

SEACOR HOLDINGS ANNOUNCES RESULTS FOR ITS FIRST QUARTER ENDED MARCH 31, 2017

FORT LAUDERDALE, FL -- (Marketwired) -- 05/09/17 -- SEACOR Holdings Inc. (NYSE: CKH) (the "Company") today announced its results for its first quarter ended March 31, 2017.

For the quarter ended March 31, 2017, net income attributable to SEACOR Holdings Inc. was \$4.1 million (\$0.24 per diluted share) compared with a net loss of \$93.7 million (\$5.52 per diluted share) for the quarter ended December 31, 2016. A comparison of results for the quarter ended March 31, 2017 with the preceding quarter ended December 31, 2016 is included in the "Highlights for the Quarter" discussion below.

Operating income before depreciation and amortization ("OIBDA" - see disclosure related to Non-GAAP measures in the statements of income (loss) and segment information tables herein) was \$16.1 million in the first quarter compared with \$30.8 million in the preceding quarter, excluding impairment charges of \$0.4 million and \$98.8 million, respectively.

For the quarter ended March 31, 2016, net loss attributable to SEACOR Holdings Inc. was \$27.2 million (\$1.62 per diluted share).

Highlights for the Quarter

Offshore Marine Services ("OMS") - Operating loss was \$18.6 million compared with \$82.7 million in the preceding quarter. As a consequence of continuing difficult market conditions, OMS recognized impairment charges of \$69.1 million in the preceding quarter primarily associated with its anchor handling towing supply fleet. OIBDA, excluding impairment charges, was \$(6.1) million on operating revenues of \$34.3 million compared with \$0.2 million on operating revenues of \$44.4 million in the preceding quarter.

Excluding wind farm utility vessels, but including cold-stacked vessels (those that are not currently available for active service), utilization of the fleet decreased from 39% to 38% and average rates per day worked decreased by 9% from \$9,093 to \$8,272. Days available for charter were 8% lower in the first quarter primarily due to vessels retired and removed from service, net fleet dispositions and fewer operating days during the quarter. This release includes a table presenting time charter operating data by vessel class.

Operating results from international regions, excluding losses on asset dispositions and impairments, were \$7.7 million lower compared with the preceding quarter. Time charter revenues were \$7.6 million lower primarily due to the conclusion of several term charters, the deferral of revenues for which collection was not reasonably assured and additional out-of-service days associated with drydockings. On a total fleet basis, excluding wind farm utility vessels but including cold-stacked vessels, utilization increased from 64% to 65%, and average rates per day worked decreased from \$9,073 to \$8,082. Other operating revenues were \$2.6 million lower primarily due to a reduction in mobilization and other marine services. General and administrative expenses included a \$1.6 million provision for doubtful accounts compared with a \$3.1 million provision in the preceding quarter. As of March 31, 2017, the Company had four of 92 owned and leased-in vessels cold-stacked in international regions compared with nine of 89 as of December 31, 2016. As of March 31, 2017, the cold-stacked vessels in the international roster consisted of one fast support vessel, one supply vessel, one specialty vessel and one wind farm utility vessel. As of March 31, 2017, the Company had five vessels retired and removed from service in international regions including two fast support vessels and three supply vessels. Effective March 31, 2017, the Company has consolidated the net assets of its Falcon Global joint venture, which owns two-foreign-flag liftboats, after its partner declined to participate in a capital call and the Company obtained 100% voting control. Falcon Global's net assets include property and equipment of \$96.0 million and debt of \$58.3 million.

Operating results in the U.S. Gulf of Mexico, excluding losses on asset dispositions and impairments, were \$0.8 million higher compared with the preceding quarter. Time charter revenues were \$0.3 million higher for the U.S. anchor handling towing supply vessels and unchanged for other vessel classes. On a total fleet basis, including cold-stacked vessels, utilization was unchanged at 7%, and average rates per day worked increased from \$9,316 to \$10,133. Operating expenses were \$1.2 million higher primarily due to reactivation costs for certain offshore support vessels in anticipation of improved market conditions. General and administrative expenses were lower primarily due to recording a \$1.1 million provision for doubtful accounts in the preceding quarter. Depreciation expense was \$0.9 million lower compared with the preceding quarter. As of March 31, 2017, the Company had 35 of 44 owned and leased-in vessels cold-stacked in the U.S. Gulf of Mexico compared with 40 of 44 as of December 31, 2016. As of March 31, 2017, the cold-stacked vessels consisted of ten anchor handling towing supply vessels, 16 fast support vessels, one supply vessel, one specialty vessel and seven liftboats. As of the March 31, 2017, the Company had one anchor handling towing supply vessel retired and removed from service in the U.S. Gulf of Mexico.

Other, net losses of \$1.8 million in the preceding quarter primarily related to a reserve for a note receivable from a third party following a decline in the underlying collateral value.

Equity in losses of 50% or less owned companies of \$6.0 million in the preceding quarter were primarily due to impairment charges of \$6.4 million associated with the joint ventured foreign-flag liftboat fleet.

On April 28, 2017, the Company acquired a 100% controlling interest in its Sea-Cat Crewzer and Sea-Cat Crewzer II joint ventures through the acquisition of its partner's 50% ownership interest for \$15.7 million in cash. Sea-Cat Crewzer and Sea-Cat Crewzer II each own and operate two foreign-flag catamaran fast support vessels.

Inland River Services - Operating loss was \$0.1 million compared with operating income of \$8.7 million in the preceding quarter. OIBDA was \$6.5 million on operating revenues of \$42.7 million compared with \$15.3 million on operating revenues of \$53.0 million in the preceding quarter.

Operating results, excluding gains (losses) on asset dispositions and impairments, were \$8.3 million lower compared with the preceding quarter primarily due to lower activity levels for the dry-cargo barge pools following the conclusion of the fall harvest, partially offset by higher activity levels for terminal and fleeting operations.

Foreign currency gains of \$1.4 million were primarily due to the strengthening of the Colombian peso in relation to the U.S. dollar underlying certain of the Company's intercompany lease obligations.

