

Energy Recovery Achieves 22% Year-on-Year Quarterly Revenue Growth, Beating Guidance

SAN LEANDRO, Calif.--(BUSINESS WIRE)-- Energy Recovery, Inc. (Nasdaq:ERII) ("Energy Recovery" or the "Company") today announced its financial results for the third quarter and nine months ended September 30, 2023.

Third Quarter Highlights

- Revenue of \$37.0 million, exceeding the upper end of our guidance which was attributed to an increase in megaproject revenues.
- Gross margin of 69.9%, higher than our estimates due to a change in product mix coupled with an increase in sales of our PX[®].
- Operating expenses of \$16.7 million, in line with prior quarters.
- Income from operations of \$9.1 million.
- Net income of \$9.7 million and adjusted EBITDA⁽¹⁾ of \$12.0 million
- Cash and investments of \$105.9 million, which include cash, cash equivalents, and short-term and long-term investments.
- Issued our annual Sustainability Report, which includes our commitment to reduce our emissions in relation to revenue by 65% by 2026. The full Sustainability Report can be found on our Sustainability page at energyrecovery.com.

David Moon, Interim Chief Executive Officer, commented on the financial results, "We delivered strong third quarter results, beating the upper end of our guidance for the quarter and we remain well-positioned to deliver on our overall Water guidance for the full year. As we look to 2024, we see growth in desalination for the 10th consecutive year despite a challenging macroeconomic environment and project to potentially double wastewater revenue in 2024. Further, we continue to see a path to our 2026 water revenue targets."

Mr. Moon added, "In our CO₂ business, we have a number of new installations of our PX G1300 planned for the fourth quarter, have received repeat orders for additional deployments from current end-users, and are currently in advanced talks with a number of national, and multi-national, supermarket chains in Europe and the United States. We were also awarded the Refrigeration Innovation of the Year for the XTE by RAC Cooling Industry Awards, together with our partner Epta, for Epta's next-generation commercial CO₂ refrigeration system, which utilizes the PX G1300. This award provides further third-party validation of our technology. It's an exciting time to join the Energy Recovery team as the Interim President and CEO, and I look forward to working with the management team to help ensure we make substantial progress in 2024."

Financial Highlights

		Quarter-to-Da	te	Year-to-Date				
	Q3'2023	Q3'2022	vs. Q3'2022	2023	2022	2023 vs. 2022		
	(In m	illions, except i	net income per sl	nare, percentage	es and basis	points)		
Revenue	\$37.0	\$30.5	up 22%	\$71.2	\$83.3	down 15%		
Gross margin			up 80 bps			down 210		
Gloss margin	69.9%	69.1%		66.9%	69.0%	bps		
Operating margin	24.7%	16.1%	up 860 bps	(2.2%)	12.3%	NM		
Net income	\$9.7	\$4.8	up 102%	\$1.7	\$10.3	down 84%		
Net income per share	\$0.17	\$0.08	up 113%	\$0.03	\$0.18	down 83%		
Effective tax rate				(114.2%)	3.5%			
Cash provided by (used for) operations	\$7.7	(\$1.2)		\$ 12.3	\$6.3			

Non-GAAP Financial Highlights⁽¹⁾

		Quarter-to-Da	te	Year-to-Date				
	Q3'2023	Q3'2022	vs. Q3'2022	2023	2022	2023 vs. 2022		
	(In millions	s, except adjus	sted net income pe	er share, perce	ntages and b	asis points)		
Adjusted operating margin	29.5%	22.4%	up 710 bps	6.0%	20.3%	NM		
Adjusted net income	\$11.4	\$6.5	up 76%	\$6.8	\$15.8	down 57%		
Adjusted net income per share	\$0.20	\$0.12	up 67%	\$0.12	\$0.28	down 57%		
Adjusted effective tax rate				(3.5%)	9.1%			
Adjusted EBITDA	\$12.0	\$7.7		\$7.3	\$19.8			
Free cash flow	\$7.4	(\$1.6)		\$11.1	\$3.3			

NM Not material

(1) Refer to the sections "Use of Non-GAAP Financial Measures" and "Reconciliation of Non-GAAP Financial Measures" for definition of adjustment to GAAP presentation.

