SM ENERGY

NYSE: SM
SM-Energy.com

Third Quarter 2025
Financial & Operating Results

November 3, 2025

Disclaimers

Forward-looking Statements

This presentation contains forward-looking statements within the meaning of securities laws. The words “believes,” “demonstrate,” “estimate,” “expect,” “intends,” “plan,” “predictions,” “preliminary,” “target,” and similar expressions are intended to identify forward-looking statements. Forward-looking statements in this release include, among other things: certain projections regarding the Company’s 2025 strategic objectives including operational execution, returning capital to stockholders and reducing debt, and maintaining and expanding a portfolio of top tier inventory; inventory quality and duration; progress toward achieving our leverage target; expected annual dividend yield; estimated net proved reserves and average net daily production for 2025; full year and fourth quarter 2025 guidance for capital expenditures, net production, oil percentage, operating costs, G&A, DD&A, exploration expense and cash taxes; the number of wells we plan to drill and complete and the associated activity in each of our operating areas; the number of drilling rigs and frac crews expected to be deployed for the remainder of 2025; percentage of expected future net production that is hedged; and plan to process ethane for certain periods in 2025. These statements involve known and unknown risks, which may cause SM Energy's actual results to differ materially from results expressed or implied by the forward-looking statements. Future results may be impacted by the risks discussed in the Risk Factors section of SM Energy's most recent Annual Report on Form 10-K, and such risk factors may be updated from time to time in the Company's other periodic reports filed with the Securities and Exchange Commission. The forward-looking statements contained herein speak as of the date of this release. Although SM Energy may from time to time voluntarily update its prior forward-looking statements, it disclaims any commitment to do so, except as required by securities laws.

Non-GAAP Financial Measures and Metrics

This presentation references non-GAAP financial measures and metrics. Please see the “Non-GAAP Definitions, Reconciliations and Disclosures” section of the Appendix, which includes definitions of non-GAAP measures and metrics used in this presentation and reconciliations of non-GAAP measures to the most directly comparable GAAP measure.

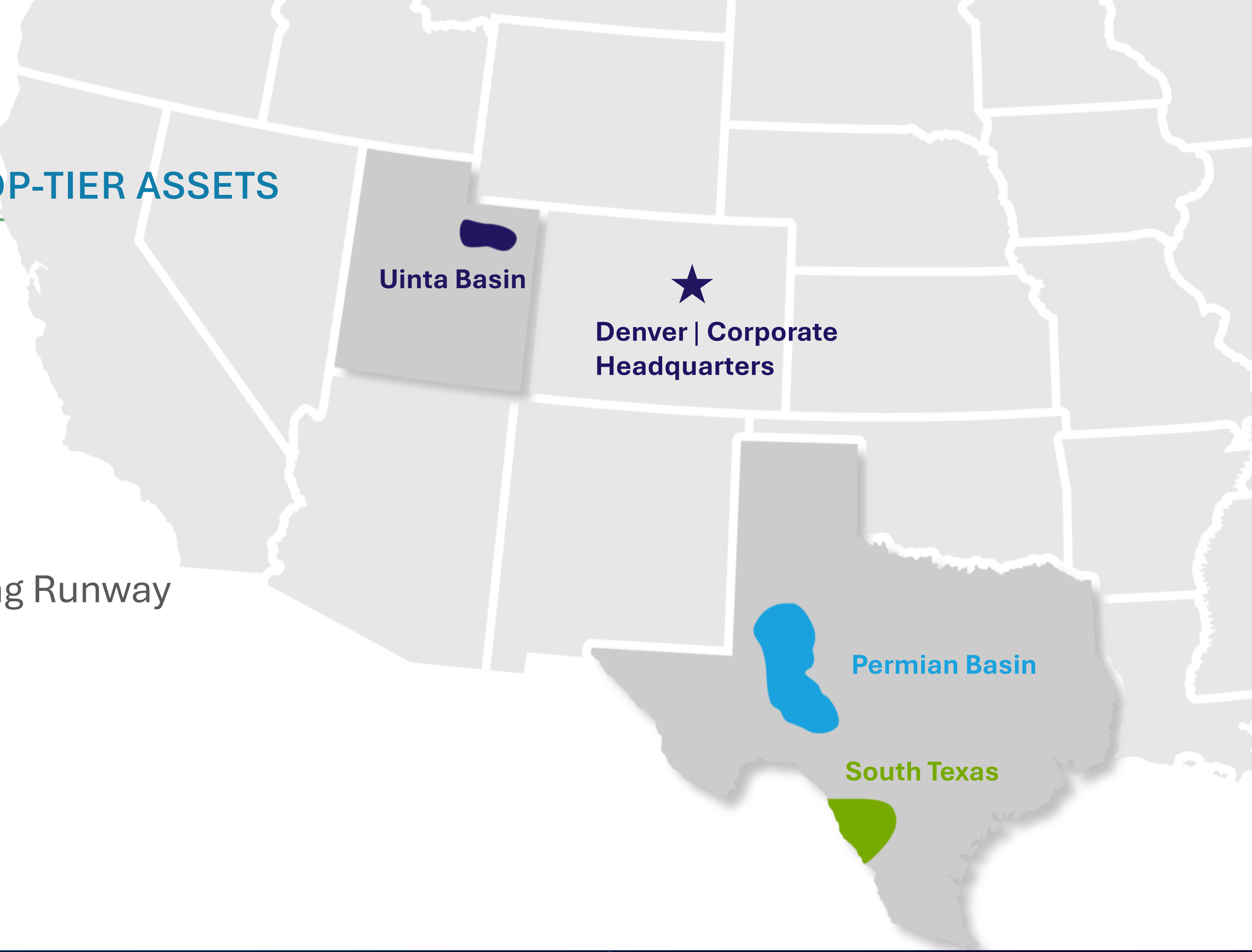
SM Energy is...

