

Energy Recovery Reports Third Quarter Financial Results

SAN LEANDRO, CA / ACCESSWIRE / November 4, 2021/ Energy Recovery, Inc. (NASDAQ:ERII) today announced its financial results for the third quarter ended September 30, 2021.

"2021 is playing out as expected, and we are well positioned to end the year in record fashion. Our desalination business continues to demonstrate strength, and we are building our pipeline of new industrial wastewater orders, two sides of our commitment to helping to address the growing global need for freshwater. We believe the solution to the rapidly increasing freshwater gap requires both increasing supply and better stewardship of water we already have," said Robert Mao, Chairman of the Board, President and Chief Executive Officer of Energy Recovery.

Mr. Mao continued, "Beyond water, our growth initiative in refrigeration is gaining strong momentum. We have had many fruitful conversations with U.S. and international grocery chains, and have recently signed an agreement to install our PX G1300 energy recovery device in a Vallarta Supermarkets grocery store in California, and signed a letter of intent with another chain in Europe. In addition, we are in discussions with multiple refrigeration manufacturers to help design the next generation of CO $_2$ refrigeration systems featuring our PX G1300 technology at its core. We believe our PX G1300 has the potential to maximize the savings offered by this next generation system, thus transforming the multi-billion dollar refrigeration market by making CO $_2$ refrigeration systems more financially attractive versus incumbent CO $_2$ solutions."

Financial Results

	Three Mo	nths	Ended Sept	tem	ber 30,		Nine Months Ended September 30,							
	2021		2020		Variance		2021	2020			Variance			
		(In m	illions, excep	ts)										
Product revenue	\$ 20.8	\$	27.4		(24%)	\$	70.3	\$	65.7		7%			
License and development revenue ⁽¹⁾	-		-		-%		-		26.9		(100%)			
Total revenue	\$ 20.8	\$	27.4		(24%)	\$	70.3	\$	92.6		(24%)			
Product gross profit	\$ 14.7	\$	19.6		(25%)	\$	48.1	\$	45.6		5%			
Product gross margin	70.6%		71.5%		(90) bps		68.4%		69.5%		(110) bps			
Operating expense	\$ 13.3	\$	13.5		(2%)	\$	40.2	\$	45.0		(11%)			
Operating income	\$ 1.4	\$	6.1		(77%)	\$	7.9	\$	27.5		(71%)			
Net income	\$ 1.1	\$	5.4		(80%)	\$	9.0	\$	22.9		(61%)			
Diluted net income per share	\$ 0.02	\$	0.10	\$	(80.0)	\$	0.15	\$	0.41	\$	(0.26)			
Operating cash flow	\$ (4.2)	\$	10.6	\$	(14.9)	\$	7.3	\$	10.4	\$	(3.1)			
Cash and investments	\$ 108.4	\$	105.9		2%	\$	108.4	\$	105.9		2%			

⁽¹⁾ In June 2020, the Company terminated the VorTeq License Agreement with Schlumberger Technology Corporation. As there were no future performance obligations to be recognized under the VorTeq License Agreement after the effective date, the Company recognized in full the remaining deferred revenue balance of \$24.4 million in the second quarter of fiscal year 2020. In addition, no future license and development revenue was recognized under the VorTeq License Agreement after the second quarter of fiscal year 2020.

Product Channel Revenue

	Thr	ee Mont	hs E	nded Sep	tember 30,	Nir	ne Montl	hs E	s Ended September 30,					
	2	2021		2020	Variance	2	2021		2020	Variance				
				(Ir	millions, exce	ept per	centage	s)						
Megaproject	\$	13.3	\$	20.7	(36%)	\$	50.3	\$	47.2	7%				
Original equipment manufacturer		4.8		4.1	19%		11.9		11.7	2%				
Aftermarket		2.7		2.6	2%		8.1		6.8	19%				
Total product revenue	<u>\$</u>	20.8	\$_	27.4	(24%)	<u>\$</u> _	70.3	\$	65.7	7%				

"We remain on track to finish our year with strong revenue results as we have guided since October last year, with the fourth quarter expected to be a historic revenue quarter," said Joshua Ballard, Chief Financial Officer of Energy Recovery. "While we are not immune to the ongoing global supply chain crisis and inflationary pressures, our team began preparing for this eventuality last year. We are in a strong position as we look to 2022 in our ability to both manufacture and deliver products to our customers. We continued to invest in increased levels of raw materials and finished goods to mitigate, or even avoid, exogenous shocks. Cash and security balances remain high due to our lower spend and strong collections even while executing over \$21 million in cumulative share buybacks through the end of October."

