

Forward-Looking Statements and Non-GAAP Measures

Statements made in this presentation that are not historical are forward-looking statements made pursuant to the provisions of the Private Securities Litigation Reform Act of 1995. The terms "may," "should, ""could," "anticipate," "believe," "estimate," "expect," "objective," "plan," "project" and similar expressions are intended to identify forward-looking statements. Such forward-looking statements are subject to inherent risks and uncertainties that may cause actual results or events to differ materially from those contemplated by such forward-looking statements. Among other risks and uncertainties, the Company's results are subject to risks and uncertainties arising from general economic uncertainty, market conditions in the industrial, oil & gas, energy, power generation, infrastructure, commercial construction, truck and automotive industries, the impact of geopolitical activity, including the invasion of Ukraine by Russia and international sanctions imposed in response thereto, the ability of the Company to achieve its plans or objectives related to its growth strategy, market acceptance of existing and new products, market acceptance of price increases, successful integration of acquisitions, the impact of dispositions and restructurings, the ability of the Company to achieve its plans or objectives related to the ASCEND program, including any assumptions underlying its calculation of expected incremental EBITDA or program investment, operating margin risk due to competitive pricing and operating efficiencies, supply chain risk, material, labor, or overhead cost increases, tax law changes, foreign currency risk, interest rate risk, commodity risk, tariffs, litigation matters, and impairment of goodwill or other intangible assets. See the Company's Form 10-K for the fiscal year ended August 31, 2022, and its other filings with the Securities and Exchange Commission for further information regarding risk factors. Enerpac Tool Group disclaims any obligation to publicly update or revise any forward-looking

All estimates of future performance are as of June 21, 2023. Enerpac Tool Group's inclusion of these estimates or targets in the presentation is not an update, confirmation, affirmation or disavowal of the estimates or targets.

This presentation also contains financial measures that are not measures presented in conformity with GAAP. These non-GAAP measures include EBITDA from continuing operations, adjusted EBITDA from continuing operations, adjusted diluted earnings per share from continuing operations, adjusted operating profit from continuing operations, segment adjusted operating profit and adjusted EBITDA, free cash flow and net debt. The supplemental financial schedules appended at the end of this presentation include reconciliations of historical non-GAAP measures to the most comparable GAAP measure. Enerpac Tool Group acknowledges that there are many items that impact a company's reported results and the adjustments reflected in these non-GAAP measures are not intended to present all items that may have impacted these results. In addition, these non-GAAP measures are not necessarily comparable to similarly titled measures used by other companies.



Premier Industrial Solutions Provider

Making Complex, Often Hazardous Jobs Possible Safely and Efficiently



\$83M FY2022 Adj. EBITDA*

110+ Years of History

100+ Countries Served

~2200 Global Employees ~1000 **Distributors**

~\$1.5B Market Cap**







Globally Recognized Leader in Industrial Tools and Services

PRODUCTS

Cylinders/Jacks, Pumps, Bolting Tools, Presses, Pullers, Tools, Heavy Lifting Technology (HLT)

SERVICE & RENTAL

Bolting, Machining and Joint Integrity

EXTENSIVE GLOBAL DISTRIBUTION

~1,000 Long-standing Distribution Relationships

DIVERSIFIED CUSTOMER BASE

Specialty Dealers

National Distribution

Large OEMs

STRONG BRAND RECOGNITION



PREMIUM INDUSTRIAL TOOLS

HEAVY LIFTING

hydratight[®]

SERVICE

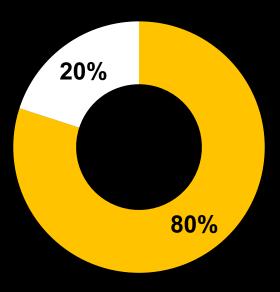
RENTAL

TRAINING



BIOMEDICAL

Revenue Mix



■ Product ■ Service



INFRASTRUCTURE/ CIVIL CONSTRUCTION



INDUSTRIAL MRO



POWER GENERATION (WIND/NUCLEAR)



RAIL



AEROSPACE



Serving Broad Array of Vertical End Markets

Large, Fragmented Vertical
Markets Provide Growth
Opportunities, Both Organic and
Inorganic, and Create
Diversification for Enerpac



