



2024

ESG REPORT

PERFORMANCE METRICS

ESG Performance Metrics

Financial	Formula/Unit	2020	2021	2022	2023	2024
EBITDA	(\$ Thousand)	\$850,209	\$876,438	\$884,226	\$989,192	\$1,051,074
Gross throughput ¹	Boe	178,303,677	176,740,667	181,339,333	200,418,328	199,967,373
Mile of pipeline	Mile	805	844	983	1,009	1,104
Total assets	(\$ Thousand)	\$5,610,912	\$5,544,001	\$5,791,320	\$5,737,618	\$5,761,748
Safety						
Total recordable incidents — employees	#	1	0	0	0	1
Total recordable incidents — contractor	#	6	7	3	4	1
Total recordable incidents — employee + contractor	#	7	7	3	4	2
Total Recordable Incident Rate (TRIR) — employee + contractor	Events X 200,000 / Total hours worked	0.469	0.430	0.177	0.304	0.158
Total Recordable Incident Rate (TRIR) — employee	Events X 200,000 / Total hours worked	0.577	0.000	0.000	0.000	0.498
Total Recordable Incident Rate (TRIR) — contractor	Events X 200,000 / Total hours worked	0.454	0.479	0.198	0.358	0.094
Lost time incident — employee	#	0	0	0	0	0
Lost time incident — contractor	#	0	1	0	0	0
Lost time incident — employee + contractor	#	0	1	0	0	0
Lost Time Incident Rate (LTIR) — employee	Events X 200,000 / Total hours worked	0.000	0.000	0.000	0.000	0.000
Lost Time Incident Rate (LTIR) — contractor	Events X 200,000 / Total hours worked	0.000	0.068	0.000	0.000	0.000
Lost Time Incident Rate (LTIR) — employee + contractor	Events X 200,000 / Total hours worked	0.000	0.061	0.000	0.000	0.000

¹ Throughput for Antero Midstream system is not all LP gathering because compression is what generates emissions. Since Antero Midstream delivers to third-party compressors, those volumes are not considered in the EPA reports.

Safety (continued)	Formula/Unit	2020	2021	2022	2023	2024
Fatality rate — employee	Events X 200,000 / Total hours worked	0.000	0.000	0.000	0.000	0.000
Fatality rate — contractor	Events X 200,000 / Total hours worked	0.000	0.000	0.000	0.000	0.000
Fatality — employee	#	0	0	0	0	0
Fatality — contractor	#	0	0	0	0	0
Motor vehicle incident — employee	#	0	0	2	6	4
Motor vehicle incident rate — employee	Events X 1,000,000 / Total miles driven	0.000	0.000	1.004	1.984	1.701
Days Away, Restricted, or Transfer (DART) rate — employee	Events X 200,000 / Total hours worked	0.577	0.000	0.000	0.000	0.000
Days Away, Restricted, or Transfer (DART) — employee	#	1	0	0	0	0
Days Away, Restricted, or Transfer (DART) rate — contractor	Events X 200,000 / Total hours worked	0.076	0.274	0.132	0.089	0.094
Days Away, Restricted, or Transfer (DART) — contractor	#	1	4	2	1	1
Days Away, Restricted, or Transfer (DART) rate — employee + contractor	Events X 200,000 / Total hours worked	0.134	0.246	0.118	0.076	0.079
Days Away, Restricted, or Transfer (DART) — employee + contractor	#	2	4	2	1	1
Near miss events	# of significant events	1	5	1	3	6
Near miss frequency rate	Events X 200,000 / Total hours worked	0.067	0.307	0.059	0.228	0.475
Total hours worked — employee	#	346,823	336,581	355,959	396,973	401,800
Total hours worked — contractor	#	2,640,512	2,919,818	3,033,023	2,236,424	2,126,170

Social	Formula/Unit	2020	2021	2022	2023	2024
Number and duration of non-technical delays	Number / days	0	0	0	0	0
Employee volunteer hours ²	Hours	748	1,298	1,682	1,410	2,339
Direct donations ²	(\$ Thousand)	\$682	\$666	\$828	\$1,346	\$2,585
Total political contributions ²	(\$ Thousand)	\$0	\$0	\$0	\$0	\$0
Federal political contributions ²	(\$ Thousand)	\$0	\$0	\$0	\$0	\$0
State political contributions ²	(\$ Thousand)	\$0	\$0	\$0	\$0	\$0
Ad valorem taxes	(\$ Million)	\$6.8	\$10.8	\$10.6	\$12.8	\$11.8
Careers						
Total employees ²	#	522	519	586	604	616
Corporate employees ²	%	40%	37%	37%	37%	37%
Field employees ²	%	60%	63%	63%	63%	63%
Employee tenure ²	Year, Month	4 years, 11 months	5 years, 3 months	5 years, 4 months	6 Years, 0 Months	6 Years, 6 Months
Voluntary employee turnover ²	%	6%	11%	9%	6%	4%
Employees unionized ²	%	0%	0%	0%	0%	0%
Median age ²	#	38	39	40	41	41
Environment						
Significant fines or penalties related to the environment or ecology (\$10,000 or above)	#	0	0	0	0	0
Total fines or penalties related to the environment or ecology	(\$ Thousand)	\$0	\$0	\$0	\$0	\$0