A PREMIER OPERATOR OF TOP-TIER ASSETS

A PREMIER OPERATOR:
Capital Efficiency

OWNER OF TOP-TIER ASSETS:
High-Quality Inventory with Long Runway

A LEADER:
Sustainability and Stewardship



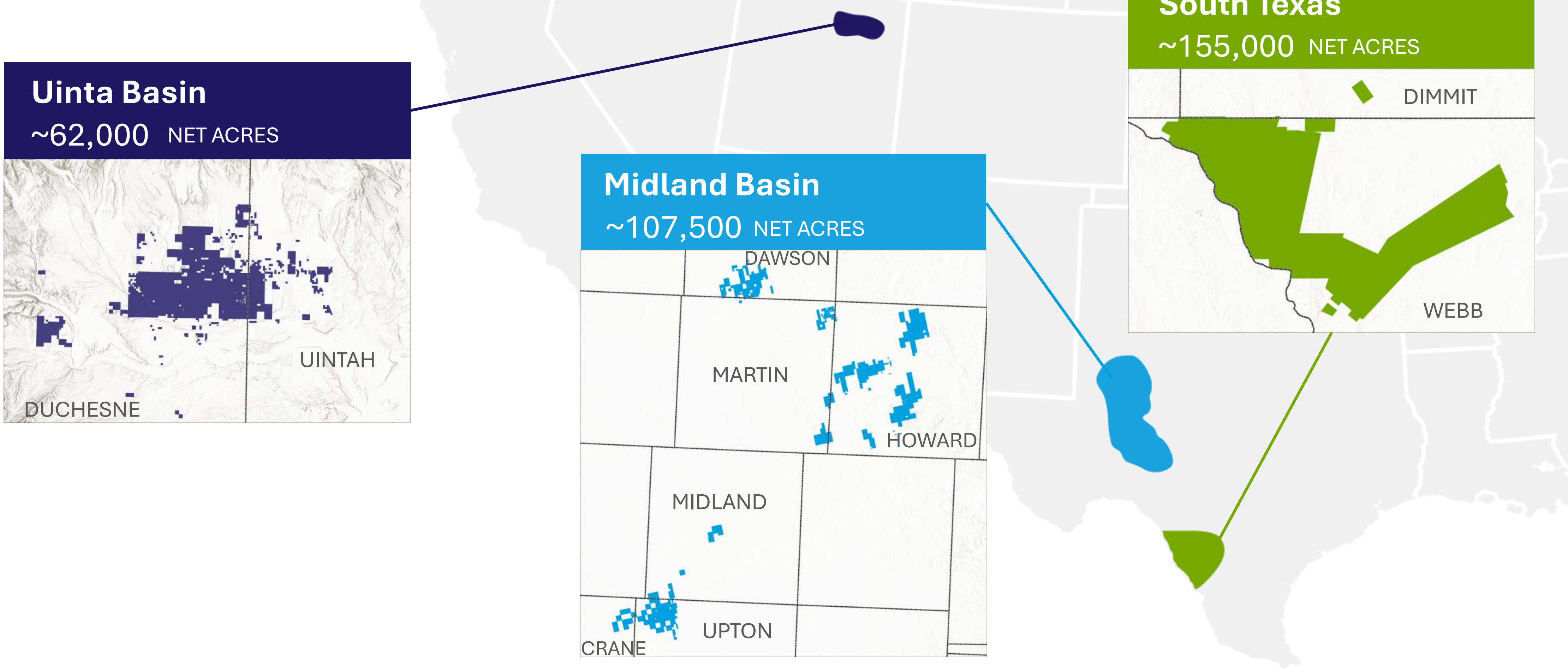
1 **Focus on Operational Execution**

2 **Return Capital to Stockholders**

3 **Expand Portfolio of Top-Tier Inventory**

Top-Tier Assets

UINTA BASIN | MIDLAND BASIN | SOUTH TEXAS



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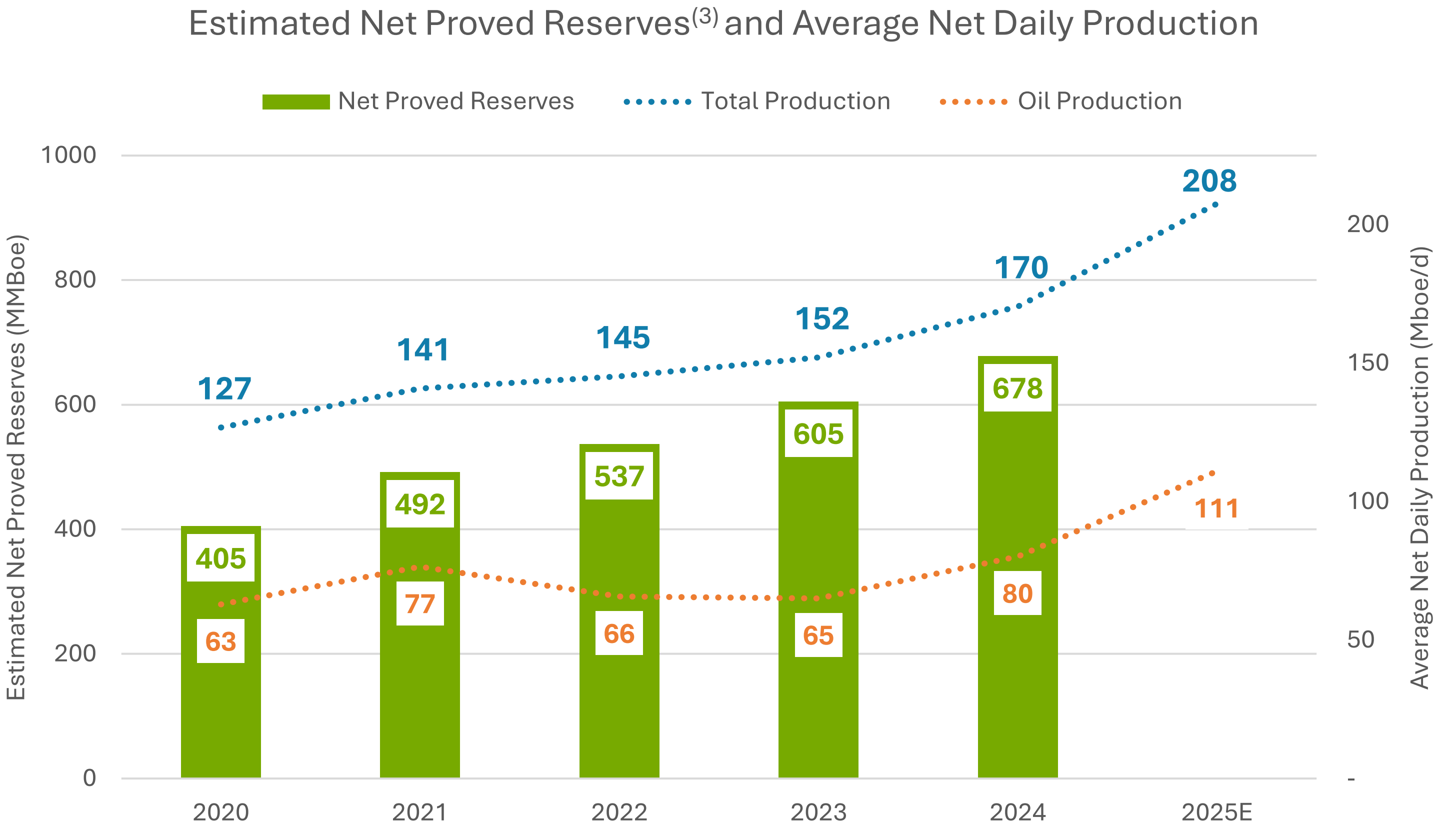
Exceptional Growth

STEP-CHANGE IN SCALE AND VALUE



↑ 68%(1)
Estimated Net Proved Reserves

↑ 64%(2)
Total Net Production

↑ 76%(2)
Oil Production

(1) Represents the increase in estimated net proved reserves from December 31, 2020, to December 31, 2024.

(2) Represents the increase in average total net daily production (Mboe/d) and average net daily oil production (Mbbl/d) from full-year 2020 to estimated full-year 2025, with 2025 estimates based on the midpoint of full year 2025 guidance.

