



### Q1 FY23 Earnings Call Agenda

. Introduction Crystal Gordon, SVP and General Counsel

II. Operational Highlights Chris Bradshaw, President and CEO

III. Financial Review Jennifer Whalen, SVP and CFO

IV. Concluding Remarks Chris Bradshaw, President and CEO

V. Questions & Answers



## Cautionary Statement Regarding Forward-Looking Statements

This presentation contains "forward-looking statements." Forward-looking statements represent Bristow Group Inc.'s (the "Company") current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," "project," or "continue," or other similar words. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements.

Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof. Risks that may affect forward-looking statements include, but are not necessarily limited to, those relating to: public health crises, such as pandemics (COVID-19) and epidemics, and any related government policies and actions; any failure to effectively manage, and receive anticipated returns from, acquisitions, divestitures, investments, joint ventures and other portfolio actions; our inability to execute our business strategy for diversification efforts related to, government services, offshore wind, and advanced air mobility; our reliance on a limited number of customers and the reduction of our customers base as a result of consolidation and/or the energy transition; the possibility that we may be unable to maintain compliance with covenants in our financing agreements; global and regional changes in the demand, supply, prices or other market conditions affecting oil and gas, including changes resulting from a public health crisis or from the imposition or lifting of crude oil production guotas or other actions that might be imposed by the Organization of Petroleum Exporting Countries (OPEC) and other producing countries; fluctuations in the demand for our services; the possibility that we may impair our long-lived assets and other assets, including inventory, property and equipment and investments in unconsolidated affiliates; the possibility of significant changes in foreign exchange rates and controls; potential effects of increased competition and the introduction of energy efficient alternative modes of transportation and solutions; the possibility that we may be unable to re-deploy our aircraft to regions with greater demand; the possibility of changes in tax and other laws and regulations and policies, including, without limitation, actions of the Biden Administration that impact oil and gas operations or favor renewable energy projects in the U.S.; the possibility that we may be unable to dispose of older aircraft through sales into the aftermarket; general economic conditions, including the capital and credit markets; the possibility that segments of our fleet may be grounded for extended periods of time or indefinitely; the existence of operating risks inherent in our business, including the possibility of declining safety performance; the possibility of political instability, war or acts of terrorism in any of the countries where we operate; the possibility that reductions in spending on aviation services by governmental agencies could lead to modifications of our search and rescue ("SAR") contract terms with governments, our contracts with the Bureau of Safety and Environmental Enforcement ("BSEE") or delays in receiving payments under such contracts; the effectiveness of our environmental, social and governance initiatives; the impact of supply chain disruptions and inflation and our ability to recoup rising costs in the rates we charge to our customers; and our reliance on a limited number of helicopter manufacturers and suppliers. If one or more of these risks materializes, or if underlying assumptions prove incorrect, actual results may vary materially from those expected. You should not place undue reliance on our forward-looking statements because the matters they describe are subject to known and unknown risks, uncertainties and other unpredictable factors, many of which are beyond our control. Our forward-looking statements are based on the information currently available to us and speak only as of the date hereof. New risks and uncertainties arise from time to time, and it is impossible for us to predict these matters or how they may affect us. We have included important factors in the section entitled "Risk Factors" in the Company's Annual Report on Form 10-K for the fiscal year ended March 31, 2022 (the "Annual Report") which we believe over time, could cause our actual results, performance or achievements to differ from the anticipated results, performance or achievements that are expressed or implied by our forward-looking statements. You should consider all risks and uncertainties disclosed in the Annual Report and in our filings with the United States Securities and Exchange Commission (the "SEC"), all of which are accessible on the SEC's website at www.sec.gov.



### Non-GAAP Financial Measures Reconciliation

#### Non-GAAP

In addition to financial results calculated in accordance with U.S. generally accepted accounting principles ("GAAP"), this presentation includes certain non-GAAP measures including EBITDA, Adjusted EBITDA, Net Debt, Free Cash Flow and Adjusted Free Cash Flow. Each of these measures, detailed below, have limitations, and are provided in addition to, and not as an alternative for, and should be read in conjunction with, the information contained in our financial statements prepared in accordance with GAAP (including the notes), included in our filings with the SEC and posted on our website.