2 Figure represents a shared Antero Resources and Antero Midstream workforce

Air ³	Formula/Unit	2020	2021	2022	2023	2024
Total Scope 1 GHG emissions (gross annual) ⁴	Metric tons CO ₂ e	1,554,575	1,639,480	1,961,172	1,997,300	2,002,955
Total Scope 2 GHG emissions (gross annual) ⁵	Metric tons CO ₂ e	4,258	3,499	11,017	12,656	10,492
Total Scope 1 + 2 GHG emissions (gross annual)	Metric tons CO ₂ e	1,558,833	1,642,979	1,972,189	2,009,956	2,013,447
Total carbon dioxide emissions	Metric tons CO ₂ e	1,497,947	1,579,490	1,888,501	1,919,365	1,919,091
Total methane emissions (gross annual) ⁶	Metric tons CO ₂ e	55,763	59,075	71,542	76,905	82,948
Total methane emissions (gross annual)	Metric tons	2,231	2,363	2,862	3,077	2,962
Total nitrous oxide	Metric tons CO ₂ e	866	910	1,129	1,052	916
Methane as a percentage of Scope 1 emissions	%	3.6%	3.6%	3.6%	3.9%	4.1%
Emissions covered under emissions limiting regulation	%	6.7%	5.9%	5.4%	6.8%	7.9%
NOx	Metric tons	726	926	1,399	1,168	1,289
SOx	Metric tons	5	5	8	6	6
Volatile organic compound (VOC)	Metric tons	572	846	1,048	953	936
Particulate matter (PM)	Metric tons	125	126	191	161	159
Hazardous air pollutants — (HAPS)	Metric tons	98	103	162	151	184
GHG intensity (Scope 1) ⁷	Metric tons (CO ₂ e/Mmscfe)	1.5	1.5	1.8	1.7	1.7
Methane intensity ⁸	Metric tons (CO ₂ e/Mmscfe)	0.052	0.056	0.064	0.066	0.071
Methane leak loss rate ⁹	Methane emitted/ Methane transferred	0.015%	0.029%	0.031%	0.035%	0.033%
Gas captured by vapor recovery ¹⁰	Metric tons CO ₂ e	4,237	3,792	3,811	4,582	3,821

3 All 2022 figures include acquired assets for the full calendar year of 2022 in accordance with EPA Subpart W reporting requirements.

4 IPCC 4AR GWP (2020-2023) IPCC 5AR GWP (2024); Total GHG emissions are based on emissions reported to the EPA under Subpart W.; Antero Midstream does not emit hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride, or nitrogen trifluoride.

5 World Resources Institute GHG Protocol: Scope 2 Guidance; eGRID2019 emission factors or local utility emission factors when available.

6 IPCC 4AR GWP of 25 (2020-2023) IPCC 5AR GWP of 28 (2024); CO₂e= CH₄ x GWP

7 The GHG Intensity ratio is calculated by dividing the metric tons of CO₂e reported to the EPA by Antero Midstream under Subpart W by the sum of the (i) gas equivalent of Antero Midstream's gross throughput and (ii) gross throughput for acquired assets prior to our ownership in the year of acquisition that is required to be reported on the EPA Subpart W. Antero Midstream acquired assets in 2023.

8 The Methane Intensity ratio is calculated by dividing the metric tons of methane reported as CO₂e to the EPA by Antero Midstream under Subpart W by the sum of the (i) gas equivalent of Antero Midstream's gross throughput and (ii) gross throughput for acquired assets prior to our ownership in the year of acquisition that is required to be reported on the EPA Subpart W. Antero Midstream acquired assets in 2023.

9 Our methane leak loss rate follows the ONE Future calculation protocol, which includes select measurement data. In reporting year 2021, their protocol for calculating emissions from methane slip was modified, resulting in an increase in our methane leak loss rate starting in 2021. This approach deviates from the EPA reporting requirements under Subpart W.

10 The amount of gas reported to EPA under Subpart W as being captured by a tank VRU.

Energy Use	Formula/Unit	2020	2021	2022	2023	2024
Total energy use ¹¹	GJ	22,763,834	24,087,111	29,195,436	29,717,414	29,751,708
Non-renewable energy use	GJ	22,761,773	24,080,186	29,188,372	29,708,885	29,744,368
Non-renewable energy use	%	99.99%	99.97%	99.98%	99.97%	99.98%
Renewable energy use	GJ	2,061	6,925	7,064	8,529	7,340
Renewable energy use	%	0.01%	0.03%	0.02%	0.03%	0.02%
Total electrical use	kWh	8,750,937	7,764,004	23,085,017	27,745,880	25,223,867
Total electrical use (non-renewable)	kWh	8,174,492	7,152,820	21,122,841	25,607,688	23,184,951
Total electrical use (non-renewable)	%	93.41%	92.13%	91.50%	92.29%	91.92%
Total electrical use (renewable)	kWh	576,445	611,184	1,962,176	2,138,192	2,038,916
Total electrical use (renewable)	%	6.59%	7.87%	8.50%	7.71%	8.08%
Consumed energy from the grid	%	0.14%	0.12%	0.28%	0.34%	0.31%
Water						
Water recycling rate	Wastewater recycled (Bbl)/ Wastewater generated (Bbl)	0.57	0.56	0.76	0.68	0.62
Volume of wastewater generated ¹²	Bbls	701,628	436,577	474,230	320,018	308,707
Volume of wastewater injected	Bbls	272,492	194,063	112,654	103,753	117,064
Volume of wastewater recycled/reused	Bbls	400,047	242,514	361,576	216,265	191,643
Wastewater discharged to land or surface water ¹³	MBbl	0	0	0	0	0
Ecological Impacts						
Agency reportable spills ¹⁴	#	6	4	10	9	15
Agency reportable spill volume ¹⁵	Bbls	154	0	101	2,273	10,327 ¹⁶
Hydrocarbon spills greater than 1 bbl that reached the environment (includes produced water) ¹⁷	#	5	2	3	1	4