(3)

SEC Pricing	2020	2021	2022	2023	2024
Oil ($/Bbl)	$39.57	$66.56	$93.67	$78.22	$75.48
Gas ($/MMBtu)	$1.99	$3.60	$6.36	$2.64	$2.13
NGLs ($/Bbl)	$17.64	$36.60	$42.52	$27.72	$28.29

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Executing Today

PREMIER OPERATOR OF TOP-TIER ASSETS | CONSECUTIVE QUARTERS OF FINANCIAL BEAT

1 Focus on operational execution

- **Q3 production results in strong financial beat**
  - 213.8 MBoe/d at > 53% oil
  - Adjusted EBITDAX[(1)] of $588.2 million
  - Adjusted Free Cash Flow[(1)] of $234.3 million
- **Resilient margins** – flat year-over-year despite $10/Bbl decrease in benchmark oil price

2 Return capital to stockholders

- **Reduced net debt**[(1)] by over $60MM | 1.1x leverage [(1)]
- **$0.20 per share cash dividend** paid in Q3
  - Annualized dividend yield of 4%[(2)]
- Opportunistic **share repurchases** of $12MM[(3)]

3 Expand our portfolio of top-tier economic drilling inventory

- **Returns-based technical focus**
- Leaning into **autonomous field optimization** with gas lift
- **Unlocking new zones** across all three assets, reinforcing confidence in inventory quality and future growth

(1) *Indicates a non-GAAP measure or metric. Please refer to the "Non-GAAP Definitions, Reconciliations and Disclosures" section in the Appendix.*
(2) *Assumes quarterly dividend of $0.20 per share and stock price at close of business on October 22, 2025.*
(3) *Board approved stock repurchase program in the amount of $500 million through December 31, 2027.*

Empowering Tomorrow

OUR COMMITMENT TO SUSTAINABLE LEADERSHIP AND LOCAL IMPACT

Highlights:

- Sustainable Profitability
- Responsible Energy Production
- Top-Tier Stewardship
- Innovation
- Safety in Action
- Cultivating Leaders
- Future-Focused Governance

Sustainability disclosures are available on the Company's website at www.sm-energy.com/sustainability.

Enduring Financial Strength

RESILIENT MARGINS | CONSECUTIVE QUARTERS OF FINANCIAL BEAT

Key Metrics

Key Metrics	3Q25
Net Production and Pricing	
Total net production (MMBoe)	19.7
Total net production (MBoe/d)	213.8
Oil / liquids percentage	53% / 67%
Pre-hedge realized price ($/Boe)	$41.23
Post-hedge realized price[(1)] ($/Boe)	$43.21
Costs (per Boe)	
LOE	$5.67
Transportation	$3.77
Production and ad valorem taxes	$2.20
Total production expenses	$11.64
Cash production margin (pre-hedge)	**$29.59**
G&A (cash)	$1.66
G&A (non-cash)	$0.34
DD&A	$16.54
Earnings	
GAAP earnings (per diluted share)	$1.35
Adjusted net income[(1)] (per diluted share)	$1.33
Adjusted EBITDAX[(1)] ($MM)	$588.2
Adjusted Free Cash Flow[(1)] ($MM)	
Net cash provided by operating activities (GAAP)	$505.0
Net change in working capital	$52.6
Net cash provided by operating activities before net change in working capital[(1)]	**$557.5**
Capital expenditures (GAAP)	$397.7
Changes in capital expenditure accruals	($74.5)
Capital expenditures before change in capital expenditure accruals[(1)]	**$323.2**
Adjusted free cash flow[(1)]	**$234.3**
Return of Capital ($MM)	
Share repurchase	$12.1
Dividends paid	$23.0
Return of capital	**$35.1**

3Q25 NET PRODUCTION **213.8 MBoe/d**

3Q25 ADJ. EBITDAX[(1)] **$588.2 million**

3Q25 ADJ. NET INCOME[(1)] **$1.33 per share**

3Q25 ADJ. FREE CASH FLOW[(1)] **$234.3 million**

Note: *Amounts may not calculate due to rounding.*

(1) Indicates a non-GAAP measure or metric. Please refer to the "Non-GAAP Definitions, Reconciliations and Disclosures" section in the Appendix.

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Enduring Financial Strength

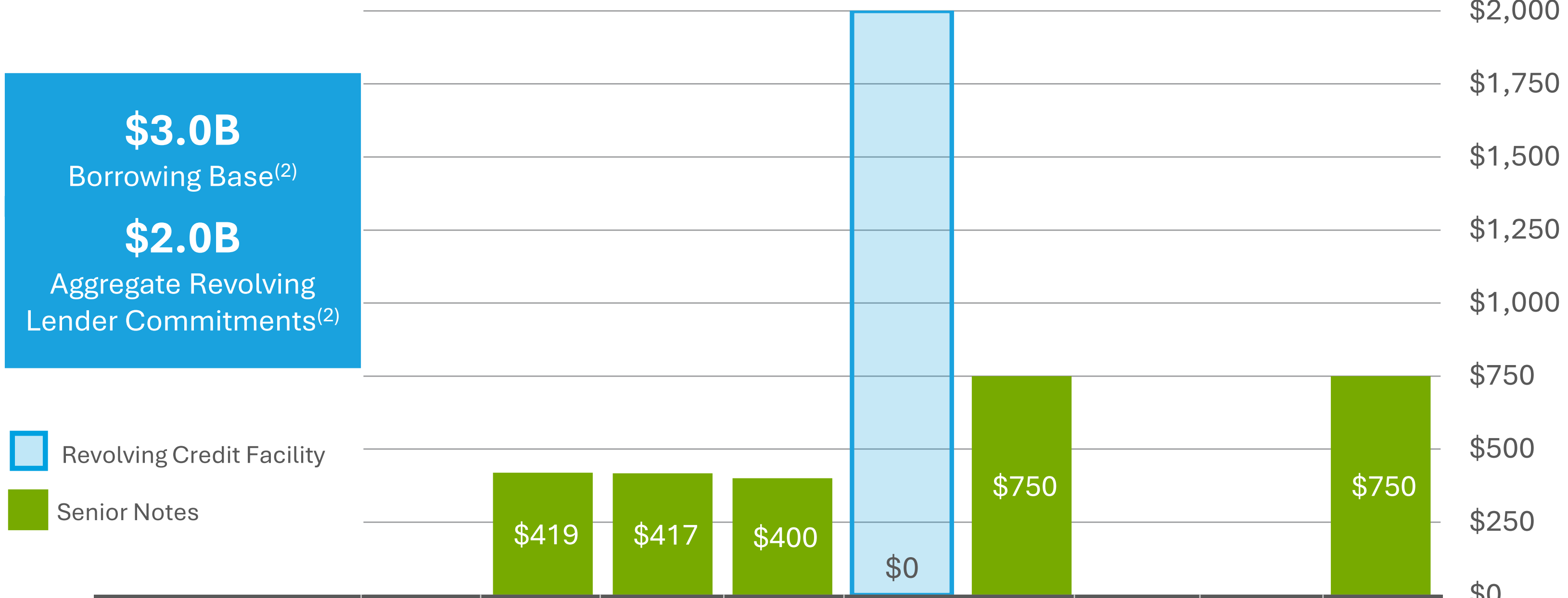
DISCIPLINED LEVERAGE REDUCTION | ON TRACK FOR 1X BY YEAR-END

As of September 30, 2025
~ $162MM Cash

Debt Maturities (millions) as of September 30, 2025:

$3.0B
Borrowing Base[(2)]

