



To assist investors in assessing 3Q25 results, the following disclosures have been made available in the 8-K filing:

3Q25 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 1)

Effective Income Tax Rate	3Q25	2Q25	1Q25	4Q24
Effective Income Tax Rate, %	32 %	34 %	34 %	24 %
Common Shares Outstanding, millions	3Q25	2Q25	1Q25	4Q24
At quarter end	4,217	4,263	4,310	4,353
Weighted-average - assuming dilution	4,285	4,331	4,372	4,413
Upstream Volume Driver Analysis, koebd	3Q25 vs 2Q25	2025 vs 2024 (YTD)		
Prior Period	4,630	4,243		
Entitlements - Net Interest	(1)	(31)		
Entitlements - Price / Spend / Other	(7)	27		
Government Mandates	—	(1)		
Divestments	(5)	(135)		
Growth / Other	152	548		
Current Period	4,769	4,651		
Upstream Realization Data	3Q25	2Q25	1Q25	4Q24
United States				
ExxonMobil				
Crude (\$/b)	63.56	62.58	69.41	67.58
Natural Gas (\$/kcf)	2.36	2.41	3.38	2.09
Marker Benchmarks				
WTI (\$/b)	65.03	63.87	71.46	70.35
Henry Hub (\$/mbtu)	3.07	3.44	3.65	2.79
Non-U.S.				
ExxonMobil				
Crude (\$/b)	62.58	62.01	68.12	67.58
Natural Gas (\$/kcf)	9.62	10.23	10.17	10.77
Marker Benchmarks				
Brent (\$/b)	69.07	67.82	75.66	74.69
TTF (\$/mbtu)	11.75	12.40	14.64	12.77

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the third quarter of 2025. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Product Solutions Marker Benchmark Data	3Q25	2Q25	1Q25	4Q24
Energy Products				
Indicative Refining Margin (\$/b)	17.5	13.6	11.5	9.5
Chemical Products				
North American Polyethylene (\$/T)	812	821	879	842
Asia Pacific Polyethylene (\$/T)	840	837	856	886
Asia Pacific LVN (\$/T)	588	576	658	652
USGC Ethane (\$/T)	171	178	202	162

The above markers reflect the average prices from the quarter. Indicative Refining Margin, NA PE, AP PE, AP LVN, and USGC Ethane from Platts, part of S&P Global Commodity Insights. NA PE, AP PE, AP LVN, and USGC Ethane historical prices were updated to reflect simple averages. Marker associated sensitivities developed for forward-looking analysis and in relation to full-year results. For any given period, the accuracy of the earnings sensitivity will be dependent on the price movements of individual types of crude oil, natural gas, or products, results of trading activities, project start-up timing, maintenance timing, taxes and other government take impacts, price adjustment lags in long-term gas contracts, and crude and gas production volumes. Accordingly, changes in benchmark prices only provide broad indicators of changes in the earnings experienced in any particular period. Refer to "Modeling Toolkit" tab on the Investor Relations page of our website at www.exxonmobil.com for more information.