11 World Resources Institute GHG Protocol: Scope 2 Guidance; eGRID2019 emission factors and generation mix.

12 Wastewater can include produced water at compressor stations, contaminated stormwater, impacted hydrotest water, etc.

13 Antero Midstream does not discharge wastewater to the surface.

14 Spills reported to a State/Federal Agency.

15 Spills reported to a State/Federal Agency.

16 Substantially all volumes are produced water. Approximately 10,000 bbls of this amount were the result of an act of vandalism to a produced water line, which has been remediated.

17 Not reported prior to 2020.

Ecological Impacts (continued)	Formula/Unit	2020	2021	2022	2023	2024
Hydrocarbon spills greater than 1 bbl that reached the environment (includes produced water) ¹⁸	Bbls	160	101	131	1	10,342 ¹⁹
Hydrocarbon spills in the Arctic	#	0	0	0	0	0
Hydrocarbon spills in the Arctic	Bbls	0	0	0	0	0
Competitive Behavior						
Total amount of monetary losses as a result of legal proceedings associated with federal pipeline and storage rate, access and pricing regulations	(\$ Million)	\$0	\$0	\$0	\$0	\$0
Operational Safety, Emergency Preparedness, and Response						
Number of reportable pipeline incidents	#	0	0	0	0	0
Percentage significant of reportable pipeline incidents	%	0%	0%	0%	0%	0%
Percentage of natural gas pipelines inspected	%	61%	11%	0%	0%	0%
Percentage of hazardous liquid pipelines inspected ²⁰	%	N/A	N/A	N/A	N/A	N/A
Waste						
Hazardous waste	Tons	0	0	0	0	0
Non-hazardous waste	Tons	6,534	2,599	3,234	4,955	19,690
Non-hazardous waste (landfilled) ²¹	Tons	6,400	2,338	2,461	4,771	14,686
Non-hazardous waste (incinerated) ²²	Tons	0	0	0	0	0
Non-hazardous waste (recycled/reused) ²³	Tons	134	141	127	92	29
Non-hazardous liquids (used/waste oil) recycled/reused ²⁴	Bbls	6,261	2,147	8,429	10,425	6,377
Training						
HSSE training per employee	HSSE employee training hours/ Total employees	8.6	8.1	11.1	10.5	11.0
HSSE training — employee + contractor	Hours	4,480	4,599	8,762	8,695	8,880

18 Not reported prior to 2020. Total volume that left containment per SASB guidance.

19 Substantially all volumes are produced water. Approximately 10,000 bbls of this amount were the result of an act of vandalism to a produced water line, which has been remediated.

20 We do not have any hazardous liquid transmission pipelines regulated by 49 CFR 195.

21 Includes salt from the Clearwater Facility that was disposed of at the Antero Midstream Landfill. Does not include non-hazardous liquids noted below.

22 Antero Midstream does not incinerate waste.

23 Solid waste only (plastic liner, poly pipe, metal, etc.). Does not include recycled/reused oil (barrels).

24 Includes used oil, recovered crude oil, and recovered condensate at Midstream Facilities (compressor stations, et al) – data from 2020 CSR Waste Narrative and prior CSR reports.

EIC Metrics

ACTIVITY		Unit	2021	2022	2023	2024
1.1	EBITDA	Million US \$	\$876.438	\$884.226	\$989.192	\$1,051.074
1.2	Gross Throughput	Thousand BOE	176,741	181,339	200,418	199,967
1.3	Miles of Pipeline (Total Pipeline)	Miles	494	620	631	708
1.4	Carbon Accounting Basis for Data	Operational/Equity/Financial	Operational	Operational	Operational	Operational
ENVIRONMENT						
Hydrocarbon Releases						
2.1	Number of hydrocarbon liquid releases beyond secondary containment > 5 bbl	#	2	2	0	4
2.2	Volume of hydrocarbon liquid releases beyond secondary containment > 5 bbl	bbl	101	130	0	10,342 ¹
2.3	Hydrocarbon Liquid Releases Intensity per Mile of Pipeline — Total	bbl/mile	0.2045	0.2097	0.0000	14.6069
Emissions						
2.4	Total GHG Emissions (Scope 1 + Scope 2) — Total	mt CO ₂ e	1,646,513	1,972,189	2,009,956	2,013,447
2.4.1	Scope 1 GHG Emissions — Total	mt CO ₂ e	1,639,480	1,961,172	1,997,300	2,002,955
2.4.1.1	Scope 1 CO ₂ Emissions — Total	mt CO ₂	1,579,490	1,888,501	1,919,365	1,919,091
2.4.1.2	Scope 1 Methane Emissions — Total	mt CH ₄	2,363	2,862	3,077	2,962
2.4.1.3	Scope 1 Nitrus Oxide Emissions — Total	mt N ₂ O	3.07	3.79	3.53	3.07
2.4.1.4	Percent of Scope 1 emissions that are methane	%	3.60%	3.65%	3.85%	4.14%
2.4.2	Scope 1 GHG Emissions — EPA	mt CO ₂ e	1,639,480	1,961,172	1,997,300	2,002,955
2.4.2.1	Scope 1 CO ₂ Emissions — EPA	mt CO ₂	1,579,490	1,888,501	1,919,365	1,919,091
2.4.2.2	Scope 1 Methane Emissions — EPA	mt CH ₄	2,363	2,862	3,077	2,962
2.4.2.3	Scope 1 Nitrus Oxide Emissions — EPA	mt N ₂ O	3.07	3.79	3.53	3.07
2.4.3	Scope 2 GHG Emissions	mt CO ₂ e	3,499	11,017	12,656	10,492
2.5	Total GHG Emissions (Scope 1 + Scope 2) Intensity per Thousand BOE — Total	mt CO ₂ e/Thousand BOE	9.316	10.876	10.029	10.069