EBITDA and Adjusted EBITDA are presented as supplemental measures of the Company's operating performance. EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA further adjusted for special items that occurred during the reporting period and noted in the applicable reconciliation. Management believes that the use of EBITDA and Adjusted EBITDA is meaningful to investors because it provides information with respect to our ability to meet our future debt service, capital expenditures and working capital requirements the financial performance of our assets without regard to financing methods, capital structure or historical cost basis. The GAAP measure most directly comparable to EBITDA and Adjusted EBITDA is a recognized term under GAAP, they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of Free Cash Flow available for discretionary use, as they do not take into account certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA (or similar measures) may vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

Free Cash Flow represents the Company's net cash provided by operating activities plus proceeds from disposition of property and equipment, less expenditures related to purchases of property and equipment. Adjusted Free Cash Flow is Free Cash Flow adjusted to exclude certain nonrecurring professional services fees, government grants related to the Company's fixed wing services, other costs paid in relation to the merger between Era Group Inc. ("Era") and Bristow Group Inc. (prior to such merger, "Old Bristow") which was completed in June 2020 (the "Merger"), and the implementation of fresh-start accounting and the voluntary petitions filed by Old Bristow and certain of its subsidiaries on May 11, 2019, in the U.S. Bankruptcy Court for the Southern District of Texas, Houston Division seeking relief under Chapter 11 of Title 11 of the U.S. Code (the "Chapter 11 Cases"). Management believes that Free Cash Flow and Adjusted Free Cash Flow are meaningful to investors because they provide information with respect to our ability to generate cash from the business. The GAAP measure most directly comparable to Free Cash Flow and Adjusted Free Cash Flow is net cash provided by operating activities. Since neither Free Cash Flow nor Adjusted Free Cash Flow is a recognized term under GAAP, they should not be used as an indicator of, or an alternative to, net cash provided by operating activities. Investors should note numerous methods may exist for calculating a company's Free Cash Flow. As a result, the method used by management to calculate Free Cash Flow and Adjusted Free Cash Flow may differ from the methods used by other companies to calculate their Free Cash Flow. As such, they may not be comparable to other similarly titled measures used by other companies.

The Company also uses Adjusted Free Cash Flow excluding Net Capex. "Net Capex." is defined as net (proceeds from)/purchases of property and equipment. Management uses Adjusted Free Cash Flow excluding Net Capex, and believes this information is meaningful to investors, as an analytical indicator to assess the Company's liquidity and cash generating performance.

The Company also presents Net Debt, which is a non-GAAP measure, defined as total principal balance on borrowings less unrestricted cash and cash equivalents. The GAAP measure most directly comparable to Net Debt is total debt. Since Net Debt is not a recognized term under GAAP, it should not be used as an indicator of, or an alternative to, total debt. Management uses Net Debt to determine the Company's outstanding debt obligations that would not be readily satisfied by its cash and cash equivalents on hand. Management believes this metric is useful to investors in determining the Company's leverage position since the Company has the ability to, and may decide to, use a portion of its cash and cash equivalents to reduce debt.

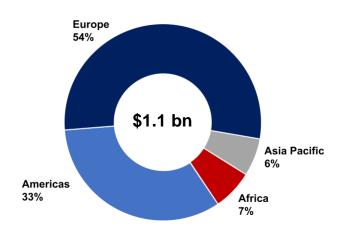
A reconciliation of each of EBITDA, Adjusted EBITDA excluding gains or losses on asset dispositions, Free Cash Flow, Adjusted Free Cash Flow, and Net Debt is included elsewhere in this presentation.



