

Safe Harbor



This presentation contains "forward-looking statements" within the meaning of the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, including but not limited to, statements regarding the financial outlook, business strategy and plans and market trends, opportunities and positioning of Capstone Turbine Corporation (the "Company," "Capstone," "we," "our" or "us"). These forward-looking statements are based on current expectations, estimates, forecasts and projections. Words such as "expect," "anticipate," "should," "believe," "hope," "target," "project," "goals," "estimate," "potential," "predict," "may," "will," "might," "could," "intend," "shall" and variations of these terms and similar expressions are intended to identify these forward-looking statements, although not all forward-looking statements contain these identifying words. Forward-looking statements are subject to a number of risks and uncertainties, many of which involve factors or circumstances that are beyond our control. Factors that could cause actual results to differ from those projected include, but are not limited to: the impact of the COVID-19 pandemic on our business, results of operations and financial condition; failure to sustain or grow profitability or generate positive cash flows; failure to effectively introduce and market new products; delays in product introductions; significant competition; inability to further penetrate our current customer base, expand our user base and increase the frequency of use of our products by our customers; inability to achieve or maintain satisfactory pricing and margins; manufacturing difficulties; product defects or failures; potential adverse regulatory actions, and general market, political, economic and business conditions.

Further information on these and other factors that could affect the Company's financial results is included in the reports on Form 10-K, Quarterly Reports on Form 10-Q and other periodic filings with the Securities and Exchange Commission from time to time. Because of the risks and uncertainties, Capstone cautions you not to place undue reliance on these statements, which speak only as of the date of this presentation. There may be additional risks of which we are not presently aware or that we currently believe are immaterial which could have an adverse impact on our business. We undertake no obligation, and specifically disclaim any obligation, to release any revision to any forward-looking statements to reflect events or circumstances after the date of this presentation or to reflect the occurrence of unanticipated events.

COVID-19 & The Changing Global Energy Markets



COVID-19 and the Imminent Change In Global Energy



Change is the law of life.

And those who look only to the past or the present are certain to miss the future.

