SECOND QUARTER 2018

OPERATIONS REPORT

July 31, 2018

FORWARD-LOOKING STATEMENTS

This presentation contains forward-looking statements within the meaning of the federal securities laws. Although these statements reflect the current views, assumptions, and expectations of our management, the matters addressed herein involve certain assumptions, risks, and uncertainties that could cause actual activities, performance, outcomes, and results to differ materially from those indicated herein. Therefore, you should not rely on any of these forward-looking statements. All statements, other than statements of historical fact, included in this presentation constitute forward-looking statements, including but not limited to statements identified by the words “forecast,” “may,” “believe,” “will,” “should,” “plan,” “predict,” “anticipate,” “intend,” “estimate,” and “expect” and similar expressions. Such forward-looking statements include, but are not limited to, statements about guidance, projected or forecasted financial and operating results, timing for completion of construction or expansion projects, future operational results of our customers, results in certain basins, future rig count information, objectives, expectations, intentions, and other statements that are not historical facts. Factors that could result in such differences or otherwise materially affect our financial condition, results of operations, or cash flows include, without limitation, (a) the dependence on Devon for a substantial portion of the natural gas and crude that we gather, process, and transport, (b) developments that materially and adversely affect Devon or other customers, (c) Devon’s ability to compete with us, (d) adverse developments in the midstream business may reduce our ability to make distributions, (e) our vulnerability to having a significant portion of our operations concentrated in the Barnett Shale, (f) GIP’s potential conflicts of interest with us and the potential for GIP to favor GIP’s own interests to the detriment of the unitholders, (g) GIP’s ability to compete with us and the fact that it is not required to offer us the opportunity to acquire additional assets or businesses, (h) a default under GIP’s credit facility could result in a change in change in control of us, could adversely affect the price of our common units, and could result in a default under our credit facility, (i) continually competing for crude oil, condensate, natural gas, and NGL supplies and any decrease in the availability of such commodities, (j) decreases in the volumes that we gather, process, fractionate, or transport, (k) construction risks in our major development projects, (l) our ability to receive or renew required permits and other approvals, (m) changes in the availability and cost of capital, including as a result of a change in our credit rating, (n) operating hazards, natural disasters, weather-related issues or delays, casualty losses, and other matters beyond our control, (o) impairments to goodwill, long-lived assets and equity method investments, and (p) the effects of existing and future laws and governmental regulations, including environmental and climate change requirements and other uncertainties. These and other applicable uncertainties, factors, and risks are described more fully in EnLink Midstream Partners, LP’s and EnLink Midstream, LLC’s filings (collectively, “EnLink Midstream”) with the Securities and Exchange Commission, including EnLink Midstream Partners, LP’s and EnLink Midstream, LLC’s Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K. Neither EnLink Midstream Partners, LP nor EnLink Midstream, LLC assumes any obligation to update any forward-looking statements.

The assumptions and estimates underlying the forecasted financial information included in the guidance information in this presentation are inherently uncertain and, though considered reasonable by the EnLink Midstream management team as of the date of its preparation, are subject to a wide variety of significant business, economic, and competitive risks and uncertainties that could cause actual results to differ materially from those contained in the forecasted financial information. Accordingly, there can be no assurance that the forecasted results are indicative of EnLink Midstream’s future performance or that actual results will not differ materially from those presented in the forecasted financial information. Inclusion of the forecasted financial information in this presentation should not be regarded as a representation by any person that the results contained in the forecasted financial information will be achieved.

NON-GAAP FINANCIAL INFORMATION & OTHER DEFINITIONS

This presentation contains non generally accepted accounting principles (GAAP) financial measures that we refer to as gross operating margin, adjusted EBITDA, distributable cash flow available to common unit holders ("distributable cash flow"), and EnLink Midstream, LLC (ENLC) cash available for distribution. Each of the foregoing measures is defined below. EnLink Midstream believes these measures are useful to investors because they may provide users of this financial information with meaningful comparisons between current results and prior-reported results and a meaningful measure of EnLink Midstream's cash flow after satisfaction of the capital and related requirements of their respective operations. Adjusted EBITDA achievement is a primary metric used in the EnLink Midstream Partners, LP ("ENLK" or "the Partnership") credit facility and short-term incentive program for compensating its employees.

Adjusted EBITDA, gross operating margin, distributable cash flow, and ENLC cash available for distribution, as defined below, are not measures of financial performance or liquidity under GAAP. They should not be considered in isolation or as an indicator of EnLink Midstream's performance. Furthermore, they should not be seen as a substitute for metrics prepared in accordance with GAAP. Reconciliations of these measures to their most directly comparable GAAP measures for the periods that are presented in this presentation are included in the Appendix to this presentation. See ENLK's and ENLC's filings with the Securities and Exchange Commission for more information.

Definitions of non-GAAP measures used in this presentation:

1) Gross operating margin - revenue less cost of sales
2) Adjusted EBITDA - net income (loss) plus interest expense, provision (benefit) for income taxes, depreciation and amortization expense, impairments, unit-based compensation, (gain) loss on non-cash derivatives, (gain) loss on disposition of assets, (gain) loss on extinguishment of debt, successful acquisition transaction costs, accretion expense associated with asset retirement obligations, reimbursed employee costs, non-cash rent and distributions from unconsolidated affiliate investments, less payments under onerous performance obligations, non-controlling interest, (income) loss from unconsolidated affiliate investments, and non-cash revenue from contract restructuring.
3) Distributable cash flow - adjusted EBITDA (as defined above), net to the Partnership, less interest expense (excluding amortization of the EnLink Oklahoma Gas Processing, LP (together with its subsidiaries, "EOGP") acquisition installment payable discount), litigation settlement adjustment, adjustments for the redeemable non-controlling interest, interest rate swaps, current income taxes and other non-distributable cash flows, accrued cash distributions on Series B Preferred Units and Series C Preferred Units paid or expected to be paid, and maintenance capital expenditures, excluding maintenance capital expenditures that were contributed by other entities and relate to the non-controlling interest of our consolidated entities
4) ENLC's cash available for distribution - net income (loss) of ENLC less the net income (loss) attributable to ENLK, which is consolidated into ENLC's net income (loss), plus ENLC's (i) share of distributions from ENLK, (ii) share of EOGP non-cash expenses, (iii) deferred income tax (benefit) expense, (iv) corporate goodwill impairment, (v) acquisition transaction costs attributable to its share of the EOGP acquisition, less ENLC's interest share in maintenance capital expenditures of EOGP and less third-party non-controlling interest share of net income (loss) from consolidated affiliates

Other definitions and explanations of terms used in this presentation:

1) ENLK's Adjusted EBITDA is net to ENLK after non-controlling interest
2) ENLK's Distribution Coverage is defined as ENLK's Distributable Cash Flow divided by ENLK's total distributions declared
3) ENLK's Debt to Adjusted EBITDA, leverage ratio, is defined by the ENLK credit facility
4) ENLC's Growth Capital Expenditures reflect ENLC's share of EOGP growth capital expenditures
5) ENLC's Distribution Coverage is defined as ENLC's Cash Available for Distribution divided by ENLC's total distributions declared
6) Growth capital expenditures (GCE) generally include capital expenditures made for acquisitions or capital improvements that we expect will increase our asset base, operating income or operating capacity over the long-term
7) Maintenance capital expenditures (MCX) include capital expenditures made to replace partially or fully depreciated assets in order to maintain the existing operating capacity of the assets and to extend their useful lives
8) Segment profit (loss) is defined as operating income (loss) plus general and administrative expenses, depreciation and amortization, (gain) loss on disposition of assets, impairments and gain on litigation settlement. Segment profit (loss) includes non-cash compensation expenses reflected in operating expenses. See "Item 8. Financial Statements and Supplementary Data – Note 15—Segment Information" in ENLK's Annual Report on Form 10-K for the year ended December 31, 2017, and when available, "Item 1. Financial Statements and Supplementary Data – Note 11 – Segment Information" in ENLK's Quarterly Report on Form 10-Q for the three months ended June 30, 2018, for further information about segment profit (loss)
9) Minimum volume commitments (MVC) are contractual obligations for customers to ship and/or process a minimum volume of production on our systems over an agreed time period, and if the customer fails to meet the minimum volume, the customer is obligated to pay a contractually-determined fee. See "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Results of Operations" in ENLK's Quarterly Report on Form 10-Q for the six months ended June 30, 2018, for further information
10) Gathering is defined as a pipeline that transports hydrocarbons from a production facility to a transmission line or processing facility. Transportation is defined to include pipelines connected to gathering lines or a facility. Gathering and transportation are referred to as "G&T". Gathering and processing are referred to as "G&P"
11) Bcf/d is defined as billion cubic feet per day; MMcf/d is defined as million cubic feet per day

ENLINK: 2Q 2018 HIGHLIGHTS

ACHIEVED STRONG 1H18 PERFORMANCE, BUILDING STRONGER FUTURE EXPECTATIONS

CONTINUED EXECUTION OF RIGHT PLAN

- Compelling 1H18 performance with all regions realizing increased segment profit in 2Q18, as compared to 2Q17
- Greater than 50% segment profit increase in Oklahoma, 2Q18 over 2Q17
- By 1Q19, expect to operate ~1.2 Bcf/d of processing capacity in the STACK, with Thunderbird plant operational at 200 MMcf/d

INCREASED 2018 GUIDANCE

- Increased financial guidance due to robust year-to-date results, and confidence in 2H18 and 2019 outlook
- Right Places, Right Partners, Right Team strategy contributed to core asset business performance

GIP PARTNERSHIP ENHANCES PLATFORM

- Global Infrastructure Partners (GIP) relationship enhancing future plans
- EnLink and GIP partnership to build on momentum demonstrated in 1H18 performance

Note: Includes segment profit associated with non-controlling interests.

ELEVATED EXECUTION OF STRATEGIC PLAN

ENLINK MIDSTREAM

GIP Investment Thesis

- GIP sought to partner with a **strategic** midstream service provider with **diversified**, **well-positioned** assets, located in **key** supply basins and critical demand regions
- EnLink **demonstrates** all of these **qualities** via its:

Leading **STACK** G&P Position
Growing **Permian** Basin G&P Operations
Significant **Barnett** Shale Assets
Developing **STACK** and **Permian** Basin **Crude** Platforms
Substantial Presence in U.S. **Gulf Coast** Demand Markets

EnLink and GIP – Aligned Partners

Ongoing **commitment** to EnLink's **business model** and **financing plans**, including to:

- Develop **strong relationships** with its high-quality, **diversified customer base**, including Devon Energy
- Maintain **7 Strategies**, with an integrated value chain that **provides differentiated services** to customers
- Remain focused on **operational and financial plans**, including investment grade style credit metrics
- Ongoing evaluation of a **comprehensive corporate structure** solution

ENLK: INCREASED 2018 GUIDANCE

CONFIDENCE DRIVEN BY ROBUST 1H PERFORMANCE & IMPROVED 2H EXPECTATIONS

($MM unless otherwise noted)	**2018 Guidance Updated**
Net Income	$329 – $369
Adjusted EBITDA	$1,000 – $1,050
Distributable Cash Flow	$680 – $710
Distribution Coverage	1.10x – 1.15x
Debt / Adjusted EBITDA	4.00x – 3.85x

3rd

ENLK expects **2018** to be the **3rd** consecutive year of **double-digit** adjusted EBITDA **growth**[1]

CORE ASSETS DRIVING CONFIDENCE IN FUTURE

- Increased adjusted EBITDA midpoint guidance to **$1.025 billion**, a 4% increase from previous guidance midpoint
- **Increased distribution coverage guidance**
- Expect **adjusted EBITDA growth in 2019 of 5-10% over increased 2018 midpoint**
  - Supply basins, including Oklahoma, Midland, and Delaware, are expected to continue attractive growth in segment profit and volumes, across our multi-commodity asset footprint
  - Demand-driven Louisiana growth is the expected beneficiary of value chain integration with supply basins

Note: Commodity price assumptions: 2018 average WTI $67/bbl, Henry Hub $2.90/MMBtu; 2019 average WTI $60/bbl, Henry Hub $3.00. [1] As calculated based upon actual adjusted EBITDA for 2016 and 2017, and the guidance range of expectations for 2018.