$2.0B
Aggregate Revolving Lender Commitments[(2)]



	2025	2026	2027	2028	2029	2030	2031	2032
Coupon		6.750%	6.625%	6.500%	6.750%			7.000%
Initial Call Date		9/2021	1/2022	7/2024	8/2026			8/2027
Current Call Price		100.000%	100.000%	101.625%	N/A			N/A
Maturity Date		9/2026	1/2027	7/2028	8/2029			8/2032

As of September 30, 2025:

1.1x NET DEBT-TO-ADJUSTED EBITDAX[(1)]

LIQUIDITY: $2.2 billion

NET DEBT[(1)]: $2.6 billion

Credit rating agency senior unsecured debt ratings

S&P:	**BB-**	Outlook: Stable
Fitch:	**BB**	Outlook: Stable
Moody's:	**B1**	Outlook: Stable

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Note: *Data as of September 30, 2025.*

(1) *Indicates a non-GAAP measure or metric. Please refer to the "Non-GAAP Definitions, Reconciliations and Disclosures" section in the Appendix.*

(2) *Subsequent to September 30, 2025, the semi-annual borrowing base redetermination was completed, which reaffirmed both the Company's borrowing base and aggregate lender commitments at existing amounts.*

Enduring Financial Strength

SUSTAINABLE FIXED DIVIDEND | 10.5 MILLION SHARES REPURCHASED(1) PROGRAM TO-DATE

Annual **Dividend Increased** from $0.02 to **$0.80** per share(2)

Cumulative **Capital Returned** to Stockholders(1)
$625 million

$12.1 million of shares repurchased in 3Q

Stock **Repurchase Authorization**(2)
$500 million
through 2027

% FCF(3) Returned to Stockholders(1)
35+%

(1) Cumulative program-to-date as of September 30, 2025. The return of capital program was announced on September 7, 2022, and all repurchased shares of common stock were retired. Total capital returned to stockholders includes $381.2 million of shares repurchased and $243.8 million in dividends paid. Amounts spent to repurchase shares of stock exclude excise taxes, commissions, and fees.

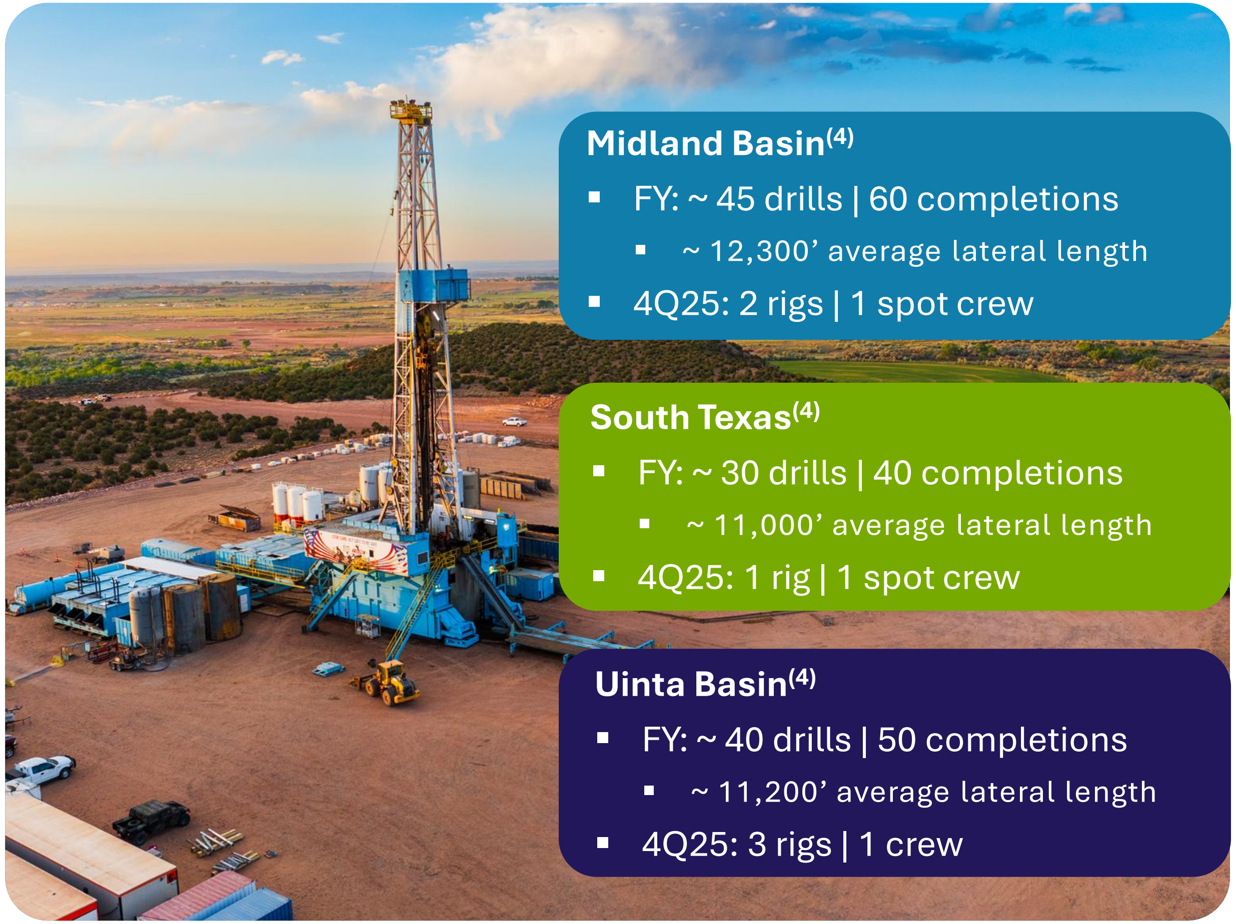
(2) At the time of the return of capital program announcement on September 7, 2022, the fixed semi-annual dividend of $0.01 was changed to a quarterly dividend of $0.15 per share and was subsequently increased to $0.18 per share in 2023. In June 2024, the Board approved an increase in SM Energy's fixed quarterly dividend policy to $0.20 per share, which commenced in the 4th quarter of 2024, reloaded the existing stock repurchase program in the amount of $500 million, and extended the program through December 31, 2027. As of September 30, 2025, the remaining authorized stock repurchase amount is $487.9 million.

(3) Indicates a non-GAAP measure or metric. Please refer to the "Non-GAAP Reconciliations and Disclosures" section in the Appendix.