Forward-Looking Statements

Certain matters discussed in this press release and on the conference call are "forwardlooking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, including our belief that the Company is well positioned to deliver on full year water guidance; our belief that desalination revenue may grow in 2024; our belief that wastewater revenue may potentially double in 2024; and our belief that a path to 2026 water revenue targets exist. These forward-looking statements are based on information currently available to us and on management's beliefs, assumptions, estimates, or projections and are not guarantees of future events or results. Potential risks and uncertainties include risks relating to the future demand for our products, risks relating to performance by our customers and third-party partners, risks relating to the timing of revenue, and any other factors that may have been discussed herein regarding the risks and uncertainties of the Company's business, and the risks discussed under "Risk Factors" in the Company's Form 10-K filed with the U.S. Securities and Exchange Commission ("SEC") for the year ended December 31, 2022, as supplemented by the risks discussed under "Risk Factors" in our Quarterly Report on Form 10-Q for the quarter ended March 31, 2023, as well as other reports filed by the Company with the SEC from time to time. Because such forward-looking statements involve risks and uncertainties, the Company's actual results may differ materially from the predictions in these forward-looking statements. All forward-looking statements are made as of today, and the Company assumes no obligation to update such statements.

Use of Non-GAAP Financial Measures

This press release includes certain non-GAAP financial measures, including adjusted operating margin, adjusted net income, adjusted net income per share, adjusted effective tax rate, adjusted EBITDA and free cash flow. Generally, a non-GAAP financial measure is a numerical measure of a company's performance, financial position, or cash flows that either exclude or include amounts that are not normally excluded or included in the most directly comparable measure calculated and presented in accordance with generally accepted accounting principles in the United States of America, or GAAP. These non-GAAP financial measures do not reflect a comprehensive system of accounting, differ from GAAP measures with the same captions, and may differ from non-GAAP financial measures with the same or similar captions that are used by other companies. As such, these non-GAAP measures should be considered as a supplement to, and not as a substitute for, or superior to, financial measures calculated in accordance with GAAP. The Company uses these non-GAAP financial measures to analyze its operating performance and future prospects, develop internal budgets and financial goals, and to facilitate period-to-period comparisons. The Company believes these non-GAAP financial measures reflect an additional way of viewing aspects of its operations that, when viewed with its GAAP results, provide a more complete understanding of factors and trends affecting its business.

Notes to the Third Quarter Financial Results

- Adjusted operating margin is a non-GAAP financial measure that the Company defines as income (loss) from operations which excludes i) share-based compensation; and ii) non-core operational costs, such as VorTeq-related severance costs and accelerated depreciation, divided by revenues.
- Adjusted net income is a non-GAAP financial measure that the Company defines as net income which excludes i) share-based compensation; ii) non-core operational costs, such as VorTeq-related severance costs and accelerated depreciation; and iii) the applicable tax effect of the excluded items including the share-based compensation discrete tax item.
- Adjusted net income per share is a non-GAAP financial measure that the Company defines as net income, which excludes i) share-based compensation; ii) non-core operational costs, such as VorTeq-related severance costs and accelerated depreciation; and iii) the applicable tax effect of the excluded items including the share-based compensation discrete tax item, divided by basic shares outstanding.
- Adjusted effective tax rate reflects adjustments for share-based compensation discrete tax item, share-based compensation, and VorTeq-related severance costs and accelerated depreciation.
- Adjusted EBITDA is a non-GAAP financial measure that the Company defines as net income which excludes i) depreciation and amortization; ii) share-based compensation; iii) non-core operational costs, such as VorTeq-related severance costs; iv) other income, net, such as interest income and other non-operating expense, net; and v) provision for (benefit from) income taxes.
- *Free cash flow* is a non-GAAP financial measure that the Company defines as net cash provided by (used in) operating activities less capital expenditures.