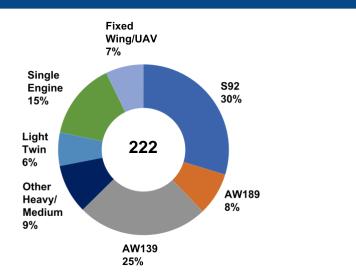
### Global Leadership Position in Helicopter Industry

- Leading global provider of vertical flight solutions; primarily offshore energy personnel transportation, with significant end market diversification from government services contracts
  - Diverse fleet of 222 aircraft; primarily owned (80%) with attractive lease rates on the balance of the fleet
  - LTM operating revenues of \$1.1 billion<sup>(1)</sup>
  - 2,946 employees, including 768 pilots and 765 mechanics<sup>(1)</sup>
- Headquartered in Houston, TX and publicly traded on the NYSE (Ticker: VTOL)

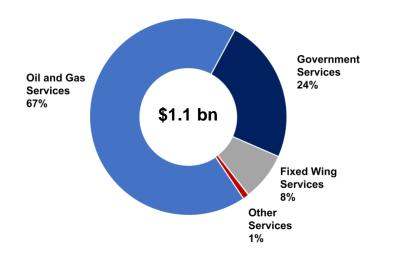
### Operating Revenues by Region (2)

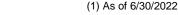


### Aircraft Fleet (1)



### Operating Revenues by End Market (3)





<sup>(2)</sup> Reflects LTM operating revenues by region as of 6/30/2022; see page 20 for reconciliation

(3) Reflects LTM operating revenues by end market as of 6/30/2022; see page 19 for reconciliation

## Substantial Value Creation from Merger Synergies

G&A Savings + Fleet Cost Savings + Other OpEx Savings = **#\$60mm**ANNUAL RUN-RATE SAVINGS

- ✓ Elimination of redundant corporate expenses
- Realization of operational efficiencies in the U.S. Gulf of Mexico
- Optimization of aircraft maintenance programs and fleet utilization
- Synergies were realized within the first 24 months following the close of the Merger

As of June 30<sup>th</sup>, synergy projects representing ~\$60mm of annualized run-rate savings have been completed, well exceeding target

In June 2020, Bristow and Era merged forming a larger, more diverse industry leader



## **Key Financial Highlights**

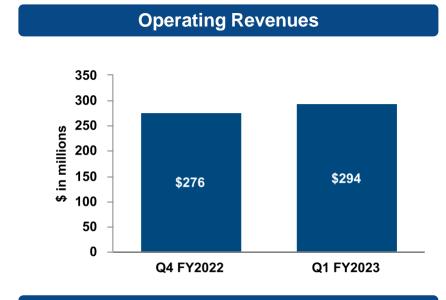
\$318mm **\$277mm \$162mm** LTM Adj. EBITDA Excl. Available Liquidity<sup>(1)(2)</sup> Net Debt<sup>(1)(3)</sup> Asset Sales(1)(4) **Current Quarter Highlights**(1) In June and July 2022, Bristow repurchased 425,938 shares of common stock for gross consideration of \$10.0 million, representing \$302mm **Total revenues** an average repurchase price of \$23.48 per stock Adjusted EBITDA excluding asset dispositions \$51mm New \$40 million Board-authorized stock repurchase program replacing the prior program \$26mm **Adjusted Free Cash Flow** In August 2022, Bristow announced it will change its fiscal year end from March 31st to December 31st, effective December 31, 2022. Bristow intends to issue financial guidance for the 2023 calendar year when the (1) Amounts shown as of 6/30/2022 Company announces next quarter's (2) Comprised of \$255.0 million in unrestricted cash balances and \$63.0 million of remaining availability under ABL Facility earnings.

<sup>(3)</sup> See page 16 for reconciliation of Net Debt

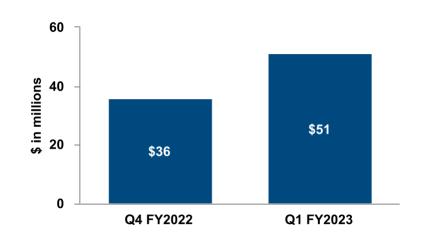
<sup>(4)</sup> See page 17 for reconciliation of LTM Adjusted EBITDA excluding asset dispositions

