticipated future financial or operational results; the outlook for rig utilization and dayrates; general industry conditions such as the demand for drilling and the factors affecting demand; competitive advantages such as technological innovation; future operating results of the Company's rigs, rental tools operations and projects under management; capital expenditures; expansion and growth opportunities; acquisitions or joint ventures; asset sales; successful negotiation and execution of contracts; scheduled delivery of drilling rigs for operation; the strengthening of the Company's financial position; increases in market share; outcomes of legal proceedings and investigations; compliance with credit facility and indenture covenants; and similar matters. These statements are based on certain assumptions made by the Company based on management's experience and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. Although the Company believes that its expectations stated in this press release are based on reasonable assumptions, such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, that could cause actual results to differ materially from those implied or expressed by the forward-looking statements. These include risks relating to changes in worldwide economic and business conditions that could adversely affect market conditions, fluctuations in oil and natural gas prices that could reduce the demand for drilling services, changes in laws or government regulations that could adversely affect the cost of doing business, our ability to refinance our debt and other important factors that could cause actual results to differ materially from those projected as described in the Company's reports filed with the Securities and Exchange Commission. See "Risk Factors" in the Company's Annual Report filed on Form 10-K and other public filings and press releases. Each forward-looking statement speaks only as of the date of this press release and the Company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Company Description

Parker Drilling (NYSE: PKD) provides high-performance contract drilling solutions, rental tools and project management services to the energy industry. Parker Drilling's active rig fleet includes 21 land rigs and one offshore barge rig in international locations, 12 barge rigs in the U.S. Gulf of Mexico, and two land rigs inAlaska. The Company's rental tools business supplies premium equipment and well services to operators on land and offshore in the U.S. and international markets. Parker Drilling also performs contract drilling for customer-owned rigs and provides technical services addressing drilling challenges for E&P customers worldwide. More information about Parker Drilling can be found on the Company's website including operating status reports for the Company's U.S. Rental Tools business and its international and U.S. Gulf of Mexico rig fleets, updated monthly.

PARKER DRILLING COMPANY

Consolidated Condensed Balance Sheets

(Dollars in Thousands)

June 30, 2013	June 30, 2013	June 30, 2013	
As Previously Announced	Adjustments	As Corrected	December 31, 2012
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(Unaudited) (Unaudited) (Unaudited)

ASSETS

CURRENT ASSETS

Cash and Cash Equivalents	\$ 69,6	08\$	-\$	69,608	8\$	87,886
Accounts and Notes Receivable, Net	251,440	-	251,4	40	168,562	
Rig Materials and Supplies	39,229	-	39,22	9	28,860	
Deferred Costs	10,822	-	10,82	2	1,089	
Deferred Income Taxes	16,411	-	16,41	1	8,742	
Assets Held for Sale	8,656	-	8,656		6,800	
Other Current Assets	33,540	-	33,54	0	46,345	
TOTAL CURRENT ASSETS	429,706	-	429,7	06	348,284	
PROPERTY, PLANT AND EQUIPMENT, NET	852,813	-	852,8	13	789,123	
OTHER ASSETS						
Deferred Income Taxes	107,771	186	107,9	57	95,295	
Other Assets	46,061	-	46,06	1	23,031	
TOTAL OTHER ASSETS	153,832	186	154,0	18	118,326	
TOTAL ASSETS	\$ 1,436,3	51\$	1866 1, [,]	436,537	7\$	1,255,733

LIABILITIES AND STOCKHOLDERS' EQUITY

CURRENT LIABILITIES

Current Portion of Long-Term Debt	\$ 10,00	0\$	-\$ 10,000\$		10,000
Accounts Payable and Accrued Liabilities	174,205	1,899	176,104	141,866	
TOTAL CURRENT LIABILITIES	184,205	1,899	186,104	151,866	
LONG-TERM DEBT	589,229	-	589,229	469,205	
LONG-TERM DEFERRED TAX LIABILITY	⁽ 31,306	-	31,306	20,847	
OTHER LONG-TERM LIABILITIES	22,661	-	22,661	23,182	
TOTAL CONTROLLING INTEREST IN STOCKHOLDERS' EQUITY	606,940	(1,713)	605,227	591,404	
Noncontrolling interest	2,010	-	2,010	(771)	
TOTAL EQUITY	608,950	(1,713)	607,237	590,633	
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 1,436,35	1\$ 1	866 1,436,53	5 7 \$1,	255,733

