

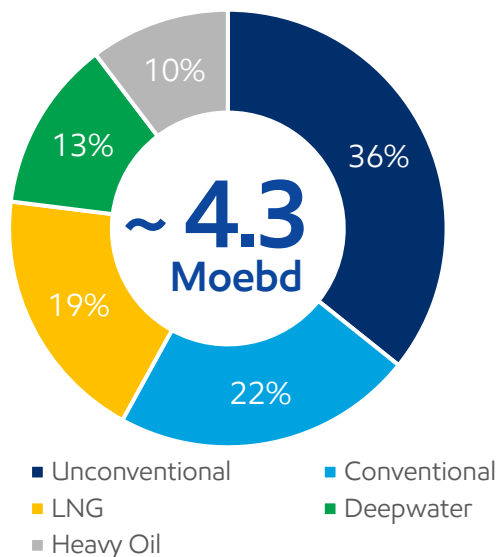


ExxonMobil
Upstream production data

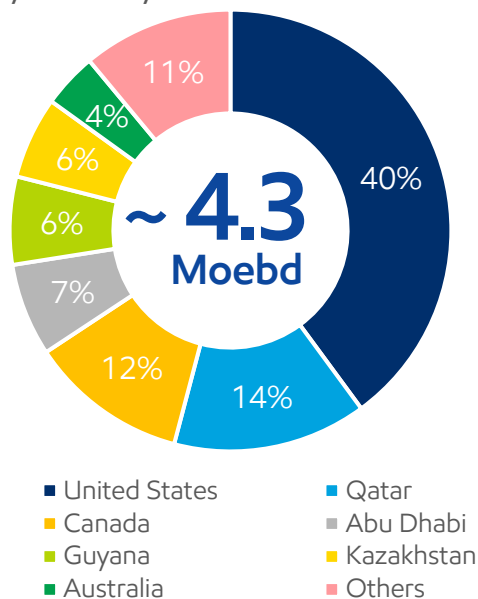
Upstream production

Net oil-equivalent production Thousand oil-equivalent barrels per day ¹	2024 ²	2023 ²
Unconventional		
Argentina	18	18
Permian	1,185	612
U.S. non-Permian	346	398
Total	1,549	1,027
Deepwater		
Angola	98	93
Eastern Canada	55	55
Equatorial Guinea	7	12
Guyana	279	172
Nigeria	110	121
Total	550	453
LNG		
Australia LNG	121	120
Mozambique	19	16
PNG	67	70
Qatar	615	645
Total	822	850
Conventional		
Abu Dhabi	294	274
Australia conventional	53	63
Germany	29	32
Indonesia	20	21
Iraq		8
Kazakhstan	260	275
Malaysia / Thailand	68	70
Netherlands / North Sea /Azerbaijan	42	51
U.S. conventional	198	179
Total	965	973
Heavy Oil		
Canada	448	434
Total	448	434
Total worldwide	4,333	3,738

2024 net oil-equivalent production by value chain



2024 net oil-equivalent production by country



Moebd = million oil-equivalent barrels per day

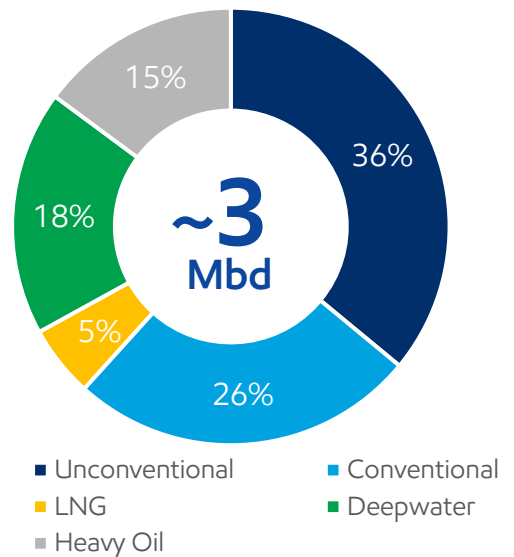
¹Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

²Due to rounding, numbers may not add.