Conference Call to Discuss Third Quarter 2023 Financial Results

LIVE CONFERENCE CALL: Wednesday, November 1, 2023, 2:00 PM PT / 5:00 PM ET Listen-only, US / Canada Toll-Free: +1 (877) 709-8150 Listen-only, Local / International Toll: +1 (201) 689-8354

<u>CONFERENCE CALL REPLAY:</u> Expiration: December 1, 2023 US / Canada Toll-Free: +1 (877) 660-6853 Local / International Toll: +1 (201) 612-7415 Access code: 13741003

Investors may access the live call and the replay (approximately three hours after the live call concludes) over the internet on the "Events" page at: <u>https://ir.energyrecovery.com/news-events/ir-calendar</u>.

Disclosure Information

Energy Recovery uses the investor relations section on its website as means of complying with its disclosure obligations under Regulation FD. Accordingly, investors should monitor Energy Recovery's investor relations website in addition to following Energy Recovery's press releases, SEC filings, and public conference calls and webcasts.

About Energy Recovery

Energy Recovery (Nasdaq: ERII) is a trusted global leader in energy efficiency technology. Building on our pressure exchanger technology platform, we design and manufacture reliable, high-performance solutions that generate cost savings and increase energy efficiency across several industries. With a strong foundation in the desalination industry, Energy Recovery has delivered transformative solutions that optimize operations and deliver positive environmental impact to our customers worldwide for more than 30 years. Headquartered in the San Francisco Bay Area, Energy Recovery has manufacturing and research and development facilities across California and Texas with sales and on-site technical support available globally. To learn more, visit <u>https://energyrecovery.com/</u>.

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

	Sep	September 30, 2023				
	(In thousands)					
ASSETS						
Cash, cash equivalents and investments	\$	105,929	\$	92,891		
Accounts receivable and contract assets		23,337		35,782		
Inventories, net		33,888		28,366		
Prepaid expenses and other assets		4,508		3,886		
Property, equipment and operating leases		30,639		32,695		
Goodwill		12,790		12,790		
Deferred tax assets and other assets		11,570		10,629		
TOTAL ASSETS	\$	222,661	\$	217,039		
LIABILITIES AND STOCKHOLDERS' EQUITY						
Liabilities						
Accounts payable and accrued expenses	\$	13,211	\$	15,507		
Contract liabilities and other liabilities, non-current		1,689		1,316		
Lease liabilities		13,732		14,878		
Total liabilities		28,632		31,701		
Stockholders' equity		194,029		185,338		
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$	222,661	\$	217,039		

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)

	Thre	e Months En	ded Sej	otember 30,	Nine	e Months End	led September 30,		
		2023		2022		2023		2022	
			(In th	nousands, exc	ept per	share data)			
Revenue	\$	37,036	\$	30,462	\$	71,160	\$	83,300	
Cost of revenue		11,154		9,417		23,580		25,835	
Gross profit		25,882		21,045		47,580		57,465	
Operating expenses									
General and administrative		7,369		7,608		21,704		21,155	
Sales and marketing		5,411		4,703		15,397		11,916	
Research and development		3,969		3,828		12,043		14,170	
Total operating expenses		16,749		16,139		49,144		47,241	
Income (loss) from operations		9,133		4,906		(1,564)		10,224	
Other income, net		1,045		254		2,357		477	
Income before income taxes		10,178		5,160		793		10,701	
Provision for (benefit from) income taxes		518		371		(906)		377	
Net income	\$	9,660	\$	4,789	\$	1,699	\$	10,324	
Net income per share									
Basic	\$	0.17	\$	0.09	\$	0.03	\$	0.18	
Diluted	\$	0.17	\$	0.08	\$	0.03	\$	0.18	
Number of shares used in per share calculations									
Basic		56,443		55,881		56,346		56,291	
Diluted		57,969		57,372		57,761		57,708	