MANUFACTURING & MACHINING



OIL & GAS



MINING



MILITARY



OFF-HIGHWAY VEHICLE REPAIR



Offering a Wide Array of Durable and Reliable Products





















Work Holding

Heavy Lifting

Machining



Providing High Quality Services Our Customers Rely On



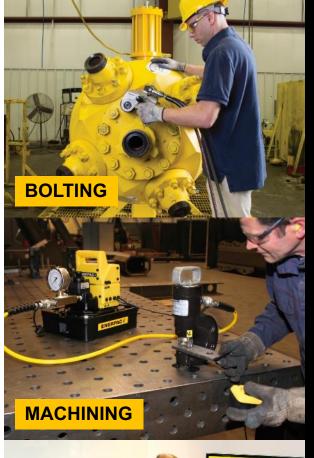
Primary Focus on **Repairs** and **Maintenance**



Large Opportunity in Niche Services including Specialty High Margin Services

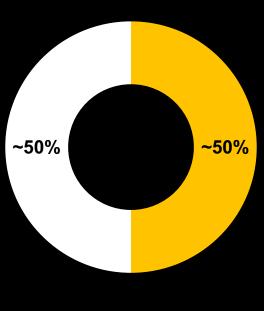


Additional Opportunities in **Power Generation**, **Wind**, **Rail and Industrial MRO**