ENLC: PROVEN TRACK RECORD OF RESULTS

SUCCESSFULLY DELIVERING GROWING DISTRIBUTIONS AND COVERAGE

($MM unless otherwise noted)	**2018 Guidance Updated**
Net Income	$285 – $343
Cash Available for Distribution	$230 – $240
Distribution Coverage	1.16x – 1.22x
Growth Capital Expenditures	$40 – $70
Cash Taxes	~$2

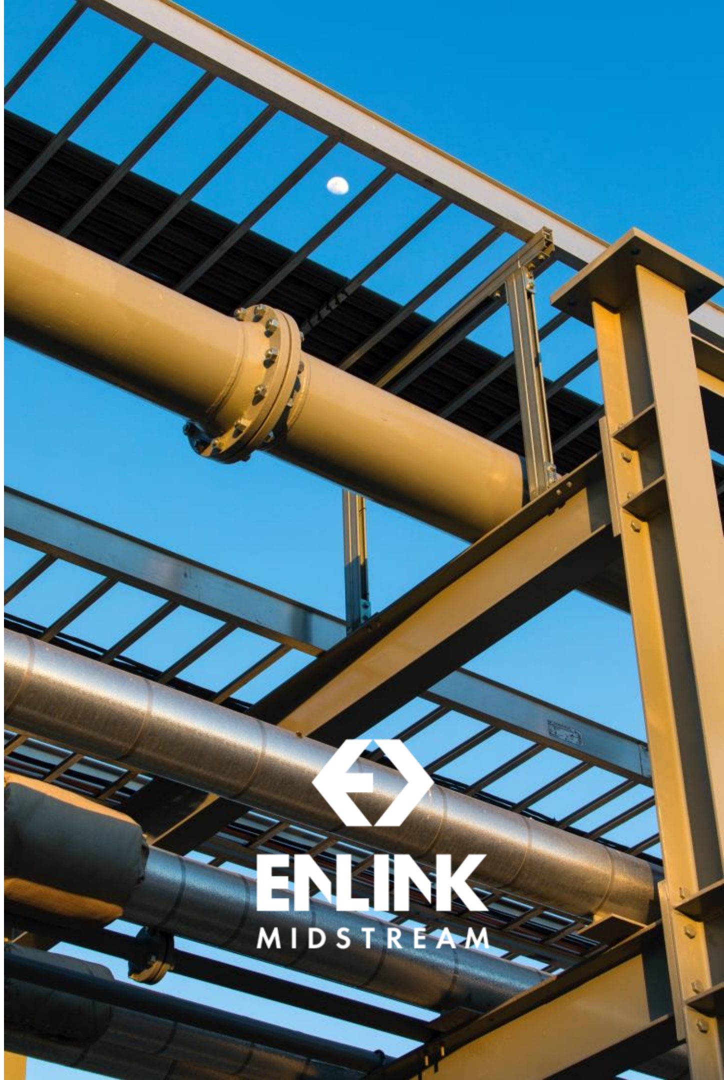
ENLC expects **~5% growth** in as declared **distributions** FY2018 over FY2017[1]

CONFIDENCE DRIVERS

- Maintaining cash available for distribution guidance as business performance meets expectations
- Commitment to enhancing coverage, with average **trailing-four-quarter coverage > 1.18x**
- Cash available for distribution from 16% EOGP ownership expected at $40-50MM in 2018
- Expect **strengthening** of **cash available for distribution, distribution coverage, and self-funding of growth capital expenditures** as the financial contribution from the 16% EOGP ownership increases with Oklahoma footprint growth

Note: Commodity price assumptions: 2018 average WTI $67/bbl, Henry Hub $2.90/MMBtu; 2019 average WTI $60/bbl, Henry Hub $3.00. [1] Calculated as 2018 declared distributions divided by 2017 declared distributions. The payment and amount of distributions, if any, are subject to approval by the Board of Directors of ENLC and to economic conditions and other factors existing during the time of determination.

SECOND QUARTER 2018:
GROWTH IN CORE ASSETS



ENLINK 2Q18 FINANCIAL RESULTS

ENLK	
$MM, unless noted	*2Q18*
Net Income	**$112.9**
Adjusted EBITDA	**$257.2**
Distributable Cash Flow (DCF)	**$178.8**
Distribution Coverage	**1.17x**
Debt / Adjusted EBITDA	**3.82x**

ENLC	
$MM, unless noted	*2Q18*
Net Income	**$102.2**
Cash Available for Distribution (CAD)	**$57.9**
Distribution Coverage	**1.18x**
CAD from 16% EOGP Ownership	**$10.3**
As Declared Distribution Growth[1]	**~4.7%**

2Q18 ENLK HIGHLIGHTS

- ✓ **Further strengthened financial position:**
  - Generated **adjusted EBITDA growth of ~23%** and **DCF growth of ~16%** 2Q18 over 2Q17
  - Strong **distribution coverage** in 1H18 of **1.14x**
  - Ongoing commitment to **investment grade style** credit metrics
- ❖ Forecast continued momentum in 2019 based on projects underway and further organic expansions

2Q18 ENLC HIGHLIGHTS

- ✓ **Further strengthened financial position:**
  - Successfully **self-funded ~50%** of 1H18 growth capital expenditures with excess cash available for distribution
  - Generated **CAD growth** of **~10%** 2Q18 over 1Q18
  - Solid distribution coverage of **1.18x** during 1H18
- ❖ Expect ongoing strengthening of cash available for distribution due to the financial contribution of the 16% EOGP ownership

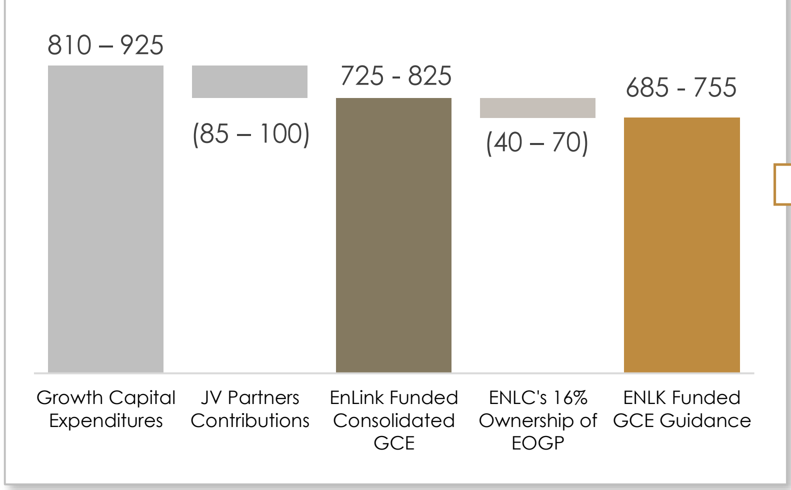
[1] Calculated by dividing 2Q18 declared distribution by 2Q17 declared distribution.

2018 GROWTH CAPITAL EXPENDITURES (GCE)

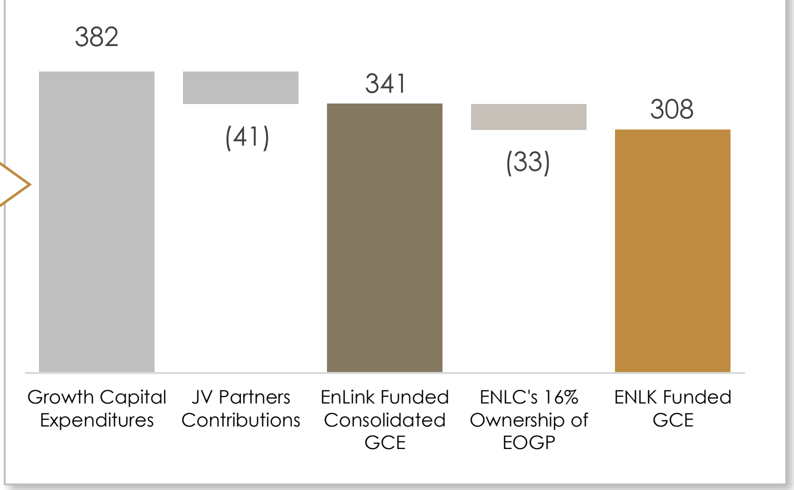
ENLINK MIDSTREAM

CAPITAL SPEND REMAINS FOCUSED ON KEY GROWTH AREAS

2018 GCE OUTLOOK ($MM)



1H18 GCE ($MM)



2018 GCE BY SEGMENT – Updated Guidance and Actuals

	Oklahoma	Texas	Louisiana	Crude & Condensate	Corporate	Total Growth Capital	Maintenance Capex
FY 2018 Updated Guidance	$400 – $440	$235 – $265	$55 – $65	$115 – $145	$5 – $10	**$810 – $925**	$50 – $55
1H18 Actual	**$217**	**$100**	**$20**	**$43**	**$2**	**$382**	**$18**
Remainder of 2018	$183 – 223	$135 – 165	$35 – 45	$72 – 102	$3 – 8	$428 – 543	$32 – 37

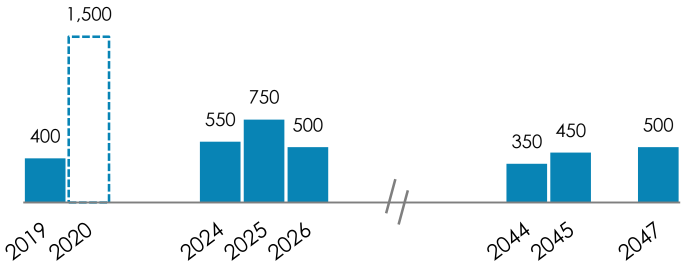
Note: Growth Capital Expenditures include capitalized interest.

CAPITAL FUNDING PROGRESSING AS PLANNED

GROWTH CAPITAL FOCUS ON STRATEGIC ASSET DEVELOPMENT, DISCIPLINED EXECUTION AND CAPITAL EFFICIENCY

ENLK DEBT MATURITY SCHEDULE[1] ($MM)

- Revolving credit facility provides sufficient liquidity to fund growth capital program and to ensure optimal capital market execution



ENLK CASH UTILIZATION

Sources of Cash	($MM)
Debt Funding	$ 480 – 690
Self-Funding Portion of Capital via Excess DCF	95 – 65
ATM Equity & Asset Sales	110 – 0
Cash Funding of GCE	**685 – 755**
Preferred C Units (Issued 2017)[2]	250
Total Sources of Cash	**$ 935 – 1,005**

Uses of Cash	($MM)
ENLK Funded GCE	$ 685 – 755
2018 Final Installment Payment (paid in Jan '18)	250
Total Uses of Cash	**$ 935 – 1,005**

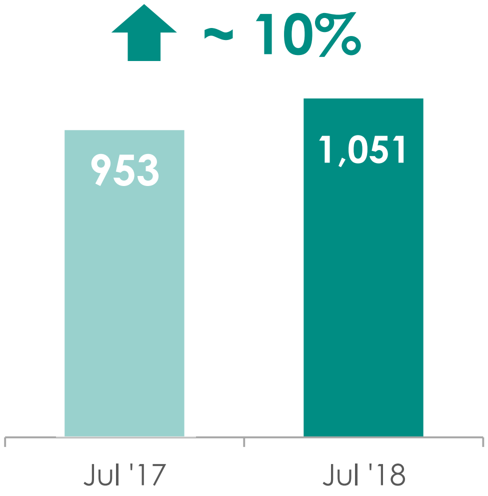
[1] $1.5 billion in 2020 reflects the total capacity of the ENLK revolving bank facility, which matures in 2020.
[2] Issued $400MM Preferred C Securities 3Q17 to prefund 2018 Final Installment Payment; initial proceeds used to reduce amounts outstanding on the ENLK revolving facility.