John F. Kennedy







Making Green Being Green





Energy Efficient Green Products





Capstone Turbine Advantages



FEATURES & BENEFITS



Low Emissions
No exhaust aftertreatment



Patented Air Bearing Technology
No lubricants or coolants needed



Inverter Based w/ One Moving Part Low operating costs



High Power DensityCompact footprint, small modular design



Stand Alone Or Grid Connect Supports aging utility infrastructure



Fuel Availability

Operates on gaseous, renewable, and liquid fuels



Free Clean Waste Heat

Thermal energy for cogeneration/trigeneration



Remote Monitoring

View performance and diagnostics 24/7



Scalable To Match Demand

Multiple applications and industries



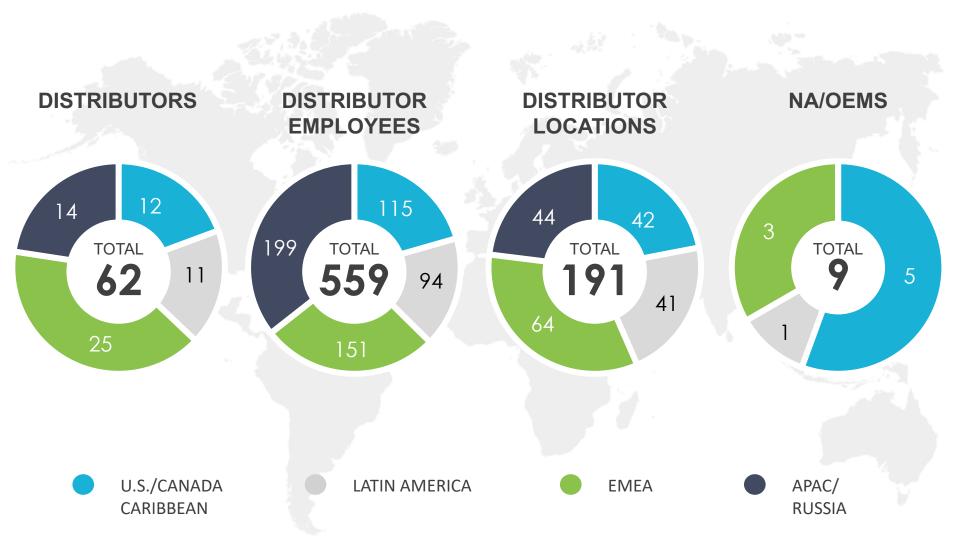
Potential Emissions Credits

Whitby Hydro

Offset project costs

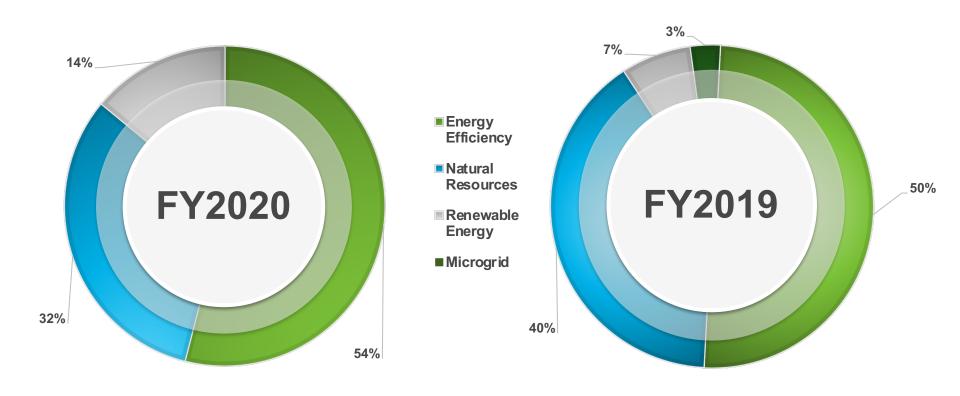
Global Distribution Network





Energy Efficiency & Renewables Continue to Expand Globally





Notable Recent Events



- October 5, 2020: Capstone upsizes its current Goldman Sachs \$30M note to \$50M at a reduced rate
- October 2, 2020: Capstone posts positive Cash from Operations as Total Cash on hand increases to \$16.7M in Q2 from \$16.2M in Q1
- September 30, 2020: Capstone secures a major 4 MW Energy Efficiency order for a Las Vegas Casino development project
- **September 21, 2020:** Capstone receives orders for 10 C65 microturbines as European Market continues strong rebound
- **September 17, 2020:** Capstone secures follow-on microturbine order for plastics manufacturing facility in Canada
- **September 10, 2020:** Capstone secures 5 year long-term FPP Service Contract as Asia Pacific region begins recovery
- **September 9, 2020:** Capstone secures a 1.2 MW order as the European energy efficiency market continues to rebound
- September 3, 2020: Capstone executes another 5 year long-term FPP Service Contract in Italy, as Europe rebounds
- September 1, 2020: Capstone secures 400-Kilowatt order from KO-SI d.o.o. A natural textile manufacturer in Slovenia
- August 24, 2020: Capstone announces significant progress in microturbine Hydrogen testing



POSITIVE ADJUSTED EBITDA INITIATIVE

Darren Jamison

Nasdaq: CPST

Positive Adjusted EBITDA Initiative



PHASE 1

- Dramatically lower operating expenses
- Reduce direct material costs \$3M annually
- Cut annual R&D spend by approximately 25%, delaying all non-essential product development
- Expand long-term microturbine rental fleet from current 8.6MW up to 10 MW with 85% utilization
- Increase aftermarket spare parts margins with newly upgraded United Kingdom Integrated Remanufacturing Facility (IRF)



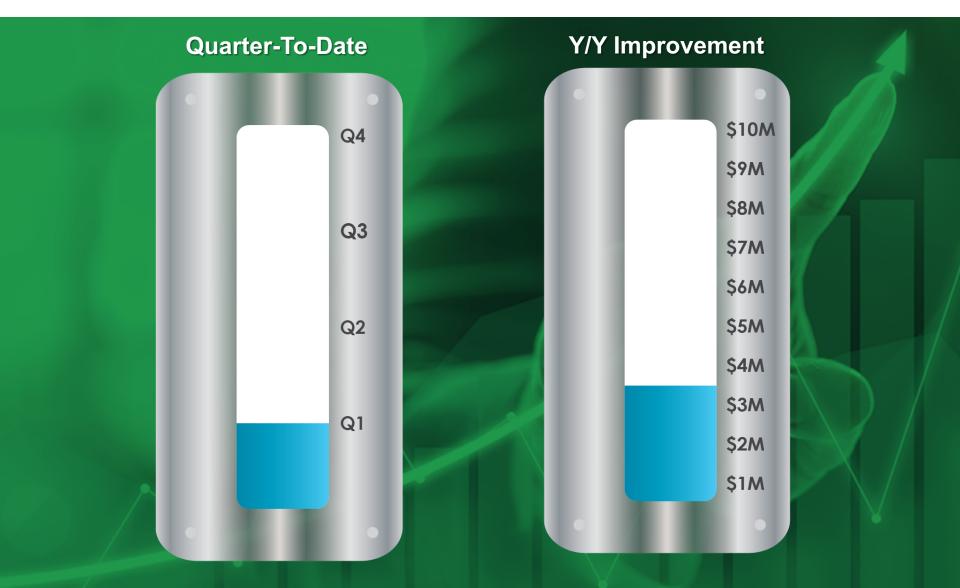
PHASE 2

- Help key distributors achieve higher Factory Protection Plan (FPP) service contract attachment rates from 38% to 45%
- Increase distributor management and push performance to produce near-term product backlog and revenue growth
- Hire additional salespeople for National Account development to drive incremental business for Capstone



Annual Adjusted EBITDA Goal





Post COVID-19 Growth Catalysts





Positive

Neutral

Negative

FY2021 Revenue Growth Strategy





New Non-Distributor Business

Clean Green

Target Pricing Program

Implementation of Target Pricing Programs for Key National Accounts, OEMs with Existing Capstone Installations

Expanded Distribution in New Geographies like Eastern Europe, Africa and the Middle East

Distributor Business Growth New RNG & Hydrogen Products New RNG and Hydrogen Product Released with a goal of Operating on 100% Hydrogen in 18 months

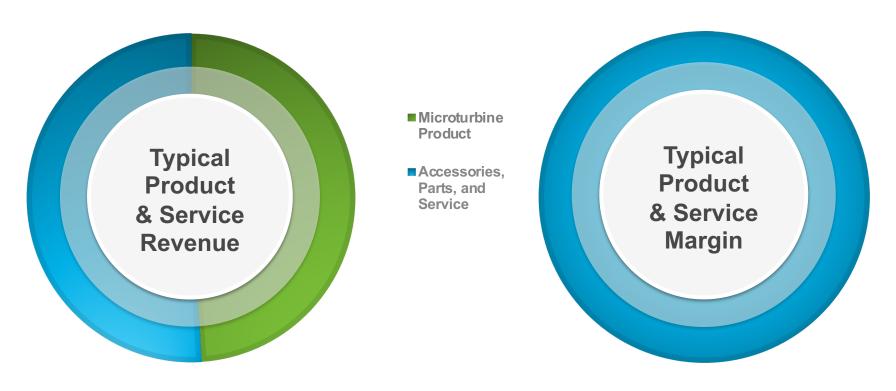
New Digital Marketing Strategy, Website Update, Customized Campaigns Targeted by Market, IndyCar Branding Strategy. Maximize B2B and Marketing IRR New Marketing Strategy Improved Customer Satisfaction