Plan Intact

2025 GUIDANCE AND REGIONAL DETAILS

Key Metrics	Guidance 4Q25	Guidance FY25
Capital Expenditures[1]	\$225 – \$245 million	\$1.375 – \$1.395 billion
Drills (net wells)		115
Completions (net wells)		150
Total Net Production (MBoe/d)	206 – 212	207 – 208
Oil Percentage	52% – 53%	53% – 54%
LOE (per Boe)		~ \$5.85
Transportation (per Boe)		\$3.80 – \$4.00
Production & Ad Valorem Taxes (per Boe)[2]		\$2.25 – \$2.50
DD&A (per Boe)		\$16
Exploration Expense (\$MM)		\$65
G&A (\$MM)[3]		\$160
Cash Taxes (\$MM)		\$10



Midland Basin[4]

- FY: ~ 45 drills | 60 completions
  - ~ 12,300’ average lateral length
- 4Q25: 2 rigs | 1 spot crew

South Texas[4]

- FY: ~ 30 drills | 40 completions
  - ~ 11,000’ average lateral length
- 4Q25: 1 rig | 1 spot crew

Uinta Basin[4]

- FY: ~ 40 drills | 50 completions
  - ~ 11,200’ average lateral length
- 4Q25: 3 rigs | 1 crew

(1) *Indicates a non-GAAP measure or metric. Please refer to the “Non-GAAP Definitions, Reconciliations and Disclosures” section in the Appendix.*
(2) *Production taxes estimated at ~4.4% of pre-hedge revenue and Ad Valorem taxes estimated at ~\$0.52/Boe for FY 2025.*
(3) *Full year G&A guidance includes ~\$25 million non-cash costs. Included in FY25 G&A are one-time estimated expenses associated with the Uinta Basin integration of ~\$7 million.*
(4) *Net drills, completions and average lateral length based on operated and non-operated wells expected to be completed for full-year 2025. Average rig and completion crew activity planned for the fourth quarter of 2025.*

Appendix

3Q25 Realizations by Region

THREE TOP TIER AREAS OF OPERATION

	Midland Basin	South Texas	Uinta Basin	Total
Net Production Volumes				
Oil (MBbls)	4,745	2,061	3,677	10,483
Gas (MMcf)	16,742	18,689	3,043	38,473
NGL (MBbls)	4	2,771	2	2,777
Total (MBoe)	7,540	7,947	4,186	19,672
% Oil	63%	26%	88%	53%
Revenue (in thousands)				
Oil	$312,262	$131,108	$225,736	$669,106
Gas	$31,829	$46,610	$5,724	$84,163
NGL	$96	$57,590	$54	$57,740
Total	$344,187	$235,308	$231,514	$811,009
Expenses (in thousands)				
Lease operating expense	$65,787	$23,939	$21,789	$111,515
Transportation costs	$92	$33,983	$40,150	$74,225
Production taxes	$16,909	$9,815	$6,496	$33,220
Ad valorem tax expense	$6,134	$3,186	$756	$10,076
Per Unit Metrics				
Realized sales price | Oil Per Bbl	$65.80	$63.62	$61.39	$63.83
% of benchmark – WTI	101%	98%	95%	98%
Realized sales price | Gas per Mcf	$1.90	$2.49	$1.88	$2.19
% of benchmark - NYMEX Henry Hub	62%	81%	61%	71%
Realized sales price | NGL per Bbl	nm	$20.78	nm	$20.79
% of benchmark – OPIS	nm	81%	nm	81%
Realized price per Boe	$45.65	$29.61	$55.31	$41.23
Lease operating expense per Boe	$8.73	$3.01	$5.21	$5.67
Transportation cost per Boe	$0.01	$4.28	$9.59	$3.77
Production tax per Boe	$2.24	$1.24	$1.55	$1.69
Production tax as % of pre-hedge revenue	4.9%	4.2%	2.8%	4.1%
Ad Valorem tax expense per Boe	$0.81	$0.40	$0.18	$0.51
Cash production margin per Boe(1)	$33.86	$20.68	$38.78	$29.59

Benchmark Pricing	
NYMEX WTI Oil ($/Bbl)	$64.93
NYMEX Henry Hub Gas ($/MMBtu)	$3.07
OPIS Composite NGL ($/Bbl)	$25.58

Note: *Amounts may not calculate due to rounding.*

(1) Cash production margin is calculated as oil, gas, and NGL revenues (before the effects of commodity derivative settlements), less operating expenses (specifically, LOE, transportation, production taxes, and ad valorem taxes). This calculation excludes derivative settlements, G&A, exploration expense, and DD&A and is reflected on a per BOE basis using net equivalent production for the period presented. Cash production margin provides management and the investment community with an understanding of the Company's recurring production margin before G&A, exploration expense, and DD&A , which is helpful to compare period-to-period and across peers.

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Activity by Region

WELLS DRILLED, FLOWING COMPLETIONS & DUC COUNT

	Wells Drilled				Flowing Completions				DUC Count	
	3Q25		2025 YTD		3Q25		2025 YTD		As of September 30, 2025	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Midland Basin										
RockStar	3	1	24	19	8	5	33	25	10	7
Sweetie Peck	4	3	28	18	12	10	34	25	20	11
Midland Basin Total	7	4	52	37	20	15	67	50	30	18
South Texas (1)										
Austin Chalk	8	8	22	21	8	8	26	26	19	18
Eagle Ford & Other	—	—	3	3	4	4	7	7	8	8
South Texas Total	8	8	25	24	12	12	33	33	27	26
Uinta Basin										
Uinta Basin	15	12	41	31	—	—	51	41	38	28
Wells Acquired(2)	—	—	—	1	—	—	—	—	—	1
Uinta Basin Total	15	12	41	32	—	—	51	41	38	29
Total	30	24	118	93 (1)	32	27	151	124	95	73

(1) *The drilled but not completed well count includes 9 gross (9 net) wells that were not included in the Company's five-year development plan as of December 31, 2024, 8 of which were in the Eagle Ford shale.*
(2) *1 net well related to the acquisition of incremental working interest in existing drilled but not completed wells.*

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NGL Realizations

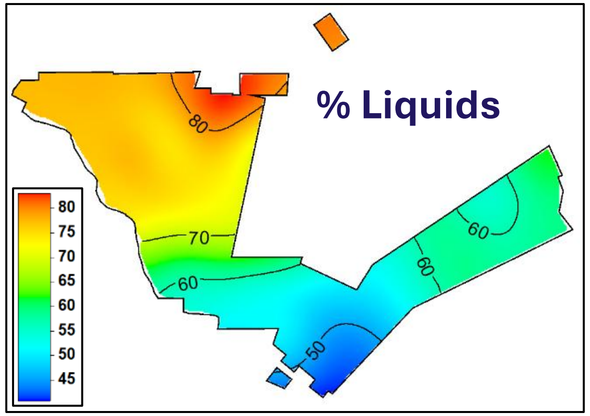
2025 PLAN ASSUMES REJECTING ETHANE IN 4Q

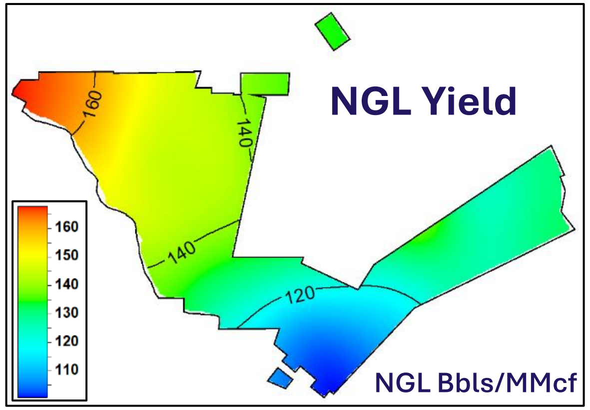
Realizations by Quarter	3Q 2025	2Q 2025	1Q 2025	4Q 2024	3Q 2024
OPIS Benchmark[1] Price ($/Bbl)	$25.58	$26.99	$31.29	$29.29	$26.68
SM Energy NGL Realization ($/Bbl)	$20.79	$21.91	$25.86	$24.49	$21.70
% Differential to OPIS Benchmark[1]	**81%**	**81%**	**83%**	**84%**	**81%**

NGL price realizations tied to OPIS, fixed fee-based contracts

- Differential reflects NGL composite barrel product mix as well as transportation and fractionation fees.
- 1Q25 and 4Q24 realizations reflect the decision to reject ethane at certain gas processing plants due to better economics with strong natural gas prices.
- 3Q25, 2Q25, and 3Q24 realizations reflect the processing of ethane.