### Q1 FY23 Results – Sequential Quarter Comparison

- Operating revenues were \$18.6 million higher than Q4 FY22 primarily due to:
  - Higher fixed wing revenues due to higher utilization related to the reopening of borders in Australia
  - Higher oil and gas revenues primarily due to higher utilization and fuel revenues in the Africa and Europe regions
  - Higher government services revenues due to increased activity
  - Partially offset by lower cash collections from Cougar in Canada
- Operating expenses were \$6.8 million higher primarily due to higher fuel expenses and maintenance costs, partially offset by lower personnel, insurance and leased-in equipment costs
- General and administrative expenses were \$1.5 million lower primarily due to lower professional services fees and lower compensation expenses
- Other income, inclusive of foreign exchange gains, was \$16.8 million in Q1 FY23 compared to \$13.0 million in Q4 FY22
- Adjusted EBITDA, excl. asset sales<sup>(1)</sup>, increased by \$15.2 million

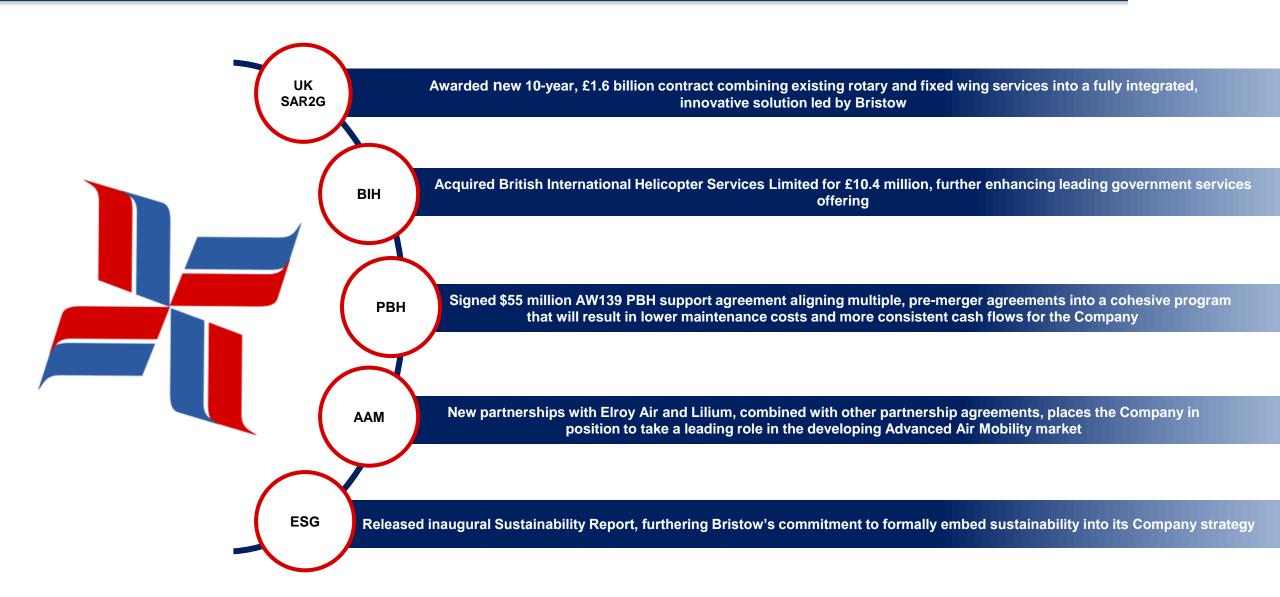


### Adjusted EBITDA, excl. Asset Sales





### **Recent Highlights**





### Second-Generation Search and Rescue Contract (UKSAR2G)

Bristow awarded a £1.6 billion, 10-year contract for the Second-Generation Search and Rescue Aviation ("UKSAR2G") program by the Maritime and Coastguard Agency (MCA) in the U.K.

- New contract transitions beginning September 30, 2024, through December 31, 2026
- New contract combines existing rotary and fixed wing services into fully integrated, innovative solution led by Bristow
- Estimated capital expenditures range of \$155-\$165 million for new AW139 aircraft, modifications to existing aircraft and two new seasonal bases
- Ability to fund the capex with cash on hand and operating cash flows.
   However, to optimize capital structure, the Company plans to refinance the existing Lombard debt facilities on attractive terms and fund the balance of capex needs with operating cash flows

	FY2023	FY2024	FY2025	FY2026	Total	
Total Capex	\$2.000	\$9.000	\$88.000	\$60,000	\$159.000	-