Equity in losses of 50% or less owned companies of \$2.4 million was primarily due to the operating results of SCFCo, the Company's joint venture operating on the Parana-Paraguay River Waterway, as a consequence of continued weakness in the iron ore and grain markets and seasonal low water conditions.

Shipping Services - Operating income was \$13.6 million compared with \$7.6 million in the preceding quarter. OIBDA was \$22.8 million (of which \$10.1 million was attributable to noncontrolling interests) on operating revenues of \$67.6 million compared with \$16.5 million (of which \$5.3 million was attributable to noncontrolling interests) on operating revenues of \$59.6 million in the preceding quarter.

Operating results were \$6.0 million higher primarily due to lower regulatory drydocking costs and related out-of-service time for one U.S.-flag product tanker, partially offset by higher drydocking and maintenance and repair costs for harbor towing and short-sea transportation.

Equity in earnings of 50% or less owned companies of \$1.0 million was primarily due to the operating results of Trailer Bridge, the Company's joint venture operating in the Puerto Rico liner trade.

Illinois Corn Processing - Segment profit was \$1.3 million (of which \$0.4 million was attributable to noncontrolling interests) on operating revenues of \$38.4 million compared with \$5.8 million (of which \$1.7 million was attributable to noncontrolling interests) on operating revenues of \$43.2 million in the preceding quarter. Segment profit was \$4.5 million lower primarily due to lower volumes and prices for fuel ethanol.

Marketable Security Gains (Losses) - Marketable security results during the first quarter were primarily attributable to the Company's investment in 9,177,135 shares of Dorian, a publicly traded company listed on the New York Stock Exchange under the symbol "LPG." The Company recognized unrealized gains related to Dorian of \$21.3 million compared with \$20.3 million in the preceding quarter. The closing share price of Dorian was \$10.53 and \$8.21 as of March 31, 2017 and December 31, 2016, respectively. The Company's cost basis in Dorian is \$13.66 per share. The closing share price of Dorian was \$8.90 as of May 8, 2017.

Capital Commitments - The Company's capital commitments as of March 31, 2017 by year of expected payment were as follows (in thousands):

	2017	2018	2019	2020	Total
Offshore Marine Services	\$ 13,817	\$ 53,050	\$ 13,183	\$ 1,800	\$ 81,850
Shipping Services	13,893				13,893
Inland River Services	20,465				20,465
Illinois Corn Processing	 1,762	 375			2,137
	\$ 49,937	\$ 53,425	\$ 13,183	\$ 1,800	\$ 118,345

Offshore Marine Services' capital commitments included six fast support vessels, three supply vessels and one wind farm utility vessel. These commitments included \$15.4 million for one supply vessel that may be assumed by a third party at their option. Shipping Services' capital commitments included one U.S.-flag chemical and petroleum articulated tug-barge, two U.S.-flag harbor tugs and two foreign-flag harbor tugs. Inland River Services' capital commitments included one 30,000 barrel inland river liquid tank barge, two inland river towboats and other equipment and improvements. Subsequent to March 31, 2017, the Company committed to purchase additional equipment for \$9.7 million.

Liquidity and Debt - As of March 31, 2017, the Company's balances of cash, cash equivalents, restricted cash, marketable securities and construction reserve funds totaled \$669.1 million and its total outstanding debt was \$1,097.8 million. In addition, the Company had \$35.9 million of borrowing capacity under its subsidiary credit facilities. Subsequent to March 31, 2017, the Company's subsidiaries borrowed \$13.9 million under these credit facilities to fund their capital commitments.

As of March 31, 2017, the remaining principal amount outstanding of the Company's 2.5% Convertible Senior Notes of \$157.1 million and the principal amount of the Company's 3.75% Subsidiary Convertible Senior Notes of \$175.0 million are included in current liabilities as the holders may require the Company to repurchase these notes on December 19, 2017 and January 11, 2018, respectively.

SEACOR and its subsidiaries are in the business of owning, operating, investing in and marketing equipment, primarily in the offshore oil and gas, shipping and logistics industries. SEACOR offers customers a diversified suite of services and equipment, including offshore marine, inland river storage and handling, distribution of petroleum, chemical and agricultural commodities, and shipping. SEACOR is dedicated to building innovative, modern, "next generation," efficient marine equipment while providing highly responsive service with the highest safety standards and dedicated professional employees. SEACOR is publicly traded on the New York Stock Exchange (NYSE) under the symbol CKH.