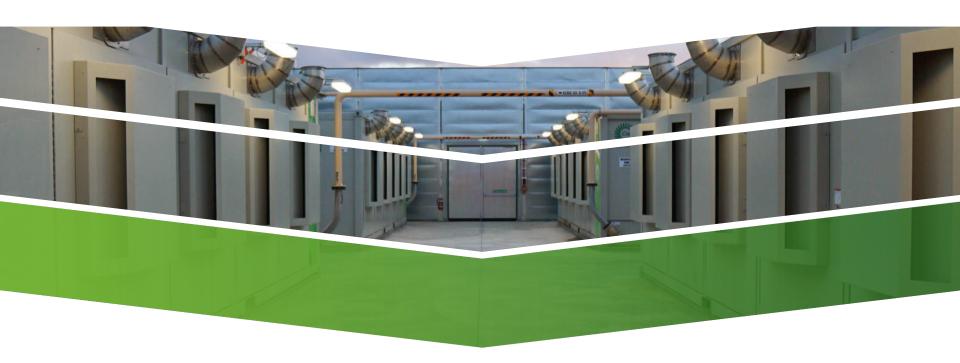
Improving C200/C1000
Product Performance with
New Parts Suppliers.
Replacing Legacy Supplier
with Poor Manufacturing
Quality. Improving
Reliability, Lower Warranty
and FPP Costs.

Service Business Drives EBITDA



Clean, Efficient, Reliable Low Margin Product Sales Drives High Margin Service Enterprise





FY2021 BUSINESS GOALS

Nasdaq: CPST

Top 4 Critical Short-Term Goals



Employee Health and Safety







Increase Liquidity and Improve Working Capital



Business
Continuity for
Essential End
Use Customers





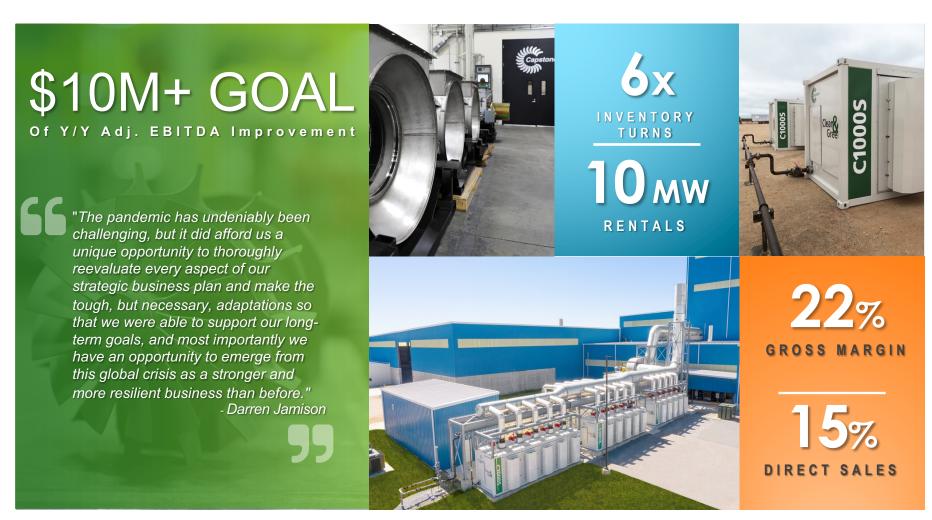


Positive Adjusted EBITDA in June Quarter



New FY2021 Business Goals





Guidance Subject to Change Based on Future Economic & COVID-19 Developments



HYDROGEN PRODUCT DEVELOPMENT

Darren Jamison

Nasdaq: CPST

New Hydrogen Fueled Products

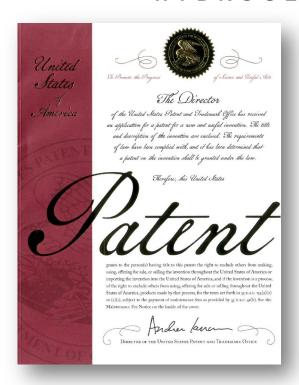


HYDROGEN



Capstone now offers renewable power with the use of up to 20% Hydrogen in our product line of microturbines as a fuel source. Today we have successfully operated on a blend of natural gas and hydrogen and a newly patented injector.

HYDROGEN



New Patent 10,184,664, is for a multiple-fuel capable, pre-mixed, low emission injector for high flame speed fuel combustion for Hydrogen and Renewable Natural Gas (RNG). Plans are in place to release a commercial 100% hydrogen fuel capable microturbine over the next couple of years.

New Hydrogen Brochures



ZERO CARBON ROADMAP

CAPSTONE TURBINE HYDROGEN MICROTURBINES

As a thought-leader in the energy sector, Capstone recognized years ago that hydrogen would play an important role as a key part of the future of renewable, green energy landscape.