AUSTIN CHALK: High Liquids Content





(1) The benchmark is the OPIS NGL composite (both Mont Belvieu Purity Ethane and Non-TET).

Helpful Hints for Modeling NGLs:

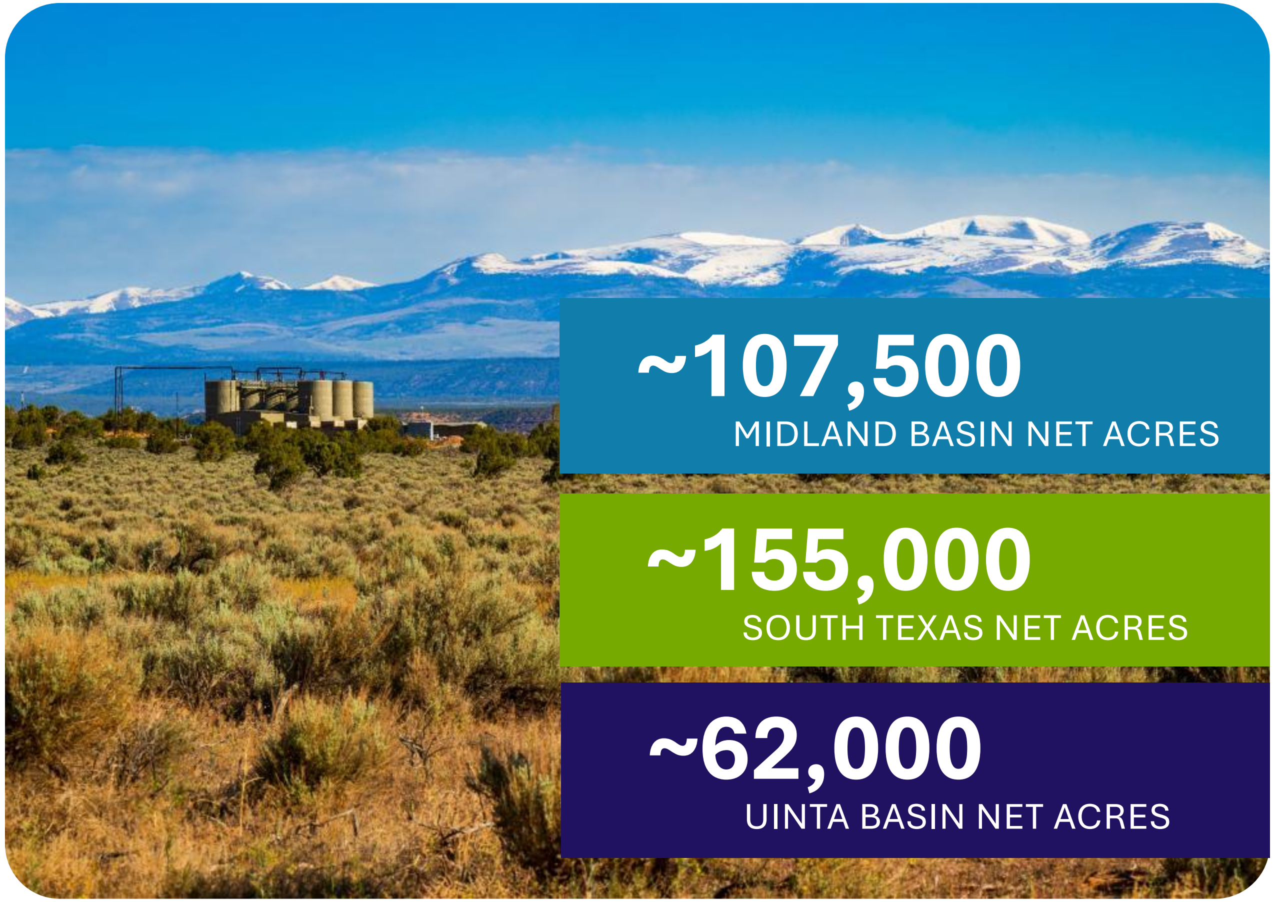
Note 1: SM Energy recovered NGL Composition (assumes ethane processing): 49% Ethane, 24% Propane, 11% Natural Gasoline, 9% Normal Butane, and 7% Isobutane.

Note 2: SM Energy has completed 173 Austin Chalk wells that have reached IP30 as of October 2025. Based on wells to date, average gas shrink by area is: Northern oily area ~21%, South/Eastern liquids-rich gas area ~19%.

Leasehold Summary

THREE CORE BASINS WITH SUBSTANTIAL ACREAGE POSITIONS

Net Acres[1]	At September 30, 2025
Midland Basin	
RockStar	80,000
Sweetie Peck[2]	27,500
Midland Basin total	107,500
South Texas	155,000
Uinta Basin	62,200
Rocky Mountain Other	47,500
Other Areas / Exploration	25,000
Total	**397,200**



~107,500
MIDLAND BASIN NET ACRES

~155,000
SOUTH TEXAS NET ACRES

~62,000
UINTA BASIN NET ACRES

(1) *Includes developed and undeveloped oil and natural gas leasehold, fee properties, and mineral servitudes held as of September 30, 2025.*
(2) *Sweetie Peck acreage includes ~1,050 net drill-to-earn acreage.*

Hedging Summary

STRATEGY IS TO ALIGN HEDGING WITH LEVERAGE

4Q25 SWAPS AND COLLARS:(1)

Oil volumes hedged(2)

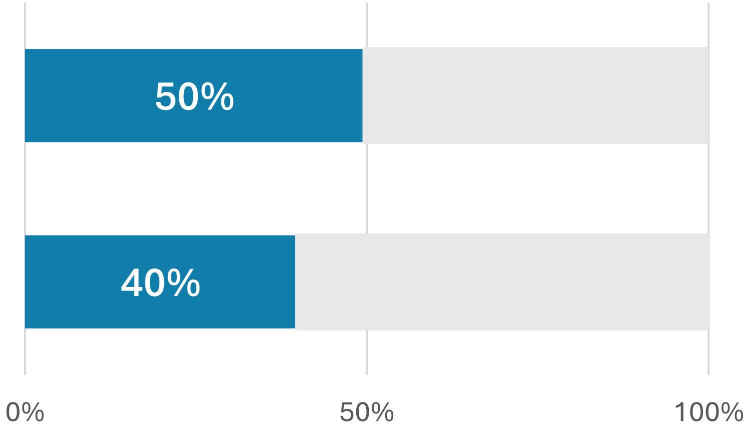
~5,100 MBbls of expected 4Q25 net oil production(1) is hedged at a weighted-average price of

