

Energy Recovery Reports Second Quarter Financial Results

SAN LEANDRO, CA / ACCESSWIRE / July 30, 2020 /Energy Recovery Inc.

(NASDAQ:ERII) ("Energy Recovery," "we," "our," or the "Company"), a leader in pressure energy technology for industrial fluid flows, today announced its financial results for the second quarter ended June 30, 2020.

Second Quarter 2020 Highlights:

- Product revenue of \$19.3 million, flat year-over-year and a sign of stability of the desalination industry in a period of global uncertainty
- License and development revenue of \$24.4 million related to the termination of the license agreement between the Company and Schlumberger Technology Corporation ("Schlumberger")
- Product gross margin of 66.0%, a decrease of 550 basis points year-over-year, of which 370 basis points are due to COVID-19 temporary reductions in manufacturing
- Net income of \$16.9 million, or diluted earnings per share of \$0.30, an increase of \$0.23 year-over-year, including \$17.2 million, net of tax related to the termination of the license agreement between the Company and Schlumberger and the impairment of related long-lived assets.

Year-to-Date 2020 Highlights:

- Product revenue of \$38.3 million, an increase of 8% year-over-year
- License and development revenue of \$26.9 million of which \$24.4 million is related to the termination of the license agreement between the Company and Schlumberger
- Product gross margin of 68.0%, a decrease of 250 basis points year-over-year
- Net income of \$17.5 million, or diluted earnings per share of \$0.31, an increase of \$0.20 year-over-year, including \$17.2 million, net of tax related to the termination of the license agreement between the Company and Schlumberger and the impairment of related long-lived assets.

"Our performance this quarter demonstrates the resiliency of our business and the capabilities of our team to adapt to unprecedented global circumstances. Despite these challenges, the continued growth of mega SWRO projects and conversion of thermal desalination facilities to SWRO is driving increased demand for our technology and concurrent growth in our revenue," said Bob Mao, Chairman of the Board, President and CEO of Energy Recovery.

Mr. Mao continued, "I am pleased with these results and continue to expect 20 to 25 percent year-over-year annual growth in our water segment. In addition, we remain focused on generating near-term shareholder value from our VorTeq technology. We are in a good place following our simulated frac test with Liberty Oilfield Services in June 2020, and we are approaching the challenges that remain, including completing two to three live well beta

tests, in a disciplined manner. As with any R&D initiative, we will not hesitate to shelve or stop spending on efforts that do not meet the technical readiness, profit and ROI objectives that we have set."

COVID-19 Pandemic

In early April 2020, following the Company's decision to temporarily suspend manufacturing activities at its San Leandro headquarters the last two weeks of March, the Company commenced limited manufacturing in accordance with federal, state and local regulations and guidance with enhanced safety measures in place, including staggered shifts to ensure social distancing between workers, personal safety equipment for each worker, including masks and gloves, cleanings and disinfections between and during shifts, and starting in July weekly testing of employees working on site. The Company resumed full production in May 2020 with enhanced safety measures remaining in place to contain the spread of COVID-19 and to first of all ensure the health and safety of its employees, as well as to protect Energy Recovery's business in the future.

While any effect of the pandemic has had only a limited effect on the Company's financials to date, the Company's gross margin for the first half of 2020 was negatively affected due to reduced production output while the plant was underutilized. Based on the Company's current rate of production, the Company believes that it will be able to fulfill our existing delivery obligations in fiscal year 2020 and beyond.

Second Quarter 2020

<u>Revenues</u>

For the second quarter ended June 30, 2020, the Company generated total revenue of \$43.6 million, an increase of \$20.8 million, or 91%, compared to \$22.8 million in the second quarter ended June 30, 2019.

The Water segment generated total product revenue of \$19.3 million for the second quarter ended June 30, 2020, compared to \$19.2 million for the second quarter ended June 30, 2019. This increase was due primarily to higher Mega-Project Development ("MPD") and Aftermarket ("AM") shipments offset by lower Original Equipment Manufacturer ("OEM") shipments. We view this stability in the water segment as a real sign of strength as Energy Recovery, and the overall desalination industry, finds its way through this pandemic. MPD has been largely unaffected by global events and continues to be the driver of growth in the desalination industry, and for Energy Recovery.