# Maritime & Coastguard Agency





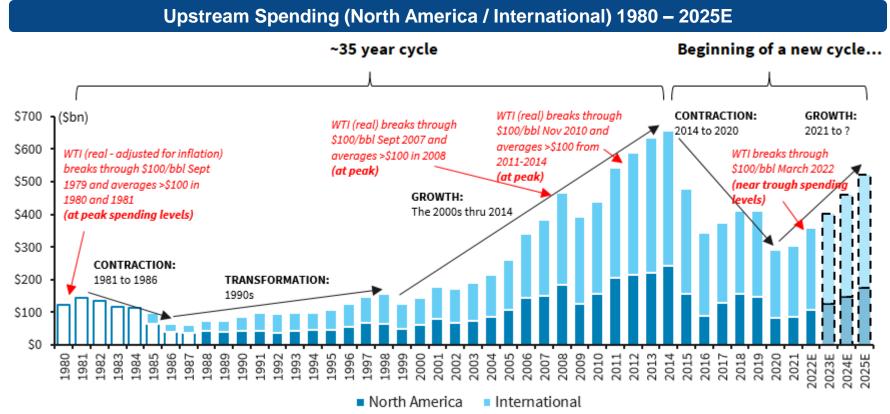
### Multi-year Growth in Upstream Oil & Gas Spending is Underway

"...we think the growth rate will likely be much steeper with a longer duration than we initially thought, creating the best investment environment for Energy Services in almost 20 years."

"We have never seen \$100/bbl oil at the trough of a cycle (global spare capacity will only be 1-2% by year end)"

"This will be a margin cycle, not a build cycle..."

— J. David Anderson, CFA Barclays Research



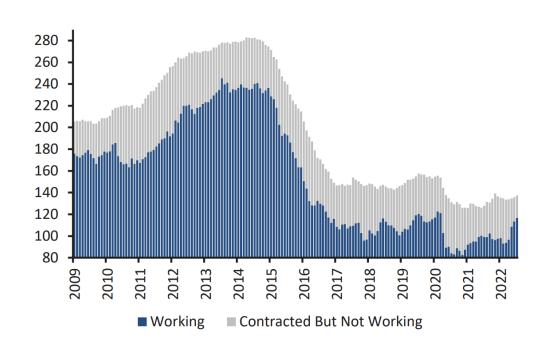


### Strengthening Offshore Market Dynamics

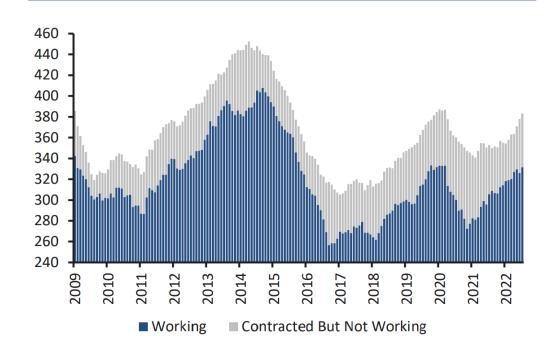
"Despite the risk of a global recession, we believe fundamentals for E&P upstream spending are strong...Fueled by years of under-investment and energy security and reliability concerns, E&P upstream spending growth is being driven by ambitions to grow spare production capacity and not by supply/demand dynamics alone."

— James West, Evercore ISI

### **Worldwide Average Working Floaters**



### **Worldwide Average Working Jackups**





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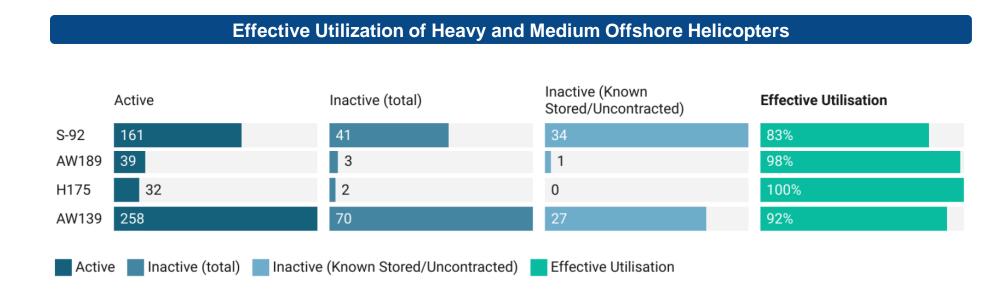
### Improving Offshore Helicopter Market Dynamics