Third Quarter 2021 Business Highlights

Water Segment

- 1. Product revenue of \$20.8 million was in-line with management's guidance. We continued to experience rebounding sales in the original equipment manufacturer channel and saw growth in the aftermarket channel. The megaproject channel saw an expected decrease but is projected to rebound strongly in the fourth quarter.
- 2. A sixth purchase order was received in our industrial wastewater business, further strengthening our first full year in this market.
- 3. Our gross margin increased to 70.6% from our low in the second quarter. We have largely avoided raw material cost increases due to our timely build up of raw material inventory starting in 2020, as well as internal cost optimization efforts.

Emerging Technologies Segment

1. Our outreach efforts in the commercial refrigeration space have generated a positive response from industry leaders. In late October, we entered into an agreement to deploy the PX G1300 in a grocery store in California. We are targeting first commercial deployments of the PX G1300 in the first half of 2022.

- 2. During the quarter, we joined the North American Sustainable Refrigeration Council (the "NASRC"). The NASRC is an action-oriented non-profit charity, as defined under the U.S. Internal Revenue Code 501(c)(3), working in partnership with the supermarket industry to create a climate-friendly future for refrigeration by eliminating the barriers to natural refrigerant adoption in supermarkets. Natural refrigerants, such as CO₂, have near-zero Global Warming Potential ("GWP"), making it the safest climate-friendly alternative to hydrofluorocarbons which have a GWP into the thousands.
- 3. Operating expenses in this segment decreased quarter-over-quarter, due primarily to reduced research and development expenditures related to the VorTeq.

Bottom Line Summary

On a quarterly basis, we reported a net income of \$1.1 million, or \$0.02 per diluted share, for the third quarter ended September 30, 2021, compared to a net income of \$5.4 million, or \$0.10 per diluted share, for the third quarter ended September 30, 2020.

Cash Flow Highlights

The Company finished the first quarter ended September 30, 2021 with cash and cash equivalents of \$65.7 million, and short-term and long-term investments of \$42.7 million, which represents a combined total of \$108.4 million.

Forward-Looking Statements

Certain matters discussed in this press release and on the conference call are "forwardlooking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, including the Company's belief that the Company's PX G1300 has the potential to maximize the savings offered by the next generation CO 2 system; that the Company's technology can transform the multi-billion dollar refrigeration market by making CO 2 refrigeration systems more financially attractive versus incumbent CO 2 solutions; the Company's belief that the fourth quarter revenue will be historic and that the Company will meet its revenue guidance; the Company's belief that the Company will be able to manufacture and deliver products to its customers in 2022; and the Company's expectation that the Company will deploy its PX G1300 in the first half of 2022. These forward-looking statements are based on information currently available to us and on management's beliefs, assumptions, estimates, or projections and are not guarantees of future events or results. Potential risks and uncertainties include any other factors that may have been discussed herein regarding the risks and uncertainties of the Company's business, and the risks discussed under "Risk Factors" in the Company's Form 10-K filed with the U.S. Securities and Exchange Commission ("SEC") for the year ended December 31, 2020, as well as other reports filed by the Company with the SEC from time to time. Because such forward-looking statements involve risks and uncertainties, the Company's actual results may differ materially from the predictions in these forward-looking statements. All forward-looking statements are made as of today, and the Company assumes no obligation to update such statements.

Conference Call to Discuss Third Quarter 2021 Financial Results

LIVE CONFERENCE CALL:

Thursday, November 4, 2021, 2:00 PM PDT / 5:00 PM EDT

Listen-only, US / Canada Toll-Free: +1 (877) 709-8150

Listen-only, Local / International Toll: +1 (201) 689-8354

Access code: 13722959

CONFERENCE CALL REPLAY:

Expiration: Saturday, December 4, 2021

US / Canada Toll-Free: +1 (877) 660-6853

Local / International Toll: +1 (201) 612-7415

Access code: 13722959

Investors may also access the live call or the replay over the internet at ir.energyrecovery.com. The replay will be available approximately three hours after the live call concludes.

Disclosure Information

Energy Recovery uses the investor relations section on its website as means of complying with its disclosure obligations under Regulation FD. Accordingly, investors should monitor Energy Recovery's investor relations website in addition to following Energy Recovery's press releases, SEC filings, and public conference calls and webcasts.