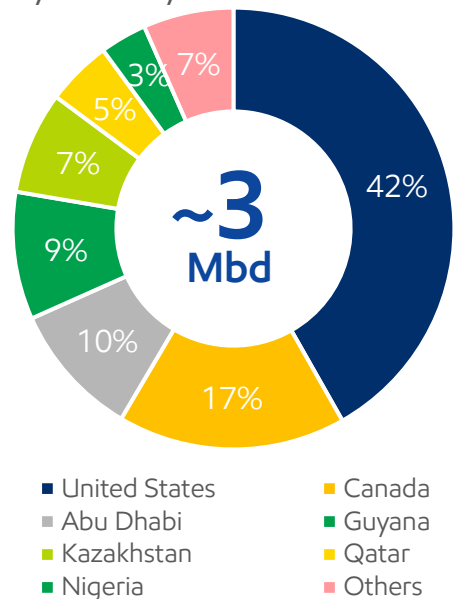
Net liquids production¹

Net liquids production Thousand barrels per day	2024 ²	2023 ²
Unconventional		
Argentina	5	6
Permian	884	449
U.S. non-Permian	185	195
Total	1,075	650
Deepwater		
Angola	98	93
Eastern Canada	55	55
Equatorial Guinea	7	12
Guyana	279	172
Nigeria	102	115
Total	542	448
LNG		
Australia LNG	6	5
Mozambique	1	1
PNG	8	9
Qatar	143	152
Total	158	167
Conventional		
Abu Dhabi	294	274
Australia conventional	16	21
Germany	2	2
Indonesia	20	21
Iraq		8
Kazakhstan	224	234
Malaysia / Thailand	23	23
Netherlands / North Sea /Azerbaijan	11	12
U.S. conventional	179	159
Total	768	755
Heavy Oil		
Canada	444	430
Total	444	430
Total worldwide	2,987	2,449

2024 net liquids production by value chain



2024 net liquids production by country



Mbd = million barrels per day

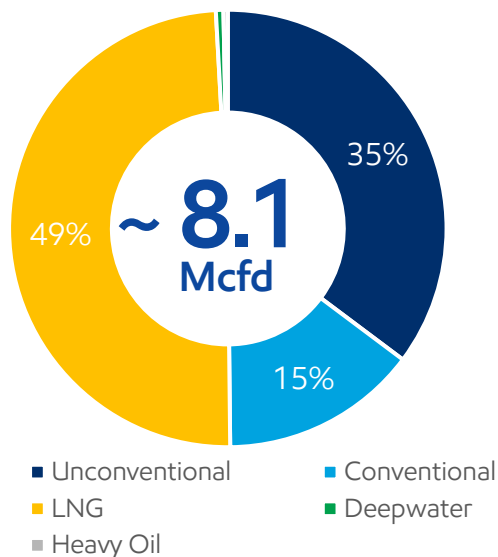
¹Net liquids production quantities are the volumes of crude oil and natural gas liquids withdrawn from ExxonMobil's oil and gas reserves, excluding royalties and quantities due to others when produced, and are based on the volumes delivered from the lease or at the point measured for royalty and/or severance tax purposes. Volumes include 100 percent of the production of majority-owned affiliates and ExxonMobil's ownership of the production by companies owned 50 percent or less.

²Due to rounding, numbers may not add.

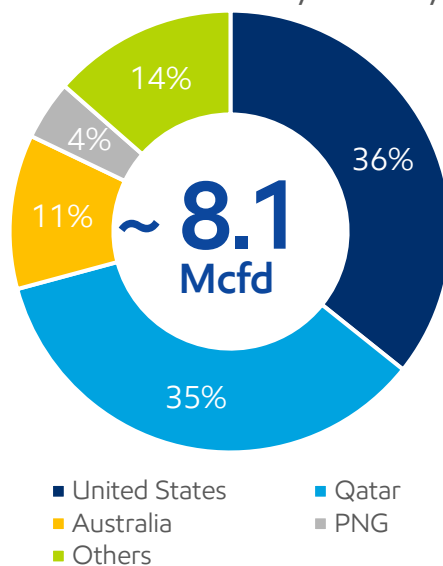
Net natural gas production available for sale¹

Net natural gas production available for sale ¹ Million cubic feet per day	2024 ²	2023 ²
Unconventional		
Argentina	76	67
Permian	1,803	981
U.S. non-Permian	967	1,216
Total	2,846	2,264
Deepwater		
Nigeria	45	35
Total	45	35
LNG		
Australia LNG	691	685
Mozambique	107	90
PNG	351	364
Qatar	2,833	2,959
Total	3,982	4,099
Conventional		
Australia conventional	222	249
Germany	166	176
Kazakhstan	219	249
Malaysia / Thailand	270	282
Netherlands / North Sea / Azerbaijan	186	238
U.S. conventional	116	115
Total	1,179	1,308
Heavy Oil		
Canada	26	29
Total	26	29
Total worldwide	8,078	7,734

2024 net natural gas production available for sale¹ by value chain



2024 net natural gas production available for sale¹ by country



Mcf = million cubic feet per day

¹Net natural gas available for sale quantities are the volumes withdrawn from ExxonMobil's natural gas reserves, excluding royalties and volumes due to others when produced and excluding gas purchased from others, gas consumed in producing operations, field processing plant losses, volumes used for gas lift, gas injection and cycling operations, quantities flared, and volume shrinkage due to the removal of condensate or natural gas liquids fractions.

²Due to rounding, numbers may not add.