Current Ratio	2.33		2.31	2.29	
Total Debt as a Percent of Capitalization	50%		50%	45%	
Book Value Per Common Shar	⁻ е\$	5.06	\$	5.04\$	4.97

Consolidated Statement Of Operations

(Dollars in Thousands, Except Per Share Data)

(Unaudited)

	Three Months Ended June 30,				Three Months Ended	
	2013	2013	2013		March 31,	
	As Previously Announced	Adjustment	As ^S Corrected	2012	2013	
REVENUES:	\$ 226,00	1\$ -	\$ 226,00	1 \$ 178,92	25\$	167,15
EXPENSES:						
Operating Expenses	143,549	-	143,549	104,526	117,046	

Depreciation and Amortization	32,280	-	32,280	27,959	29,512
			-		
TOTAL OPERATING GROSS MARGIN	50,172	-	50,172	46,440	20,597
General and Administrative Expense	(19,853)	(2,525)	(22,378)	(7,420)	(12,883)
Gain on Disposition of Assets, Net	517	-	517	1,368	1,148
			-		
TOTAL OPERATING INCOME	30,836	(2,525)	28,311	40,388	8,862
OTHER INCOME AND (EXPENSE):			-		
Interest Expense	(10,741)	-	(10,741)	(8,925)	(10,006)
Interest Income	2,203	-	2,203	53	59

Loss on extinguishment of debt	-	-	-	(1,649)	-
Change in fair value of derivative positions	17	-	17	38	37
Other	(183)	-	(183)	20	116
TOTAL OTHER EXPENSE	(8,704)	-	(8,704)	(10,463)	(9,794)
			-		
INCOME (LOSS) BEFORE INCOME TAXES	22,132	(2,525)	19,607	29,925	(932)
INCOME TAX EXPENSE (BENEFIT)	12,045	(812)	- 11,233 -	9,817	(1,504)
NET INCOME (LOSS)	10,087	(1,713)	8,374	20,108	572
Less: net income (loss) attributable to noncontrolling interest	93	-	93	25	(20)

NET INCOME ATTRIBUTABL TO CONTROLLING INTEREST		9,994\$	(1,713) \$	8,281\$	20,083\$	592
EARNINGS PER SHARE - BASIC						
Net Income (loss)	\$	0.08	\$	0.07\$	0.17\$	0.0(
EARNINGS PER SHARE - DILUTED						
Net Income (loss)	\$	0.08	\$	0.07\$	0.17\$	0.0(
NUMBER OF COMMON SHARES USEE IN COMPUTING EARNINGS PER SHARE						
Basic	119,48	3,780	119,	483,780 117	7,410,212 118,867	,678
Diluted	121,86	0,011	121,	860,011 118	3,526,879 120,072	,574

Consolidated Statement Of Operations

(Dollars in Thousands, Except Per Share Data)

(Unaudited)

	Six Months Ended June 30,				
	2013	2013	2013		
	As Previously Announced	Adjustment	As SCorrected	2012	
REVENUES:	\$ 393,15	6\$ -	\$ 393,15	6 \$ 355,494	
EXPENSES:					
Operating Expenses	260,595	-	260,595	199,458	
Depreciation and Amortization	61,792	-	61,792	55,578	
	322,387	-	322,387	255,036	
TOTAL OPERATING GROSS MARGIN	70,769	-	70,769	100,458	
General and Administrative Expense	(32,736)	(2,525)	(35,261)	(12,917)	
Gain on Disposition of Assets, Net	1,665	-	1,665	1,860	
TOTAL OPERATING INCOME	39,698	(2,525)	37,173	89,401	

OTHER INCOME AND (EXPENSE):