Hydrogen microturbines are the perfect complement for the intermittent nature of wind and solar power, making them an ideal component of the modern clan and green microgrid. When renewable energy production exceeds demand, excess energy can be used to power the production of storable, renewable hydrogen energy. Stored hydrogen provides a convenient, high-density fuel source that can be used as carbon-free fuel for Capstone's microturbines. As a decentralized energy source, microturbines can be located on-site where hydrogen can be produced and stored locally, in advance of the need for costly distribution, which may take many years to develop.

Capstone's hydrogen microturbine product will offer a more cost competitive 100% hydrogen solution with as good or better performance and superior lifecycle costs. In addition, Capstone's industry-leading combined heat and power (CHP) capability provides further advantages compared to electric-only let cells as microturbines offer a source of on-site thermal energy, optimizing the return on investment (ROI) for customers. A green energy solution that provides a real return financially is a very attractive offering in today's increasingly ESG-focused world.



Green Hydrogen is mad using clean electricity for renewable energy source to power the electrolysis

HYDROGEN FAQ

- What hydrogen blended fuels can Capstone microturbines use? Currently, Capstone microturbines can be operated on hydrogen I natural gas blends. The current limit in the fuel specification is 1%, however, Capstone has been permitting up to 10% hydrogen volume blended with natural gas. Capstone has been working with the DC Argonne National Lab (ANL) and University of California him (CVI) to advance system testing. At ANL, the CSS has been able to operate on up to 70% hydrogen without modification. Additional work is scheduled to evaluate the C200, and to validate performance over a variety of environmental conditions, operating profiles, and system configurations. Syngas, which is typically a blend of hydrogen, CO, and CO₂, will also be considered as Capstone progresses to 10% hydrogen operation.
- What is the fuel consumption rate for hydrogen to reach rated power outputs? Fuel consumption for a COO system will continue to be 2400 Million or as this is what is needed to produce the power. The difference will be in the mass and volumetric flow rates of hydrogen, which will govern the size of fuel delayer equipment and storage requirements, if necessary, As a rule of thumb, the mass flow rate of hydrogen will be a third of that natural gas, while the volumetric flow rate will be higher, typically at 3 times natural gas.
- What safety measures are in place when hydrogen is all or part of the fuel composition? For hydrogen blooks up to 176% by outure, there are no expected changes required and the system may be used as currently manufactured by Capstone. As we work with higher levels of hydrogen, we have to be conscientious of the safety aspects, reviewing five line hardware, system controls, and package ventilation. Our work with national and university research partners will provide valuable insight as industry standards and best practices are develoced.
- How does the use of hydrogen impact maintenance schedules?
 Distributor Education There are no anticipated changes to maintenance schedules for systems operange or majorated native many control of the defined as part of the validation and the schedules of the schedules
- What is the cost of the hydrogen fueled product?
 100% hydrogen systems pricing will be based on the necessary changes we
 determine during final design for manufacturing, but is expected to only be
 nominally higher due to increased need for safely and monitoring required.
 Hydrogenhatural gas blend systems will be but its Capstone's standard, high
 pressure natural gas systems. Pricing is expected to be consistent with that
 product line.
- When will the 100% hydrogen CSS200/1000 be available?
 Further testing is already planned with our patented hydrogen injectors after which
 we expect to continue testing with greater levels of hydrogen up to 100%. The
 current plan has a 100% hydrogen product available for sale in the latter half of
 calendar year 2022.





Hydrogen Press Releases



Capstone Turbine Issued Two New Patents for Multiple Fuel Applications – Including Hydrogen and Liquid Fuel Ultra-Low Emissions Capabilities

VAN NUYS, Calif., May 20, 2019 (GLOBE NEWSWIRE) — Capstone Turbine Corporation (www.capstoneturbine.com) (Nasdaq: CPST), the world's leading clean technology manufacturer of microturbine energy systems announced today that the U.S. Patent and Trademark Office has issued two new patents to Capstone. The patents support Capstone's initiatives targeting the expansion of multiple fuels for operation, including high flame speed fuels such as hydrogen, while also maintaining Capstone's industry-leading low emissions.

Patent 10,184,664 is for a multiple-fuel capable, pre-mixed, low emission injector for high flame speed fuel combustion. This patent is the foundation for continued development in achieving high reliability and performance with hydrogen content fuels

Patent 10,197,292 is for a multi-staged, lean pre-vaportzing, pre-mixing fuel injector providing ultra-low emissions that meet EPA Tier 4 requirements for power generation. Under this new program, exhaust emissions from these engines will be required to decrease by more than 90%.

"Both patents use a similar design architecture but with differences for each application. One being for liquid fuels, and the other for hydrogen and hydrogen blend fuels," explains Don Ayers. Capstone's Director of Product Engineering, "They each seek to control fuel to air mixing to achieve higher performance and combustion efficiencies through flame stability, flashback prevention, and uttra-low emissions." added Mr. Ayers.

"Designing multiple fuel capability into our injectors reduces service costs and extends service life. It's a win-win situation for Capstone and our customers," said Jeff Foster, Capstone's Senior Vice President of Customer Service and Product Development.

Capstone's technology roadmap, announced in October 2018, includes the development of not only new fuel capabilities enabled by these patents, but also integrating these advancements into our future C65 Signature Series product line, and validated as part of our organic technology drowth stratery.

"Our technology roadmap supports a variety of global advances that will ensure Capstone's products continue to become an essential behind the meter microgrid asset as part of the new clean and green energy economy," said Darren Jamison, Capstone's President and Chief Executive Officer. "Microturbines operating on alternative fuels like hydrogen, biogas, butane, and renewable natural gas showcases how Capstone's innovative and adaptable microturbine technology can continue to grow into new segments of the expanding green energy economy." Concluded Mr. Jamison

About Capstone Turbine Corporation

Capstone Turbine Corporation (www.capstoneturbine.com) (https://dasgdag: CPST) is the world's leading producer of highly efficient, low-emission, resilient microturbine energy systems. Capstone microturbines serve multiple vertical markets worldwide, including natural resources, energy efficiency, renewable energy, critical power supply, transportation and microgrids.