¹ Substantially all volumes are produced water. Approximately 10,000 bbls of this amount were the result of an act of vandalism to a produced water line, which has been remediated.

Emissions (continued)		Unit	2021	2022	2023	2024
2.6	Scope 1 Methane Emissions Intensity per ONE Future Methodology (See EIC Definitions tab for instructions)					
2.6.1	For Transmission and Storage Sector	%	N/A	N/A	N/A	N/A
2.6.2	For Processing Sector	%	N/A	N/A	N/A	N/A
2.6.3	For Gathering and Boosting Sector	%	0.029%	0.031%	0.035%	0.033%
2.6.4	For Production Sector	%	N/A	N/A	N/A	N/A
2.7	Does the company participate in an external emissions reduction program?	Yes/No	Yes	Yes	Yes	Yes
2.8	Does the company have a greenhouse gas emissions reduction target?	Yes/No	Yes	Yes	Yes	Yes
2.9	NOx Emissions	Metric Tons	910	1,399	1,168	1,289
2.10	SOx Emissions	Metric Tons	5	8	6	6
2.11	VOC Emissions	Metric Tons	832	1,048	953	936
2.12	% of electricity used that is renewable	%	7.87%	8.50%	7.71%	8.08%
2.13	Did the company bank GHG reductions from Carbon Capture and Storage Projects?	Yes/No	No	No	No	No
2.14	Does the company seek third party data verification for any environmental metrics?	Yes/No	Yes	Yes	Yes	Yes
Asset Diversification and Biodiversity						
2.15	Does the company participate in any efforts to expand the share of alternative/renewable energy sources in the company's portfolio? If yes, please provide links to ESG reports, webpages, and other disclosures as support.	Yes/No	No	No	No	No
2.16	Does the company have a biodiversity policy or commitment for new and existing assets?	Yes/No	Yes	Yes	Yes	Yes
SOCIAL						
3.1	Total Recordable Incident Rate (TRIR) — employees	#	0	0	0	0.498
3.2	Total Recordable Incident Rate (TRIR) for major growth projects — contractors	#	0.479	0.198	0.358	0.094
3.3	Days away, restricted, or transferred (DART) — employees	#	0	0	0	0
3.4	Days away, restricted, or transferred (DART) for major growth projects — contractors	#	4	2	1	1
3.5	Lost Time Incident Rate (LTIR) — employees	#	0	0	0	0

SOCIAL (CONTINUED)		Unit	2021	2022	2023	2024
3.6	Lost Time Incident Rate (LTIR) for major growth projects — contractors	#	0.068	0.000	0.000	0.000
3.7	Fatalities — employees	#	0	0	0	0
3.8	Fatalities — contractors	#	0	0	0	0
3.9	Does the company have an Indigenous engagement policy or commitment for new and existing assets?	Yes/No	Yes	Yes	Yes	Yes
3.12	% workforce covered under collective bargaining agreements	%	0%	0%	0%	0%
3.13	Does the company seek third party data verification for any social metrics?	Yes/No	Yes	Yes	Yes	Yes
3.14	\$ invested in local communities per every \$100,000 of adjusted EBITDA	US \$	\$76	\$94	\$136	\$246
GOVERNANCE						
Diversity						
4.5	Is any director under the age of 50?	Yes/No	Yes	Yes	Yes	No
Directors						
4.6	% independent directors	%	78%	78%	78%	80%
4.7	How many directors received less than 80% votes cast in favor when running unopposed in last 5 years?	#	2	2	2	2
4.7.1	Does the company have a formal ESG oversight structure with associated accountability?	Yes/No	Yes	Yes	Yes	Yes
4.8	Does the company have directors with risk management experience?	Yes/No	Yes	Yes	Yes	Yes
Compensation						
4.9	Has the company received less than 70% support for Say On Pay in any of the last 5 years?	Yes/No	No	No	No	No
4.10	What % of CEO target pay is performance-based?	%	7%	28%	28%	28%
4.11	What % of CEO target pay is equity-based?	%	88%	92%	92%	92%
4.12	Are there any shareholder return metrics (total return, return on invested capital, etc.) in any NEO equity compensation plan?	Yes/No	Yes	Yes	Yes	Yes
4.13	Is at least 10% of Named Executive Officer (NEO) short-term incentive (STI) or long-term incentive (LTI) linked to E or S metrics?	Yes/No	Yes	Yes	Yes	Yes
4.14	Does the company tie any amount of pay for all employees to ESG objectives?	Yes/No	Yes	Yes	Yes	Yes