Certain statements discussed in this release as well as in other reports, materials and oral statements that the Company releases from time to time to the public constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Generally, words such as "anticipate." "estimate." "expect," "project," "intend," "believe," "plan," "target," "forecast" and similar expressions are intended to identify forward-looking statements. Such forward-looking statements concern management's expectations, strategic objectives, business prospects, anticipated economic performance and financial condition and other similar matters. These statements are not guarantees of future performance and actual events or results may differ significantly from these statements. Actual events or results are subject to significant known and unknown risks, uncertainties and other important factors, including decreased demand and loss of revenues as a result of a decline in the price of oil and resulting decrease in capital spending by oil and gas companies, an oversupply of newly built offshore support vessels, additional safety and certification requirements for drilling activities in the U.S. Gulf of Mexico and delayed approval of applications for such activities, the possibility of U.S. government implemented moratoriums directing operators to cease certain drilling activities in the U.S. Gulf of Mexico and any extension of such moratoriums, weakening demand for the Company's services as a result of unplanned customer suspensions, cancellations, rate reductions or nonrenewals of vessel charters or failures to finalize commitments to charter vessels in response to a decline in the price of oil, an oversupply of newly built offshore support vessels, increased government legislation and regulation of the Company's businesses could increase cost of operations, increased competition if the Jones Act is repealed, liability, legal fees and costs in connection with the provision of emergency response services, including the Company's involvement in response to the oil spill as a result of the sinking of the Deepwater Horizon in April 2010, decreased demand for the Company's services as a result of declines in the global economy, declines in valuations in the global financial markets and a lack of liquidity in the credit sectors, including, interest rate fluctuations, availability of credit, inflation rates, change in laws, trade barriers, commodity prices and currency exchange fluctuations, the cyclical nature of the oil and gas industry, activity in foreign countries and changes in foreign political, military and economic conditions, including as a result of the recent vote in the U.K. to leave the European Union, changes in foreign and domestic oil and gas exploration and production activity, safety record requirements related to Offshore Marine Services and Shipping Services, decreased demand for Shipping Services due to construction of additional refined petroleum product, natural gas or crude oil pipelines or due to decreased demand for refined petroleum products, crude oil or chemical products or a change in existing methods of delivery, compliance with U.S. and foreign government laws and regulations, including environmental laws and regulations and economic sanctions, the dependence of Offshore Marine Services, Inland River Services, Shipping Services and Illinois Corn Processing on several key customers, consolidation of the Company's customer base, the ongoing need to replace aging vessels, industry fleet capacity, restrictions imposed by the Shipping Acts on the amount of foreign ownership of the Company's Common Stock, operational risks of Offshore Marine Services, Inland River Services and Shipping Services, effects of adverse weather conditions and seasonality, the level of grain export volume, the effect of fuel prices on barge towing costs, variability in freight rates for inland river barges, the effect of international economic and political factors on Inland River Services' operations, the effect of the spread between the input costs of corn and natural gas compared with the price of alcohol and distillers grains on Illinois Corn Processing's operations, adequacy of insurance coverage, the ability to remediate the material weaknesses the Company has identified in its internal controls over financial reporting, the attraction and retention of qualified personnel by the Company, and various other matters and factors, many of which are beyond the Company's control as well as those discussed in Item 1A (Risk Factors) of the Company's Annual report on Form 10-K and other reports filed by the Company with the SEC. It should be understood that it is not possible to predict or identify all such factors. Consequently, the preceding should not be considered to be a complete discussion of all potential risks or uncertainties. Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based, except as required by law. It is advisable, however, to consult any further disclosures the Company makes on related subjects in its filings with the Securities and Exchange Commission, including Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K (if any). These statements constitute the Company's cautionary statements under the Private Securities Litigation Reform Act of 1995.

For additional information, contact Molly Hottinger at (954) 627-5278 or visit SEACOR's website at www.seacorholdings.com.

SEACOR HOLDINGS INC. CONDENSED CONSOLIDATED STATEMENTS OF INCOME (LOSS) (in thousands, except share data, unaudited)

Three Months Ended

		Marc	h 31	,
		2017		2016
Operating Revenues	\$	190,447	\$	213,928
Costs and Expenses:				
Operating		143,964		157,468
Administrative and general		35,427		35,704
Depreciation and amortization		30,397		30,989
		209,788		224,161
Gains on Asset Dispositions and Impairments, Net		4,631		217
Operating Loss		(14,710)		(10,016)
Other Income (Expense):				
Interest income		2,813		5,593
Interest expense		(13,474)		(11,935)
Debt extinguishment gains, net				3,223
Marketable security gains (losses), net		32,574		(25,096)
Derivative gains, net		3,075		2,620
Foreign currency gains, net		1,210		37
Other, net		194		268
		26,392		(25,290)
Income (Loss) Before Income Tax Expense (Benefit) and Equity in				
Earnings (Losses) of 50% or Less Owned Companies		11,682		(35,306)
Income Tax Expense (Benefit)		1,572		(14,831)
Income (Loss) Before Equity in Earnings (Losses) of 50% or Less Owned Companies		10,110		(20,475)
Equity in Earnings (Losses) of 50% or Less Owned Companies, Net of Tax		546		(49)
Net Income (Loss)		10,656		(20,524)
Net Income (Loss) Net Income attributable to Noncontrolling Interests in Subsidiaries		6,573		6,662
Net Income (Loss) attributable to SEACOR Holdings Inc.	\$	4,083	\$	(27,186)
Basic Earnings (Loss) Per Common Share of SEACOR Holdings Inc.	= =	0.24	= =	(1.62)
Diluted Earnings (Loss) Per Common Share of SEACOR Holdings Inc.	\$	0.24	\$	(1.62)
Weighted Average Common Shares Outstanding:				
Basic		17,074,043		16,817,368
Diluted		17,363,839		16,817,368
OIBDA(1)	<u>\$</u> _	15,687	\$_	20,973

(1) **Non-GAAP Financial Measure.** The Company, from time to time, discloses and discusses OIBDA, a non-GAAP financial measure, in its public releases and other filings with the Securities and Exchange Commission. The Company defines OIBDA as operating income (loss) plus depreciation and amortization. The Company's measure of OIBDA may not be comparable to similarly titled measures presented by other companies. Other companies may calculate OIBDA differently than the Company, which may limit its usefulness as a comparative measure. In addition, this measurement does not necessarily represent funds available for discretionary use and is not a measure of the Company's ability to fund its cash needs. OIBDA is a financial metric used by management (i) as a supplemental internal measure for planning and forecasting overall expectations and for evaluating actual results against such expectations; (ii) as a criteria for annual incentive bonuses paid to the Company officers and other shore-based employees; and (iii) to compare to the OIBDA of other companies when evaluating potential acquisitions.