Capstone offers a comprehensive product lineup, providing scalable systems focusing on 30 KWs to 10 MWs that operate on a variety of gaseous or liquid fuels and are the ideal solution for today's distributed power generation needs. To date, Capstone has shipped over 9,000 units to 73 countries and have saved customers an estimated \$253 million in annual energy costs and 350,000 tons of carbon.

For more information about the company, please visit www.capstoneturbine.com. Follow Capstone Turbine on Twitter, LinkedIn and YouTube.

Forward-Looking Statements

This press release contains "forward-looking statements," as that term is used in the federal securities laws. Forward-looking statements may be identified by words such as "expects," "believes," "objective," "intend," "targeted," "plan" and similar phrases. These forward-looking statements are subject to numerous assumptions, risks and uncertainties described in Capstone's filings with the Securities and Exchange Commission that may cause Capstone's actual results to be materially different from any future results expressed or implied in such statements. Capstone cations readers not to place undue reliance on these forward-looking statements, which speak only as of the date of this release. Capstone undertakes no obligation, and specifically disclaims any obligation to release any revisions to any forward-looking

Capstone Turbine Corporation Announces Significant Progress in Microturbine Hydrogen Testing

Development Testing Demonstrates up to 70% Hydrogen to Natural Gas Mix

VAN NUTS, CA / ACCESSWIRE / August 24, 2020 / Capstone Turbine Corporation (www.capstoneturbine.com) (NASDAC: CPST), the world's leading clean technology manufacturer of microfurbine energy systems, announced today that through a collaboration with the U.S. Department of Energy's Argonne National Laboratory, it has achieved significant progress in the development of a hydrogen operable microturbine product.

Development testing performed at Argonne demonstrates that a blend of up to 70% hydrogen to natural gas can be successfully operated in an off-the-shelf Capstone microturbine, before the addition of specialized hardware or software. The next stage in the testing will be to replace injectors with Capstone's patented hydrogen compatible design, which is intended to ensure combustion stability and flashback margin. The testing will proceed to higher hydrogen levels until the program's goal of 100% is reached.

[See Capstone Turbine Issued Two New Patents For Multiple Fuel Applications – Including Hydrogen And Liquid Fuel Ulfra-Low Emissions Capabilities; https://fic.apstoneturbine.com/press-releases/detail/3688/]

"The initial goal of the testing is to establish the capabilities of our current off-the-shelf production systems," commented Don Ayers, Capstone Turbine's Senior Director for Engineering and Quality. "There is a broad global initiative to decarbonize electricity generation through renewable natural gas or RNG by blending natural gas and hydrogen in existing pipelines. The Argonne Lab tests are showing that we have a significant margin in our standard product because of our robust designs and existing design margin. Our microturbines, unmodified, can handle any of the blends currently being discussed for pipeline injection around the world!" afford Mr. Avers.

"The old adage that hydrogen will always be the fuel of the future is slowly losing steam thanks to environmental and political factors pushing carbon-free economies," said Muni Biruduganti, Principal Research Engineer at Argonne National Labs. "The recent experiments at Argonne demonstrated the resiliency of existing Capstone power generators to bridge the gap between grey-hydrogen and green-hydrogen use," added Mr. Biruduganti.

Hydrogen technology is advancing to the forefront of not just carbon neutrality, but a completely carbon-free society. Microtunbines are uniquely positioned as a distributed energy source to be located at the source of hydrogen generation. The technology can be deployed immediately, without the need to wait for extensive infrastructure modernization and hydrogen specific upgrades. This unique advantage means customers will be able to operate carbon-free sooner, while also providing a flexible, resilient energy source that provides both power and thermal energy all day, every day of the year. This can be particularly advantageous in highly efficient combined heat and power systems (CHP) as a part of a microgrid, with excess renewable energation used to produce green hydrogen through electrovisis.

"As a thought-leader in the energy sector, Capstone recognized years ago that hydrogen would play an important role as a key part of the future of renewable, green energy landscape," said Darren Jamison, Capstone's President and Chief Executive Officer. "Microturbines are a proven technology on alternative fuels like biogas and butane. Renewable Natural Cas showcases how Capstone's innovative and adaptable microturbine technology can confinue to grow into new segments of the expanding green energy economy. Hydrogen microturbines are the perfect complement for the intermittent nature of wind and solar power, making them an ideal component of the modern, clean and green microgrid," concluded Mr. Jamison.

About Capstone Turbine Corporation

Capstone Turbine Corporation (www.capstoneturbine.com) (NASDAQ: CPST) is the world's leading producer of highly efficient, low-emission, resilient microturbine energy systems. Capstone microturbines serve multiple vertical markets worldwide, including natural resources, energy efficiency, renewable energy, critical power supply, transportation and microgrids. Capstone offers a comprehensive product lineup, via our direct sales team, as well as our global distribution network. Capstone provides scalable solutions from 30 kWs to 10 MWs that operate on a variety of fuels and are the Ideal solution for today's multi-technology distributed power generation projects.

For customers with limited capital or short-term needs, Capstone offers rental systems, for more information, contact: rentals@capstoneturbine.com. To date, Capstone has shipped nearly 10,000 units to 83 countries and in FY20, saved customers an estimated \$219 million in annual energy costs and 368,000 tons of carbon.