Interest Expense	(20,747)	-	(20,747)	(16,962)
Interest Income	2,251		2,251	79
Loss on extinguishment of debt	-	-	-	(1,649)
Change in fair value of derivative positions	54		54	(11)
Other	(56)	-	(56)	36
TOTAL OTHER EXPENSE	(18,498)	-	(18,498)	(18,507)
INCOME (LOSS) BEFORE INCOME TAXES	21,200	(2,525)	18,675	70,894
INCOME TAX EXPENSE (BENEFIT)	10,541	(812)	9,729	24,460
NET INCOME (LOSS)	10,659	(1,713)	8,946	46,434
Less: net income (loss) attributable to noncontrolling interest	73	-	73	(41)
NET INCOME ATTRIBUTABLE TO CONTROLLING INTEREST	\$ 10,58	6\$ (1,713)	\$ 8,873	3 \$ 46,475
EARNINGS PER SHARE - BASIC	\$ 0.0	9	\$ 0.0)7\$ 0.40
EARNINGS PER SHARE - DILUTED	\$ 0.0	9	\$ 0.0	07\$ 0.39

Basic	119,177,431	119,177,431 117,129,364
Diluted	121,498,223	121,498,223 118,623,037

Selected Financial Data

(Dollars in Thousands)

(Unaudited)

	Three M	onths En	ded	Six Months Ended June 30,	
	June 30,		March 31,		
	2013	2012	2013	2013	2012
REVENUES:					
Rental Tools	\$ 82,02	2\$ 65,00	02\$ 57,08	82\$ 139,105	\$ 131,286
U.S. Barge Drilling	38,301	33,292	29,865	68,165	61,127
U.S. Drilling	17,910	-	11,635	29,545	-
International Drilling	83,182	76,923	64,650	147,832	155,673

Technical Services	4,586	3,708	3,923	8,509	7,408	
Total Revenues	226,001	178,925	167,155	393,156	355,494	
OPERATING EXPENSES:						
Rental Tools	43,675	22,552	24,875	68,550	44,182	
U.S. Barge Drilling	18,290	18,792	17,441	35,732	35,932	
U.S. Drilling	14,270	533	11,309	25,578	999	
International Drilling	62,855	58,683	59,854	122,709	110,926	
Technical Services	4,459	3,966	3,567	8,026	7,419	
Total Operating Expenses	143,549	104,526	117,046	260,595	199,458	
OPERATING GROSS MARGIN:						
Rental Tools	38,347	42,450	32,207	70,555	87,104	
U.S. Barge Drilling	20,011	14,500	12,424	32,433	25,195	
U.S. Drilling	3,640	(533)	326	3,967	(999)	
International Drilling	20,327	18,240	4,796	25,123	44,747	
Technical Services	127	(258)	356	483	(11)	
Depreciation and Amortization	(32,280)	(27,959)	(29,512)	(61,792)	(55,578)	
Total Operating Gross Margin	50,172	46,440	20,597	70,769	100,458	

Adjusted EBITDA

(Dollars in Thousands)

	Three Months Ended						
	June 30, 2013	June 30, 2013	June 30, 2013				
	As Previously Announced	Adjustments J	As Corrected	March 31, 2013	Decembe 2012	er 31, Septembe 2012	
Net Income (Loss) Attributable to Controlling Interest	•	4\$ (1,713))\$ 8,28	1 \$5	92\$	(20,098\$	
Adjustments	:						
Income Tax (Benefit) Expense) 12,045	(812)	11,233	(1,504)	2,724	6,695	
Interest Expense	10,741	-	10,741	10,006	8,409	8,171	
Other Income and Expense	(2,037)	-	(2,037)	(212)	717	42	

Gain on Disposition of Assets, Net (517)	-	(517)	(1,148)	492	(606)
Depreciation 32,280 and Amortization	-	32,280	29,512	27,660	29,779
Adjusted 62,506 EBITDA	(2,525)	59,981	37,246	19,904	55,017
Adjustments:					
Non- 8,865 routine Items	2,525	11,390	3,463	15,921	564
Adjusted EBITDA after \$71 Non-routine Items	,371\$	- \$ 71,3	71 \$ 40,7	09\$	35,825\$

SOURCE Parker Drilling Company