SEACOR HOLDINGS INC. CONDENSED CONSOLIDATED STATEMENTS OF INCOME (LOSS) (in thousands, except per share data, unaudited)

Three Months Ended

			ree months End	Cu	
	Mar. 31, 2017	Dec. 31, 2016	Sep. 30, 2016	Jun. 30, 2016	Mar. 31, 2016
Operating Revenues	\$ 190,447	\$ 213,036	\$ 206,983	\$ 197,038	\$ 213,928
Costs and Expenses:					
Operating	143,964	149,667	146,796	143,882	157,468
Administrative and general	35,427	36,457	32,245	34,175	35,704
Depreciation and					
amortization	30,397	31,451	31,132	31,361	30,989
	209,788	217,575	210,173	209,418	224,161
Gains (Losses) on Asset Dispositions and Impairments, Net	4,631	(94,825)	(29,826)	(17,771)	217
Operating Loss	(14,710)	(99,364)	(33,016)	(30,151)	(10,016)
Other Income (Expense):			(00,010)		
Interest income	2,813	3,449	5,277	5,020	5,593
Interest expense	(13,474)	(12,453)		(12,834)	(11,935)
Debt extinguishment gains (losses), net		(211)	,	1,615	3,223
Marketable security gains (losses), net	32,574	24,713	(7,865)	(23,951)	(25,096)
Derivative gains (losses), net	3,075	(10,116)	(1,174)	(1,555)	2,620
Foreign currency gains (losses), net	1,210	(1,217)	(666)	(22)	37
Other, net	194	(7,362)	(5,460)	(7,652)	268
	26,392	(3,197)	(21,835)	(39,379)	(25,290)
Income (Loss) Before Income Tax Expense (Benefit) and Equity in Earnings (Losses) of 50% or Less Owned					
Companies	11,682	(102,561)	(54,851)	(69,530)	(35,306)
Income Tax Expense (Benefit)	1,572	(32,093)	(21,147)	(25,759)	(14,831)
Income (Loss) Before Equity in Earnings (Losses) of 50% or	10.110	(70.400.)	(22.704.)	(42.774.)	(20.475.)
Less Owned Companies	10,110	(70,468)	(33,704)	(43,771)	(20,475)

Equity in Earnings (Losses) of 50% or Less Owned								
Companies, Net of Tax	546		(19,821)		(322)		(7,162)	 (49)
Net Income (Loss)	10,656		(90,289)		(34,026)		(50,933)	(20,524)
Net Income attributable to Noncontrolling Interests in Subsidiaries	6,573		3,460		5,777		4,226	6,662
Net Income (Loss) attributable to SEACOR Holdings Inc.	\$ 4,083	\$	(93,749)	\$	(39,803)	\$	(55,159)	\$ (27,186)
Basic Earnings (Loss) Per Common Share of SEACOR Holdings Inc.	\$ 0.24	\$	(5.52)	\$	(2.35)	\$	(3.26)	\$ (1.62)
Diluted Earnings (Loss) Per Common Share of SEACOR Holdings Inc.	\$ 0.24	\$	(5.52)	\$	(2.35)	\$	(3.26)	\$ (1.62)
Weighted Average Common Shares of Outstanding:								
Basic	17,074		16,969		16,944		16,929	16,817
Diluted	17,364		16,969		16,944		16,929	16,817
Common Shares Outstanding at Period End	17,406		17,401		17,336		17,321	17,295
OIBDA(1)	\$ 15,687	<u>\$</u>	(67,913)	<u>\$</u> _	(1,884)	<u>\$</u> _	1,210	\$ 20,973

⁽¹⁾ **Non-GAAP Financial Measure.** The Company, from time to time, discloses and discusses OIBDA, a non-GAAP financial measure, in its public releases and other filings with the Securities and Exchange Commission. The Company defines OIBDA as operating income (loss) plus depreciation and amortization. The Company's measure of OIBDA may not be comparable to similarly titled measures presented by other companies. Other companies may calculate OIBDA differently than the Company, which may limit its usefulness as a comparative measure. In addition, this measurement does not necessarily represent funds available for discretionary use and is not a measure of the Company's ability to fund its cash needs. OIBDA is a financial metric used by management (i) as a supplemental internal measure for planning and forecasting overall expectations and for evaluating actual results against such expectations; (ii) as a criteria for annual incentive bonuses paid to the Company officers and other shore-based employees; and (iii) to compare to the OIBDA of other companies when evaluating potential acquisitions.

SEACOR HOLDINGS INC. SEGMENT INFORMATION (in thousands, unaudited)

			Th	ree M	onths End	led			
	lar. 31, 2017	D	ec. 31, 2016	S	Sep. 30, 2016	J	un. 30, 2016	٨	Mar. 31, 2016
Offshore Marine Services									
Operating Revenues	\$ 34,304	\$	44,361	\$	54,125	\$	57,271	\$	59,879
Costs and Expenses:									
Operating	33,379		32,671		41,159		44,245		48,850
Administrative and general	11,826		14,393		10,588		11,929		12,398
Depreciation and									
amortization	 12,503		13,764		14,213		15,254		14,838
	 57,708		60,828		65,960		71,428		76,086

Gains (Losses) on Asset Dispositions and Impairments, Net		4,819		(66,252)		(29,233)		(20,357)		(380)
Operating Loss		(18,585)		(82,719)		(41,068)		(34,514)		(16,587)
Other Income (Expense):										
Derivative gains (losses), net		(89)		(82)		16		163		2,898
Foreign currency gains (losses), net		(189)		151		(1,084)		(819)		(1,560)
Other, net		(1)		(1,756)		1				265
Equity in Earnings (Losses) of 50% or Less Owned Companies, Net of Tax		438		(5,950)		790		(3,315)		2,161
Segment Loss(1)	\$	(18,426)	\$	(90,356)	\$	(41,345)	\$	(38,485)	\$	(12,823)
. ,	==		_		Ψ=					(12,020)
OIBDA(2)	\$	(6,082)	\$	(68,955)	<u>\$</u> _	(26,855)	\$_	(19,260)	\$_	(1,749)
Drydocking expenditures (included in operating costs and expenses)	\$	3,067	\$	131	\$	2,024	\$	1,964	\$	3,703
Out-of-service days for drydockings		248	==	20		62	==	191	==	131
Inland River Services										
Operating Revenues	\$	42,669	\$	53,021	\$	41,094	\$	33,814	\$	39,614
Costs and Expenses:										
Operating		32,569		35,400		31,496		27,446		30,118
Administrative and general		3,792		2,945		3,982		3,777		3,912
Depreciation and amortization		6,592		6,628		6,308		6,254		7,137
amoruzation		42,953	_	44,973		41,786		37,477		41,167
Gains (Losses) on Asset		42,000	_	44,575		41,700		01,411		41,107
Dispositions and Impairments, Net		233		605		(597)		2,580		605
Operating Income (Loss)		(51)	_	8,653		(1,289)		(1,083)		(948)
Other Income (Expense):		(31)	_	0,000		(1,203)		(1,003)		(340)
Foreign currency gains										
(losses), net		1,368		(1,143)		410		1,018		1,437
Other, net				1		(1)		(4)		
Equity in Losses of 50% or Less Owned Companies, Net o	f	(0.070.)		(44.040.)		(474)		(4.077.)		(0.770.)
Tax		(2,378)	_	(11,318)		(171)		(1,677)		(2,778)
Segment Loss(1)	\$	(1,061)	\$	(3,807)	\$	(1,051)	\$	(1,746)	\$	(2,289)
OIBDA(2)	<u>\$</u>	6,541	\$	15,281	<u>\$</u>	5,019	<u>\$</u> _	5,171	\$	6,189