CONSISTENT E&P ACTIVITY ON OUR FOOTPRINT

ENLINK MIDSTREAM

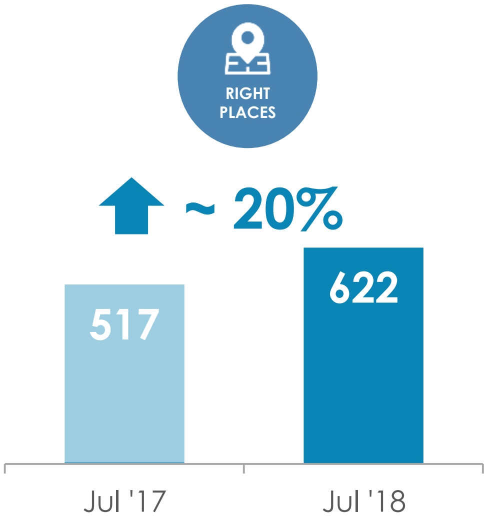
DRILLING RIG ACTIVITY ON OUR SYSTEMS SUBSTANTIATES OUR STRATEGY

U.S. RIG COUNT[1]



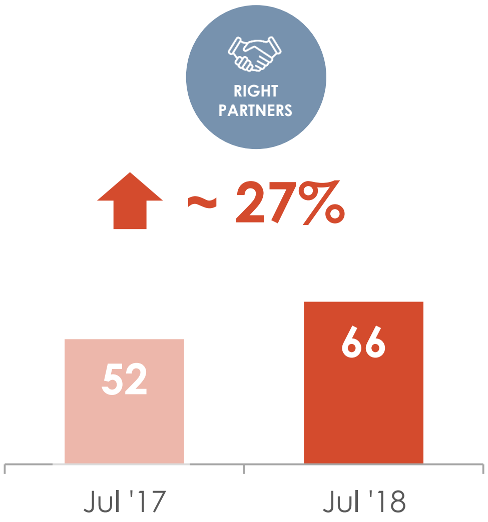
- ✓ Drilling rig activity remains positively correlated to strength and stability in crude prices, supporting constructive upstream and midstream fundamentals

RIGS IN GROWTH BASINS[1]



- ✓ EnLink's near-term growth is driven by attractive producer activity in the STACK play, and Midland and Delaware basins, where drilling rigs continue to outpace U.S. macro trends

RIGS ON OUR SYSTEMS[1]



- ✓ EnLink's producer customers have maintained active drilling programs on our asset footprint, continuing to outpace both U.S. and Growth Basin rig growth

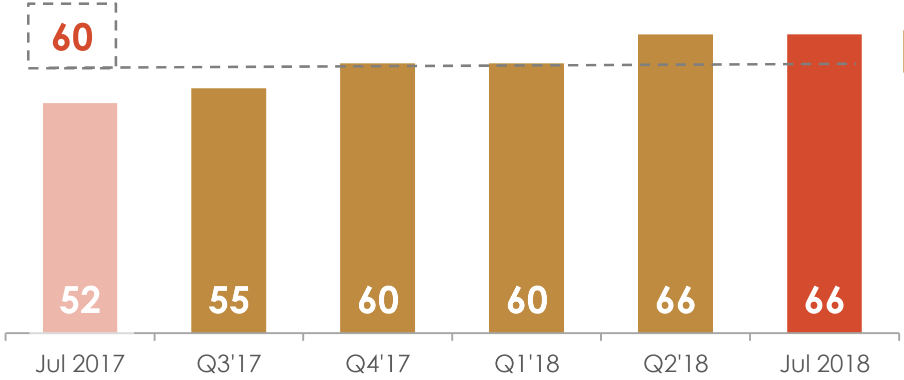
[1] July 2017 rig count is the average of July 2017 weekly rig counts. July 2018 rig count is the average of July 2018 weekly rig counts. All rig data is according to RigData. Rig count includes rigs on assets with partial ownership. Growth Basins include key counties in Central Oklahoma, and the Midland and Delaware Basins.

12-MONTH RIG ACTIVITY LEADS TO VOLUME GROWTH

AVERAGE DRILLING RIG TRENDS DEMONSTRATE STRONG BASIN ACTIVITY

AVERAGE RIGS ON OUR SYSTEMS[1]

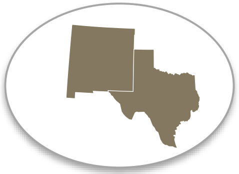
On average during the past 12 months, 60 drilling rigs were active on EnLink's footprint



GROWTH BASIN VOLUME GROWTH

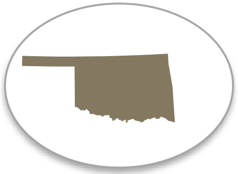
With 60 average active rigs operating on our footprint, EnLink continues to realize attractive volume increases in Growth Basins

Permian



~46% Growth
Processing Volumes 2Q18 over 2Q17

Oklahoma

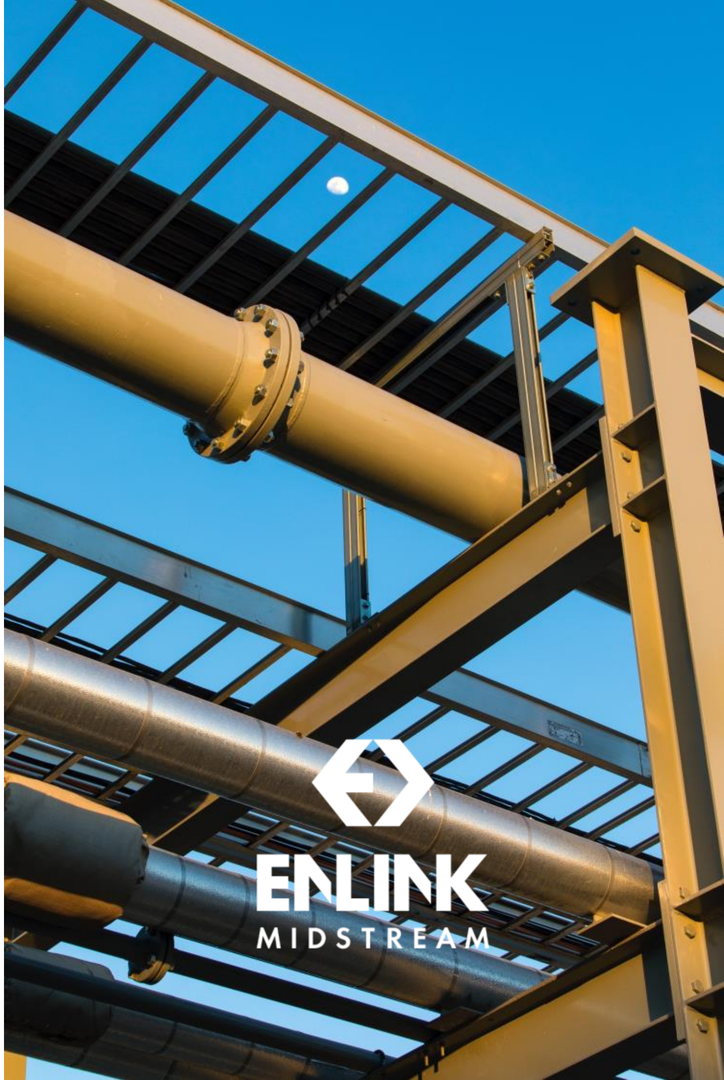


~64% Growth
Processing Volumes 2Q18 over 2Q17

[1] Rig count is the average in each presented period, whether monthly or quarterly. All rig data is according to RigData. Rig count includes rigs on assets with partial ownership. Growth Basins include key counties in Central Oklahoma, and the Midland and Delaware Basins.

RIGHT PLAN:

FOCUS ON CORE ASSETS



2Q18: RIGHT PLAN IN ACTION

ENLINK MIDSTREAM

SYSTEM GROWTH DRIVEN BY OUR STRATEGIES

2 MIDLAND BASIN

Increase asset utilization

~25% GROWTH

IN GAS G&P VOLUME YOY[1]

~40% GROWTH

IN CRUDE GATHERING VOLUME YOY[1]

3 DELAWARE BASIN

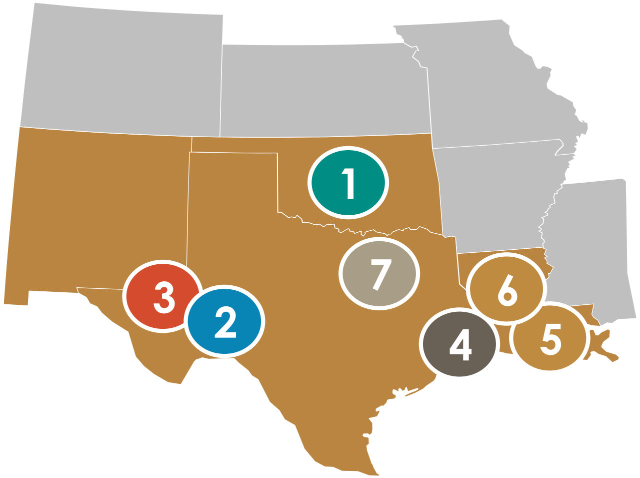
Achieve scale

~125% GROWTH

IN G&P VOLUMES YOY[1,2]

AVENGER: JULY START UP

EXPECTED FULLY IN SERVICE 1Q19



1 OKLAHOMA

Maximize strategic position

~65% GROWTH

IN GAS G&P VOLUME YOY[1,2]