Share Ownership		Unit	2021	2022	2023	2024
4.15	Have any corporate officers or directors made share purchases with personal funds in the past 5 years?	Yes/No	Yes	Yes	Yes	Yes
Board Oversight						
4.16	Which of these data sets are collected and shared with board?					
4.16.1	Voluntary employee turnover company wide and by at least one additional level (e.g. business unit, location, or division)	Yes/No	Yes	Yes	Yes	Yes
4.16.2	% of employees who participate in company sponsored matching gift programs and/or volunteer for corporate sponsored charitable events	Yes/No	No	No	No	No
4.16.3	Gender Pay Ratio	Yes/No	No	No	No	No
4.16.4	Underlying data from an employee satisfaction survey that is anonymous and at least annual	Yes/No	No	No	No	No
Supply Chain						
4.17	Does the company require suppliers to sign off on the code of conduct or equivalent codes?	Yes/No	No	No	No	No
Cybersecurity						
4.18	Does the company undertake any of the following to manage cybersecurity risk?					
4.18.1	Mandatory employee training	Yes/No	Yes	Yes	Yes	Yes
4.18.2	Adherence to industry cybersecurity standards	Yes/No	Yes	Yes	Yes	Yes
4.18.3	Ongoing evaluation of the threat landscape	Yes/No	Yes	Yes	Yes	Yes
4.19	Does the company publish an annual proxy statement?	Yes/No	Yes	Yes	Yes	Yes

Content Indices

	Report Location	SASB Oil & Gas – Midstream (AM)	IPEICA (BOTH)	GRI (Both)
Founder and CEO Message	Founder and CEO Message		GOV-1	2--11
Our Company	Our Company			2--2
	ESG at Antero Midstream		GOV-1	
	Engaging Our Stakeholders			
	Our Approach to Reporting		GOV-1	2--3
	Report Highlights			
Energy Poverty	Supporting Energy Access			
Social	Social Impact			203-1
	Community Engagement		SOC-9; SOC-12	413-1
	Boosting Local Economies		SOC-9	203-2
	Philanthropy and Volunteerism		SOC-13	201-1
	Workplace Culture			401-2; 401-3
	Retention and Recruiting		SOC-7	201-3
	Workplace Culture		SOC-5	
	Health and Safety	EM-MD-540a.4	SHS-1	403-1; 403-2; 403-6
	Safety Performance and Improvement	EM-MD-540a.4	SHS-2; SHS-5	
	Safety Training and Recognition	EM-MD-540a.4	SHS-4	403-5
	Emergency Preparedness	EM-MD-540a.4	SHS-6; SHS-7	
	Contractor Safety Management	EM-MD-540a.4	SHS-6	

	Report Location	SASB Oil & Gas – Midstream (AM)	IPEICA (BOTH)	GRI (Both)
Environment	Managing Environmental Risk		CCE-1	201-2
	Biodiversity Protection	EM-MD-160a.1; EM-MD-160a.2; EM-MD-160a.3	ENV-3	
	Water Use and Conservation	EM-MD-160a.1	ENV-1; ENV-2	
	Spill Prevention	EM-MD-160a.1; EM-MD-540a.4	ENV-6	303-2; 303-5
	Waste Management	EM-MD-160a.1	ENV-7	301-2; 306-1
	Well Integrity		ENV-8	
	Production Management			
	Climate / TCFD	EM-MD-110a.1; EM-MD-110a.2; EM-MD-160a.1; EM-MD-540a.2	GOV-1; CCE-1; CCE-2; CCE-3; CCE-4; CCE-5; CCE-6; CCE-7; ENV-5	302-1; 302-4; 305-1; 305-2; 305-4; 305-5
Governance	Leadership		GOV-2	2--14
	Climate Roadmap			
	Ethical Business Practices		GOV-4; GOV-5; SOC-8	415-1
	Managing Risk		CCE-2; SHS-7	2--22
	Cybersecurity		SHS-7	
	Partnering with Our Suppliers		SOC-2; SOC-14	204-1
Performance Metrics	2024 Data Table	EM-MD-110a.1; EM-MD-110a.2; EM-MD-120a.1; EM-MD-160a.2; EM-MD-160a.4; EM-MD-520a.1; EM-MD-540a.1; EM-MD-540a.2; EM-MD-540a.3	GOV-4; GOV-5; CCE-4; CCE-5; CCE-6; CCE-7; ENV-1; ENV-2; ENV-5; ENV-6; ENV-7; SHS-3; SOC-5; SOC-7; SOC-9; SOC-10; SOC-13	2--7; 205-1; 301-1; 301-2; 302-1; 302-3; 302-4; 303-1; 303-2; 303-3; 303-4; 303-5; 305-1; 305-2; 305-4; 305-5; 305-7; 306-3; 306-4; 306-5; 401-1; 403-9; 403-10; 404-1; 405-1; 413-1; 413-2; 415-1; 416-2