The Oil & Gas ("O&G") segment generated total revenue of \$24.4 million for the second quarter ended June 30, 2020, an increase of \$20.8 million, or 582%, compared to \$3.6 million for the second quarter ended June 30, 2019. During the three months ended June 30, 2020, the Company and Schlumberger entered into an agreement to terminate the VorTeq License Agreement effective June 1, 2020. As there were no future performance obligations to be recognized under the VorTeq License Agreement, the Company recognized in full the remaining deferred revenue balance of \$24.4 million during the quarter. There will be no license and development revenue recognized in future quarters in relation to the VorTeq License Agreement. As a result of the termination of the VorTeq License Agreement, the Company is now free to market the VorTeq[™] technology to all companies in

the broader pressure pumping market.

Product Gross Margin

For the second quarter ended June 30, 2020, product gross margin was 66.0%, a decrease of 550 basis points from 71.5% in the second quarter ended June 30, 2019. This decrease was due primarily to an increase of \$0.7 million, or 370 basis points, in cost of product revenue related to the reduced utilization of the Company's manufacturing facilities during the second quarter prior to the Company's return to full manufacturing in May 2020, as well as the increased overhead costs of the Company's Tracy, California facility. Based on current production levels, the Company does not at this time expect to continue to experience decreases in the product gross margin due to the pandemic.

Operating Expenses

For the second quarter ended June 30, 2020, operating expenses were \$15.8 million, an increase of \$2.5 million, or 19%, compared to \$13.3 million for the second quarter ended June 30, 2019. This increase was due primarily to \$2.3 million in impairment expenses of certain long-lived assets that were directly related to the VorTeq License Agreement, continued investment in research and development including O&G testing activities, offset by lower personnel-related costs and travel expenses.

COVID-19 did not have a material effect on operating expenditures during the three months ended June 30, 2020.

Bottom Line Summary

To summarize the Company's financial performance, on a quarterly basis, the Company reported a net income of \$16.9 million, or \$0.30 per diluted share for the second quarter ended June 30, 2020, compared to a net income of \$3.7 million, or \$0.07 per diluted share for the second quarter ended June 30, 2019.

Cash Flow Highlights

The Company finished the second quarter ended June 30, 2020 with cash and cash equivalents of \$63.0 million, and short-term and long-term investments of \$33.9 million, which represents a combined total of \$96.9 million.

Forward-Looking Statements

Certain matters discussed in this press release and on the conference call are "forwardlooking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, including the Company's belief that there will be increased demand for our technology resulting in growth in our revenue; the Company will be able to generate near-term shareholder value from our VorTeq technology; the Company will be able to monetize the VorTeq technology; the Company we will be able to fulfill our existing delivery obligations in fiscal year 2020 and beyond; and at this time, we will not continue to experience decreases in the product gross margin due to the COVID-19 pandemic. These forward-looking statements are based on information currently available to us and on management's beliefs, assumptions, estimates, or projections and are not guarantees of future events or results. Potential risks and uncertainties include the Company's ability to achieve the milestones under the VorTeq license agreement, any other factors that may have been discussed herein regarding the risks and uncertainties of the Company's business, and the risks discussed under "Risk Factors" in the Company's Form 10-K filed with the U.S. Securities and Exchange Commission ("SEC") for the year ended December 31, 2019 as well as other reports filed by the Company with the SEC from time to time. Because such forward-looking statements involve risks and uncertainties, the Company's actual results may differ materially from the predictions in these forward-looking statements. All forward-looking statements are made as of today, and the Company assumes no obligation to update such statements.