~6,500 Bbl/d

BLACK COYOTE AVERAGE VOLUMES 2Q18

CONSTRUCTING REDBUD

2nd OKLAHOMA CRUDE GATHERING PLATFORM

6 LOUISIANA

Repurpose redundant infrastructure

OPTIMIZE ASSET VALUE

CAPITAL-EFFICIENT OPPORTUNITIES FOR EXISTING ASSETS IDENTIFIED

4 GULF COAST NGL

Drive growth

FULL CAPACITY UTILIZATION

CAJUN SIBON AVERAGE DURING 1H18

NGL OPPORTUNITIES

EXPECT TO UPDATE PLANS IN 2H18

5 LOUISIANA GAS

Capture incremental opportunities

~2.1 BCF/D

GAS G&T AVERAGE VOLUMES 2Q18

STRONG ASSET POSITION

DRIVES OPPORTUNITIES TO ADD LONG-TERM, HIGH-RETURN GROWTH WITH LIMITED CAPITAL

7 BARNETT SHALE

Proactive participation in redevelopment

5 PRODUCER CUSTOMERS

CONNECTING 21 NEW WELLS YTD 2018

~50 REFRACS

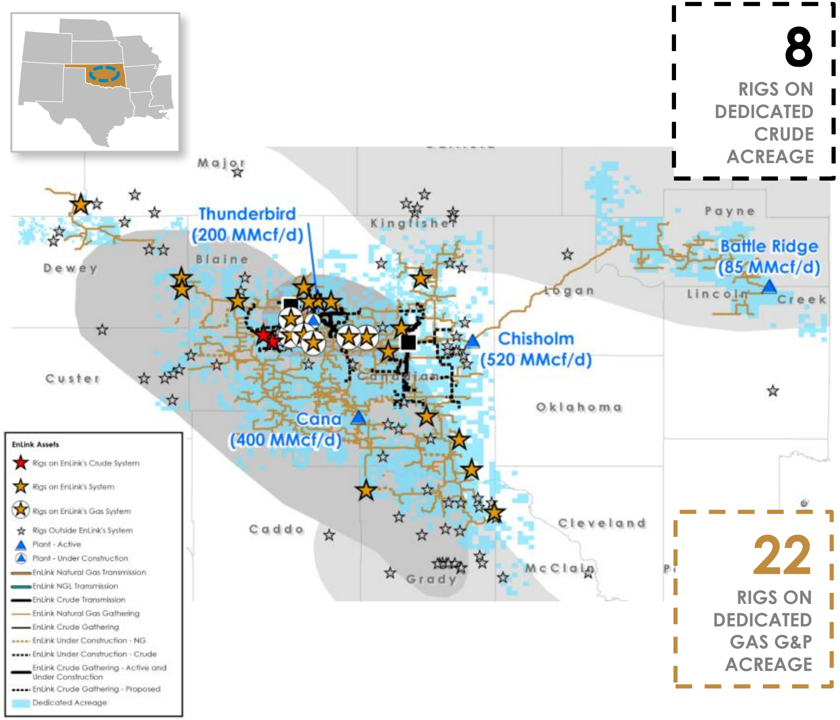
EXPECTED IN 2018 BY PRODUCER CUSTOMERS

[1] Year-over-year (YOY) is defined as 2Q18 average over 2Q17 average. [2] Includes volumes associated with non-controlling interests.

OKLAHOMA: SIZE, SCALE, & DIVERSIFICATION

COMPELLING STACK DEVELOPMENT EVIDENCES RIGHT PLACES, RIGHT PARTNERS

RIGHT PLAN: MAXIMIZE STRATEGIC POSITION



8
RIGS ON DEDICATED CRUDE ACREAGE

22
RIGS ON DEDICATED GAS G&P ACREAGE

EXECUTING A 3-PRONGED COMMODITY STRATEGY

1. **GROWING GAS FOOTPRINT:**
   - **~170 new wells** connected year-to-date
   - *Gas G&P 2018 Growth Capital* – **$250MM – $270MM** expected 2018 well connect & field compression capital; **$110MM – $130MM** EnLink expected 2018 Thunderbird capital spend,1Q19 expected operational
2. **VALUE CHAIN CONNECTION WITH NGLs:**
   - Extending the **strategic advantage** of Central Oklahoma equity volumes being **delivered** to EnLink's Gulf Coast value chain
3. **EXPANDING CRUDE NGL PLATFORM:**
   - Black Coyote realized first flows in 2Q18, averaging ~6.5 Mbbl/d
   - *Black Coyote and Redbud platform 2018 Growth Capital* – **$60MM – $75MM** 2018 capital spend, Redbud expected operational 2H18

Note: Rig count according to RigData, as of July 20, 2018, and includes rigs on assets with partial ownership. Rigs on EnLink's crude and gas systems are included in both rig counts.

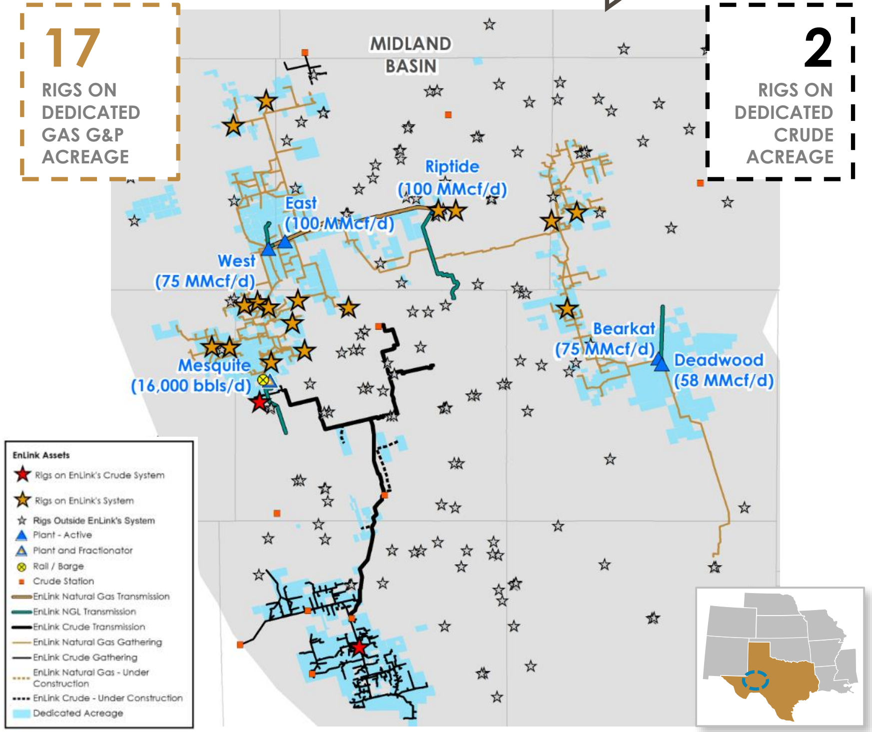
MIDLAND BASIN: FAVORABLE POSITION

QUALITY PRODUCER DEDICATIONS DRIVE GAS & CRUDE VOLUME RAMP

RIGHT PLAN:* *INCREASE ASSET UTILIZATION

EXECUTING A 3-PRONGED COMMODITY STRATEGY

1. **ESTABLISHED GAS FOOTPRINT:**
   - **~80% average utilization** expected 4Q18
   - *Gas G&P 2018 Growth Capital* - **$50MM – $60MM** expected 2018 well connect & field compression capital
2. **VALUE CHAIN CONNECTION WITH NGLs:**
   - **Continued to supply** Cajun Sibon with Midland NGLs
3. **EXPANDING CRUDE PLATFORM:**
   - Midland crude gathering volumes **grew ~40%** 2Q18 over 2Q17
   - *Chickadee platform 2018 Growth Capital* – **$10MM – $15MM** expected 2018 capital spend associated with increasing gathering volumes

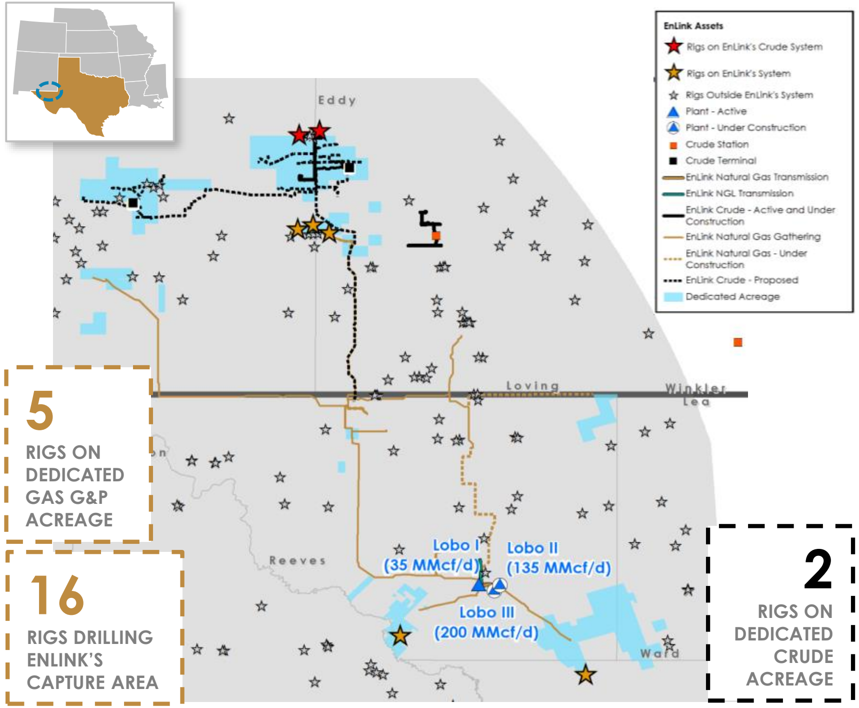


Note: Rig count according to RigData, as of July 20, 2018.

DELAWARE BASIN: CRUDE AND G&P PLATFORMS

ACTIVE PORTFOLIO OF CRUDE AND GAS PRODUCER CUSTOMERS

***RIGHT PLAN:* ACHIEVE SCALE**



5
RIGS ON DEDICATED GAS G&P ACREAGE

16
RIGS DRILLING ENLINK'S CAPTURE AREA

2
RIGS ON DEDICATED CRUDE ACREAGE

EXECUTING A MULTI-COMMODITY STRATEGY

1. ***NEW AVENGER CRUDE PLATFORM:***
   - Achieved **first crude flows** in July 2018
   - *Crude & Condensate 2018 Growth Capital* - **$35MM – $40MM** expected 2018 capital spend, expect full service in 1Q19

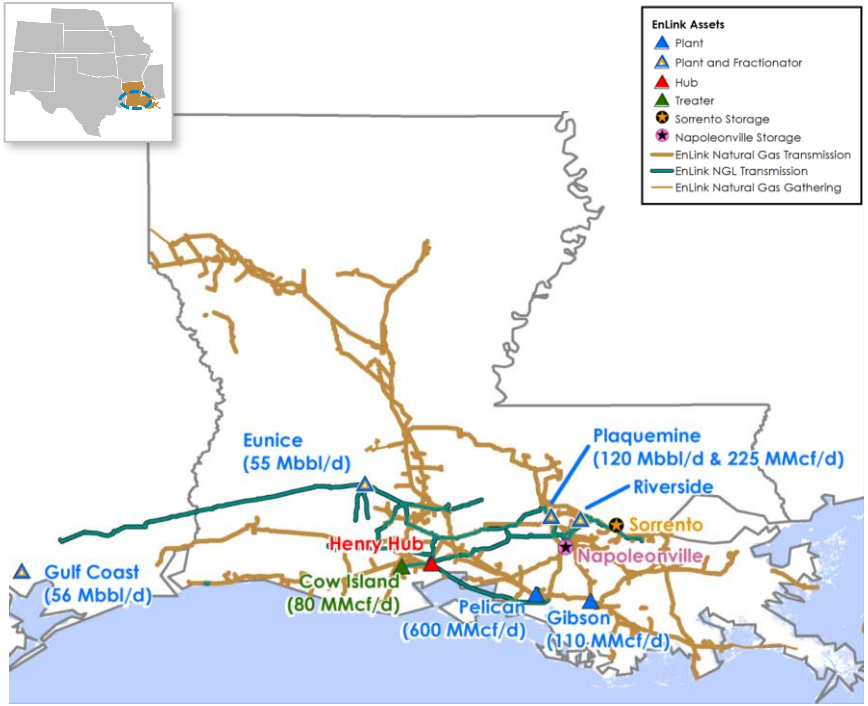
2. ***GROWING GAS FOOTPRINT:***
   - 125% growth in G&P volumes 2Q18 over 2Q17
   - 175 MMcf/d operational Lobo processing capacity
   - *Gas G&P 2018 Growth Capital* - **$80MM – $100MM** expected 2018 ENLK capital spend
   - **LOBO III – 200 MMcf/d** gas processing facility under construction, expect 100 MMcf/d operational 4Q18, full 200 MMcf/d operational 1Q19

Note: Rig count according to RigData, as of July 20, 2018, and includes rigs on assets with partial ownership. Delaware assets are 49.9% owned by Natural Gas Partners (NGP).

