

Marcus Hook to Europe Arbitrage



LPG Arbitrage Futu	res	s to Europe (ARA)

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<u>E</u>	Export Arbitrage to Northwest Europe - Propane \$/gallon									
Date	мв сз	ARA C3	Spread	Shipping	Marcus Hook Netback					
Jul-22	1.144	1.272	0.128	0.084	MB + 0.044					
Aug-22	1.138	1.250	0.112	0.073	MB + 0.039					
Sep-22	1.133	1.263	0.131	0.075	MB + 0.056					
Oct-22	1.131	1.277	0.146	0.078	MB + 0.067					
Nov-22	1.131	1.286	0.155	0.080	MB + 0.075					
Dec-22	1.129	1.285	0.157	0.079	MB + 0.077					
Bal '22	1.131	1.273	0.142	0.078	MB + 0.064					
Cal '23	1.000	1.149	0.149	0.067	MB + 0.082					
Cal '24	0.869	1.022	0.153	0.061	MB + 0.093					

<u>E</u>	Export Arbitrage to Northwest Europe - Butane \$/gallon								
Date	MB C4	ARA C4	Spread	Shipping	Marcus Hook Netback				
Jul-22	1.283	1.400	0.118	0.097	MB + 0.021				
Aug-22	1.278	1.485	0.207	0.084	MB + 0.123				
Sep-22	1.278	1.503	0.226	0.086	MB + 0.139				
Oct-22	1.275	1.562	0.287	0.090	MB + 0.197				
Nov-22	1.274	1.573	0.299	0.092	MB + 0.207				
Dec-22	1.271	1.573	0.302	0.091	MB + 0.210				
Bal '22	1.276	1.516	0.240	0.090	MB + 0.150				
Cal '23	1.132	132 1.411 0.279 0.077 MB+0.202							
Cal '24			No	t Available					





Sources: ICE for product pricing, Antero Internal Estimates for market shipping rates. Please see appendix for more information.

Marcus Hook to Asia Arbitrage



					LPG Arbitrage Fu	tu	res to A	sia (FE	1)
	Export A	Arbitrage	to Far Eas	st Asia - Pro	pane \$/gallon			Export A	\rbi
Date	мв сз	FEI C3	Spread	Shipping	Marcus Hook Netback		Date	MB C4	FI
Jul-22	1.144	1.402	0.258	0.189	MB + 0.069		Jul-22	1.283	1
Aug-22	1.138	1.360	0.222	0.164	MB + 0.058		Aug-22	1.278	1
Sep-22	1.133	1.363	0.231	0.169	MB + 0.062		Sep-22	1.278	1
Oct-22	1.131	1.377	0.245	0.176	MB + 0.069		Oct-22	1.275	1
Nov-22	1.131	1.386	0.255	0.180	MB + 0.075		Nov-22	1.274	1
Dec-22	1.129	1.386	0.257	0.178	MB + 0.079		Dec-22	1.271	1
Bal '22	1.131	1.379	0.248	0.176	MB + 0.072		Bal '22	1.276	1
Cal '23	1.000	1.234	0.234	0.150	MB + 0.084		Cal '23	1.132	1
Cal '24			N	ot Available	e		Cal '24		

	Export Arbitrage to Far East Asia - Butane \$/gallon								
Date	MB C4	FEI C4	Spread	Shipping	Marcus Hook Netback				
Jul-22	1.283	1.599	0.316	0.218	MB + 0.098				
Aug-22	1.278	1.558	0.281	0.189	MB + 0.092				
Sep-22	1.278	1.567	0.289	0.194	MB + 0.095				
Oct-22	1.275	1.591	0.316	0.202	MB + 0.113				
Nov-22	1.274	1.625	0.351	0.207	MB + 0.144				
Dec-22	1.271	1.648	0.376	0.205	MB + 0.171				
Bal '22	1.276	1.563	0.286	0.203	MB + 0.084				
Cal '23	1.132	1.132 1.525 0.393 0.173 MB+0.220							
Cal '24			No	t Available					





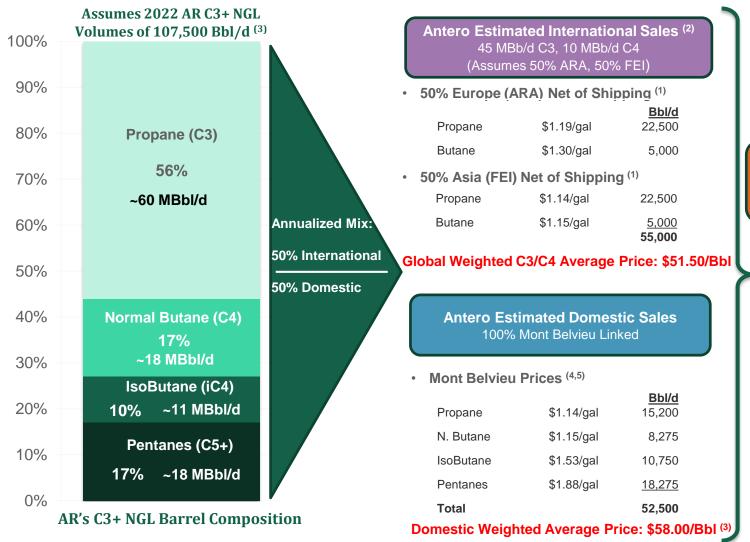
Sources: ICE for product pricing, Antero Internal Estimates for market shipping rates. Please see appendix for more information.