Conference Call to Discuss Second Quarter 2020 Financial Results

LIVE CONFERENCE CALL:

Thursday, July 30, 2020, 2:00 PM PDT / 5:00 PM EDT Listen-only, US / Canada Toll-Free: +1 (877) 709-8150 Listen-only, Local / International Toll: +1 (201) 689-8354 Access code: 13704670

<u>CONFERENCE CALL REPLAY:</u> Expiration: Sunday, August 30, 2020 US / Canada Toll-Free: +1 (877) 660-6853 Local / International Toll: +1 (201) 612-7415 Access code: 13704670

Investors may also access the live call or the replay over the internet at <u>ir.energyrecovery.com</u>. The replay will be available approximately three hours after the live call concludes.

Disclosure Information

Energy Recovery uses the investor relations section on its website as means of complying with its disclosure obligations under Regulation FD. Accordingly, investors should monitor Energy Recovery's investor relations website in addition to following Energy Recovery's press releases, SEC filings, and public conference calls and webcasts.

About Energy Recovery Inc.

For more than 20 years, Energy Recovery, Inc. (NASDAQ: ERII) has created technologies that solve complex challenges in industrial fluid-flow markets. We design and manufacture solutions that reduce waste, improve operational efficiencies, and lower the production costs of clean water and oil and gas. What began as a game-changing invention for water desalination has grown into a global business delivering solutions that enable more affordable access to these critical resources. Headquartered in the San Francisco Bay Area, Energy Recovery has manufacturing, research and development facilities across California and Texas. In addition, our worldwide sales and technical service organization provides onsite support for our line of water solutions. For more information, please visit www.energyrecovery.com.

Contact

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)

		lune 30, 2020	D	ecember 31, 2019
		(In thou	isano	ds)
ASSETS				
Current assets:	¢	CO 070	¢	00.007
Cash and cash equivalents	\$	62,970	\$	26,387
Short-term investments		28,409		58,736
Accounts receivable, net		12,816		12,979
Inventories, net		9,915 4,987		10,317 4,548
Prepaid expenses and other current assets		,		,
Total current assets		119,097		112,967
Long-term investments		5,510		15,419
Deferred tax assets, non-current		12,231		16,897
Property and equipment, net		18,838		18,843
Operating lease, right of use asset		16,810		11,195
Goodwill		12,790		12,790
Other intangible assets, net		57		65
Other assets, non-current	-	639	-	598
Total assets	\$	185,972	\$	188,774
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities:	\$	1 000	\$	4 400
Accounts payable	Ф	1,860	Ф	1,192
Accrued expenses and other current liabilities		6,771		9,869
		1,196		1,023
Contract liabilities		980		15,746
Total current liabilities		10,807		27,830
Lease liabilities, non-current		17,155		11,533
Contract liabilities, non-current		97		13,120
Other non-current liabilities		496		278
Total liabilities		28,555		52,761
Commitments and contingencies (Note 8) Stockholders' equity:				
Common stock		61		61
Additional paid-in capital		173,729		170,028
Accumulated other comprehensive income (loss)		119		(37)
Treasury stock		(30,486)		(30,486)
Accumulated earnings (deficit)		13,994		(3,553)
Total stockholders' equity		157,417		136,013
	\$	185,972	\$	188.774
Total liabilities and stockholders' equity	Ŧ		Ý	

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

	Th	ree Month 3	s Ende 0,	d June	Six	Months E	nded	June 30,
		2020	2	019		2020		2019
		(Ir	n thousa	nds, exc	ept p	er share da	ita)	
Product revenue	\$	19,256	\$	19,226	\$	38,257	\$	35,298
Product cost of revenue		6,549		5,483		12,233		10,418
Product gross profit		12,707		13,743		26,024		24,880
License and development revenue		24,352		3,570		26,895		7,293
Operating expenses:								
General and administrative		5,599		5,500		12,480		11,079
Sales and marketing		1,497		2,181		3,635		4,343
Research and development		6,352		5,480		13,061		9,734
Amortization of intangible assets		4		157		8		313
Impairment of long-lived assets		2,332		-		2,332		-
Total operating expenses		15,784		13,318		31,516		25,469
Income from operations		21,275		3,995		21,403		6,704
Other income (expense):								
Interest income		255		528		675		1,051
Other non-operating expense, net		(18))	(48)		(30)		(72)
Total other income, net		237		480		645		979
Income before income taxes		21,512		4,475		22,048		7,683
Provision for income taxes		4,586		756		4,501		1,310
Net income	\$	16,926	\$	3,719	\$	17,547	\$	6,373
Earnings per share:								
Basic	\$	0.30	\$	0.07	\$	0.32	\$	0.12
Diluted	\$	0.30	\$	0.07	\$	0.31	\$	0.11
Number of shares used in per share calculations:								
Basic		55,614		54,681		55,513		54,400
Diluted		56,371		56,110		56,438		55,764