LOUISIANA: ASSETS IN KEY DEMAND MARKETS

STRONG FUNDAMENTALS SURROUND EXISTING GAS AND NGL FOOTPRINT

MULTI-COMMODITY ASSETS: POTENTIAL FOR ADDITIONAL OPPORTUNITIES



LEADING ASSET POSITIONS

1. ***DRIVE GROWTH ACROSS OUR NGL FOOTPRINT:***
   - Continue to **maximize** Cajun Sibon capacity
   - **Equity barrels growing** in conjunction with Oklahoma and Permian gas G&P assets
   - Seeking to maximize value of NGL position, with multi-phase approach, as control of increasing equity barrels **preserves multiple opportunities**
2. ***CAPTURE INCREMENTAL GAS OPPORTUNITIES:***
   - **Exceeded volume** expectations for 1H18 with average G&T **~2.1 Bcf/d**
   - Expect steady volumes 2H18
3. ***REPURPOSE REDUNDANT INFRASTRUCTURE:***
   - Evaluation of **multiple conversion options** to place existing assets into highest value service

Note: Ascension Pipeline is 50% owned by a joint venture with a Marathon Petroleum Corp. subsidiary.

BARNETT SHALE: REALIZING VOLUME STABILITY

REINVIGORATED ACTIVITY & NEW CUSTOMERS SUPPORT ENLINK VOLUMES

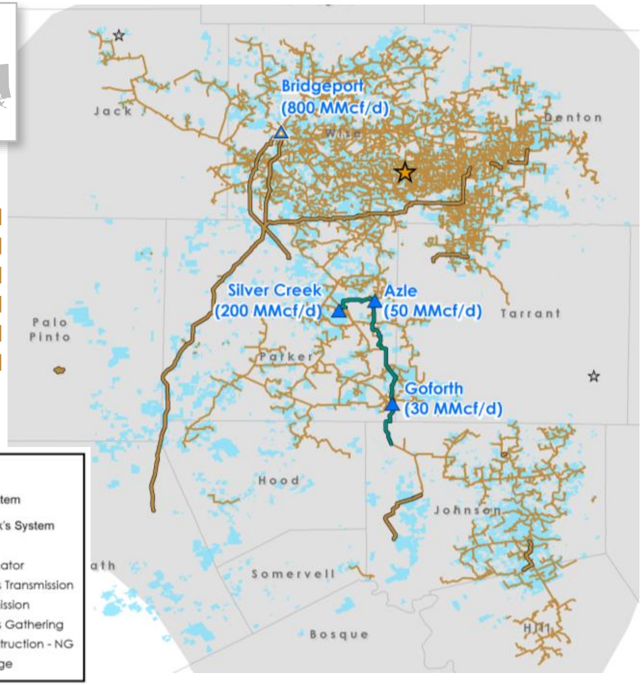
RIGHT PLAN: PROACTIVE PARTICIPATION IN REDEVELOPMENT

BARNETT ACTIVITY CONTINUES

1. ***2018 UPDATE:***
   - On track to achieve full-year financial expectations
   - Largest producer customers are accelerating activity levels
   - **Flat processing volumes** 2Q18 over 1Q18
   - Year-to-date July 2018, **21** new producing wells connected by **5** producer customers

2. ***LONG-TERM POSITIVE OUTLOOK:***
   - Devon contract extended through 2029 – includes acreage dedications and provides visibility to long-term cash flows
   - With the expected producer activity, net **long-term decline** on EnLink's footprint could **be less than 5%**
   - Due to the one-time MVC expiration, segment profit is expected to decline ~$90MM - $100MM in 2019

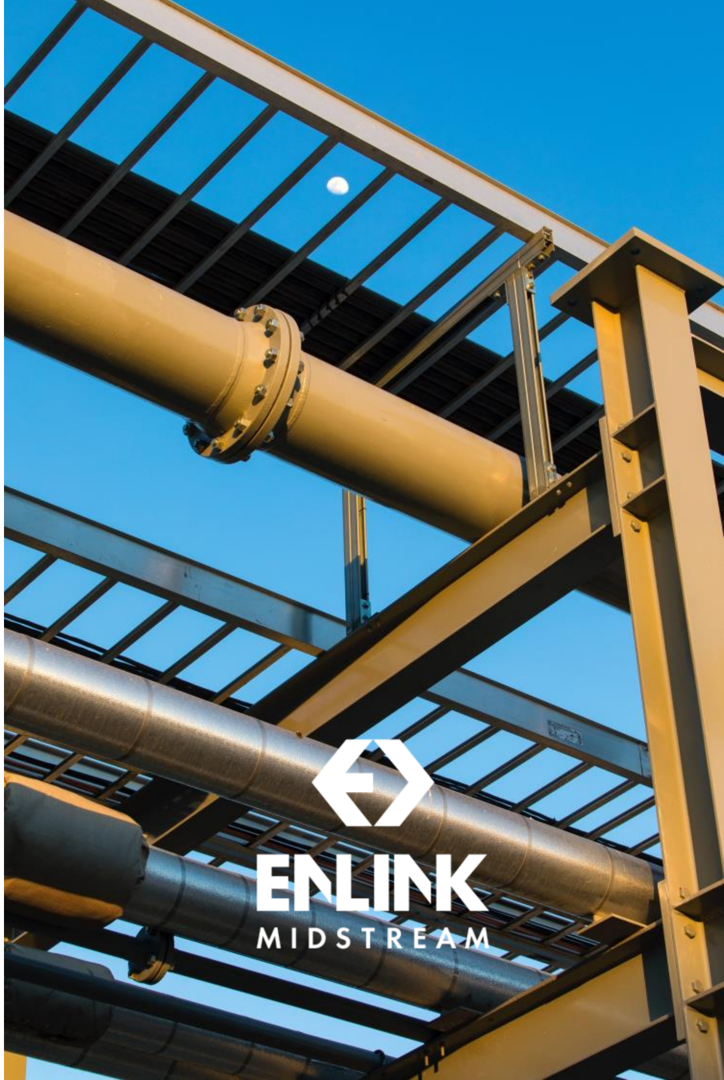
1
RIG ON DEDICATED GAS G&P ACREAGE



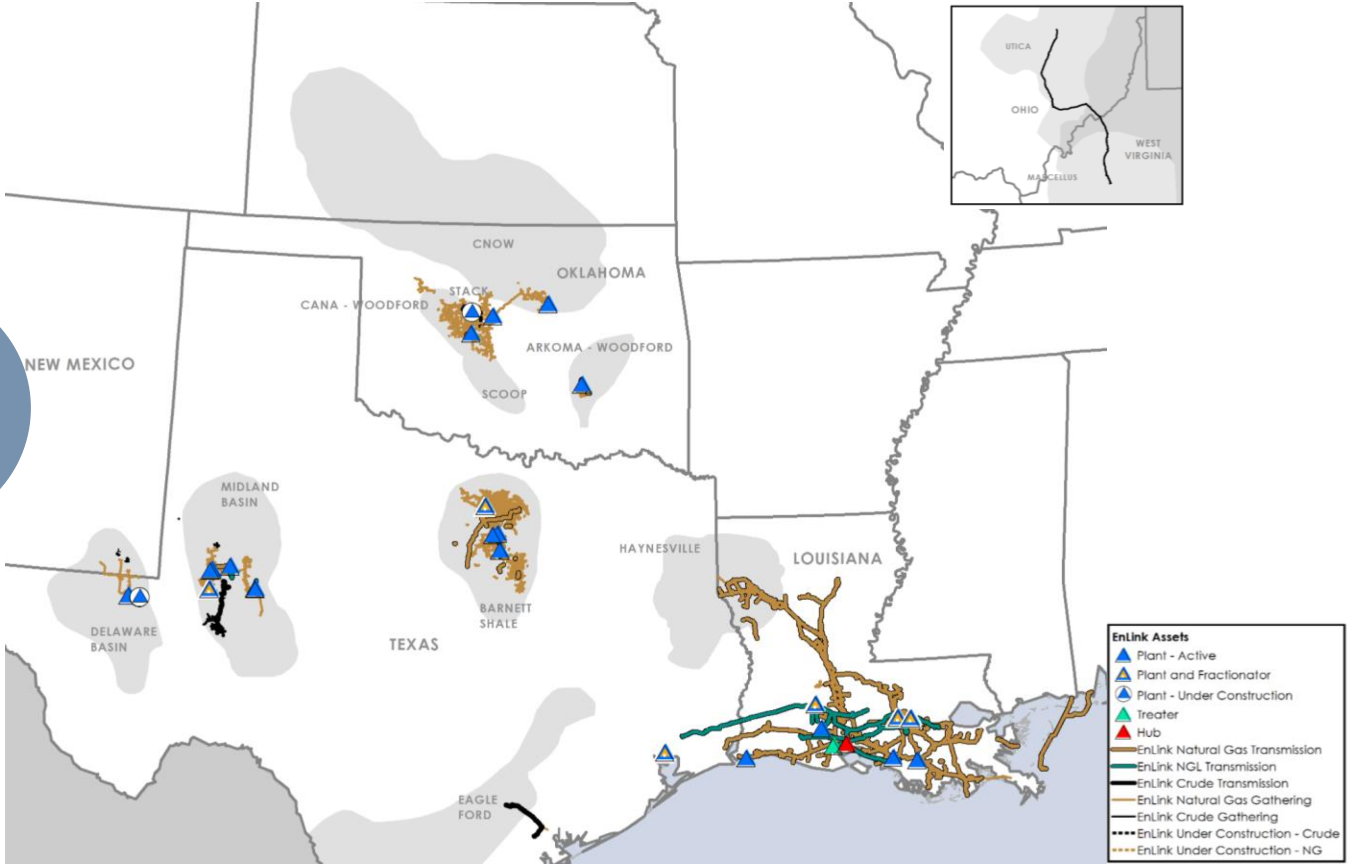
Note: Rig count according to Rig Data, as of July 20, 2018.