$63.14/Bbl to $69.36/Bbl

Gas volumes hedged(3)

~17,100 BBtu of expected 4Q25 net natural gas production(1) is hedged at a weighted-average price of

$3.69/MMBtu to $4.65/MMBtu



Disciplined and Consistent Program

- Strategy aligned with leverage
- Management of commodity price volatility and risk
- Downside protection with two-way collars

4Q25 BASIS SWAPS:

Basis Swaps	Volumes	Price
Oil	**MBbls**	**$/Bbl**
Midland Basin differential	~1,200	$1.18
MEH differential	~500	$1.86
Gas	**BBtu**	**$/MMBtu**
WAHA differential	~5,000	$(0.66)

Note: *Includes derivative contracts for settlement at any time during the fourth quarter of 2025 and later periods, entered into through October 31, 2025.*

(1) *Percent of net production hedged based on net production and oil percentage guidance.*

(2) *Hedges include oil swaps and collars hedged to NYMEX WTI, excludes basis swaps, at a weighted-average price of $63.14 Bbl (collar floors and swaps) to $69.36/Bbl (collar ceiling and swaps).*

(3) *Hedges include natural gas swaps and collars hedged to NYMEX Henry Hub, excludes basis swaps, hedged to benchmark prices at a weighted-average price of $3.69 MMBtu (collar floors and swaps) to $4.65/MMBtu (collar ceilings and swaps). Percent hedged based on dry gas volumes.*

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Oil Derivative Positions(1)

BY QUARTER

Oil	NYMEX WTI Oil Swaps		NYMEX WTI Oil Collars			Midland - Cushing Oil Basis Swaps		MEH – WTI Oil Basis Swaps		NYMEX WTI Roll Differential Swaps		Weighted-Average Price of Swaps and Collars	
Period	Volume (MBbls)	$/Bbl(2)	Volume (MBbls)	Floor $/Bbl(2)	Ceiling $/Bbl(2)	Volume (MBbls)	Price Differential $/Bbl(2)	Volume (MBbls)	Price Differential $/Bbl(2)	Volume (MBbls)	Price Differential $/Bbl(2)	Floor $/Bbl(3)	Ceiling $/Bbl(3)
Q4 2025	1,988	$67.91	3,136	$60.11	$70.28	1,178	$1.18	526	$1.86	3,450	$0.43	**$63.14**	**$69.36**
Q1 2026	1,744	$63.03	2,132	$56.80	$65.34	1,076	$0.99	391	$2.02	1,329	$0.35	**$59.60**	**$64.30**
Q2 2026	1,303	$62.04	2,213	$55.98	$64.32	1,086	$0.99	400	$2.02	-	-	**$58.23**	**$63.48**
Q3 2026	1,566	$63.85	1,119	$57.80	$65.23	975	$0.99	392	$1.97	-	-	**$61.33**	**$64.43**
Q4 2026	-	-	438	$60.00	$64.00	1,140	$0.99	378	$2.01	-	-	**$60.00**	**$64.00**

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(1) *Includes derivative contracts for settlement at any time during the fourth quarter of 2025 and later periods, entered into through October 31, 2025.*
(2) *Weighted-average contract price.*
(3) *Volume weighted-average contract price for NYMEX WTI swaps and NYMEX WTI collars.*

Gas and NGL Derivative Positions[1]

BY QUARTER

Gas

Period	NYMEX Henry Hub Gas Swaps Volume (BBtu)	NYMEX Henry Hub Gas Swaps $/MMBtu[2]	IF WAHA Gas Swaps Volume (BBtu)	IF WAHA Gas Swaps $/MMBtu[2]	IF HSC Gas Swaps Volume (BBtu)	IF HSC Gas Swaps $/MMBtu[2]	NYMEX Henry Hub Gas Collars Volume (BBtu)	NYMEX Henry Hub Gas Collars Floor $/MMBtu[2]	NYMEX Henry Hub Gas Collars Ceiling $/MMBtu[2]	IF WAHA Gas Basis Swaps Volume (BBtu)	IF WAHA Gas Basis Swaps $/MMBtu[2]	IF HSC - NYMEX Gas Basis Swaps Volume (BBtu)	IF HSC - NYMEX Gas Basis Swaps $/MMBtu[2]	Weighted-Average Price of Swaps and Collars Floor $/MMBtu[3]	Weighted-Average Price of Swaps and Collars Ceiling $/MMBtu[3]
Q4 2025	8,015	$4.37	1,134	$2.02	-	-	7,982	$3.25	$5.31	5,046	($0.66)	-	-	**$3.69**	**$4.65**
Q1 2026	5,724	$4.41	3,461	$2.93	957	$4.07	6,743	$3.65	$6.15	574	($1.75)	973	($0.18)	**$3.78**	**$4.78**
Q2 2026	10,194	$3.55	2,232	$1.21	-	-	3,398	$3.25	$3.55	-	-	-	-	**$3.16**	**$3.22**
Q3 2026	9,639	$3.87	3,813	$2.35	-	-	3,505	$3.25	$4.21	-	-	-	-	**$3.40**	**$3.60**
Q4 2026	8,176	$4.22	1,067	$3.13	-	-	8,952	$3.56	$5.34	-	-	-	-	**$3.83**	**$4.71**
Q1 2027	7,888	$4.34	4,603	$3.64	-	-	896	$4.00	$5.60	509	($0.67)	-	-	**$4.08**	**$4.18**
Q2 2027	1,814	$3.50	-	-	-	-	-	-	-	-	-	-	-	**$3.50**	**$3.50**
Q3 2027	1,836	$3.73	-	-	-	-	-	-	-	2,990	($0.74)	-	-	**$3.73**	**$3.73**

NGLs

Period	Purity Ethane Swaps Volume (MBbls)	Purity Ethane Swaps $/Bbl[2]
Q4 2025	123	$13.07
Q1 2026	259	$12.57
Q2 2026	137	$11.71
Q3 2026	137	$11.71
Q4 2026	141	$11.71

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(1) *Includes derivative contracts for settlement at any time during the fourth quarter of 2025 and later periods, entered into through October 31, 2025.*
(2) *Weighted-average contract price.*
(3) *Volume weighted-average contract price for NYMEX Henry Hub swaps and collars, IF WAHA swaps and IF HSC swaps.*

Non-GAAP Definitions, Reconciliations and Disclosures

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Definitions of Non-GAAP Measures and Metrics as Calculated by the Company

To supplement the presentation of its financial results prepared in accordance with U.S. generally accepted accounting principles (GAAP), the Company provides certain non-GAAP measures and metrics, which are used by management and the investment community to assess the Company's financial condition, results of operations, and cash flows, as well as compare performance from period to period and across the Company's peer group. The Company believes these measures and metrics are widely used by the investment community, including investors, research analysts and others, to evaluate and compare recurring financial results among upstream oil and gas companies in making investment decisions or recommendations. These measures and metrics, as presented, may have differing calculations among companies and investment professionals and may not be directly comparable to the same measures and metrics provided by others. A non-GAAP measure should not be considered in isolation or as a substitute for the most directly comparable GAAP measure or any other measure of a company's financial or operating performance presented in accordance with GAAP. Reconciliations of the Company's non-GAAP measures to the most directly comparable GAAP measure is presented below. These measures may not be comparable to similarly titled measures of other companies.