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

	Six	Months E	nded	l June 30,
		2020		2019
		(In thou	isano	ds)
Cash flows from operating activities:				
Net income	\$	17,547	\$	6,373
Adjustments to reconcile net income to cash (used in) provided by operating activities		0 505		0.074
Stock-based compensation		2,595		3,071
Depreciation and amortization		2,751		1,952
Amortization (accretion) of premiums and discounts on investments		215		(30)
Deferred income taxes		4,666		1,285
Provision for warranty claims		173		242
Impairment of long-lived assets		2,332		-
Other non-cash adjustments		55		259
Changes in operating assets and liabilities:				
Accounts receivable, net		101		(4,986)
Contract assets		(198)		2,147
Inventories, net		260		(725)
Prepaid and other assets		(278)		1,026
Accounts payable		1,285		14
Accrued expenses and other liabilities		(4,012)		(2,942)
Income taxes		3		47
Contract liabilities		(27,789)		(7,730)
Net cash (used in) provided by operating activities		(294)		3
Cash flows from investing activities:				
Sales of marketable securities		9,767		-
Maturities of marketable securities		43,286		47,993
Purchases of marketable securities		(12,855)		(46,549)
Capital expenditures		(4,410)		(4,685)
Net cash provided by (used in) investing activities		35,788		(3,241)
Cash flows from financing activities:				
Net proceeds from issuance of common stock		1,128		4,581
Tax payment for employee shares withheld		(23)		(62)
Net cash provided by financing activities		1,105		4,519
Effect of exchange rate differences on cash and cash equivalents		(15)		-
Net change in cash, cash equivalents and restricted cash	_	36,584		1,281
Cash, cash equivalents and restricted cash, beginning of year		26,488		22,138
Cash, cash equivalents and restricted cash, end of period	\$	63,072	\$	23,419
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ENERGY RECOVERY, INC. SUPPLEMENTAL FINANCIAL INFORMATION (Unaudited)