RIGHT PLACES
RIGHT PARTNERS
RIGHT PLAN
EXECUTION EXCELLENCE

APPENDIX


ENLINK
MIDSTREAM

ENLINK ASSET MAP



SUSTAINABILITY AND GROWTH DRIVERS

CORE ASSET INTEGRATION ACROSS PRODUCTS, BASINS & SERVICES

~1,500
EMPLOYEES OPERATING ASSETS IN 7 STATES

20
PROCESSING FACILITIES

~4.8
BCF/D PROCESSING CAPACITY

7
FRACTIONATORS

~260
MBBL/D FRACTIONATION CAPACITY

~11K
MILES OF PIPELINE

RIGHT PLACES

RIGHT PLACES

- ✓ Maintain desirable position in key supply basins and critical demand regions
- ✓ Portfolio of supply-push and demand-pull assets provides diversification, stability, and value-chain margin opportunities

RIGHT PLAN

RIGHT PLAN

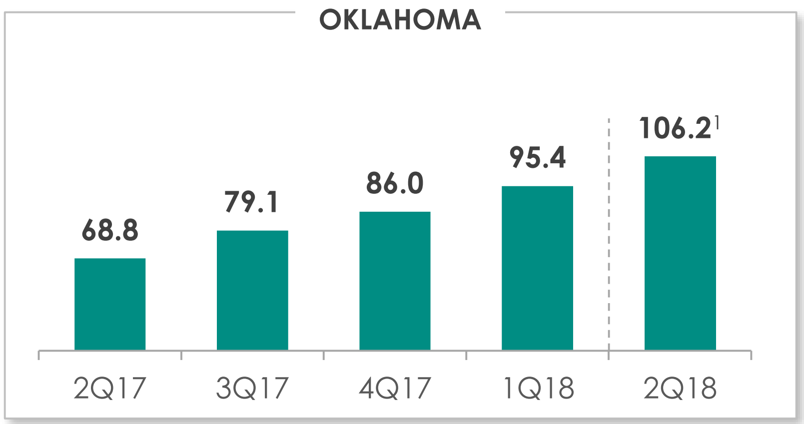
- ✓ Continue developing a suite of integrated midstream solutions across commodities, basins and services; proactively growing scale and increasing utilization
- ✓ Further organically develop and extend our strategic asset portfolio in top U.S. supply basins and demand regions. Focused execution on organic growth projects in our growing supply and demand areas

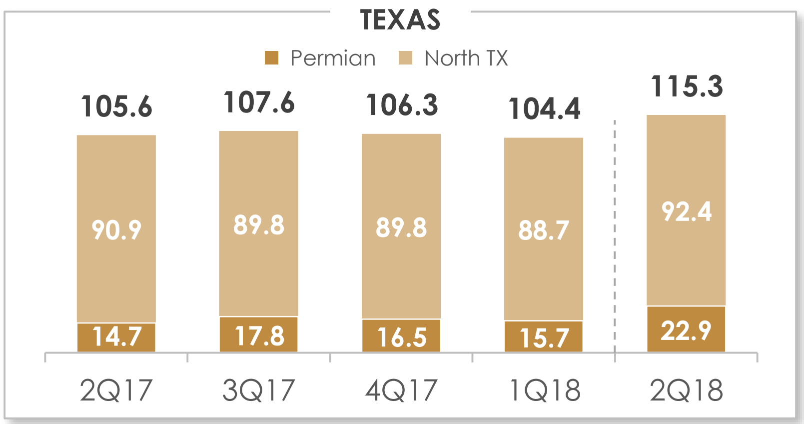
QUARTERLY VOLUMES & SEGMENT PROFIT

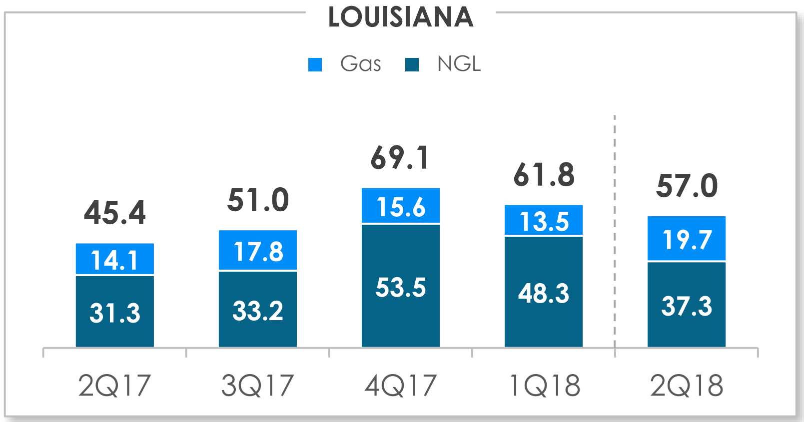
	Three Months Ended				
In $ millions unless otherwise noted	Jun. 30, 2017	Sep. 30, 2017	Dec. 31, 2017	Mar. 31, 2018	Jun. 30, 2018
Texas					
Segment Profit	$105.6	$107.6	$106.3	$104.4	$115.3
Gross Operating Margin	$148.5	$148.7	$151.1	$148.6	$161.1
Gathering and Transportation (MMBtu/d)	2,272,100	2,251,700	2,254,100	2,190,800	2,258,300
Processing (MMBtu/d)	1,179,700	1,194,300	1,201,100	1,194,100	1,283,100
Louisiana					
Segment Profit	$45.4	$51.0	$69.1	$61.8	$57.0
Gross Operating Margin	$70.0	$75.8	$95.6	$87.4	$85.0
Gathering and Transportation (MMBtu/d)	1,939,500	2,009,300	2,101,200	2,222,900	2,094,100
Processing (MMBtu/d)	446,500	443,400	455,700	441,900	395,600
NGL Fractionation (bbls/d)	138,600	138,400	147,600	151,000	154,300
Oklahoma					
Segment Profit	$68.8	$79.1	$86.0	$95.4	$106.2[1]
Gross Operating Margin	$83.5	$96.2	$104.7	$116.1	$127.0[1]
Gathering and Transportation (MMBtu/d)	765,500	889,200	953,600	1,047,900	1,235,500
Processing (MMBtu/d)	733,100	872,200	978,700	1,069,400	1,200,700
Crude & Condensate					
Segment Profit	$7.2	$10.4	$14.4	$8.9	$16.9
Gross Operating Margin	$27.6	$29.5	$34.3	$27.6	$35.7
Crude Oil Handling (bbls/d)	107,600	95,700	119,200	127,700	148,600
Brine Disposal (bbls/d)	4,800	4,800	2,900	2,800	3,500

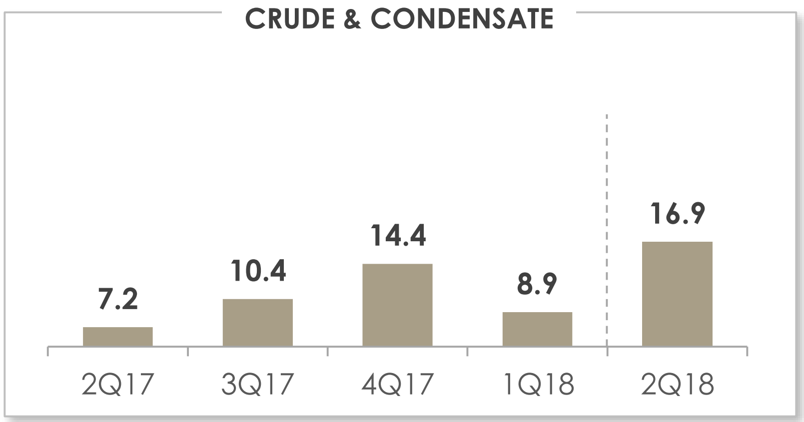
Note: Includes profit and volumes associated with non-controlling interests. [1] Excludes $45.5MM of segment profit and gross margin for the three months ended June 30, 2018, associated with a gathering and processing contract that was restructured by ENLK.

SEGMENT PROFIT (IN $MM)



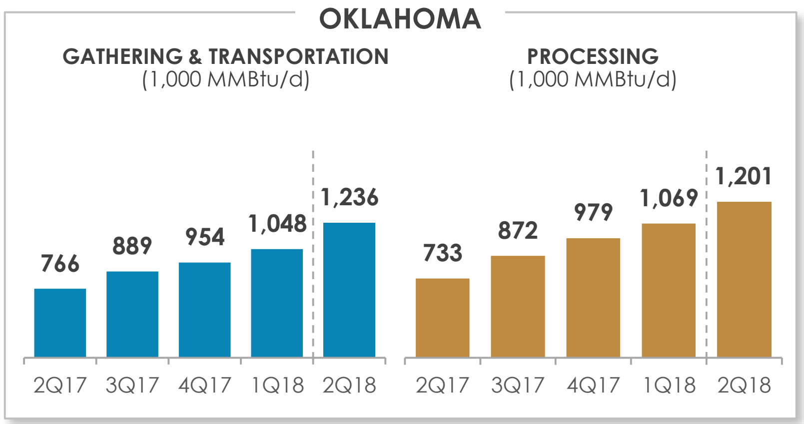


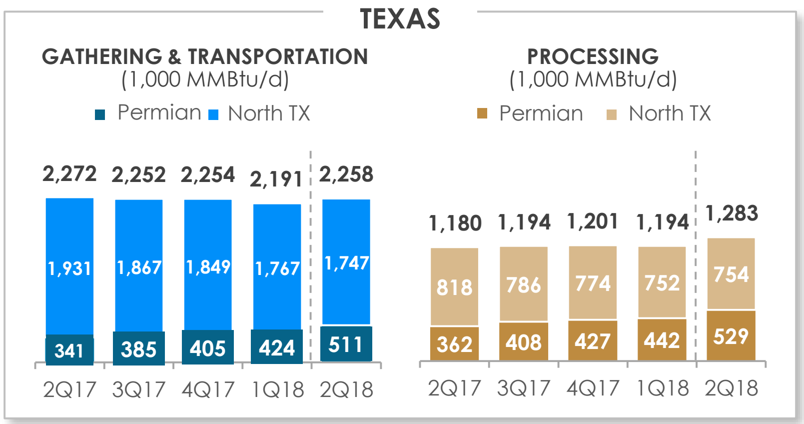


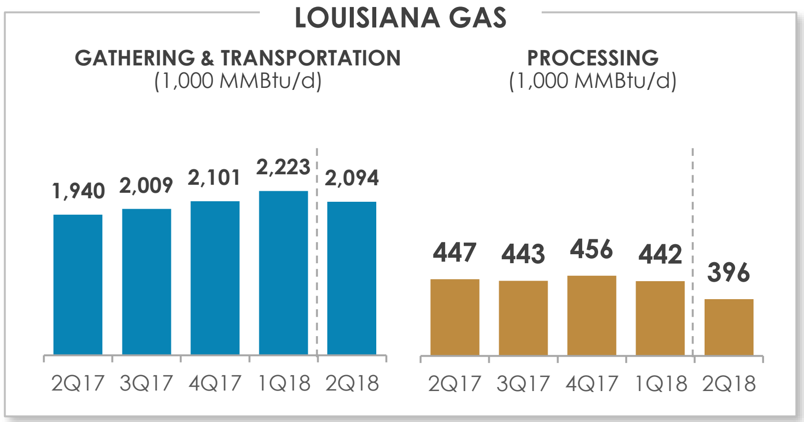


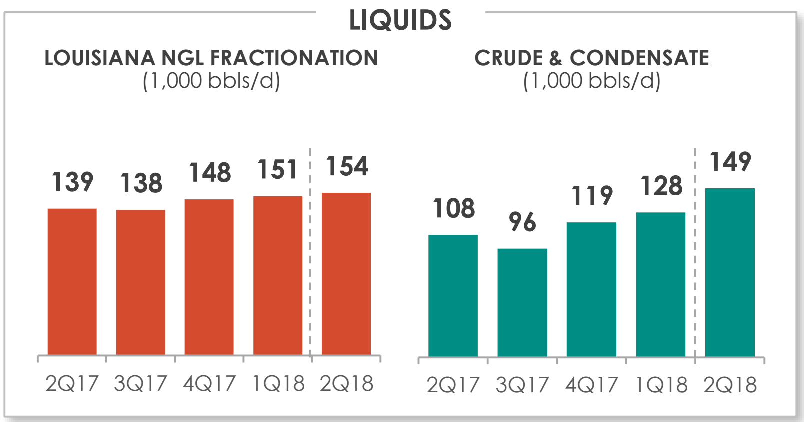
Note: Includes profit associated with non-controlling interests. [1] Excludes $45.5MM of segment profit for the three months ended June 30, 2018, associated with a gathering and processing contract that was restructured by ENLK.