Adjusted EBITDAX: Adjusted EBITDAX is calculated as net income before interest expense, interest income, income taxes, depletion, depreciation, amortization and asset retirement obligation liability accretion expense, exploration expense, property abandonment and impairment expense, non-cash stock-based compensation expense, derivative gains and losses net of settlements, gains and losses on divestitures, gains and losses on extinguishment of debt, and certain other items. Adjusted EBITDAX excludes certain items that the Company believes affect the comparability of operating results and can exclude items that are generally non-recurring in nature or whose timing and/or amount cannot be reasonably estimated. Adjusted EBITDAX is a non-GAAP measure that the Company believes provides useful additional information to investors and analysts, as a performance measure, for analysis of the Company's ability to internally generate funds for exploration, development, acquisitions, and to service debt. The Company is also subject to financial covenants under the Company's Credit Agreement, a material source of liquidity for the Company, based on Adjusted EBITDAX ratios. Please reference the Company's third quarter 2025 Form 10-Q and the most recent Annual Report on Form 10-K for discussion of the Credit Agreement and its covenants.

Adjusted free cash flow or FCF: Adjusted free cash flow is calculated as net cash provided by operating activities before net change in working capital less capital expenditures before changes in accruals. The Company uses this measure to represent the cash generated from operations, in excess of capital expenditures, that is available to fund discretionary uses such as debt reduction, stockholder returns, or expanding the business.

Adjusted net income and Adjusted net income per diluted common share or Adjusted EPS: Adjusted net income and Adjusted net income per diluted common share excludes certain items that the Company believes affect the comparability of operating results, including items that are generally non-recurring in nature or whose timing and/or amount cannot be reasonably estimated. These items include non-cash and other adjustments, such as derivative gains and losses net of settlements, impairments, net (gain) loss on divestiture activity, gains and losses on extinguishment of debt, and accruals for non-recurring matters. The Company uses these measures to evaluate the comparability of the Company's ongoing operational results and trends and believes these measures provide useful information to investors for analysis of the Company's fundamental business on a recurring basis.

Net debt: Net debt is calculated as the total principal amount of outstanding senior notes plus amounts drawn on the revolving credit facility less cash and cash equivalents (also referred to as total funded debt). The Company uses net debt as a measure of financial position and believes this measure provides useful additional information to investors to evaluate the Company's capital structure and financial leverage.

Net debt-to-Adjusted EBITDAX: Net debt-to-Adjusted EBITDAX is calculated as Net Debt (defined above) divided by Adjusted EBITDAX (defined above) for the trailing twelve-month period (also referred to as leverage ratio). A variation of this calculation is a financial covenant under the Company's Credit Agreement. The Company and the investment community may use this metric in understanding the Company's ability to service its debt and identify trends in its leverage position. The Company reconciles the two non-GAAP measure components of this calculation.

Post-hedge: Post-hedge is calculated as the average realized price after the effects of commodity net derivative settlements. The Company believes this metric is useful to management and the investment community to understand the effects of commodity net derivative settlements on average realized price.

Non-GAAP Reconciliations

Adjusted EBITDAX[1]

(in thousands)	Three Months Ended September 30, 2025	Trailing Twelve Months Ended September 30, 2025
Net income (GAAP)	$ 155,088	$ 727,300
Interest expense	42,937	176,168
Interest income	(828)	(1,906)
Income tax expense	49,205	202,918
Depletion, depreciation, and amortization	325,372	1,148,786
Exploration[2]	10,042	49,345
Stock-based compensation expense	8,124	28,592
Net derivative gain	(45,479)	(86,273)
Net derivative settlement gain	38,867	108,791
Other, net	4,828	3,684
Adjusted EBITDAX (non-GAAP)[1]	$ 588,156	$ 2,357,405
Interest expense	(42,937)	(176,168)
Interest income	828	1,906
Income tax expense	(49,205)	(202,918)
Exploration[2][3]	(10,042)	(49,218)
Amortization of deferred financing costs	2,552	10,185
Deferred income taxes	75,686	203,613
Other, net	(7,510)	(19,622)
Net change in working capital	(52,568)	11,774
Net cash provided by operating activities (GAAP)	$ 504,960	$ 2,136,957

Adjusted Net Income[1]

(in thousands, except per share data)	Three Months Ended September 30, 2025
Net income (GAAP)	$ 155,088
Net derivative gain	(45,479)
Net derivative settlement gain	38,867
Other, net	4,828
Tax effect of adjustments[4]	394
Adjusted net income (non-GAAP)[1]	$ 153,698
Diluted net income per common share (GAAP)	$ 1.35
Net derivative gain	(0.39)
Net derivative settlement gain	0.34
Other, net	0.03
Tax effect of adjustments[4]	—
Adjusted net income per diluted common share (non-GAAP)[1]	$ 1.33
Basic weighted-average common shares outstanding	114,826
Diluted weighted-average common shares outstanding	115,226

(1) *Indicates a non-GAAP measure. See above "Definitions of Non-GAAP Measures and Metrics as Calculated by the Company."*

(2) *Stock-based compensation expense is a component of the exploration expense and general and administrative expense line items on the unaudited condensed consolidated statements of operations. Therefore, the exploration line items shown in the reconciliation above will vary from the amount shown on the unaudited condensed consolidated statements of operations for the component of stock-based compensation expense recorded to exploration expense.*

(3) *Amounts excludes certain capital expenditures related to unsuccessful exploration activities for the trailing twelve months ended September 30, 2025.*

(4) *The tax effect of adjustments for the three months ended September 30, 2025, was calculated using a tax rate of 22.1% This rate approximates the Company's statutory tax rate adjusted for the period, as adjusted for ordinary permanent differences.*

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Non-GAAP Reconciliations, *continued*

Adjusted Free Cash Flow[1]

(in thousands)	Three Months Ended September 30, 2025	Nine Months Ended September 30, 2025
Net cash provided by operating activities (GAAP)	$ 504,960	$ 1,559,088
Net change in working capital	52,568	14,867
Cash flow from operations before net change in working capital (non-GAAP) [1]	$ 557,528	$ 1,573,955
Capital expenditures (GAAP)	$ 397,693	$ 1,221,736
Changes in capital expenditure accruals	(74,465)	(69,731)
Capital expenditures before changes in accruals (non-GAAP) [1]	$ 323,228	$ 1,152,005
Adjusted free cash flow (non-GAAP) [1]	$ 234,300	$ 421,950

Net Debt[1]

(in thousands)	As of September 30, 2025
Principal amount of Senior Notes[2]	$ 2,736,026
Revolving credit facility[2]	—
Total principal amount of debt (GAAP)	$ 2,736,026
Less: Cash and cash equivalents	162,251
Net Debt (non-GAAP) [1]	$ 2,573,775

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(1) *Indicates a non-GAAP measure. See above "Definitions of Non-GAAP Measures and Metrics as Calculated by the Company."*
(2) *Amounts as of September 30, 2025, are from Note 5 – Long-Term Debt in Part I, Item 1 of the Company's Form 10-Q.*

Contact Information

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