	т	hree	Months En	nded Ju	ne 30, 2	2020			Thr	ee Mo	onths En	ded J	une 30, 2	019	
	Water		Oil & Gas	Corporate Total			Water Oil & Gas					porate		Total	
							(In tho		,						
Product revenue Product cost of	\$ 19,25		5 -	\$	-	\$	19,256	\$	19,226	\$	-	\$	-	\$	19,226
revenue Product gross	6,54		-		-		6,549		5,483		-	·	-		5,483
profit License and	12,70	7			-		12,707		13,743		-		-		13,743
development revenue Operating		-	24,352		-		24,352		-		3,570		-		3,570
expenses General and administrative	45	6	421		4,722		5,599		563		412		4,525		5,500
Sales and marketing	1,12	4	18		355		1,497		1,559		319		303		2,181
Research and development	96	0	4,517		875		6,352		1,103		4,305		72		5,480
Amortization of intangible															
assets Impairment of		4	-		-		4		157		-		-		157
long-lived assets			2,332		-		2,332		-		-		-		-
Total operating	0.54		7 000		5.050		45 704		0.000		5 000		4 000		40.040
expenses Operating	2,54		7,288	<u> </u>	5,952		15,784	<u></u>	3,382	<u> </u>	5,036	<u> </u>	4,900		13,318
income (loss) Other income,	\$ 10,16	3 \$	5 17,064	\$	(5,952)		21,275	\$	10,361	\$	(1,466)	\$	(4,900)		3,995
net Income before						¢	237							¢	480
income taxes						φ	21,312							ψ	4,475
			Months End		•								ne 30, 20		
	Water		Months End Oil & Gas	led Jun Corpo	•		Total		Vater		nths Ende & Gas		ne 30, 20 porate		Total
Product revenue	Water	(Oil & Gas	Corp	•		(In tho	usan	Vater ds)	Oil	& Gas	Cor	· · ·		
Product revenue Product cost of	Water \$ 38,25	7 \$	Oil & Gas		•		(In tho 38,257		Vater ds) 35,194		& Gas 104		· · ·		35,298
	Water \$ 38,25 12,23	7 \$ 3 _	Oil & Gas	Corp	•		(In tho 38,257 12,233	usan	Vater ds) 35,194 10,230	Oil	& Gas 104 188	Cor	· · ·		35,298 10,418
Product cost of revenue Product gross profit (loss)	Water \$ 38,25	7 \$ 3 _	Oil & Gas	Corp	•		(In tho 38,257	usan	Vater ds) 35,194	Oil	& Gas 104	Cor	· · ·		35,298
Product cost of revenue Product gross profit (loss) License and development	Water \$ 38,25 12,23	7 \$ 3 _	Oil & Gas	Corp	•		(In the 38,257 12,233 26,024	usan	Vater ds) 35,194 10,230	Oil	& Gas 104 188 (84)	Cor	· · ·		35,298 10,418 24,880
Product cost of revenue Product gross profit (loss) License and	Water \$ 38,25 12,23	7 \$ 3 _	Oil & Gas	Corp	•		(In tho 38,257 12,233	usan	Vater ds) 35,194 10,230	Oil	& Gas 104 188	Cor	· · ·		35,298 10,418
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses	Water \$ 38,25 12,23	7 \$ 3 _	Oil & Gas	Corp	•		(In the 38,257 12,233 26,024	usan	Vater ds) 35,194 10,230	Oil	& Gas 104 188 (84)	Cor	· · ·		35,298 10,418 24,880
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative	Water \$ 38,25 12,23	7 \$ 3 _ 4 _	Oil & Gas	Corpo \$	•		(In the 38,257 12,233 26,024	usan	Vater ds) 35,194 10,230	Oil	& Gas 104 188 (84)	Cor	· · ·		35,298 10,418 24,880
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative Sales and marketing	Water \$ 38,25 12,23 26,02	7 \$ 3 _ 4 _	Dil & Gas	Corpo \$	- - - - -		(In the 38,257 12,233 26,024 26,895	usan	Vater ds) 35,194 10,230 24,964	Oil	& Gas 104 188 (84) 7,293	Cor			35,298 10,418 24,880 7,293
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative Sales and marketing Research and development	Water \$ 38,25 12,23 26,02 86	7 \$ 3 <u>3</u> _ 4 _	Dil & Gas - - - 26,895 1,162	Corpo \$	0,457		(In the 38,257 12,233 26,024 26,895 12,480	usan	Vater ds) 35,194 10,230 24,964 - 1,097	Oil	& Gas 104 188 (84) 7,293 776	Cor	9,206		35,298 10,418 24,880 7,293 11,079
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative Sales and marketing Research and development Amortization of intangible	Water \$ 38,25 12,23 26,02 86 2,80 1,86	7 \$ 3 <u>3</u> _ - - 11 00	Dil & Gas 26,895 1,162 76	Corpo \$	0,457 759		(In the 38,257 12,233 26,024 26,895 12,480 3,635 13,061	usan	Vater ds) 35,194 10,230 24,964 - 1,097 3,208 1,908	Oil	& Gas 104 188 (84) 7,293 776 582	Cor	porate - - - 9,206 553		35,298 10,418 24,880 7,293 11,079 4,343 9,734