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

	Nine Months Ended September 30,						
		2023		2022			
	(In thousands)						
Cash flows from operating activities:							
Net income	\$	1,699	\$	10,324			
Non-cash adjustments		8,817		11,136			
Net cash provided by (used in) operating assets and liabilities		1,756		(15,192)			
Net cash provided by operating activities		12,272		6,268			
Cash flows from investing activities:							
Net investment in marketable securities		(17,278)		(1,857)			
Capital expenditures		(1,179)		(2,999)			
Proceeds from sales of fixed assets		82		734			
Net cash used in investing activities		(18,375)		(4,122)			
Cash flows from financing activities:							
Net proceeds from issuance of common stock		1,184		2,244			
Repurchase of common stock				(26,654)			
Net cash provided by (used in) financing activities		1,184		(24,410)			
Effect of exchange rate differences		27		38			
Net change in cash, cash equivalents and restricted cash	\$	(4,892)	\$	(22,226)			
Cash, cash equivalents and restricted cash, end of period	\$	51,566	\$	52,235			

ENERGY RECOVERY, INC. SUPPLEMENTAL FINANCIAL INFORMATION (Unaudited)

Channel Revenue

		Three Mon	ths E	nded Septen	nber 30,		Nine Months Ended September 30,					
	2023		2022 vs. 2022				2023		2022	vs. 2022		
				(In t	housands, exc	ept p	ercentages)				
Megaproject	\$	26,829	\$	17,347	up 55%	\$	42,283	\$	51,257	down 18%		
Original equipment manufacturer		5,307		9,032	down 41%		16,845		21,392	down 21%		
Aftermarket		4,900		4,083	up 20%		12,032		10,651	up 13%		
Total revenue	\$	37,036	\$	30,462	up 22%	\$	71,160	\$	83,300	down 15%		

Segment Activity

	Three	Three Months Ended September 30, 2023						Three Months Ended September 30, 2022						
			Emerging ter Technologies		rporate	Total	otal Water		nerging hnologies	Corporate			Total	
						(In tho	usands)							
Revenue	\$ 36,812	\$	224	\$	_	\$ 37,036	\$ 30,462	\$	_	\$	_	\$ 3	30,462	
Cost of revenue	11,114		40		_	11,154	9,417				_		9,417	
Gross profit	25,698		184	_	_	25,882	21,045		_	_	_	2	21,045	
Operating expenses														
General and administrative	2,039		1,061		4,269	7,369	1,911		878		4,819		7,608	
Sales and marketing	3,272		1,560		579	5,411	3,242		960		501		4,703	
Research and development	1,098		2,871		_	3,969	1,216		2,612		_		3,828	
Total operating expenses	6,409		5,492		4,848	16,749	6,369		4,450		5,320		16,139	
Operating income (loss)	\$ 19,289	\$	(5,308)	\$	(4,848)	\$ 9,133	\$ 14,676	\$	(4,450)	\$	(5,320)	\$	4,906	

	Nine M	/lonth	ns Ended S	eptember 3	30, 2023	Nine Months Ended September 30, 2022						
		E	merging				Ε	merging				
	Water	Technologies C		Corporate	Total	Water	Тес	hnologies	Corporate	Total		
					(In tho	usands)						
Revenue	\$ 70,622	\$	538	\$ —	\$ 71,160	\$ 83,191	\$	109	\$ —	\$ 83,300		
Cost of revenue	23,136		444	—	23,580	25,817		18	—	25,835		
Gross profit	47,486		94		47,580	57,374		91		57,465		
Operating expenses												
General and administrative	5,837		2,976	12,891	21,704	4,909		3,140	13,106	21,155		
Sales and marketing	9,567		4,171	1,659	15,397	8,197		2,120	1,599	11,916		
Research and development	3,121		8,922	_	12,043	3,159		11,011	_	14,170		
Total operating expenses	18,525		16,069	14,550	49,144	16,265		16,271	14,705	47,241		
Operating income (loss)	\$ 28,961	\$	(15,975)	\$ (14,550)	\$ (1,564)	\$ 41,109	\$	(16,180)	\$ (14,705)	\$ 10,224		