Service Breakdown

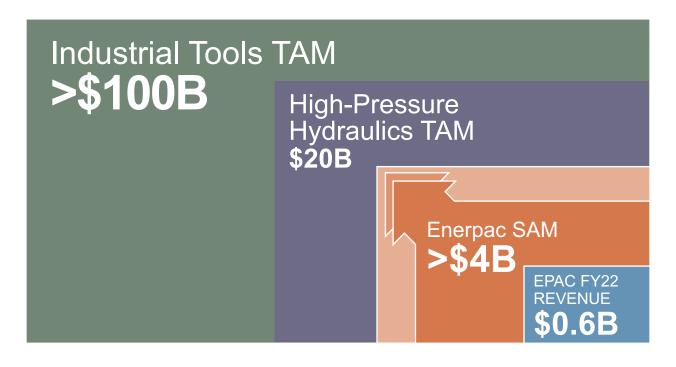


■ Rental ■ N





Significant Market Opportunity



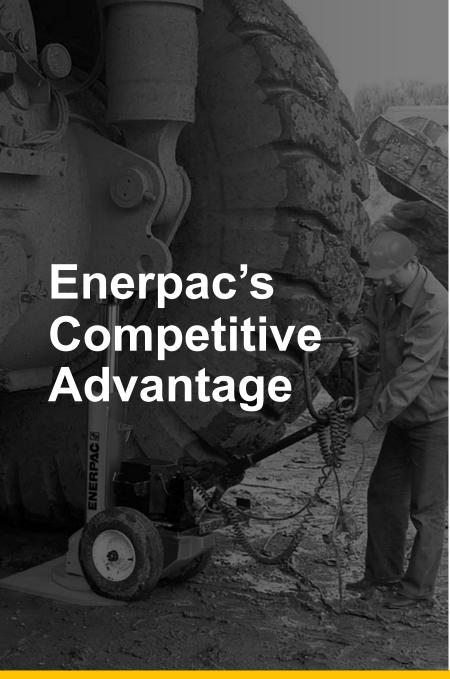


Enerpac Has Identified Large Market Opportunities Across Our Verticals

Growth Strategy Aims to Capitalize on Targeted Market Opportunities

Positioned to Win via our Products, Services, and Distribution Networks







STRENGTH OF BRAND



QUALITY, DURABILITY, RELIABILITY, SAFETY



BREADTH AND
DEPTH OF
PRODUCT
PORTFOLIO



BREADTH OF
CHANNEL PARTNER
NETWORK



GLOBALCOVERAGE



TECHNICAL AND APPLICATIONS EXPERTISE THAT CUSTOMERS RELY UPON



POSITIVE CUSTOMER/ DISTRIBUTOR EXPERIENCES



Transformative Plan to Power Performance



ACCELERATE ORGANIC GROWTH GO-TO-MARKET STRATEGIES

HUNDREDS OF INITIATIVES

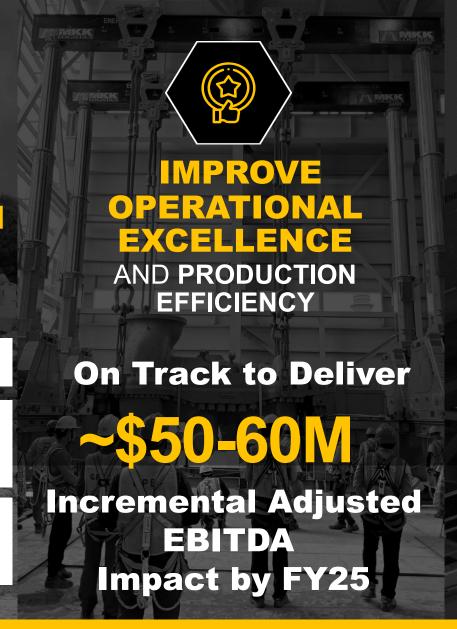
Across all Functions and Regions

LED BY ~100 WORKSTREAM LEADS

and Initiative Owners with Meaningful Incentives Tied to Results

UTILIZING A FORMAL STAGE-GATE PROCESS

to Track Progress: Idea → Business Case → Plan → Implementation → Impact





DRIVE GREATER
EFFICIENCY &
PRODUCTIVITY
IN SG&A

FULL-TIME PROGRAM MANAGEMENT OFFICE COORDINATING GLOBALLY

Through Weekly Steering Committee Meetings by Function and Region with Senior Management Ownership

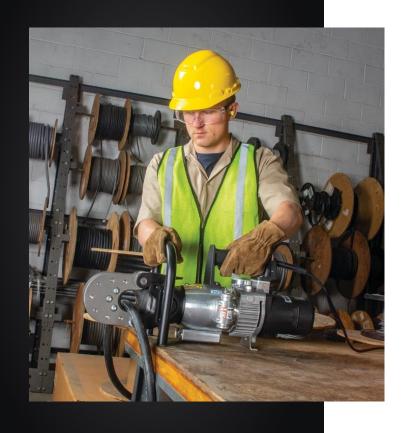
Frequently Refreshing the Funnel and **ADDING NEW INITIATIVES**

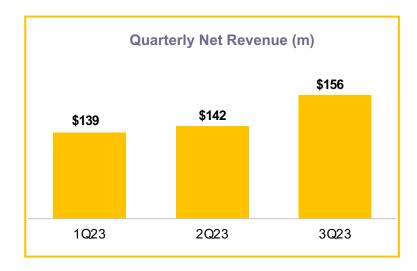
CAPTURING STATUS, ACTIONS, OWNERS, MILESTONES, AND IMPACT

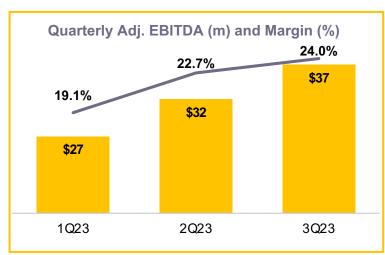
in a Central Repository for 'Single Source of Truth'