Antero's C3+ NGL Composite Barrels



Weekly Benchmark Index Pricing as of 08/01/22 – Net of Shipping (1)

This data reflects benchmark pricing estimates and does not directly reflect Antero's realized prices



Weekly Indicated Weighted Average Price (2):

\$54.68/BbI

Shipping rates assumed are detailed on pages 2 and 3. Please see appendix for more information.

Weighted average reflects net Antero volumes shipped on Mariner East Pipeline (55,000 Bbl/d international, 52,500 domestic).

Volumes represent midpoint of 2022 C3+ NGL guidance of 105,000 to 110,000 Bbl/d.

⁴⁾ Assumes midpoint of Antero quidance for domestic price discount to Mont Belvieu of \$0.10/qal.

 ⁵⁾ Mont Belvieu prices are based on Tet prices for Propane, N. Butane and IsoButane and Non-Tet for Pentanes.

Historical C3+ NGL Pricing



QTD C3+ NGL Price reflects weekly average benchmark pricing estimates for Antero NGL barrel and estimated annual allocation of barrels to domestic vs. export. Antero's realized prices will differ somewhat due to timing differences and monthly allocation differences.

Antero's Historical Reported C3+ NGL Price

1Q18	\$36.38
2Q18	\$34.81
3Q18	\$38.41
4Q18	\$30.92
2018	\$34.76

1Q19	\$31.63
2Q19	\$28.57
3Q19	\$22.53
4Q19	\$29.61
2019	\$27.75

1Q20	\$21.31
2Q20	\$15.55
3Q20	\$22.50
4Q20	\$27.64
2020	\$21.68

1Q21	\$40.72
2Q21	\$40.32
3QTD	\$52.68
4Q21	\$59.17
2021	\$47.82

1Q22	\$64.26
2Q22	\$65.65
3Q22 ⁽¹⁾	\$54.94
2022(1)	\$63.34

Current⁽¹⁾ \$54.68

C3+ NGL Price Sensitivity

Bbl/d (2)		Days		MMBbls		+/- \$5 per Bbl Change		Revenue Impact (\$MM)
107,500	X	365	=	39.238	X	\$5	=	\$196

QTD and 2022 calculation reflects latest average of Weekly Indicated Weighted Average Price published on page 4 each week. Current price as stated on page 4.

Appendix and Supporting Information



This material is intended for benchmark pricing estimates only and does not reflect Antero actual contracted prices

Key Terms and Definitions:

- ARA "Amsterdam-Rotterdam-Antwerp." ARA is a port and refining area in the Belgian-Dutch region of Europe.
- **CIF** "Cost, Insurance, Freight." CIF means that the seller delivers the goods on board the vessel or procures the goods already so delivered. Note that the CIF ARA LPG prices represent a delivered cargo into Europe.
- **FEI** "Far East Index." The Argus Far East Index is the average of the Argus Japan CFR propane quotation and the Argus South China CFR propane quotation. Note that the FEI LPG prices represent a delivered cargo into Asia
- **CFR** "Cost and Freight." CFR means that the seller delivers the goods on board the vessel or procures the goods already so delivered.
- **Baltic Index** The Baltic LPG Index is a shipping cost estimate based on a voyage from Ras Tanura, Saudi Arabia to Chiba, Japan round trip, laden (full) on the outbound journey and ballast (empty) on the return trip, carrying a fully refrigerated cargo of 44,000 MT (+/-5%) propane, butane, or a mixture. The index is published by the Baltic Exchange.

Intercontinental Exchange (ICE) provides the benchmark pricing Information used in this presentation. For more information, visit https://www.theice.com/energy/natural-gas-liquids

	ICE DEFINITION					
ANTERO LABEL	HUB	PRODUCT				
ARA C3	CIF ARA	Propane Argus Futures				
ARA C4	CIF ARA	Butane Argus Futures				
FEI C3	Far East	Propane Argus Futures				
FEI C4	Far East	Butane Argus Futures				
МВ СЗ	MT.B-ENT	Propane OPIS Futures				
MB C4	MT.B-ENT	Normal Butane OPIS Futures				

Relevant Conversions:

- Propane = 521 gallons per metric ton
- Butane = 453 gallons per metric ton

Antero Internal Shipping Estimates are derived by Antero using several sources, including Baltic LPG Index Futures and broker estimates.

- Rates are adjusted on travel time from Marcus Hook, PA to Northwest Europe (Amsterdam-Rotterdam-Antwerp Region) and Marcus Hook, PA to Asia (Chiba, Japan).
- Antero's actual shipping rates may differ from these estimates.