SEACOR HOLDINGS INC. SEGMENT INFORMATION (continued) (in thousands, unaudited)

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		Mar. 31, 2017	D	Dec. 31, 2016	S	ep. 30, 2016	J	un. 30, 2016	٨	Mar. 31, 2016
Shipping Services										
Operating Revenues	\$	67,639	\$	59,618	\$	57,350	\$	55,620	\$	57,055
Costs and Expenses:	<u>-</u> -		<u></u>		<u></u>		<u></u>		<u></u>	
Operating		37,354		36,586		28,542		30,269		27,234
Administrative and general		7,088		6,895		6,675		7,337		6,918
Depreciation and amortization		9,161		8,969		8,216		7,415		6,562
amoruzauon		53,603		52,450		43,433		45,021		40,714
Gains (Losses) on Asset		33,003		32,430		40,400		45,021		40,714
Dispositions		(421)		408		3		6		(6)
Operating Income		13,615		7,576		13,920		10,605		16,335
Other Income (Expense):										
Foreign currency losses, net		(5)		(6)		(3)		(6)		(3)
Other, net		(362)		237		(5,534)		(928)		1
Equity in Earnings (Losses) of 50% or Less Owned		4.000		(O FO4)		(554.)		(4.504.)		00
Companies, Net of Tax		1,036		(2,581)		(551)		(1,591)		26
Segment Profit(1)	\$_	14,284	\$	5,226	\$	7,832	\$	8,080	\$	16,359
OIBDA(2)	\$	22,776	\$	16,545	\$	22,136	\$	18,020	\$	22,897
Drydocking expenditures for U.Sflag product tankers(included in operating costs and expenses)	\$	94	\$	4,506	\$	95	\$	62	\$	(73)
Out-of-service days for drydockings of U.Sflag product tankers	==			45					==	
Illinois Corn Processing										
Operating Revenues	\$	38,385	\$	43,197	\$	44,019	\$	40,576	\$	49,609
Costs and Expenses: Operating		36,101		36,174		39,879		36,153		46,289
Administrative and general		746		693		750		912		656
Depreciation and amortization		1,175		1,127		1,055		1,064		1,053
		38,022		37,994		41,684		38,129		47,998
Operating Income		363		5,203		2,335		2,447		1,611
Other Income (Expense):				<u> </u>		<u> </u>				<u> </u>
Derivative gains (losses), net		334		570		(328)		856		(187)
Other, net		615								
Segment Profit(1)	\$	1,312	\$	5,773	\$	2,007	\$	3,303	\$	1,424

SEACOR HOLDINGS INC. SEGMENT INFORMATION (continued) (in thousands, unaudited)

Three	Months	Ended
111166	IVIUIIUIS	Lilueu

		lar. 31, 2017	L	Dec. 31, 2016	5	Sep. 30, 2016	,	Jun. 30, 2016	Л	Mar. 31, 2016
Witt O'Brien's and Other										
Operating Revenues	\$	8,124	\$	13,572	\$	11,146	\$	10,261	\$	8,419
Costs and Expenses:										
Operating		5,372		9,711		6,618		6,427		5,805
Administrative and general		3,373		5,510		3,833		3,649		4,223
Depreciation and amortization		202		204		432		448		455
amora.zation		8,947		15,425		10,883		10,524		10,483
Gains (Losses) on Asset Dispositions and Impairments, Net				(29,586)		1				(2)
Operating Income (Loss)		(823)		(31,439)		264		(263)		(2,066)
Other Income (Expense):		<u> </u>		· · · · · · · · · · · · · · · · · · ·						,
Foreign currency gains (losses), net		10		(57)		(25)		(73)		(27)
Other, net		(300)		(5,885)				(6,723)		
Equity in Earnings (Losses) of 50% or Less Owned										
Companies, Net of Tax		1,450		28		(390)		(579)		542
Segment Profit (Loss)(1)	\$	337	\$	(37,353)	\$	(151)	\$	(7,638)	\$	(1,551)
Corporate and Eliminations										
Operating Revenues	\$	(674)	\$	(733)	\$	(751)	\$	(504)	\$	(648)
Costs and Expenses:										
Operating Administrative and		(811)		(875)		(898)		(658)		(828)
general Depreciation and		8,602		6,021		6,417		6,571		7,597
amortization		764		759		908		926		944
		8,555		5,905		6,427		6,839		7,713
Operating Loss	\$	(9,229)	\$	(6,638)	\$	(7,178)	\$	(7,343)	\$	(8,361)
Other Income (Expense): Derivative gains (losses),	==		==		==		==		==	
net	\$	2,830	\$	(10,604)	\$	(862)	\$	(2,574)	\$	(91)
Foreign currency gains (losses), net		26		(162)		36		(142)		190
Other, net		242		41		74		3		2
- · · · · ·								-		_

- (1) Includes amounts attributable to both SEACOR and noncontrolling interests.
- (2) **Non-GAAP Financial Measure.** The Company, from time to time, discloses and discusses OIBDA, a non-GAAP financial measure, for certain of its operating segments in its public releases and other filings with the Securities and Exchange Commission. The Company defines OIBDA as operating income (loss) for the applicable segment plus depreciation and amortization. The Company's measure of OIBDA may not be comparable to similarly titled measures presented by other companies. Other companies may calculate OIBDA differently than the Company, which may limit its usefulness as a comparative measure. In addition, this measurement does not necessarily represent funds available for discretionary use and is not a measure of the Company's ability to fund its cash needs. OIBDA is a financial metric used by management (i) as a supplemental internal measure for planning and forecasting overall expectations and for evaluating actual results against such expectations; (ii) as a criteria for annual incentive bonuses paid to the Company officers and other shore-based employees; and (iii) to compare to the OIBDA of other companies when evaluating potential acquisitions.