About Energy Recovery

Energy Recovery creates technologies that solve complex challenges for industrial fluid-flow markets worldwide. Building on our pressure exchanger technology platform, we design and manufacture solutions that make industrial processes more efficient and sustainable. What began as a game-changing invention for desalination has grown into a global business accelerating the environmental sustainability of customers' operations in multiple industries. Headquartered in the San Francisco Bay Area, Energy Recovery has manufacturing, research and development facilities across California and Texas with sales and on-site technical support available globally. For more information. please visit www.energyrecovery.com.

Contact

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ENERGY RECOVERY, INC.
CONDENSED CONSOLIDATED BALANCE SHEETS

	Septen	nber 30, 2021	December 31, 2020			
		(In tho	usands)			
ASSETS						
Current assets:						
Cash and cash equivalents	\$	65,745	\$	94,255		
Short-term investments		41,900		20,446		
Accounts receivable, net		13,066		11,792		
Inventories, net		20,557		11,748		
Prepaid expenses and other assets	<u> </u>	5,541		4,950		
Total current assets		146,809		143,191		
Long-term investments		765		-		
Deferred tax assets, net		12,093		11,030		
Property and equipment, net		20,905		20,176		
Operating lease, right of use asset		15,021		16,090		
Goodwill and other intangible assets		12,830		12,839		
Other assets		365		988		
Total assets	\$	208,788	\$	204,314		
LIABILITIES AND STOCKHOLDERS' EQUITY			· <u> </u>			
Current liabilities:						
Accounts payable	\$	3,663	\$	1,118		
Accrued expenses and other liabilities		9,582		11,816		
Lease liabilities		1,518		1,243		
Contract liabilities		1,452		1,552		
Total current liabilities		16,215	·	15,729		
Lease liabilities		15,284		16,443		
Other liabilities		550		518		
Total liabilities		32,049		32,690		
Stockholders' equity:						
Common stock		63		62		
Additional paid-in capital		192,564		179,161		
Accumulated other comprehensive (loss) income		(86)		53		
Treasury stock		(47,642)		(30,486)		
Retained earnings		31,840		22,834		
Total stockholders' equity		176,739		171,624		
Total liabilities and stockholders' equity	\$	208,788	\$	204,314		

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

	Thre	ee Months End	ded Sep	tember 30,	Nin	e Months End	ded September 30,				
		2021		2020		2021		2020			
			(In	thousands, exc	ept per	share data)					
Product revenue	\$	20,781	\$	27,408	\$	70,328	\$	65,665			
Product cost of revenue		6,089		7,816		22,251		20,049			
Product gross profit		14,692		19,592		48,077		45,616			
License and development revenue		-		-		-		26,895			
Operating expenses:											
General and administrative		5,851		6,271		18,632		18,751			
Sales and marketing		2,996		2,141		8,236		5,776			
Research and development		4,416		5,098		13,342		18,159			
Amortization of intangible assets		2		4		9		12			
Impairment of long-lived assets		-		-		-		2,332			
Total operating expenses		13,265		13,514		40,219		45,030			
Income from operations		1,427		6,078		7,858		27,481			
Other income (expense):											
Interest income		36		134		179		809			
Other non-operating (expense) income, net		1		(29)		(21)		(59)			
Total other income, net		37		105		158		750			
Income before income taxes		1,464		6,183	-	8,016		28,231			
(Benefit from) provision for income taxes		393		796		(990)		5,297			
Net income	\$	1,071	\$	5,387	\$	9,006	\$	22,934			
Net income per share:											
Basic	\$	0.02	\$	0.10	\$	0.16	\$	0.41			
Diluted	\$	0.02	\$	0.10	\$	0.15	\$	0.41			
Number of shares used in per share calculations:											
Basic		57,026		55,692		57,053		55,573			
Diluted		58,709		56,471		58,785		56,443			