QUARTERLY VOLUMES









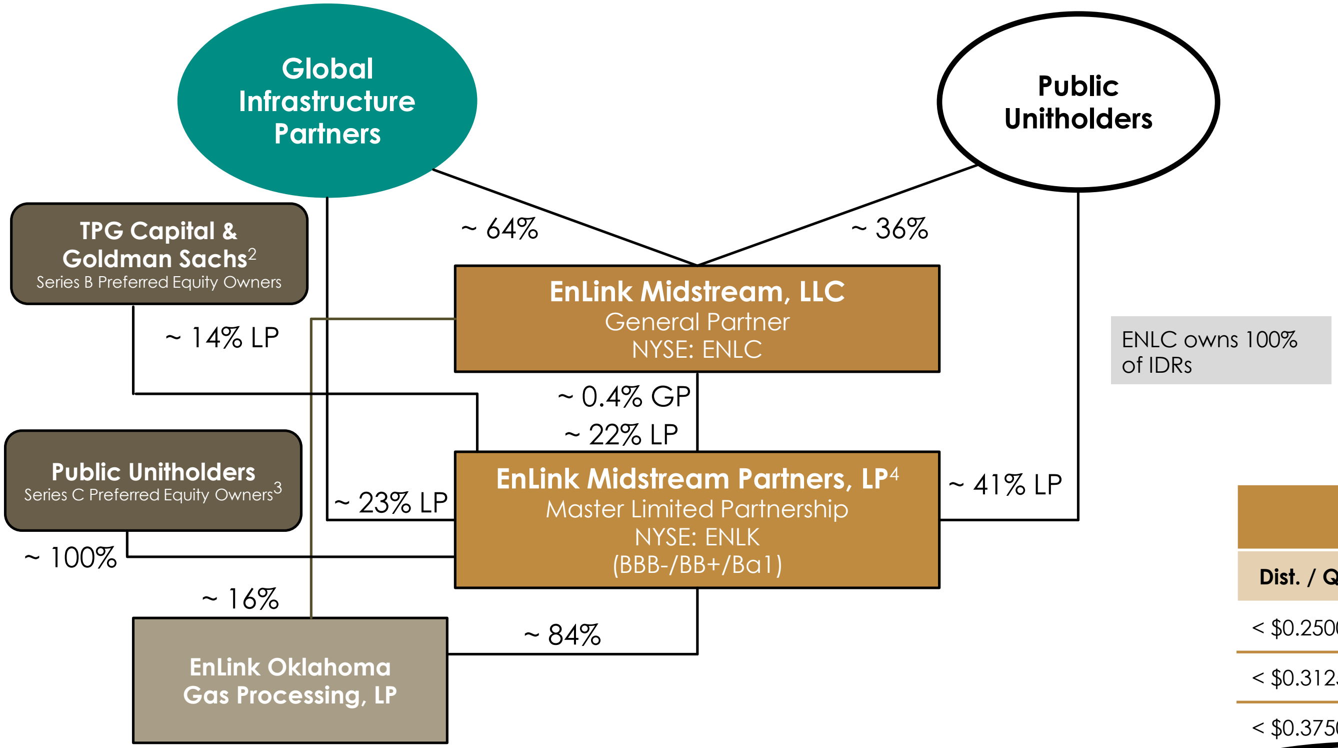
Note: Includes volumes associated with non-controlling interests.

KEY FINANCIAL METRIC SUMMARY

In $ millions unless otherwise noted	2Q17	3Q17	4Q17	1Q18	2Q18
EnLink Midstream Partners, LP (ENLK)					
Net Income Attributable to ENLK	$29.6	$25.5	$75.7	$60.1	$98.9
Net Cash Provided by Operating Activities	$158.0	$200.8	$173.5	$192.7	$238.0
Adjusted EBITDA	$209.7	$216.8	$238.7	$243.7	$257.2
Debt to Adjusted EBITDA (x)	~3.99x	~3.72x	~3.58x	~3.85x	~3.82x
Distribution Coverage (x)	1.02x	0.99x	1.07x	1.12x	1.17x
Distribution per Unit ($/unit)	$0.390	$0.390	$0.390	$0.390	$0.390
EnLink Midstream LLC (ENLC)					
Net Income of ENLC [1]	$27.1	$24.1	$259.5	$57.1	$102.2
Net Income Attributable to ENLC [1]	$5.9	$6.2	$202.6	$12.4	$28.0
Cash Available for Distribution	$52.6	$54.8	$58.1	$56.6	$57.9
Distribution Coverage (x)	1.13x	1.17x	1.23x	1.18x	1.18x
Distribution per Unit ($/unit)	$0.255	$0.255	$0.259	$0.263	$0.267

[1] Included a net income tax benefit of $206.1 million for the fourth quarter of 2017, which was primarily composed of a tax benefit of $210.6 million due to the remeasurement of deferred tax liabilities as a result of the Tax Cuts and Jobs Act effective in December 2017. The Tax Cuts and Jobs Acts resulted in a change in the federal statutory corporate rate from 35% to 21%, effective January 1, 2018.

ENLINK ORGANIZATIONAL CHART[1]



IDR Splits	
Dist. / Q	**Split Level[5]**
< $0.2500	0.4% / 99.6%
< $0.3125	13.4% / 86.6%
< $0.3750	23.4% / 76.6%
> $0.3750	48.4% / 51.6%

[1] Information on this slide is as of June 30, 2018, except the GIP ownership, which is as of July 18, 2018. [2] Represents TPG Capital and funds managed by the Merchant Banking Division of Goldman Sachs. [3] Series C Preferred Units are perpetual preferred units that are not convertible into ENLK common units, and therefore, are not factored into the percent ownership calculations for the limited partner and general partner ownership percentages presented on this slide. [4] The limited partner and general partner ownership percentages presented on this slide factor in the general partner interest, ENLK common units and Series B Preferred Units, which are convertible into ENLK common units on a one-for-one basis. [5] Represents current Incentive Distribution Rights (IDR) split level plus GP ownership.

ENLK FORWARD-LOOKING RECONCILIATION

ENLINK MIDSTREAM

FORECASTED ENLK NET INCOME TO ADJUSTED EBITDA TO DISTRIBUTABLE CASH FLOW[1]

	2018 Outlook		
($MM)	Low	Midpoint	High
Net income (2)	$ 329	$ 349	$ 369
Interest expense, net of interest income	180	184	188
Depreciation and amortization	556	566	576
Income from unconsolidated affiliate investments	(15)	(17)	(19)
Distribution from unconsolidated affiliate investments	18	20	22
(Gain) loss on disposition of assets	1	1	1
Unit-based compensation	39	34	29
Income taxes	—	1	2
(Gain) loss on non-cash derivatives	14	14	14
Payments under onerous performance obligation offset to other current and long-term liabilities	(18)	(18)	(18)
Non-cash revenue from contract restructuring	(46)	(46)	(46)
Adjusted EBITDA before non-controlling interest	**$ 1,058**	**$ 1,088**	**$ 1,118**
Non-controlling interest share of adjusted EBITDA (3)	(58)	(63)	(68)
Adjusted EBITDA, net to EnLink Midstream Partners, LP	**$ 1,000**	**$ 1,025**	**$ 1,050**
Interest expense, net of interest income	(180)	(184)	(188)
Amortization of EOGP installment payable discount included in interest expense (4)	1	1	1
Preferred unit accrued cash distributions	(89)	(89)	(89)
Current taxes and other	(2)	(6)	(9)
Maintenance capital expenditures, net to EnLink Midstream Partners, LP	(50)	(52)	(55)
Distributable cash flow	**$ 680**	**$ 695**	**$ 710**

1) The revised forward-looking net income guidance for the year ended December 31, 2018 includes the actual results for the six months ended June 30, 2018 and the projected results for the second half of the year ended December 31, 2018. The forward-looking net income guidance from July 1, 2018 through December 31, 2018 excludes the potential impact of gains or losses on derivative activity, gains or losses on disposition of assets, impairment expense, gains or losses as a result of legal settlements, gains or losses on extinguishment of debt, and the financial effects of future acquisitions. The exclusion of these items is due to the uncertainty regarding the occurrence, timing and/or amount of these events. EnLink Midstream does not provide a reconciliation of forward-looking Net Cash Provided by Operating Activities to Adjusted EBITDA because the companies are unable to predict with reasonable certainty changes in working capital, which may impact cash provided or used during the year. Working capital includes accounts receivable, accounts payable and other current assets and liabilities. These items are uncertain and depend on various factors outside the companies' control.
2) Net income includes estimated net income attributable to ENLK's non-controlling interest in (i) ENLC's 16% share of net income from EOGP, (ii) NGP's 49.9% share of net income from the Delaware Basin JV and (iii) Marathon Petroleum Corp.'s 50% share of net income from the Ascension JV.
3) Non-controlling interest share of adjusted EBITDA includes estimates for (i) ENLC's 16% share of adjusted EBITDA from EOGP, (ii) NGP's 49.9% share of adjusted EBITDA from the Delaware Basin JV, (iii) Marathon's 50% share of adjusted EBITDA from the Ascension JV and (iv) other minor non-controlling interests.
4) Amortization of the EOGP installment payable discount is considered non-cash interest under our credit facility since the payment under the payable is consideration for the acquisition of the EOGP assets.

ENLC FORWARD-LOOKING RECONCILIATION

ENLINK MIDSTREAM

FORECASTED ENLC NET INCOME TO CASH AVAILABLE FOR DISTRIBUTION[1]

($MM)	2018 Outlook Low	2018 Outlook Midpoint	2018 Outlook High
Net income of ENLC (2)	$ 285	$ 314	$ 343
Less: Net income attributable to ENLK (3)	(280)	(305)	(330)
Net income of ENLC excluding ENLK	**$ 5**	**$ 9**	**$ 13**
ENLC's share of distributions from ENLK (4)	200	200	200
ENLC's interest in EOGP non-cash expenses	12	12	12
Non-controlling interest share of ENLK's net income (loss) (5)	(9)	(9)	(9)
ENLC deferred income tax expense (6)	23	24	25
Maintenance capital expenditures (7)	(1)	(1)	(1)
ENLC cash available for distribution	**$ 230**	**$ 235**	**$ 240**

1) The revised forward-looking net income guidance for the year ended December 31, 2018 includes the actual results for the six months ended June 30, 2018 and the projected results for the second half of the year ended December 31, 2018. The forward-looking net income guidance from July 1, 2018 through December 31, 2018 excludes the potential impact of gains or losses on derivative activity, gains or losses on disposition of assets, impairment expense, gains or losses as a result of legal settlements, gains or losses on extinguishment of debt, and the financial effects of future acquisitions. The exclusion of these items is due to the uncertainty regarding the occurrence, timing and/or amount of these events.
2) Net income of ENLC includes estimated net income attributable to ENLC's non-controlling interest in ENLK.
3) Net income attributable to ENLK is net of the estimated non-controlling interest share attributable to the Delaware Basin JV, Ascension JV and EOGP.
4) Represents quarterly distributions estimated to be paid to ENLC by ENLK for 2018.
5) Represents estimated amounts for (i) NGP's 49.9% share of adjusted EBITDA from the Delaware Basin JV, (ii) Marathon Petroleum Corp.'s 50% share of adjusted EBITDA from the Ascension JV and (iii) other minor non-controlling interests.
6) Represents ENLC's estimated stand-alone deferred taxes for 2018.
7) Represents 2018 maintenance capital expenditures attributable to ENLC's share of EOGP.

