

PROPETRO[®]

2018 Q1 Earnings Presentation

May 9, 2018

NYSE: **PUMP**

www.propetroservices.com

Certain information included in this presentation constitutes forward-looking statements within the meaning of the Private Securities Litigation Reform Act. These forward-looking statements are subject to numerous risks and uncertainties, many of which are difficult to predict, and generally beyond our control. Actual results may differ materially from those indicated or implied by such forward-looking statements. For information on identified risks and uncertainties that could impact our forecasts, expectations, and results of operations, please review the risk factors and other information disclosed from time to time in our filings with the Securities and Exchange Commission.

This presentation references “Adjusted EBITDA,” a non-GAAP financial measure. This non-GAAP measure is not intended to be an alternative to any measure calculated in accordance with GAAP. We believe the presentation of Adjusted EBITDA provides useful information to investors in assessing our financial condition and results of operations. Net income is the GAAP measure most directly comparable to Adjusted EBITDA. Non-GAAP financial measures have important limitations as analytical tools because they exclude some, but not all, items that affect the most directly comparable GAAP financial measures. You should not consider Adjusted EBITDA in isolation or as a substitute for an analysis of our results as reported under GAAP. Further, Adjusted EBITDA may be defined differently by other companies in our industry, and our definition of Adjusted EBITDA may not be comparable to similarly titled measures of other companies, thereby diminishing their utility. A reconciliation of non-GAAP measures to the most directly comparable measures calculated in accordance with GAAP, is set forth in the Appendix hereto.

- **ProPetro at a Glance**
- **Permian Basin Update**
- **2018 Q1 Highlights**
- **2018 Q1 Financial Review**
- **Unique Positioning**

- **100% Frac Operations
Permian Concentrated**
 - 905,000 HHP Spread over 20 Crews⁽¹⁾
- **Over 8x Organic HHP Growth
Since 2013⁽²⁾**
- **Customer and Employee
Focused Business Model**

20 Hydraulic
Fracturing
Units⁽¹⁾

905,000 HHP⁽¹⁾

18 Cementing
Units⁽¹⁾

3 Coiled Tubing
Units

10 Acidizing
Pumps

Flowback
Operations

- **Permian Focused Customers**

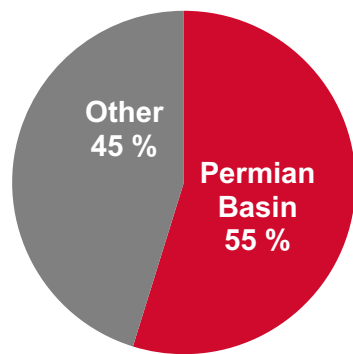


⁽¹⁾ Estimate as of YE 2018

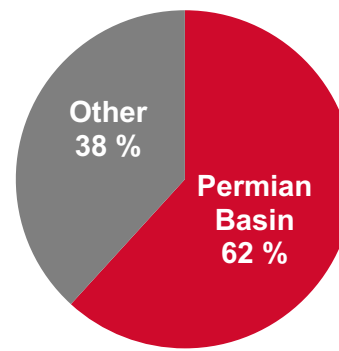
⁽²⁾ Growth calculated using YE 2012 to estimated YE 2018

- **Healthy Frac Demand Outpacing HHP Capacity**
 - Driven by E&P Acquisitions, Attractive Economics, and Completion Intensity
- **Strong Pricing for Services**
 - Driven by Rig Activity and Short Supply of HHP Capacity
- **Mature and Evolving Infrastructure**
 - Driven by Historical Activity Levels and New Regional Sand Mines