TCFD Content Index

	Disclosure Focus Area	Disclosure	2024 Report Reference
Governance	Disclose the organization's governance around climate-related risks and opportunities.	a) Describe the Board's oversight of climate-related risks and opportunities.	TCFD / Climate (pg. 29)
		b) Describe management's role in assessing and managing climate-related risks and opportunities.	Governance (pg. 30)
Strategy	Disclose the actual and potential impacts of climate-related risks and opportunities on the organization's businesses, strategy, and financial planning.	a) Describe the climate-related risks and opportunities the organization has identified over the short, medium, and long term.	TCFD / Climate (pg. 30-31)
		b) Describe the impact of climate-related risks and opportunities on the organization's businesses, strategy, and financial planning.	TCFD / Climate (pg. 30-31)
		c) Describe the resilience of the organization's strategy, taking into consideration different climate-related scenarios, including a 2°C or lower scenario.	TCFD / Climate (pg. 32-33)
Risk Management	Disclose how the organization identifies, assesses, and manages climate-related risks.	a) Describe the organization's processes for identifying and assessing climate-related risks.	TCFD / Climate (pg. 34)
		b) Describe the organization's processes for managing climate-related risks.	TCFD / Climate (pg. 34-36)
		c) Describe how processes for identifying, assessing, and managing climate-related risks are integrated into the organization's overall risk management.	Governance (pg. 41)
Metrics and targets	Disclose the metrics and targets used to assess and manage relevant climate-related risks and opportunities.	a) Disclose the metrics used by the organization to assess climate related risks and opportunities in line with its strategy and risk management process.	TCFD / Climate (pg. 37)
		b) Disclose Scope 1, Scope 2, and, if appropriate, Scope 3 greenhouse gas (GHG) emissions, and the related risks.	TCFD / Climate (pg. 34, 38); ESG Performance Metrics (pg. 44-53)
		c) Describe the targets used by the organization to manage climate related risks and opportunities and performance against targets.	TCFD / Climate (pg. 8, 37)

Verification Statement

ANTERO MIDSTREAM 2024 GHG EMISSIONS AND SELECT ESG DATA

Spirit: A Montrose Environmental Company (Spirit) was engaged by Antero Midstream to carefully review and provide limited assurance on the greenhouse gas (GHG) emissions calculations and reported values for calendar year 2024. The findings and assurance provided relate to the direct (Scope 1) GHG emissions from Antero Midstream’s oil and natural gas operations as reported to the U.S. Environmental Protection Agency (US EPA) and disclosed in the Emissions sections of Antero Midstream’s ESG Report. In addition, Spirit verified the Scope 2 emissions calculations and values to be shared in the report. Finally, Spirit was asked to provide assurance on ESG data related to water consumption and safety as reported in the ESG report. Antero Midstream’s organizational boundary was defined using the operational control model and consisted entirely of domestic U.S. operations.

GHG AND ESG REPORTING PROTOCOLS AND STANDARDS REVIEWED

- EPA’s Mandatory Reporting Rule (Title 40 Code of Federal Regulations [40 CFR] Part 98 Subpart W)
- SASB Oil & Gas – Midstream Sustainability Accounting Standard
- IPIECA Sustainability reporting guidance for the oil and gas industry (2020)
- Greenhouse Gas Protocol Corporate Reporting and Accounting Standard (Scope 2 emissions)
- ONE Future (Methane leak loss rate)

VERIFIED GHG EMISSIONS AND SELECT ESG DATA FOR 2024

Parameter	Value	Units
Scope 1 GHG Emissions	2,002,955	mT CO ₂ e
Scope 2 GHG Emissions	10,492	mT CO ₂ e
Methane Leak Loss Rate	0.033%	mT CH ₄ emitted/mT CH ₄ throughput
Volume of Wastewater Generated	308,707	Thousand BBLs
Total Recordable Incident Rate (TRIR) — Combined	0.158	Events X 200,000 / Total hours worked
Lost Time Incident Rate (LTIR) — Combined	0.000	Events X 200,000 / Total hours worked

Note: CO₂e = carbon dioxide equivalents, BBL = Barrel, mT = metric ton, CH₄ = methane



VERIFICATION APPROACH AND METHODOLOGY

2024 data was reviewed for compliance with the above standards both in terms of meeting globally accepted reporting principles (Relevance, Completeness, Consistency, Transparency, and Accuracy) and being technically correct for reporting to the relevant agencies and stakeholders, primarily the U.S. EPA under Subpart W. The verification was conducted by Spirit's staff according to their technical expertise and familiarity with the referenced standards, following the principles of ISO 14064-3, Specification with guidance for the verification and validation of greenhouse gas statements. The materiality threshold for the engagement was agreed upon as a 1% magnitude based emissions factor relative to the overall emissions, which would necessitate being addressed, updating reported values, and potentially resubmitting to reporting bodies. The review followed best practices for auditing and assurance, and consisted of the following process:

- Review of applicable Scope 1 GHG data provided by Antero Midstream staff including GHG monitoring plans, Subpart W reporting workbooks, basin specific workbooks, and other supplemental reporting workbooks (e.g., Pipelines, Dehydrators, Compressors, Gas Analyses, LDAR Trackers, etc.);
- Review of Electricity Consumption workbook (AIR-2_Energy Use Metrics 5.2.25.xlsx);
- Review of relevant ESG files including an ESG Summary workbook (ESG Performance Metrics_2024.xlsx) and supporting files per reviewed metric including workbooks for safety metrics and workbooks and supporting documents for water metrics;
- Interviews with Antero Midstream staff as needed to clarify or demonstrate internal processes, calculations, and values;
- Follow-up items were classified as Data Needs, Confirm Assumptions, Clarify Calculations, or Clarify Data Collection/Interpretation, and presented to Antero Midstream for additional clarification;
- Any follow-up items that qualified as findings or recommendations were categorized in the findings table as Potential Non-Compliance, and in the recommendations table as Administrative or Process Improvement, and were assigned potential corrective actions;

- To the best of our knowledge, Antero Midstream carefully reviewed these findings to determine whether any were material in nature, and if any had already been addressed.
- After those determinations were provided, Spirit reviewed the final responses with Antero Midstream until all outstanding questions were resolved. This limited assurance letter was then prepared, including Antero's 2024 GHG and ESG data to be reported in the Sustainability Report.