For more information about the company, please visit www.capstoneturbine.com. Follow Capstone Turbine on www.tapstoneturbine.com. Follow Capstone Turbine on <a href="www.

Forward-Looking Statements

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"Capstone" and "Capstone Microturbine" are registered trademarks of Capstone Turbine Corporation. All other trademarks mentioned are the property of their respective owners.

CONTACT: Capstone Turbine Corporation

Investor and investment media inquiries:



Q1 FY2021 FINANCIAL RESULTS

Nasdaq: CPST

Q1 FY2021 Business Highlights



- Total revenue for Q1 FY2021 was \$14.2 million, up 22%, compared to \$11.6 million in Q4 FY2020.
- Accessories, parts, aftermarket service, FPP long-term contracts, rentals, and Distributor Support System (DSS) revenue was \$8.1 million, up 4% from \$7.8 million in Q4 FY2020.
- Inventory receipts decreased by \$2.9 million, or 36%, to \$5.1 million in Q1 FY2021 compared to \$8.0 million in Q4 FY2020 and decreased \$9.0 million, or 64%, compared to \$14.1 million in Q1 FY2020, supporting improved liquidity and positioning the Company for positive working capital in the upcoming quarter.
- Total cash and cash equivalents as of June 30, 2020, were \$16.2 million, an increase of \$1.1 million, compared to \$15.1 million as of March 31, 2020, despite ongoing impacts from the COVID-19 pandemic.
- New gross product orders were \$5.5 million and the book-to-bill ratio was 0.9:1 for Q1 FY2021.
- Cash provided by financing activities of \$3.1 million during the quarter, as the Company focused on liquidity as part of its COVID-19 Business Continuity Plan.

Q1 FY2021 vs. Q4 FY2020 Financial Results



(In millions)	Q1 FY21	Q4 FY20
Microturbine Product	\$6.1	\$3.8
Accessories, Parts & Service	\$8.1	\$7.8
Total Revenue	\$14.2	\$11.6
Gross Margin	\$3.4	\$0.5
Gross Margin Percent	24%	4%
R&D Expenses	\$0.4	\$0.8
SG&A Expenses	\$3.5	\$5.2
Total Operating Expenses	\$3.9	\$6.0
Net Loss	\$(1.8)	\$(6.9)
Adjusted EBITDA*	\$0.1	\$(5.0)

*See Appendix, Slide 34

Q1 FY2021 vs. Q1 FY2020 Financial Results



(In millions)	Q1 FY21	Q1 FY20	
Microturbine Product	\$6.1	\$10.1	
Accessories, Parts & Service	\$8.1	\$9.1	
Total Revenue	\$14.2	\$19.2	
Gross Margin	\$3.4	\$2.9	
Gross Margin Percent	24%	15%	
R&D Expenses	\$0.4	\$0.9	
SG&A Expenses	\$3.5	\$6.2	
Total Operating Expenses	\$3.9	\$7.1	
Net Loss	\$(1.8)	\$(5.6)	
Adjusted EBITDA*	\$0.1	\$(3.4)	

*See Appendix, Slide 34



APPENDIX

Nasdaq: CPST

Financial & Market Statistics Comparison



Selected Public Companies

(\$ in millions)

		Financial Statistics					Market Statistics			
Company	IPO (1)	Revenue	Gross Margin	GM %	OPEX	EBITDA	Revenue Per Employee	Market Cap	Cash (3)	Q/Q in Cash
Capstone Turbine Corporation (4)	32	\$14.2	\$3.4	24.0%	\$3.9	\$0.1	\$0.14	\$45.9	\$16.2	\$1.1
Small-Cap Distribution Generation										
American Superconductor Corp.(5)	33	18.1	2.5	13.8%	8.7	(5.1)	0.07	215.4	24.7	(8.0)
Ballard Power Systems ⁽⁶⁾	12	24.0	5.2	21.7%	15.7	(9.1)	0.03	3,534.0	181.6	33.8
FuelCell Energy ⁽⁷⁾	28	18.9	0.2	0.9%	8.3	(3.3)	0.06	449.0	77.2	(9.2)
Plug Power, Inc.(8)	23	40.8	(4.5)	(11.0%)	21.4	(6.1)	0.06	2,647.0	131.1	(63.2)
Avg. selected companies	24	\$25.5	\$0.9	6.3%	\$13.5	(\$5.9)	\$0.06	\$1,711.4	\$93.7	(\$9.9)

- (1) Years since incorporation or first initial public offering
- (2) Source: Nasdaq as of July 30, 2020
- (3) Cash, cash equivalents and restricted cash
- (4) Source: Capstone Turbine Corporation's August 2020 Form 10-Q filing
- (5) Source: American Superconductor Corporation's June 2020 Form 10-K filing
- (6) Source: Ballard Power Systems May 2020 Form 10-Q filing
- (7) Source: FuelCell Energy's June 2020 Form 10-Q filing
- (8) Source: Plug Power, Inc. May 2020 Form 10-Q filing

Capstone's Focus on ESG



Increasing focus on Environmental, Social and Governance (ESG), principals, regulations and government policies is creating a strong tailwinds for the renewable energy sector globally. There's growing investor interest with ESG investing estimated to be over \$20 trillion in AUM as investors demand corporate responsibility.