RECONCILIATION OF NET INCOME TO ADJUSTED EBITDA OF ENLK

All amounts in millions	Three Months Ended				
	6/30/2017	9/30/2017	12/31/2017	3/31/2018	6/30/2018
Net income	$ 32.7	$ 28.7	$ 80.1	$ 65.1	$ 112.9
Interest expense, net of interest income	47.1	48.9	47.4	43.7	43.7
Depreciation and amortization	142.5	136.3	138.2	138.1	145.3
Impairments	—	1.8	8.3	—	—
(Income) loss from unconsolidated affiliates	0.1	(4.4)	(4.6)	(3.0)	(4.4)
Distribution from unconsolidated affiliates	4.5	4.0	2.1	6.0	5.4
(Gain) loss on disposition of assets	(5.4)	1.1	(0.8)	0.1	1.2
Gain on extinguishment of debt	(9.0)	—	—	—	—
Unit-based compensation	9.3	10.1	9.1	5.1	9.5
Income tax (benefit) provision	(0.3)	0.5	(24.7)	1.0	(2.1)
(Gain) loss on non-cash derivatives	(1.8)	3.3	(0.9)	3.5	10.5
Payments under onerous performance obligation offset to other current and long-term liabilities	(4.5)	(4.5)	(4.4)	(4.5)	(4.5)
Non-cash revenue recognized upon receipt of secured term loan receivable (1)	—	—	—	—	(45.5)
Other (2)	1.9	0.8	1.1	1.1	(0.4)
Adjusted EBITDA before non-controlling interest	$ 217.1	$ 226.6	$ 250.9	$ 256.2	$ 271.6
Non-controlling interest share of adjusted EBITDA (3)	(7.4)	(9.8)	(12.2)	(12.5)	(14.4)
Adjusted EBITDA, net to EnLink Midstream Partners, LP	$ 209.7	$ 216.8	$ 238.7	$ 243.7	$ 257.2

1) In May 2018, ENLK restructured a gathering and processing contract, and, as a result, recognized non-cash revenue representing the discounted present value of a secured term loan receivable.
2) Includes accretion expense associated with asset retirement obligations and non-cash rent, which relates to lease incentives pro-rated over the lease term.
3) Non-controlling interest share of adjusted EBITDA includes ENLC's 16% share of adjusted EBITDA from EOGP, NGP's 49.9% share of adjusted EBITDA from the Delaware Basin JV, Marathon Petroleum Corp.'s 50% share of adjusted EBITDA from the Ascension JV, and other minor non-controlling interests.

RECONCILIATION OF NET CASH PROVIDED BY OPERATING ACTIVITIES TO ADJUSTED EBITDA AND DISTRIBUTABLE CASH FLOW OF ENLK

ENLINK MIDSTREAM

	Three Months Ended				
	6/30/2017	9/30/2017	12/31/2017	3/31/2018	6/30/2018
Net cash provided by operating activities	$ 158.0	$ 200.8	$ 173.5	$ 192.7	$ 238.0
Interest expense, net (1)	40.1	41.5	39.9	42.2	43.6
Current income tax	(0.6)	0.7	1.7	1.0	(0.3)
Distributions from unconsolidated affiliate investments in excess of earnings	4.5	(0.1)	(7.1)	1.4	0.5
Other (2)	4.8	(1.7)	2.3	1.8	(1.8)
Changes in operating assets and liabilities which (provided) used cash:					
Accounts receivable, accrued revenues, inventories and other	(2.6)	127.5	107.7	55.6	31.2
Accounts payable, accrued gas and crude oil purchases and other (3)	12.9	(142.1)	(67.1)	(38.5)	(39.6)
Adjusted EBITDA before non-controlling interest	$ 217.1	$ 226.6	$ 250.9	$ 256.2	$ 271.6
Non-controlling interest share of adjusted EBITDA (4)	(7.4)	(9.8)	(12.2)	(12.5)	(14.4)
Adjusted EBITDA, net to EnLink Midstream Partners, LP	$ 209.7	$ 216.8	$ 238.7	$ 243.7	$ 257.2
Interest expense, net of interest income	(47.1)	(48.9)	(47.4)	(43.7)	(43.7)
Amortization of EOGP installment payable discount included in interest expense (5)	6.5	6.4	6.5	0.5	—
Litigation settlement adjustment (6)	(5.8)	—	—	—	—
Current taxes and other	0.4	(0.7)	(1.6)	(0.9)	(0.3)
Maintenance capital expenditures, net to EnLink Midstream Partners, LP (7)	(9.4)	(6.9)	(10.4)	(6.2)	(12.1)
Preferred unit accrued cash distributions (8)	—	(16.6)	(22.1)	(22.2)	(22.3)
Distributable cash flow	$ 154.3	$ 150.1	$ 163.7	$ 171.2	$ 178.8

1) Net of amortization of debt issuance costs and discount and premium, which are included in interest expense but not included in net cash provided by operating activities, and non-cash interest income, which is netted against interest expense but not included in adjusted EBITDA.
2) Includes non-cash rent, which relates to lease incentives pro-rated over the lease term, and accruals for settled commodity swap transactions.
3) Net of payments under onerous performance obligation offset to other current and long-term liabilities.
4) Non-controlling interest share of adjusted EBITDA includes ENLC's 16% share of Adjusted EBITDA from EOGP, NGP Natural Resources XI, L.P.'s ("NGP") 49.9% share of adjusted EBITDA from the Delaware Basin JV, Marathon Petroleum Corp.'s 50% share of adjusted EBITDA from the Ascension JV, and other minor non-controlling interests.
5) Amortization of the EOGP installment payable discount is considered non-cash interest under the ENLK credit facility since the payment under the payable is consideration for the acquisition of the EOGP assets.
6) Represents recoveries from a lawsuit settled in 2017 for amounts not previously deducted from distributable cash flow.
7) Excludes maintenance capital expenditures that were contributed by other entities and relate to the non-controlling interest share of our consolidated entities.
8) Represents the cash distributions earned by the Series B Preferred Units and Series C Preferred Units. Cash distributions to be paid to holders of the Series B Preferred Units and Series C Preferred Units are not available to common unitholders.

RECONCILIATION OF ENLK'S OPERATING INCOME TO GROSS OPERATING MARGIN OF ENLK

All amounts in millions

Q2 2018	Texas	Louisiana	Oklahoma	Crude and Condensate	Corporate	Totals
Operating income (1)						$ 150.1
General and administrative expenses						29.1
Depreciation and amortization						145.3
Loss on disposition of assets						1.2
Segment profit (1)	$ 115.3	$ 57.0	$ 151.7	$ 16.9	$ (15.2)	$ 325.7
Operating expenses	45.8	28.0	20.8	18.8	—	113.4
Gross operating margin (1)	$ 161.1	$ 85.0	$ 172.5	$ 35.7	$ (15.2)	$ 439.1

Q1 2018	Texas	Louisiana	Oklahoma	Crude and Condensate	Corporate	Totals
Operating income						$ 106.6
General and administrative expenses						26.2
Depreciation and amortization						138.1
Loss on disposition of assets						0.1
Segment profit (loss)	$ 104.4	$ 61.8	$ 95.4	$ 8.9	$ 0.5	$ 271.0
Operating expenses	44.2	25.6	20.7	18.7	—	109.2
Gross operating margin	$ 148.6	$ 87.4	$ 116.1	$ 27.6	$ 0.5	$ 380.2

Q4 2017	Texas	Louisiana	Oklahoma	Crude and Condensate	Corporate	Totals
Operating income						$ 98.1
General and administrative expenses						28.9
Depreciation and amortization						138.2
Loss on disposition of assets						(0.8)
Impairments						8.3
Segment profit (loss)	$ 106.3	$ 69.1	$ 86.0	$ 14.4	$ (3.1)	$ 272.7
Operating expenses	44.8	26.5	18.7	19.9	—	109.9
Gross operating margin	$ 151.1	$ 95.6	$ 104.7	$ 34.3	$ (3.1)	$ 382.6

1) ENLK restructured a gathering and processing contract that contained MVCs. As a result, ENLK recognized $45.5 million of midstream services revenue (the impact of which is included in operating income, segment profit and gross operating margin by the same amount) in the Oklahoma segment for the three months ended June 30, 2018.

RECONCILIATION OF ENLK'S OPERATING INCOME TO GROSS OPERATING MARGIN OF ENLK (CONT.)

Q3 2017 — All amounts in millions	Texas	Louisiana	Oklahoma	Crude and Condensate	Corporate	Totals
Operating income						$ 73.4
General and administrative expenses						30.0
Depreciation and amortization						136.3
Loss on disposition of assets						1.1
Impairments						1.8
Segment profit	$ 107.6	$ 51.0	$ 79.1	$ 10.4	$ (5.5)	$ 242.6
Operating expenses	41.1	24.8	17.1	19.1	—	102.1
Gross operating margin	$ 148.7	$ 75.8	$ 96.2	$ 29.5	$ (5.5)	$ 344.7

Q2 2017	Texas	Louisiana	Oklahoma	Crude and Condensate	Corporate	Totals
Operating income						$ 70.4
General and administrative expenses						29.6
Depreciation and amortization						142.5
Gain on disposition of assets						(5.4)
Gain on litigation settlement						(8.5)
Segment profit	$ 105.6	$ 45.4	$ 68.8	$ 7.2	$ 1.6	$ 228.6
Operating expenses	42.9	24.6	14.7	20.4	—	102.6
Gross operating margin	$ 148.5	$ 70.0	$ 83.5	$ 27.6	$ 1.6	$ 331.2

RECONCILIATION OF NET INCOME OF ENLC TO ENLC CASH AVAILABLE FOR DISTRIBUTION

All amounts in millions	Three Months Ended				
	6/30/2017	9/30/2017	12/31/2017	3/31/2018	6/30/2018
Net income of ENLC	$ 27.1	$ 24.1	$ 259.5	$ 57.1	$ 102.2
Less: Net income attributable to ENLK	29.6	25.5	75.7	60.1	98.9
Net income (loss) of ENLC excluding ENLK	$ (2.5)	$ (1.4)	$ 183.8	$ (3.0)	$ 3.3
ENLC's share of distributions from ENLK (1)	49.9	49.9	49.9	49.9	50.0
ENLC's interest in EOGP non-cash (benefits) expenses (2)	4.2	4.6	4.6	4.7	(2.3)
ENLC deferred income tax (benefit) expense (3)	3.3	2.5	(178.9)	5.8	8.4
Non-controlling interest share of ENLK's net (income) loss (4)	(2.2)	(0.9)	(1.4)	(0.7)	(1.4)
Other items (5)	(0.1)	0.1	0.1	(0.1)	(0.1)
ENLC cash available for distribution	$ 52.6	$ 54.8	$ 58.1	$ 56.6	$ 57.9

1) Represents distributions declared by ENLK and to be paid to ENLC on August 13, 2018 and distributions paid by ENLK to ENLC on May 14, 2018, February 13, 2018, November 13, 2017, and August 11, 2017.
2) Includes depreciation and amortization, unit-based compensation expense allocated to EOGP, gains and losses on sale of property, and non-cash revenue recognized upon receipt of secured term loan receivable related to contract restructuring.
3) Represents ENLC's stand-alone deferred taxes.
4) Represents NGP Natural Resources XI, L.P.'s ("NGP") 49.9% share of the Delaware Basin JV, Marathon Petroleum Corp.'s 50% share of the Ascension JV, and other minor non-controlling interests.
5) Represents ENLC's interest in EOGPs' maintenance capital expenditures (which is netted against the monthly disbursement of EOGPs' adjusted EBITDA) and other non-cash items not included in cash available for distribution.

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