STATEMENT OF INDEPENDENCE

Spirit staff working on the assurance effort played no role in the preparation of the reported data or development of the methodologies. Furthermore, no Spirit staff working on this assurance effort had any financial interest in Antero Midstream throughout the assurance process.

ASSURANCE OPINION

Based on Spirit's professional opinion, and after careful review, nothing has come to our attention that would cause us to believe that the total Scope 1 or Scope 2 GHG emissions or relevant ESG Data summarized above, as provided to Spirit by Antero Midstream, are not materially correct or have not been prepared in conformance with the reporting criteria. Spirit does not believe that there are any significant gaps or exclusions in the 2024 data, and there is no indication that any of the material findings have not been addressed.



Conor Merrigan
Senior Principal, Sustainability
Spirit Environmental
Issued June 24, 2025



Disclaimer

Some of the information in this ESG Report and statements made in connection therewith are “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995. All statements, other than statements of historical fact included in this ESG Report, regarding our strategy, future operations and forecasts of future events, including our environmental goals, are forward-looking statements. Words such as “may,” “could,” “assume,” “forecast,” “position,” “predict,” “pursue,” “strategy,” “expect,” “intend,” “plan,” “estimate,” “anticipate,” “believe,” “project,” “budget,” “target,” “seek,” “objective,” “potential,” “will,” “should” or “continue,” and similar expressions are used to identify forward-looking statements, although not all forward-looking statements contain such identifying words. These forward-looking statements speak only as of the date of this report and are based on our current expectations and assumptions about future events and currently available information as to the outcome and timing of future events. In particular, this Report contains forward-looking statements pertaining to, but not limited to, information with respect to the following: Antero Midstream’s strategic plan, priorities, outlook and expected performance; ESG and sustainability-related efforts, targets and goals, priorities, strategies and initiatives, including, among others, those related to GHG emissions measurement and reduction (including our Net-Zero Scope 1 and 2 GHG emissions and maintenance emissions goals), reporting in accordance with certain disclosure standards, climate strategy and risk management, community engagement, HSSE (including contractor safety management), biodiversity, natural and cultural resources, water management and conservation, spill prevention and response, waste management, asset integrity management, supply chain management, philanthropy and volunteerism, human capital management, cybersecurity, risk management and mitigation and DEI; our plans to achieve our ESG and sustainability-related goals and to monitor and report our progress thereon; ESG and sustainability-related engagement, commitments and disclosure; new ESG and sustainability-related opportunities and strategy; and other related items.

When considering these forward-looking statements, investors should keep in mind any cautionary statements in this ESG Report, as well as the risk factors and other cautionary statements in our filings with the Securities and Exchange Commission (“SEC”). These forward-looking statements are management’s belief, based on currently available information, as to the outcome and timing of future events. Although we believe that the plans, intentions and expectations reflected in or suggested by the forward-looking statements are reasonable, there is no assurance that these plans, intentions or expectations will be achieved. Therefore, actual outcomes and results could materially differ from what is expressed, implied or forecast in such statements. The reader should thus not place undue reliance on these forward-looking statements. Except as required by law, we expressly disclaim any obligation to, and do not intend, to publicly update or revise any forward-looking statements.

In addition, many of the assumptions, standards, methodologies, measurements and metrics used in preparing this ESG Report continue to evolve and are based on management expectations and assumptions believed to be reasonable at the time of preparation, but should not be considered guarantees. The standards and metrics used, and the expectations and assumptions they are based on, have not been verified by any third party. In addition, while we seek to align these disclosures with the recommendations of various third-party frameworks, such as the TCFD, we cannot guarantee strict adherence to these framework recommendations. Additionally, our disclosures based on these frameworks may change due to revisions in framework requirements, availability of information, changes in our business or applicable governmental policy, or other factors, some of which may be beyond our control.

Moreover, while this ESG Report provides information on several ESG and sustainability-related topics, including goals and ambitions, there are inherent uncertainties in providing such information, due to the complexity and novelty of many methodologies established for collecting, measuring, and analyzing

ESG and sustainability-related data. Methodologies for collecting, measuring, calculating and analyzing ESG and sustainability-related data are subject to certain limitations, including but not limited to ongoing developments in: (a) applicable laws and regulations; (b) techniques and standards for collecting, measuring and analyzing relevant data; (c) judgments, estimations and assumptions; and (d) availability of relevant data. While we anticipate continuing to monitor and report on certain ESG and sustainability-related information, we cannot guarantee that such data will be consistent year-to-year, as methodologies and expectations continue to evolve and vary across companies, industries, jurisdictions and regulatory bodies. Some of the data provided in this ESG Report may be estimated or reliant on estimated information, which are inherently imprecise. While we endeavor to note throughout this ESG Report where such estimates are made, we cannot guarantee that estimates are identified as such in every instance. We hereby expressly disclaim any obligation or duty not otherwise required by legal, contractual and other regulatory requirements to update, correct, provide additional details regarding, supplement or continue providing such data, in any form, in the future. Furthermore, there are sources of uncertainty and limitations that exist that are beyond our control and could impact our plans and timelines, including the reliance on technological and regulatory advancements and market participants’ behaviors and preferences.