"Overall utilization of Heavy and Super-Medium O&G Crew Transfer helicopters has recovered sharply"

"Super-medium offshore types are at near-full utilization, order books for these aircraft are very thin and new orders will take 18 months (at least) to build"

"Return to service of idle S92s is the only option for incremental demand in the next 18 months"

— Steve Robertson, Air & Sea Analytics





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## Appendix

- Fleet Overview
- Strong Balance Sheet and Liquidity Position
- Reconciliation of LTM Adjusted EBITDA
- Reconciliation of Free Cash Flow
- Operating Revenues and Flight Hours by Line of Service
- LTM Operating Revenues



### Fleet Overview

Туре	Owned Aircraft	Leased Aircraft	Aircraft Held For Sale	Consolidated Aircraft	Average Age (years) <sup>(2)</sup>
Heavy Helicopters:					
S-92	39	27	_	66	13
H225	_	<del>_</del>	1	1	14
AW189	17	1_		18	6
	56	28	1	85	
Medium Helicopters:					
AW139	51	4	_	55	11
S-76 D/C++/C+	22	<u> </u>		22	12
	73	4	_	77	
Light—Twin Engine Helicopters:					
AW109	4	_	_	4	15
EC135	10	<u> </u>		10	13
	14	_	_	14	
Light—Single Engine Helicopters:					
AS350	17	_	_	17	25
AW119	13	<u> </u>		13	16
	30	_	_	30	
Total Helicopters	173	32	1	206	13
Fixed wing	6	8		14	
UAV	_	2		2	
Total Fleet	179	42	1	222	



<sup>(1)</sup> As of 6/30/22

<sup>(2)</sup> Reflects the average age of owned helicopters

## Strong Balance Sheet and Liquidity Position

- \$255.0 million of unrestricted cash and total liquidity of \$318.0 million<sup>(1)</sup>
- ✓ As of June 30, 2022, the availability under the amended ABL Facility was \$63.0 million<sup>(2)</sup>

	Am	ount <sup>(1)</sup>	Rate	Maturity
(\$mm, as of 6/30/2022)				
Cash	\$	258		
ABL Facility (\$85mm)		_	S+200 bps	May-27
Senior Secured Notes	\$	400	6.875%	Mar-28
Lombard Debt (BULL)		72	S+225 bps	Dec-23
Lombard Debt (BALL)		60	S+225 bps	Jan-24
Total Debt <sup>(3)</sup>	\$	532		
Less: Unrestricted Cash	\$	(255)		
Net Debt	\$	277		
<del></del>		<u> </u>	·	·



<sup>.</sup> Balances reflected as of 6/30/2022

<sup>2.</sup> As of 6/30/2022, the ABL Facility had \$20.5mm in letters of credit drawn against it

<sup>3.</sup> Principal balance

## Reconciliation of LTM Adjusted EBITDA

(\$000s)	June 30, 2022	March 31, 2022	December 31, 2021	S	September 30, 2021	LTM
Net income (loss)	\$ 4,015	\$ (4,376)	\$ 164	\$	2,710	\$ 2,513
Depreciation and amortization	16,536	16,919	17,223		17,644	68,322
Interest expense	10,242	10,241	10,230		10,426	41,139
Income tax (benefit) expense	8,231	3,260	(1,608)		14,484	24,367
EBITDA	\$ 39,024	\$ 26,044	\$ 26,009	\$	45,264	\$ 136,341
Special items (1)	9,986	9,838	5,393		(554)	24,663
Adjusted EBITDA	\$ 49,010	\$ 35,882	\$ 31,402	\$	44,710	\$ 161,004
(Gains) losses on disposals of assets, net	2,101	41	(727)		(162)	1,253
Adjusted EBITDA excluding asset dispositions	\$ 51,111	\$ 35,923	\$ 30,675	\$	44,548	\$ 162,257