SEACOR HOLDINGS INC. OFFSHORE MARINE SERVICES TIME CHARTER OPERATING DATA (unaudited)

Three I		

		lar. 31, 2017	E	Dec. 31, 2016	S	Sep. 30, 2016	lun. 30, 2016	Λ	Mar. 31, 2016
Rates Per Day Worked:									
Anchor handling towing	_		_					_	
supply	\$	13,341	\$	13,686	\$	16,469	\$ 20,828	\$	21,719
Fast support		7,417		7,875		7,848	7,636		7,587
Supply		11,707		6,298		5,935	5,709		6,484
Standby safety		8,131		8,284		8,904	9,632		9,564
Specialty				37,024		30,593	18,642		12,403
Liftboats		9,782		13,486		16,822	11,852		15,150
Overall Average Rates Per Day Worked(excluding wind farm utility)		8,272		9,093		10,089	10,354		10,545
Wind farm utility		2,005		2,104		2,260	2,394		2,419
Overall Average Rates Per Day Worked		5,726		6,308		6,834	7,352		7,915
Utilization:									
Anchor handling towing									
supply		15 %		20 %		27 %	33 %		47 %
Fast support		44 %		47 %		62 %	69 %		68 %
Supply		20 %		19 %		31 %	27 %		37 %
Standby safety		80 %		81 %		78 %	77 %		79 %
Specialty		%		23 %		58 %	81 %		45 %
Liftboats		1 %		1 %		8 %	6 %		5 %
Overall Fleet Utilization (excluding wind farm		22.07		20.07		47.07	50.0/		50.04
utility)		38 %		39 %		47 %	50 %		52 %
Wind farm utility		65 %		71 %		86 %	77 %		65 %
Overall Fleet Utilization		46 %		47 %		58 %	57 %		56 %
Available Days:									
Anchor handling towing									
supply		1,260		1,564		1,483	1,365		1,365
Fast support		3,212		3,312		2,389	2,174		2,093
Supply		630		953		1,109	1,140		1,179
Standby safety		1,800		1,840		1,989	2,104		2,184
Specialty		270		337		276	273		273
Liftboats		1,265		1,380		1,380	1,365		1,365
Overall Fleet Available Days(excluding wind									
farm utility)		8,437		9,386		8,626	8,421		8,459
Wind farm utility		3,330		3,404		3,345	 3,276		3,245
Overall Fleet Available Days		11,767	==	12,790		11,971	 11,697		11,704

SEACOR HOLDINGS INC. CONDENSED CONSOLIDATED BALANCE SHEETS (in thousands, unaudited)

		Mar. 31, 2017		Dec. 31, 2016		Sep. 30, 2016		Jun. 30, 2016	Mar. 31, 2016		
ASSETS											
Current Assets:											
Cash and cash	Φ.	440.000	Φ.	000 044	Φ.	474 400	Φ.	550.040	Φ.	400 470	
equivalents	\$	418,903	\$	399,644	\$	471,180	\$	552,840	\$	496,473	
Restricted cash		4,065		3,711		3,364		1,742		110 004	
Marketable securities Receivables:		98,189		116,276		78,717		87,701		110,894	
Trade, net of allowance											
for doubtful accounts		131,292		162,880		148,358		125,987		130,731	
Other		65,227		56,287		32,452		34,319		31,440	
Inventories		19,385		16,773		16,047		16,798		18,431	
Prepaid expenses and											
other		8,998		7,230		9,500		10,157		9,615	
Total current assets		746,059		762,801		759,618		829,544		797,584	
Property and Equipment:											
Historical cost		2,482,651		2,194,023		2,128,010		2,158,826		2,015,205	
Accumulated		(4,020,000		(4,000,067	,	(4,000,600)		(007.244		(0.06, 0.40,)	
depreciation		(1,020,009)	(1,008,867)	(1,008,629	'	1,161,612)	(986,048)	
Construction in		1,462,642		1,185,156		1,119,381		1,101,012		1,029,157	
Construction in progress		224,809		370,512		464,660		402,090		484,472	
Held for sale equipment										86,332	
Net property and equipment		1,687,451		1,555,668		1,584,041		1,563,702		1,599,961	
Investments, at Equity, and Advances to 50% or Less Owned Companies		297,162		313,772		331,063		325,386		334,370	
Construction Reserve											
Funds		147,955		153,962		161,865		166,888		255,350	
Goodwill		32,787		32,758		52,403		52,394		52,376	
Intangible Assets, Net		19,519		20,078		23,496		24,116		25,750	
Other Assets		24,045		23,282		41,647		39,287		46,496	
	<u>\$</u> _	2,954,978	\$_	2,862,321	<u>\$</u> _	2,954,133	<u>\$</u> _	3,001,317	\$_	3,111,887	
LIABILITIES AND EQUITY											
Current Liabilities:											
Current portion of long- term debt	\$	364,583	\$	183,602	\$	28,228	\$	24,409	\$	35,688	
Accounts payable and accrued expenses		66,749		90,702		70,032		55,971		50,660	
Other current liabilities		103,088		95,645		96,324		98,706		107,811	
Total current liabilities		534,420		369,949		194,584		179,086		194,159	
Long-Term Debt		733,214		848,771		1,013,691		1,014,632		1,018,331	
Exchange Option Liability on Subsidiary Convertible Senior Notes		16,809		19,436		8,938		8,171		5,747	
		. 5,555		.0, 100		3,000		٠, ١, ١		٥,	