Share-based Compensation

	Th	ree Months En	eptember 30,	Nine Months Ended September 30,				
	2023			2022		2023		2022
				(In thou	isands)			
Stock-based compensation expense charged								
to:								
Cost of revenue	\$	158	\$	124	\$	555	\$	370
General and administrative		905		743		2,628		2,735
Sales and marketing		436		426		1,684		1,232
Research and development		292		205		944		767
Total stock-based compensation expense	\$	1,791	\$	1,498	\$	5,811	\$	5,104

ENERGY RECOVERY, INC. RECONCILIATION OF NON-GAAP FINANCIAL MEASURES ⁽¹⁾

(Unaudited)

This press release includes certain non-GAAP financial information because we plan and manage our business using such information. The following table reconciles the GAAP financial information to the non-GAAP financial information.

		Quarter	-to-Date	e		Year-to-Date			
	C	23'2023	(23'2022	C	23'2023	_	Q3'2022	
		(In m	illions, e	except shares,	per sha	re and percent	ages)		
Oneverting margin		24.7%		16.1%		(2.2%)		12.3%	
Operating margin Share-based compensation		4.8		4.9		8.2		6.1	
Share-based compensation Severance		4.0		4.9		0.2		0.1	
Accelerated depreciation								0.4 1.0	
Litigation charges		_		1.4		_		0.5	
Adjusted operating margin		29.5%		22.4%		6.0%		20.3%	
Net income	\$	9.7	\$	4.8	\$	1.7	\$	10.3	
	Ψ		Ψ		Ψ		Ψ		
Share-based compensation ⁽²⁾		1.8		1.5		5.8		5.1	
Severance ⁽²⁾		_		—		—		0.3	
Accelerated depreciation ⁽²⁾		—		—		—		0.7	
Litigation charges ⁽²⁾ Other ⁽²⁾		_		0.4		_		0.4	
Share-based compensation discrete tax item		(0.1)		(0.2)		(0.7)		(1.0)	
Adjusted net income	\$	11.4	\$	6.5	\$	6.8	\$	15.8	
Not income per chara	\$	0.17	\$	0.08	\$	0.03	\$	0.18	
Net income per share	φ		φ		φ		φ		
Adjustments to net income per share ⁽³⁾	*	0.03	*	0.04	<u>*</u>	0.09	*	0.10	
Adjusted net income per share	\$	0.20	\$	0.12	\$	0.12	\$	0.28	
Effective tax rate						(114.2%)		3.5%	
Adjustments to effective tax rate ⁽³⁾						110.7		5.6	
Adjusted effective tax rate						(3.5%)		9.1%	
Net income	\$	9.7	\$	4.8	\$	1.7	\$	10.3	
Share-based compensation		1.8		1.5		5.8		5.1	
Severance		—		—		—		0.3	
Depreciation and amortization		1.1		0.9		3.1		3.8	
Litigation charges		—		0.4		—		0.4	
Other		_		—		—		_	
Other income, net		(1.0)		(0.3)		(2.4)		(0.5)	
Provision for (benefit from) income taxes		0.5		0.4		(0.9)		0.4	
Adjusted EBITDA	\$	12.0	\$	7.7	\$	7.3	\$	19.8	
Free cash flow									
Net cash provided by (used in) operating									
activities	\$	7.7	\$	(1.2)	\$	12.3	\$	6.3	
Capital expenditures		(0.3)		(0.4)		(1.2)		(3.0)	
Free cash flow	\$	7.4	\$	(1.6)	\$	11.1	\$	3.3	

⁽¹⁾ Amounts may not total due to rounding.

⁽²⁾ Amount presented are net of tax.

⁽³⁾ Refer to the sections "Use of Non-GAAP Financial Measures" for description of items included in adjustments.

https://www.businesswire.com/news/home/20231101635811/en/

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