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

		·	2021	aca copt	2020			
			(In thou	sands)				
Cash flows from operating act	tivities:		•					
Net income		\$	9,006	\$	22,934			
Adjustments to recon- operating activities	cile net income to cash provided by (used in)							
Stock-based	compensation		4,574		3,672			
Depreciation	and amortization		4,141		3,963			
Amortization	of premiums and discounts on investments		340		311			
Deferred inco			(1,063)		5,443			
Impairment o	f long-lived assets		-		2,332			
Other non-ca	sh adjustments		161		316			
Changes in o	perating assets and liabilities:							
Acco	unts receivable, net		(1,274)		1,862			
Cont	ract assets		1,892		(747)			
Inver	ntories, net		(8,874)		(506)			
Prep	aid and other assets		(1,097)		295			
Acco	unts payable		2,739		656			
Accr	ued expenses and other liabilities		(3,132)		(2,579)			
Cont	ract liabilities		(119)		(27,602)			
	Net cash provided by operating activities		7,294		10,350			
Cash flows from investing acti	vities:							
Sales of marketable s	ecurities		-		10,573			
Maturities of marketal	ble securities		20,686		50,467			
Purchases of marketa	able securities		(43,339)		(12,855)			
Capital expenditures			(4,899)		(6,019)			
Other			5		<u>-</u>			
	Net cash (used in) provided by investing activities		(27,547)		42,166			
Cash flows from financing act		 ,	/					
Net proceeds from iss	suance of common stock		8,939		1,260			
Tax payment for emp			-		(23)			
Repurchase of comm			(17,156)		· -			
·	Net cash (used in) provided by financing	<u> </u>	(8,217)	<u> </u>	1,237			
	activities		(40)		11			
_	ences on cash and cash equivalents				53,764			
Net change in cash, cash equ			(28,510) 94,358		26,488			
•	estricted cash, beginning of year	\$	65,848	\$	80,252			
Cash, cash equivalents and re	estricted cash, end of period	<u>*</u> ===		<u> </u>	30,202			

ENERGY RECOVERY, INC. SUPPLEMENTAL FINANCIAL INFORMATION

		Three Months Ended September 30, 2021							Three Months Ended September 30, 2020 (Recast)								
		Water		Emerging echnologies	С	orporate		Total		Water		Emerging Technologies		rporate		Total	
	_				_	-		(In the	ousar	nds)		<u> </u>		<u> </u>			
Product revenue	\$	20,767	\$	14	\$	-	\$	20,781	\$	•	\$	-	\$	-	\$	27,408	
Product cost of revenue		6,089		-		-		6,089		7,816		-		_		7,816	
Product gross profi	t	14,678		14		_	_	14,692	_	19,592		_		-		19,592	
Operating expenses General and																	
administrative Sales and		1,435		1,373		3,043		5,851		2,371		1,359		2,541		6,271	
marketing Research and		2,250		327		419		2,996		1,507		327		307		2,141	
development		762		3,654		-		4,416		723		4,375		-		5,098	
Amortization of intangible assets	_	2		_	_	_	_	2	_	4		_				4	
Total operating expenses		4,449		5,354		3,462	_	13,265	_	4,605		6,061		2,848		13,514	
Operating income (loss)	\$	10,229	\$	(5,340) <u>\$</u>	(3,462)	1,427	\$	14,987	\$	(6,061	\$	(2,848)		6,078	
Other income, net				-			_	37								105	
Income before income taxes							\$	1,464							\$_	6,183	
		Nine I	Moı	onths Ended September 30, 2021						Nine Months Ended September 30, 2020 (Recas							
		Water		Emerging chnologies	С	orporate		Total	v	Vater		merging hnologies	Со	rporate	_	Total	
								(In the	ousar	ıds)							
Product revenue Product cost of	\$	70,275	\$	53	\$	-	\$	70,328	\$	65,665	\$	-	\$	-	\$	65,665	
revenue Product gross	_	22,251			_			22,251		20,049				<u> </u>	-	20,049	
profit	_	48,024		53	_			48,077		45,616		<u>-</u>			_	45,616	
License and development revenue		-		-		-		-		-		26,895		-		26,895	
Operating expenses																	
General and administrative Sales and		4,768		3,854		10,010		18,632		6,417		4,001		8,333		18,751	
marketing Research and		6,535		735		966		8,236		4,307		901		568		5,776	
development		1,858		11,484		-		13,342		2,585		15,574		-		18,159	
Amortization of intangible assets		9		-		-		9		12		-		-		12	
Impairment of long-lived assets		_				_		_		<u>-</u>		2,332		<u>-</u>		2,332	
Total operating expenses		13,170		16,073		10,976		40,219		13,321		22,808		8,901		45,030	
Operating income (loss)	\$	34,854	\$	(16,020	\$	(10,976)		7,858	\$	32,295	\$	4,087	\$	(8,901)	_	27,481	
Other income, net								158							_	750	
Income before income taxes							\$	8,016							\$	28,231	

SOURCE: Energy Recovery, Inc.

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