**Total U.S. Onshore
Oil Directed Rig Count: 834⁽¹⁾**

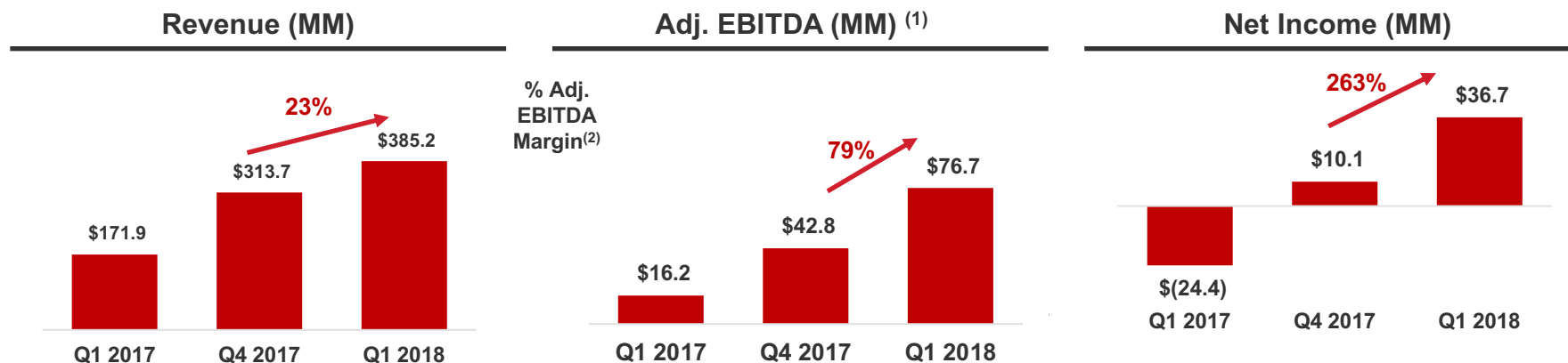


**Total U.S. Onshore Oil Rigs Added
Since Trough (May 2016): 518⁽¹⁾**



(1) Baker Hughes Rig Data, May 4, 2018

■ Significant financial improvement from 2017



■ Continued frac fleet utilization of 100%

- Exited Q1 with 18 deployed fleets

■ Fleet deployment on schedule

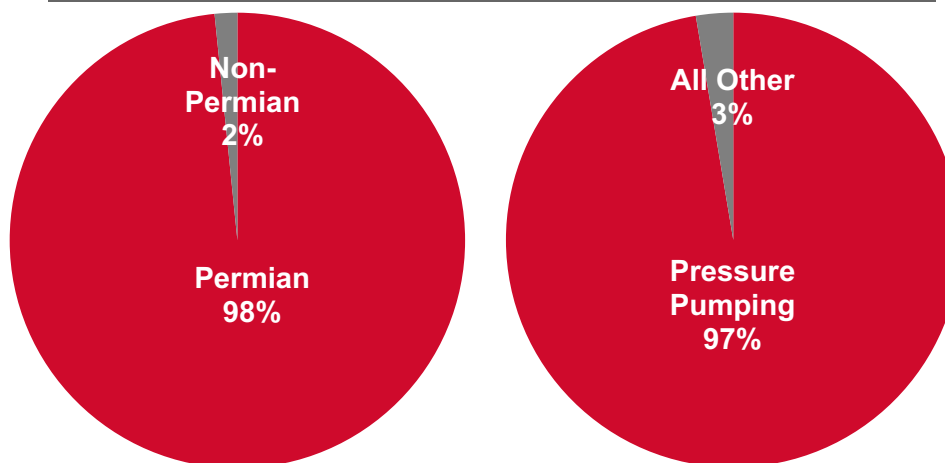
- Deployed two new-build fleets in Q1
- Recently deployed 19th fleet
- Plans to add 20th fleet in Q4 2018

■ Deployed 35,000 HHP to legacy fleets in Q1 to increase average fleet size to 45,000 HHP/fleet

(1) For a reconciliation to net income (loss), please see Appendix

(2) Defined as Adj. EBITDA over Revenue

- **Revenue:** \$385.2 MM
- **Adjusted EBITDA:** \$76.7 MM
- **Diluted Earnings Per Share (EPS):** \$0.42
- **Conservative Leverage Profile⁽¹⁾**
 - **Cash:** \$46.4 MM
 - **Total Debt:** \$117.3 MM
 - **Total Liquidity:** \$146.4 MM ⁽²⁾

2018 Q1 Revenue Mix

(1) As of March 31, 2018

(2) Including partially drawn revolving credit facility with capacity of \$200 MM