ENVIRONMENTAL

- Capstone (CPST) manufactures reliable and energy dense power systems that allow customers to lower both NOx and CO2 emissions without the use of exhaust after treatment that use precious metals and urea.
- In FY2020, CPST customers benefited from 368,000 tons in carbon savings while also saving \$219 million in energy costs.
- CPST is developing new 100% renewable products together with new renewable fuels (hydrogen and methanol), allowing customers to generate power with a net-zero carbon footprint.
- CPST strives to improve the oil & gas industry by offering cleaner and "greener" power solutions that reduce methane emissions while utilizing associated gas that would otherwise be flared into the atmosphere.
- CPST supports energy efficiency initiatives through CHP and the U.S. DOE CHP Technical Assistance Partnership.

SOCIAL

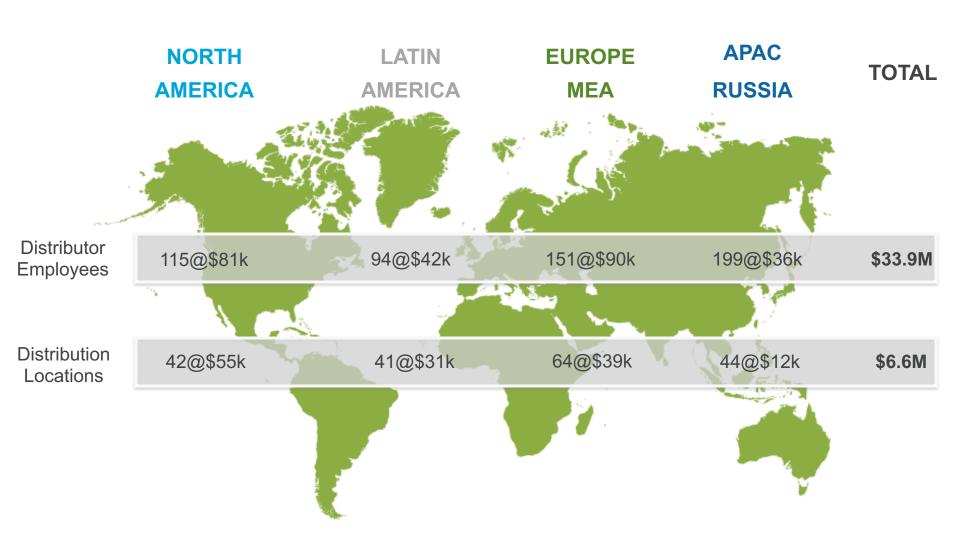
- Capstone, through its Capstone Cares program, sponsors paid employees to volunteer work in the local community and routinely conducts annual toy, book, and blood donation drives.
- The Capstone Culture Club puts on company sponsored employee events, ranging from health & fitness activities, team building events, social events and celebrations.
- Capstone U is a company sponsored employee led internal education program that is free and open to all employees.
- The Capstone EH&S Team works continuously to achieve a zero waste facility, eliminate all lost time injuries, and reduce near miss accidents.

GOVERNANCE

- Capstone has a highly diverse set of outside Board of Directors comprised of 3 women and 3 men, with a female Chairperson and Audit Committee lead.
- 6 of the 7 CPST Board of Directors are outside independent directors who are free of any conflicts of interest and had no prior relationship with the President & CEO.
- The company subscribes to the highest levels of oversight, director education and management transparency.
- Capstone has worked diligently over the last several years on board "refresh" and each director is up for election annually.

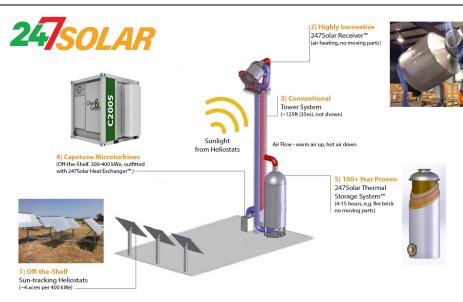
Estimated Value of Distribution





New 100% Renewable Products





An illustration of the pre-engineered 247 Solar Plant, outfitted with Capstone microturbines.

Another 100% renewable project is with a German company, B+K, that is using wood waste to generate superheated air and also expanding it across the Capstone microturbine. B+K has been operating a Capstone powered pilot project for more than a year and is moving into commercial sales, with several projects planned in 2020.

100% renewable project with new customer, 247Solar, together we are installing a solar-powered microturbine at a test site in Morocco using concentrated solar energy to expand superheated air across the Capstone microturbine to generate 100% renewable power with our microturbines. Once completed, 247Solar has a host of additional opportunities.



An illustration of the pre-engineered ClinX CHP solution, outfitted with Capstone microturbine

Leadership Team





Darren Jamison

President & Chief Executive Officer



Eric Hencken
Chief Financial Officer
& Chief Accounting Officer



James Crouse
Chief Revenue Officer



Jeff Foster
Senior Vice President of
Customer Service & Product
Development



Kirk Petty
Vice President
of Manufacturing



Jennifer Derstine
Vice President of Marketing
& Distribution

Board of Directors





HOLLY VAN DEURSEN

- Independent director for companies in the chemical, industrial and contract manufacturing sectors; previously a director for companies in the oilfield services and packaging sectors
- Group Vice President, Petrochemicals and Group Vice President, Strategy for BP plc/Amoco Corporation, a \$250 billion oil, gas, and energy company, through 2005
- Executive roles with BP/Amoco in business management, business development and mergers & acquisitions, residing in North America, Asia and Europe