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative Sales and marketing Research and development Amortization of intangible assets Impairment of	Water \$ 38,25 12,23 26,02 86 2,80 1,86	7 \$ 3 <u>3</u> _ 4 _	Dil & Gas 26,895 1,162 76	Corpo \$	0,457 759		(In the 38,257 12,233 26,024 26,895 12,480 3,635	usan	Vater ds) 35,194 10,230 24,964 - 1,097 3,208	Oil	& Gas 104 188 (84) 7,293 776 582	Cor	porate - - - 9,206 553		35,298 10,418 24,880 7,293 11,079 4,343
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative Sales and marketing Research and development Amortization of intangible assets Impairment of long-lived assets	Water \$ 38,25 12,23 26,02 86 2,80 1,86	7 \$ 3 <u>3</u> _ - - 11 00	Dil & Gas 26,895 1,162 76	Corpo \$	0,457 759		(In the 38,257 12,233 26,024 26,895 12,480 3,635 13,061	usan	Vater ds) 35,194 10,230 24,964 - 1,097 3,208 1,908	Oil	& Gas 104 188 (84) 7,293 776 582	Cor	porate - - - 9,206 553		35,298 10,418 24,880 7,293 11,079 4,343 9,734
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative Sales and marketing Research and development Amortization of intangible assets Impairment of long-lived	Water \$ 38,25 12,23 26,02 86 2,80 1,86	7 \$ 3 4 11 10 12 8 	Dil & Gas - - - 26,895 1,162 76 9,764 -	Corpo \$1	0,457 759		(In the 38,257 12,233 26,024 26,895 12,480 3,635 13,061 8	usan	Vater ds) 35,194 10,230 24,964 - 1,097 3,208 1,908	Oil	& Gas 104 188 (84) 7,293 776 582	Cor	porate - - - 9,206 553		35,298 10,418 24,880 7,293 11,079 4,343 9,734
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative Sales and marketing Research and development Amortization of intangible assets Impairment of long-lived assets Total operating	Water \$ 38,25 12,23 26,02 86 2,80 1,86	7 \$ 3 4 11 12 8 11	Dil & Gas - - - 26,895 1,162 76 9,764 - 2,332	Corpo \$1	0,457 759 1,435 - -		(In the 38,257 12,233 26,024 26,895 12,480 3,635 13,061 8 2,332	usan	Vater ds) 35,194 10,230 24,964 - 1,097 3,208 1,908 313 -	Oil	& Gas 104 188 (84) 7,293 776 582 7,668 - -	Cor	porate 9,206 553 158		35,298 10,418 24,880 7,293 11,079 4,343 9,734 313
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative Sales and marketing Research and development Amortization of intangible assets Impairment of long-lived assets Total operating expenses Operating income (loss) Other income,	Water \$ 38,25 12,23 26,02 86 2,80 1,86 5,53	7 \$ 3 4 11 12 8 11	Dil & Gas	Corpo \$1	0,457 759 1,435 - 2,651		(In the 38,257 12,233 26,024 26,895 12,480 3,635 13,061 8 2,332 31,516 21,403	usan	Vater ds) 35,194 10,230 24,964 - 1,097 3,208 1,908 313 - 6,526	Oil	& Gas 104 188 (84) 7,293 776 582 7,668 - - 9,026	Cor	porate - - - - 9,206 553 158 - - - - 9,917		35,298 10,418 24,880 7,293 11,079 4,343 9,734 313 25,469 6,704
Product cost of revenue Product gross profit (loss) License and development revenue Operating expenses General and administrative Sales and marketing Research and development Amortization of intangible assets Impairment of long-lived assets Total operating expenses Operating income (loss)	Water \$ 38,25 12,23 26,02 86 2,80 1,86 5,53	7 \$ 3 4 11 12 8 11	Dil & Gas	Corpo \$1	0,457 759 1,435 - 2,651		(In the 38,257 12,233 26,024 26,895 12,480 3,635 13,061 8 2,332 31,516	usan	Vater ds) 35,194 10,230 24,964 - 1,097 3,208 1,908 313 - 6,526	Oil	& Gas 104 188 (84) 7,293 776 582 7,668 - - 9,026	Cor	porate - - - - 9,206 553 158 - - - - 9,917		35,298 10,418 24,880 7,293 11,079 4,343 9,734 313 25,469

SOURCE: Energy Recovery Inc.

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