Three Months End	led	ı
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(1) Special items include the following:	 June 30, 2022	N	March 31, 2022	D	December 31, 2021	S	eptember 30, 2021	LTM
Restructuring costs	\$ _	\$	2,113	\$	17	\$	117	\$ 2,247
Loss on impairment	5,187		_		_		2,901	8,088
PBH amortization	3,291		3,062		3,060		3,060	12,473
Merger and integration costs	368		824		34		647	1,873
Government grants	_		_		_		(222)	(222)
Early extinguishment of debt fees	<del>_</del>		<del></del>		<del></del>		124	124
Reorganization items, net	49		43		29		103	224
Insurance-related proceeds, net	<del>_</del>		_		_		899	899
Nonrecurring professional services fees	1,091		3,796		2,253		817	7,957
Bankruptcy-related settlement	_						(9,000)	(9,000)
	\$ 9,986	\$	9,838	\$	5,393	\$	(554)	\$ 24,663



### Reconciliation of Free Cash Flow

	Three Months Ended								
(\$000s)		June 30, 2022		March 31, 2022	D	ecember 31, 2021	S	eptember 30, 2021	LTM
Net cash provided by operating activities	\$	22,750	\$	5,577	\$	45,083	\$	36,753	\$ 110,163
Plus: Proceeds from disposition of property and equipment		7,558				740		3,188	11,486
Less: Purchases of property and equipment		(9,046)		(7,842)		(5,920)		(14,338)	(37,146)
Free Cash Flow	\$	21,262	\$	(2,265)	\$	39,903	\$	25,603	\$ 83,503
Plus: Restructuring costs		1,479		_		92		178	1,749
Plus: Merger and integration costs		277		851		8		2,212	3,348
Plus: Reorganization items, net		42		29		108		244	423
Plus: Nonrecurring professional services fees		2,966		819		1,764		<del>_</del>	5,549
Less: Bankruptcy-related settlement		_		_		_		(9,000)	(9,000)
Less: Government grants		<del>_</del>		<u> </u>		(61)		(161)	(222)
Adjusted Free Cash Flow	\$	26,026	\$	(566)	\$	41,814	\$	19,076	\$ 86,350
Net purchases of property and equipment ("Net Capex")		1,488		7,842		5,180		11,150	25,660
Adjusted Free Cash Flow excluding Net Capex	\$	27,514	\$	7,276	\$	46,994	\$	30,226	\$ 112,010



## Operating Revenues and Flight Hours by Line of Service

		June 30, 2022	March 31, 2022	December 31, 2021	S	September 30, 2021	LTM
Operating revenues (\$000s)							
Oil and gas services:							
Europe	\$	90,053	\$ 89,234	\$ 88,278	\$	93,420	\$ 360,985
Americas		84,665	86,249	91,834		84,207	346,955
Africa		20,362	13,837	14,822		16,054	65,075
Total oil and gas services		195,080	189,320	194,934		193,681	773,015
Government services		70,107	66,239	66,435		69,742	272,523
Fixed wing services		25,942	16,806	20,509		23,501	86,758
Other services		3,019	3,217	 3,132		3,196	12,564
	\$	294,148	\$ 275,582	\$ 285,010	\$	290,120	\$ 1,144,860

	June 30, 2022	March 31, 2022	December 31, 2021	September 30, 2021
Flight hours by line of service				
Oil and gas services:				
Europe	10,851	10,677	10,701	11,189
Americas	10,292	10,244	11,263	10,376
Africa	2,688	1,769	1,935	2,258
Total oil and gas services	23,831	22,690	23,899	23,823
Government services	4,536	3,542	3,581	4,212
Fixed wing services	3,330	2,859	3,428	3,687
	31,697	29,091	30,908	31,722



## LTM Operating Revenues

(in millions)		June 30, 2022	March 31, 2022	December 31, 2021	 September 30, 2021	L'	TM Revenues
Europe	\$	155.4	\$ 151.5	\$ 150.1	\$ 158.0	\$	615.0
Americas		94.3	94.6	100.9	93.8		383.6
Asia Pacific		21.2	13.0	16.7	19.9		70.8
Africa		23.3	16.5	 17.3	18.4		75.5
Total	\$	294.2	\$ 275.6	\$ 285.0	\$ 290.1	\$	1,144.9