■ Modern Homogeneous Fleet

- 89% of current fleet built by single manufacturer since 2013

■ 85% of Fleet Currently Works 24/7⁽¹⁾

■ Fully Maintained Through the Downturn

■ No Speculative New-Builds

■ Industry Leading Utilization

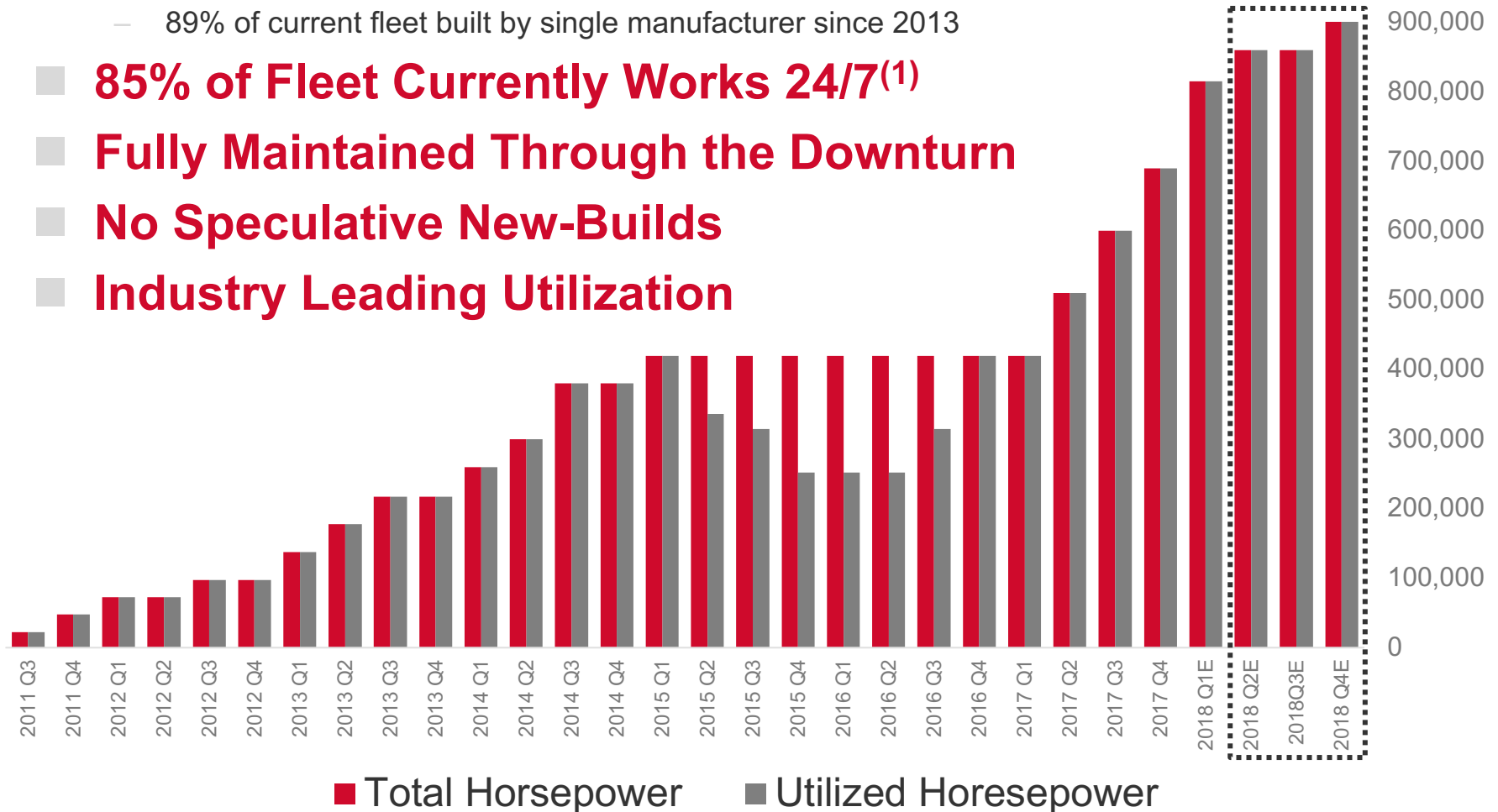
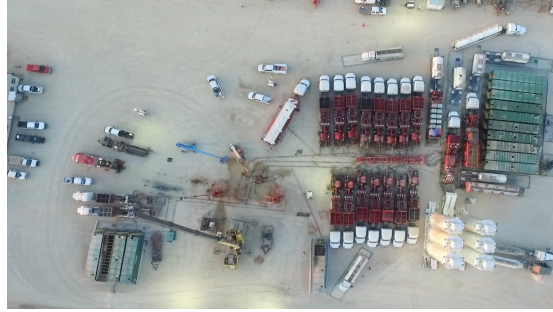


Chart based on end of period HHP counts

(1) Based on 2018 Q1 stages

- **Permian Focus**
 - Positioned in the low cost basin
- **Blue Chip Customers**
 - Large drilling inventories and sizeable rig programs
- **Superior Performance**
 - Consistently outperforming the competition on location
- **Full Calendar**
 - Fully booked calendar through the end of 2018 and beyond
- **Strong Balance Sheet**
 - Minimal debt with disciplined capital allocation
- **No Speculative New-Builds**
 - Strong customer commitments
- **High Utilization Through Cycles**
 - Great history of battling cyclicalities
- **Delaware Upside**
 - Significant opportunities with current customers and beyond



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ADJUSTED EBITDA RECONCILIATION

(\$ in thousands)	Three Months Ended					
	March 31, 2018			December 31, 2017		
	Pressure Pumping	All Other	Total	Pressure Pumping	All Other	Total
Net income (loss)	\$ 52,934	\$ (16,226)	\$ 36,708	\$ 20,330	\$ (10,252)	\$ 10,078
Depreciation and amortization	17,763	1,173	18,936	15,927	1,099	17,026
Interest expense	-	1,261	1,261	-	878	878
Income tax expense	-	10,353	10,353	-	3,000	3,000
Loss on disposal of assets	7,828	(163)	7,665	10,117	-	10,117
Stock-based compensation	-	758	758	-	759	759
Other expense and legal settlement	-	231	231	-	233	233
Deferred IPO bonus expense	538	294	832	452	247	699
Adjusted EBITDA	<u>\$ 79,063</u>	<u>\$ (2,319)</u>	<u>\$ 76,744</u>	<u>\$ 46,826</u>	<u>\$ (4,036)</u>	<u>\$ 42,790</u>

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