While the future events and current scenarios and efforts discussed in this report may be significant, and with respect to which we may even use the word “material” or similar concepts of “materiality,” any potential significance should not be read as necessarily coinciding with or rising to the level of “materiality” of the disclosures required under applicable rules and regulations, including U.S. federal securities laws.

We caution investors that forward-looking statements are subject to all of the risks and uncertainties incidental to our business, most of which are difficult to predict and are beyond our control. Factors that could cause our actual results to differ materially from the

results contemplated by such forward-looking statements include: Antero Resources' expected production and development plan; Impacts to producer customers of insufficient storage capacity; our ability to execute our business strategy; our ability to obtain debt or equity financing on satisfactory terms to fund additional acquisitions, expansion projects, working capital requirements and the repayment or refinancing of indebtedness; our ability to realize the anticipated benefits of our investments in unconsolidated affiliates; NGLs and oil prices; impacts of geopolitical events and world health events, including the COVID-19 pandemic; our ability to complete the construction of or purchase new gathering and compression, processing, water handling or other assets on schedule, at the budgeted cost or at all, and the ability of such assets to operate as designed or at expected levels; our ability to execute our share repurchase program; competition; government regulations and changes in law; actions taken by third-party producers, operators, processors and transporters; pending legal or environmental matters; costs of conducting our operations; general economic conditions; credit markets; operating hazards, natural disasters, weather-related delays, casualty losses and other matters beyond our control; uncertainty regarding our future operating results; commodity price volatility; inflation; environmental risks; Antero Resources' drilling and completion and other operating risks; the uncertainty inherent in projecting Antero Resources' future rates of production, cash flows and access to capital; the timing of development expenditures; cybersecurity risks; the transition to a low-carbon economy; demand for oil and gas products; physical risks relating to climate change; adverse tax law; the state of markets for, and availability of, verified quality carbon offsets; increased attention to ESG and sustainability-related matters; conservation measures; commercial development; technological advances; risks related to our public statements with respect to such matters that may be subject to heightened scrutiny from public and governmental authorities related to the risk of potential "greenwashing," i.e., misleading information or false claims overstating potential ESG and sustainability-related benefits; scrutiny of certain employment practices and social initiatives by both those calling for the continued advancement of such policies, as well as those who believe they should be curbed,

including government actors; and the continuing evolution of complex regulatory and legal frameworks; risks that we may face regarding potentially conflicting anti-ESG initiatives from certain U.S. state governments, as well as from Congress and other plans, objectives, expectations, intentions, and risks described in our filings with the SEC. Other unpredictable or unknown factors not discussed in this ESG Report could also have material adverse effects on us, our operations or the outcomes described in the forward-looking statements in this ESG Report.

Should one or more of the risks or uncertainties described therein occur, or should underlying assumptions prove incorrect, our actual results and plans could differ materially from those expressed in any forward-looking statements. This ESG Report contains statements based on hypothetical or severely adverse scenarios and assumptions, and these statements should not necessarily be viewed as being representative of current or actual risk or forecasts of expected risk. These scenarios cannot account for the entire realm of possible risks and have been selected based on what we believe to be a reasonable range of possible circumstances based on information currently available to us and the reasonableness of assumptions inherent in certain scenarios; however, our selection of scenarios may change over time as circumstances change.

While we believe all ESG and sustainability-related data and calculations presented herein were completed consistent with current industry standards, the numbers provided have not been audited or subject to any assurance process by a third party audit firm. In some cases, the information in this report is prepared, or based on information prepared, by government agencies or third-party vendors and consultants and is not independently verified by us. Third-party information should not be interpreted as any form of guarantee or assurance of accuracy, future results or trends, and we make no representation or warranty as to third-party information. The information contained in this report is expressly not incorporated by reference into any filing that we have made with the SEC, or any other filing, report, application, or statement made by us to any federal, state, tribal or local governmental authority.

Moreover, there are inherent uncertainties in providing sustainability-related data due to the limitations, complexity and novelty of many methodologies for collecting, measuring, calculating and analyzing sustainability-related data. While we anticipate continuing to monitor and report on certain sustainability-related information, we do not guarantee the completeness of such information and cannot guarantee that such data will be consistent year-to-year, as methodologies and expectations continue to evolve and vary across companies, industries, jurisdictions and regulatory bodies. In addition, the number and location of our facilities change over time and, as a result, although we may provide historical information in this ESG Report, information provided with respect to our facilities may not be a comparable data set year over year.

The information in this ESG Report is only as current as the date indicated and may be superseded by subsequent market events or for other reasons. Antero Midstream does not have any responsibility to update this Report or previous sustainability reporting to account for any changes, including those referenced above. Antero Midstream also does not accept any responsibility for the content of such information and makes no representation nor warranty, express or implied, with respect to the accuracy, reasonableness, or completeness of any of the information contained herein, including without limitation, information obtained from any third parties. The information contained herein is not intended to address the circumstances of any particular individual or entity and is being shared solely for informational purposes.



Corporate Headquarters

1615 Wynkoop Street
Denver, CO 80202

West Virginia District Offices

535 White Oaks Boulevard
Bridgeport, WV 26330

anteromidstream.com