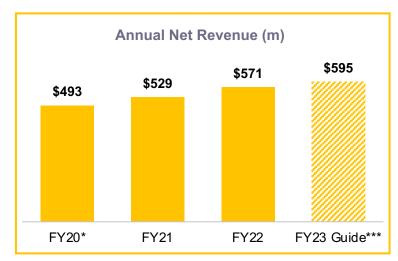


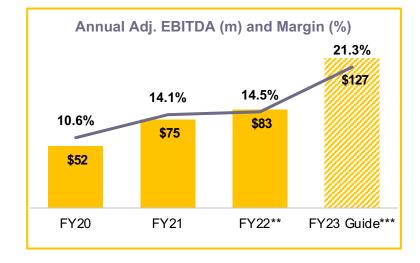
Transformation Driving Solid Results



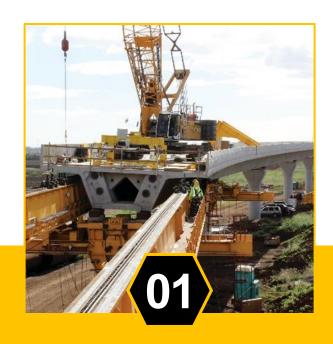








Ambitious Growth Strategy Centered Around Four Key Pillars



in Targeted Vertical Markets



Digital TRANSFORMATION



Customer Driven INNOVATION



EXPANSION in Asia Pacific



Targeted Expansion Opportunities

	Infrastructure	Wind	Rail	Industrial MRO*				
Standalone Attractiveness	Size/Growth Rating	Size/Growth Rating	Size/Growth Rating	Size/Growth Rating				
Market Size and Growth	SAM: \$550-\$650M Growth MSD-HSD**	SAM: \$330-\$430M Growth MSD**	Rail SAM: \$140-\$180M Growth MSD**	SAM: ~ \$1.2-\$1.6B Growth LSD**				
Trends Benefitting Enerpac	Government Investment, Infrastructure Upgrades	Public and Private Investments, Energy Independence and Security	Green Transportation, Automation of Maintenance	Larger Distribution Networks, Automation in Manufacturing				
Enerpac's Right to Win	Product Portfolio, Customer Relationships, Technological Advantage	Solutions Offerings, Battery Powered Solutions, Legacy Relationships with OEMs	Targeted Rail Solutions, Strong Brand Reputation	Brand Recognition, Reputation for Quality, Shift to E-Commerce				



Durable Business Model Provides Stability and Fuels Strategic Priorities

Resilient, Cash-Generative Business Model

Continued Focus on Margin Improvement

Balanced Capital Allocation Strategy

Proven Ability to Maintain Balance Sheet Strength





Balanced Capital Allocation Strategy



Invest in Ourselves

Investments in Digital, Product Innovation, R&D, Operational Excellence Improvements



Disciplined M&A



Maintain Our Strong Balance Sheet

Target Leverage of 1.5x – 2.5x

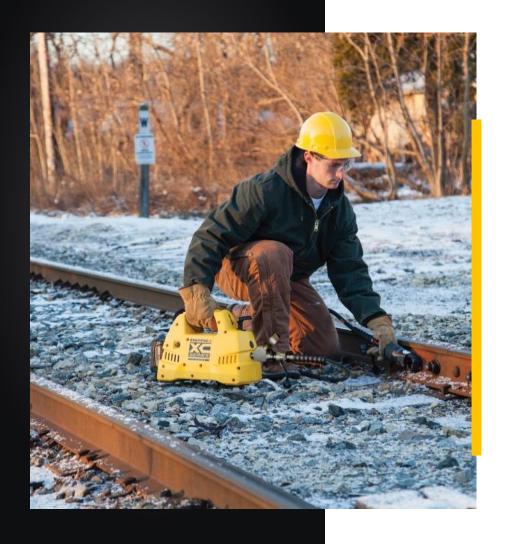


Opportunistically Returning Capital to Shareholders

Board Recently Authorized a 10m Share Repurchase Program



Disciplined M&A Program





Continuing **Pure Play Strategy**, but Looking Beyond Just Tools and Services to **Solve Customer Needs** in Targeted Vertical Markets



Healthy Pipeline with Focus on Our 4 Key Verticals



M&A Activity Focused on **Expanding Solutions**Offerings by Addressing Gaps in:

Product Offerings | Market/Vertical/Geographies | Technology



Disciplined Approach Means any Targets Must Meet Strict **Financial** and **Operational Criteria**





Reconciliation of Non-GAAP Measures

(In thousands)	Fiscal 2022											Fiscal 2023								
	Q1		Q2		Q3		Q4		TOTAL	Ξ	Q1		Q2		Q3		Q4		TOTAL	
EBITDA from Continuing Operations (2)																				
Earnings from continuing operations	\$ 3,185	\$	2,121	\$	4,061	\$	10,224	\$	19,591	\$	6,409	\$	7,158	\$	16,976	\$		- \$	30,544	
Financing costs, net	961		755		951		1,719		4,386		2,815		3,105		3,250			-	9,170	
Income tax expense (benefit)	1,781		1,337		1,377		(95)		4,401		2,383		2,988		4,688			-	10,058	
Depreciation & amortization	5,175		4,986		4,822		4,617		19,600		4,193		4,226		4,084			-	12,503	
EBITDA	\$ 11,102	\$	9,199	\$	11,211	\$	16,465	\$	47,978	\$	15,800	\$	17,477	\$	28,998	\$		- \$	62,275	
Adjusted EBITDA from Continuing Operations (2)																				
EBITDA	\$ 11,102	\$	9,199	\$	11,211	\$	16,465	\$	47,978	\$	15,800	\$	17,477	\$	28,998	\$		- \$	62,275	
Impairment & divestiture charges	-		1,116		-		1,297		2,413		-		-		-			-	-	
Restructuring charges	2,737		1,832		517		3,049		8,135		982		2,987		2,252			-	6,220	
Gain on sale of facility, net of transaction					(585)				(585)											
charges Leadership transition			-		(565)				(565)		-		-		-				-	
charges (benefit) (1)	3,759		1,747		2,800		(37)		8,269		400		202		90			-	693	
Business review charges	-		2,500		502		-		3,002											
M&A charges ASCEND transformation program	-		•		-		-						196		166			-	362	
charges	-		-		3,856		9,760		13,616		9,419		11,372		5,947			-	26,738	
Adjusted EBITDA	\$ 17,598	\$	16,394	\$	18,301	\$	30,534	\$	82,828	\$	26,601	\$	32,234	\$	37,453	\$		- \$	96,288	