Deferred Income Taxes	311,949	288,601	307,353	330,375	374,476	
Deferred Gains and Other						
Liabilities	131,717	139,296	148,085	155,859	153,051	
Total liabilities	1,728,109	1,666,053	1,672,651	1,688,123	1,745,764	
Equity:						
SEACOR Holdings Inc. stockholders' equity:						
Preferred stock						
Common stock	380	379	379	379	379	
Additional paid-in						
capital	1,527,460	1,518,635	1,512,209	1,510,623	1,508,981	
Retained earnings	914,806	910,723	1,004,472	1,044,275	1,099,434	
Shares held in						
treasury, at cost	(1,364,172)	(1,357,331)	(1,357,331)	(1,357,876)	(1,357,809)	
Accumulated other comprehensive loss,						
net of tax	(11,024)	(11,514)	(10,471)	(10,810)	(7,764)	
	1,067,450	1,060,892	1,149,258	1,186,591	1,243,221	
Noncontrolling interests in						
subsidiaries	159,419	135,376	132,224	126,603	122,902	
Total equity	1,226,869	1,196,268	1,281,482	1,313,194	1,366,123	
	\$ 2,954,978 \$	2,862,321 \$	2,954,133 \$	3,001,317 \$	3,111,887	

SEACOR HOLDINGS INC. FLEET COUNTS (unaudited)