Chair of the Board Member of the Audit Committee



PAUL DEWEESE

- Managing Director, Echo Holdings, LLC, advisory services for M&A in oil and gas since 2019
- Chief Executive Officer, Boomerang Tube, LLC, a supplier of steel pipes and services for the energy industry 2018-2019
- Chief Executive Officer, Epic Industrial Solutions, LLC, provider of parts and services for industrial engines and compressors in the oil, gas and industrial markets 2015-2018
- Chief Executive Officer, Southwest Oilfield Products, Inc., an aftermarket supplier for drilling rigs 2012-2015

Chair of Nominating and Corporate Governance Committee



ROBERT FLEXON

- President and Chief Executive Officer, Dynegy Inc., an independent power producer and electricity marketer 2011-2018
- Chief Financial Officer of UGI Corporation, a distributor and marketer of energy products and services in 2011; and Chief Financial Officer then Chief Operating Officer of NRG Energy, Inc., a power generation and electricity marketer 2004-2009
- Chief Executive Officer of Foster Wheeler, a Swiss global engineering conglomerate 2009-2010

Member of Audit Committee
Member of the Compensation Committee



President and Chief Executive Officer, Capstone Turbine Corporation since 2006
 President and Chief Operating Officer for Northern Power Systems, Inc., a company that designs, manufactures and sells wind turbines into the global marketplace 2003-2006

Vice President and General Manager of Distributed Energy Solutions for Stewart & Stevenson Services, Inc., a leading designer, manufacturer and marketer of specialized engine-driven power generation equipment to the oil and gas, renewable and energy efficiency markets 1996-2003



YON JORDEN

- Previously an independent director for Maxwell Technologies, Magnetek Incorporated, Bioscrip Incorporated, and U.S. Oncology Corporation, companies in energy, automation and healthcare industries
- Chair of Audit, Compensation, or Nominating & Governance Committee for a number of Boards
- Chief Financial Officer of four publicly traded companies, including AdvancePCS, Informix Corporation, Oxford Health Plans, Inc., and WellPoint, Inc. through 2004

Chair of the Audit Committee
Member of the Compensation Committee



ROBERT POWELSON

- President and Chief Executive Officer, National Association of Water Companies since 2018
- Commissioner for the Federal Energy Regulatory Commission 2017-2018
 Served on the Pennsylvania Public Utility Commission 2008-2017, as Chair 2011-2015, and on Pennsylvania's Marcellus Shale Advisory Commission 2011
- President of the National Association of Regulatory Utility Commissioners, 2011-2017

Member of Nominating and Corporate Governance Committee



DENISE WILSON

- Executive Vice President and President, New Business, for NRG Energy, Inc., a Fortune 500 company that generates electricity and provides energy solutions and natural gas to its customers 2011-2016
- Executive Vice President & Chief Administrative Officer for NRG Energy 2006-2011
- Executive leadership roles in human resources for Nash-Finch Company, Metris Companies, Inc. and General Electric

Member of Nominating and Corporate Governance Committee Chair of the Compensation Committee



Reconciliation of Non-GAAP Financial Measure



Reconciliation of Reported Net Loss to EBITDA	Three months ended March 31,			Three months ended				
and Adjusted EBITDA (in thousands)				June 30,				
		2020	2020		2019			
Net loss, as reported	\$	(6,950)	\$	(1,823)	\$	(5,593)		
Interest expense		1,345		1,291		1,276		
Provision for income taxes		4		1		8		
Depreciation and amortization		392		354		373		
EBITDA		(5,209)		(177)		(3,936)		
Stock-based compensation and other expense		244		298		262		
Restructuring charges		_		_		300		
Adjusted EBITDA	\$	(4,965)	\$	121	\$	(3,374)		

To supplement the Company's unaudited financial data presented on a generally accepted accounting principles (GAAP) basis, management has used EBITDA and Adjusted EBITDA, non-GAAP measures. These non-GAAP measures are among the indicators management uses as a basis for evaluating the Company's financial performance as well as for forecasting future periods. Management establishes performance targets, annual budgets and makes operating decisions based in part upon these metrics. Accordingly, disclosure of these non-GAAP measures provides investors with the same information that management uses to understand the Company's economic performance year-over-year. The presentation of this additional information is not meant to be considered in isolation or as a substitute for net income or other measures prepared in accordance with GAAP.

EBITDA is defined as net income before interest, provision for income taxes, depreciation and amortization expense. Adjusted EBITDA is defined as EBITDA before stock-based compensation and other expense, restructuring charges, leadership incentive program, the change in warrant valuation and warrant issuance expenses. Stock-based compensation and other expense includes expense related to stock issued to employees, directors, and vendors. Restructuring charges includes facility consolidation costs and one-time costs related to the company's cost reduction initiatives. EBITDA and Adjusted EBITDA are not measures of the company's liquidity or financial performance under GAAP and should not be considered as an alternative to net income or any other performance measure derived in accordance with GAAP, or as an alternative to cash flows from operating activities as a measure of its liquidity.

While management believes that the non-GAAP financial measures provide useful supplemental information to investors, there are limitations associated with the use of these measures. The measures are not prepared in accordance with GAAP and may not be directly comparable to similarly titled measures of other companies due to potential differences in the exact method of calculation. Management compensates for these limitations by relying primarily on the company's GAAP results and by using EBITDA and Adjusted EBITDA only supplementally and by reviewing the reconciliations of the non-GAAP financial measures to their most comparable GAAP financial measures.

Non-GAAP financial measures are not in accordance with, or an alternative for, generally accepted accounting principles in the United States. The Company's non-GAAP financial measures are not meant to be considered in isolation or as a substitute for comparable GAAP financial measures, and should be read only in conjunction with the Company's consolidated financial statements prepared in accordance with GAAP.





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