Reconciliation of Non-GAAP Measures

(Dollars in thousands)					F	iscal 202	20								F	iscal 202	21			
,	-	Q1		Q2		Q3		Q4		TOTAL		Q1		Q2		Q3		Q4		TOTAL
EBITDA from	_																			
Continuing																				
Operations (2)																				
Earnings (loss)																				
from continuing																				
operations	\$	6,372	\$	3,918	\$	(4,930)	\$	197	\$	5,557	\$	4,822	\$	3,584	\$	25,257	\$	6,549	\$	40,212
Financing																				
costs, net		6,729		4,630		4,552		3,307		19,218		1,716		1,338		1,340		870		5,266
Income tax																				
expense																				
(benefit)		950		806		(407)		943		2,292		2,258		1		(4,390)		5,895		3,763
Depreciation &																				
amortization		4,779		5,277		5,318		5,347		20,720		5,458		5,507		5,473		5,173		21,611
EBITDA	\$	18,830	\$	14,631	\$	4,533	\$	9,794	\$	47,787	\$	14,254	\$	10,430	\$	27,680	\$	18,487	\$	70,852
Adjusted EBITDA rom Continuing Operations (2) Industrial Tool & Services																				
Segment	c	28.996	•	24.022	•	11.906	•	15.938	•	80.862	•	21.002	c	18.210	•	28.873	•	30.421	s	98.506
	٠		٠		٠		٠	,	٠	,			٠	,	٠	897	٠	,	٠	,
Other		1,275		244		926		(449)		1,996		(740)		(942)		897		(133)		(918)
Corporate /		(10,825)		(8,272)		(6,249)		(5,058)		(30,406)		(5,659)		(5,788)		(5,327)		(6,121)		(22,896)
General	_	(10,023)		(0,212)		(0,245)		(5,056)		(30,400)		(5,055)		(5,700)		(5,321)		(0,121)		(22,090)
Adjusted EBITDA	\$	19,446	\$	15,994	\$	6,583	\$	10,431	\$	52,452	\$	14,603	\$	11,480	\$	24,443	\$	24,167	\$	74,692
Impairment & divestiture benefit																				
(charges)		1,356		768		1,443		(408)		3,159		(139)		(401)		-		(5,659)		(6,198)
Restructuring &																				
other exit																				
charges (1)		(1,972)		(1,929)		(3,292)		(987)		(8,179)		(210)		(649)		(1,571)		37		(2,392)
Purchase accounting inventory step-																				
up charge		-		(202)		(201)		-		(403)		-		-		-		-		-
Pension																				
curtailment		-		-		-		758		758		-		-		-		-		-
Gain on sale of																				
facility, net of																				
transaction																				
charges		-		-		-		-		-		-		-		5,359		-		5,359
Corporate development and board																				
search charges		-		-		-		-				-				(551)		(58)		(609)
goo	S	18.830	_	14.631	S	4.533	_	0.704	_	47.787	_	14.254	_	10.430	_	27.680	_	18.487	_	70.852

Reconciliation of GAAP To Non-GAAP Guidance (In millions)

		-ow	High			
Reconciliation of Continued Operations GAAP Operating Profit						
To Adjusted EBITDA (5)						
GAAP Operating profit	\$	60	\$	74		
ASCEND transformation program charges		38		33		
Restructuring charges		9		7		
Adjusted operating profit	\$	107	\$	114		
Other expense, net		(1)		(1)		
Depreciation & amortization		17		17		
Adjusted EBITDA	\$	123	\$	130		