Offshore Marline Services Composition of the part		Mar. 31, 2017	Dec. 31, 2016	Sep. 30, 2016	Jun. 30, 2016	Mar. 31, 2016
Anchor handling towing supply 25 25 27 27 18 Fast support 51 48 50 39 38 Supply 28 28 31 33 33 Standby safety 21 21 21 22 25 Specialty 6 6 7 7 5 Liftboats 15 15 15 15 15 Wind farm utility 40 40 40 39 39 39 Wind farm utility 40 40 40 40 39 39 39 Wind farm utility 40 40 40 40 39 39 39 39 39 39 39 39 39 39 39 39 39 39 39 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18 18	Offshore Marine Services ⁽¹⁾					
Supply 28		25	25	27	27	18
Supply		51	48	50	39	38
Standby safety 21 21 21 23 25 Specialty 6 6 7 7 5 Liftboats 15 13 143 14 14 14 16 11<	• •	28	28	31	33	33
Liftboats 15 15 15 15 15 Wind farm utility 40 40 40 39 39 Inland River Services Image: Reservices of the properties of the properti		21	21	21	23	25
Wind farm utility 40 40 40 39 39 Inland River Services Dry-cargo barges 1,443 1,443 1,405 1,393 1,426 Liquid tank barges: 10,000 barrel 18	Specialty	6	6	7	7	5
Name	•	15	15	15	15	15
Name	Wind farm utility	40	40	40	39	39
Dry-cargo barges	·	186	183	191	183	173
Dry-cargo barges	Inland River Services					
Liquid tank barges: 10,000 barrel 18 18 18 18 18 18 30,000 barrel 27 Specialty barges(2) 10 11 11 11 11 11 11 Towboats: 4,000 hp - 6,600 hp 18 17 17 17 17 17 3,300 hp - 3,900 hp 1 1 1 1 1 1 1 - 1 1 - 1 1 1 1 1 1 1 1		1,443	1,443	1,405	1,393	1,426
10,000 barrel 18		•	,	•	,	,
30,000 barrel 3-		18	18	18	18	18
Specialty barges (2) 10	•					
Towboats: 4,000 hp - 6,600 hp 18 17 17 17 3,300 hp - 3,900 hp 1 1 1 1 1 1 1 Less than 3,200 hp 4 4 4 4 4 4 17 Harbor boats: 1,100 hp - 2,000 hp 15 15 15 13 13 13 13 Less than 1,100 hp 9 9 9 6 6 6 6 6 6 6 7 1,518 1,518 1,475 1,463 1,535 Shipping Services Petroleum Transportation: Product tankers - U.Sflag 10 9 8 7 Crude oil tanker - U.Sflag 10 9 8 8 7 Crude oil tanker - U.Sflag 10 9 8 8 7 Crude oil tanker - U.Sflag 10 10 10 10 10 10 10 10 10 10		10	11	11	11	
4,000 hp - 6,600 hp 18 17 17 17 3,300 hp - 3,900 hp 1 1 1 1	. , ,	10	11	11	11	11
Less than 3,200 hp 4 4 4 4 4 17 Harbor boats: 1,100 hp - 2,000 hp 15 15 13 13 13 Less than 1,100 hp 9 9 6 6 6 6 Shipping Services Petroleum Transportation: Product tankers - U.Sflag 10 9 8 8 7 Crude oil tanker - U.Sflag - - - - - - 1 1 Harbor Towing and Bunkering: Harbor tugs - U.Sflag 23 23 24 24 24 Harbor tugs - Foreign-flag 4 4 4 4 4 Offshore tug - U.Sflag 1 1 1 1 1 Ocean liquid tank barges - U.Sflag 5 5 5 5 5 Liner and Short-sea Transportation: RORO/deck barges - U.Sflag 7 7 7 7 7 7 Short-sea container/RORO - Foreign-flag 7 7 7 7 7 7		18	17	17	17	17
Harbor boats:	3,300 hp - 3,900 hp	1	1	1	1	
1,100 hp - 2,000 hp 15 15 13 13 13 Less than 1,100 hp 9 9 6 6 6 6	Less than 3,200 hp	4	4	4	4	17
Less than 1,100 hp 9 9 6 6 6 Shipping Services Petroleum Transportation: Product tankers - U.Sflag 10 9 8 8 7 Crude oil tanker - U.Sflag 1 Harbor Towing and Bunkering: Harbor tugs - U.Sflag 23 23 24 24 24 Harbor tugs - Foreign-flag 4 4 4 4 4 Offshore tug - U.Sflag 1 1 1 1 1 Ocean liquid tank barges - U.Sflag 5 5 5 5 5 Liner and Short-sea Transportation: RORO/deck barges - U.Sflag 7 7 7 7 7 Short-sea container/RORO - Foreign-flag 7 7 7 7 7 Other: Dry bulk articulated tug-barge - U.Sflag 1 1 1 1 1 1 1 1 1	Harbor boats:					
Shipping Services 1,518 1,475 1,463 1,535 Petroleum Transportation: Product tankers - U.Sflag 10 9 8 8 7 Crude oil tanker - U.Sflag 10 9 8 8 7 Crude oil tanker - U.Sflag - - - - - - - 1 Harbor Towing and Bunkering: Harbor tugs - U.Sflag 23 23 24 24 24 Harbor tugs - Foreign-flag 4 4 4 4 4 Offshore tug - U.Sflag 1 1 1 1 1 1 1 Ocean liquid tank barges - U.Sflag 5	1,100 hp - 2,000 hp	15	15	13	13	13
Shipping Services Petroleum Transportation: Product tankers - U.Sflag 10 9 8 8 7 Crude oil tanker - U.Sflag 1 Harbor Towing and Bunkering: Harbor tugs - U.Sflag 23 23 24 24 24 Harbor tugs - Foreign-flag 4 4 4 4 4 4 4 4 4 4 4 4 4 4 1	Less than 1,100 hp	9	9	6	6	6
Petroleum Transportation: Product tankers - U.Sflag 10 9 8 8 7 Crude oil tanker - U.Sflag 1 Harbor Towing and Bunkering: Harbor tugs - U.Sflag 23 23 24 24 24 Harbor tugs - Foreign-flag 4 4 4 4 4 4 Offshore tug - U.Sflag 1 1 1 1 1 1 1 Ocean liquid tank barges - U.Sflag 5 5 5 5 5 5 5 Liner and Short-sea Transportation: RORO/deck barges - U.Sflag 7 7 7 7 7 7 Short-sea container/RORO - Foreign-flag 7 7 7 7 7 7 Other: Dry bulk articulated tug-barge - U.Sflag 1		1,518	1,518	1,475	1,463	1,535
Product tankers - U.Sflag 10 9 8 8 7 Crude oil tanker - U.Sflag 1 Harbor Towing and Bunkering: Harbor tugs - U.Sflag 23 23 24 24 24 Harbor tugs - Foreign-flag 4 4 4 4 4 4 4 4 4 4 4 1	Shipping Services					
Crude oil tanker - U.Sflag 1 Harbor Towing and Bunkering: Harbor tugs - U.Sflag 23 23 24 24 24 Harbor tugs - Foreign-flag 4 4 4 4 4 4 4 4 4 4 4 4 1	Petroleum Transportation:					
Harbor Towing and Bunkering: Harbor tugs - U.Sflag 23 23 24 24 24 Harbor tugs - Foreign-flag 4 4 4 4 4 4 Offshore tug - U.Sflag 1	Product tankers - U.Sflag	10	9	8	8	7
Harbor tugs - U.Sflag 23 23 24 24 24 Harbor tugs - Foreign-flag 4 4 4 4 4 4 4 4 4 4 4 1	Crude oil tanker - U.Sflag					1
Harbor tugs - Foreign-flag 4	Harbor Towing and Bunkering:					
Offshore tug - U.Sflag 1 </td <td>Harbor tugs - U.Sflag</td> <td>23</td> <td>23</td> <td>24</td> <td>24</td> <td>24</td>	Harbor tugs - U.Sflag	23	23	24	24	24
Ocean liquid tank barges - U.Sflag 5 5 5 5 5 Liner and Short-sea Transportation: RORO/deck barges - U.Sflag 7	Harbor tugs - Foreign-flag	4	4	4	4	4
Liner and Short-sea Transportation: 7	Offshore tug - U.Sflag	1	1	1	1	1
RORO/deck barges - U.Sflag 7 7 7 7 7 Short-sea container/RORO - Foreign-flag 7 7 7 7 7 Other: Dry bulk articulated tug-barge - U.Sflag 1 1 1 1 1 1 1	Ocean liquid tank barges - U.Sflag	5	5	5	5	5
Short-sea container/RORO - Foreign-flag 7 7 7 7 7 Other: Dry bulk articulated tug-barge - U.Sflag 1 1 1 1 1 1 1 1	Liner and Short-sea Transportation:					
Other: Dry bulk articulated tug-barge - U.Sflag 1 1 1 1 1 1 1	RORO/deck barges - U.Sflag	7	7	7	7	7
Other: Dry bulk articulated tug-barge - U.Sflag 1 1 1 1 1 1 1	Short-sea container/RORO - Foreign-flag	7	7	7	7	7
58 57 57 57 57	Dry bulk articulated tug-barge - U.Sflag	1	1	1	1	1
		58	57	57	57	57

- (1) Excludes six and eight offshore support vessels as of March 31, 2017 and December 31, 2016, respectively, that had been retired and removed from service.
- (2) Includes non-certificated 10,000 and 30,000 barrel inland river liquid tank barges.

SEACOR HOLDINGS INC. EXPECTED FLEET DELIVERIES AS OF MARCH 31, 2017 (unaudited)

	2017		2018			2019			2020					
	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Total
Offshore Marine Services														
Fast support	1	1					1		1		1		1	6
Supply(1)				1		1		1						3
Wind farm utility		1												1
Shipping Services														
Articulated tug-barge - U.Sflag		1												1
Harbor tugs - U.Sflag	1		1											2
Harbor tugs - Foreign-flag	2													2
Inland River Services														
30,000 barrel liquid tank barge	1													1
Towboats:														
4,000 hp - 6,600 hp		1	1											2

⁽¹⁾ Includes one vessel that may be assumed by a third party at their option.

Contact:

Molly Hottinger (954) 627-5278

Source: SEACOR Holdings Inc.