



Going back to Cali!

VALUE FOCUSED *PROVEN STRATEGY*



March 14, 2022



Forward-Looking Statements and Cautionary Note Regarding Hydrocarbon Disclosures

Forward –Looking Statements

This Presentation includes "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of strictly historical facts included in this Presentation constitute forward-looking statements and may often, but not always, be identified by the use of such words as "may," "will," "should," "could," "intends," "estimates," "expects," "anticipates," "plans," "project," "guidance," "target," "potential," "possible," "probably," and "believes" or the negative variations thereof or comparable terminology. These forward-looking statements include statements regarding the Company's financial position, future revenues, net income, potential evaluations, business strategy and plans and objectives for future operations. Forward-looking statements are subject to numerous assumptions, risks and uncertainties that may cause actual results to be materially different than any future results expressed or implied in those statements. However, whether actual results and developments will conform to expectations is subject to a number of material risks and uncertainties, including but not limited to: declines in oil, natural gas liquids or natural gas prices; the level of success in exploration, development and production activities; the timing of exploration and development expenditures; inaccuracies of reserve estimates or assumptions underlying them; revisions to reserve estimates as a result of changes in commodity prices or production history; impacts to financial statements as a result of impairment write-downs; risks related to level of indebtedness and periodic redeterminations of the borrowing base under the Company's credit facility; the impacts of hedging on results of operations; the Company's ability to replace oil and natural gas reserves; any loss of senior management or technical personnel; and the direct and indirect impact on most or all of the foregoing due to the COVID-19 pandemic. Some of the factors that could cause actual results to differ materially from expected results are described under "Risk Factors" in our 2020 annual report on Form 10-K filed with the U.S. Securities and Exchange Commission ("SEC") on March 16, 2021, and in our subsequent quarterly reports on Form 10-Q and current reports on Form 8-K. Although the Company believes that the assumptions upon which such forward-looking statements are based are reasonable, it can give no assurance that such assumptions will prove to be correct. All forward-looking statements in this Presentation are expressly qualified by the cautionary statements and by reference to the underlying assumptions that may prove to be incorrect.

The Company undertakes no obligation to publicly revise these forward-looking statements to reflect events or circumstances that arise after the date hereof, except as required by applicable law. The financial and operating estimates contained in this presentation represent our reasonable estimates as of the date of this presentation. Neither our independent auditors nor any other third party has examined, reviewed or compiled the projections and, accordingly, none of the foregoing expresses an opinion or other form of assurance with respect thereto. The assumptions upon which the projections are based are described in more detail herein. Some of these assumptions inevitably will not materialize, and unanticipated events may occur that could affect our results. Therefore, our actual results achieved during the periods covered by the estimates will vary from the projected results. Prospective investors are cautioned not to place undue reliance on the estimates included herein.

Cautionary Note regarding Hydrocarbon Disclosures

The SEC has generally permitted oil and natural gas companies, in their filings with the SEC, to disclose proved reserves, which are reserve estimates that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions, and certain probable and possible reserves that meet the SEC's definitions for such terms. We use the terms "estimated ultimate recovery," or "EURs," "probable," "possible," and "non-proven" reserves, reserve "potential" or "upside" or other descriptions of volumes of reserves potentially recoverable through additional drilling or recovery techniques that the SEC's guidelines prohibit us from including in filings with the SEC. Reference to EURs (estimated ultimate recovery) of natural gas and oil includes amounts that are not yet classified as proved reserves under SEC definitions, but that we believe should ultimately be produced and are based on previous operating experience in a given area and publicly available information relating to the operations of producers who are conducting operations in these areas. These estimates are by their nature more speculative than estimates of proved reserves and accordingly are subject to substantially greater risk of being actually realized by us. Factors affecting the ultimate recovery of reserves that may be recovered include the scope of our drilling programs, which will be directly affected by capital availability, drilling and production costs, commodity prices, availability of services and equipment, permit expirations, transportation constraints, regulatory approvals and other factors, and actual drilling results, including geological and mechanical factors affecting recovery rates. Accordingly, actual quantities that may be recovered from our interests will differ from our estimates and could be significantly less than our targeted recovery rate. In addition, our estimates may change significantly as we receive additional data.

Supplemental Non-GAAP Financial Measures

This Presentation includes financial measures that are not in accordance with accounting principles generally accepted in the United States ("GAAP"), such as "Adjusted Net Income," "Adjusted EBITDA," "PV-10," "Free Cash Flow," or "FCF," and "Cash Flow from Operations." While management believes that such measures are useful for investors, they should not be used as a replacement for financial measures that are in accordance with GAAP. For definitions of such non-GAAP financial measures and their reconciliations to GAAP measures, please see the Appendix.



Ring Energy – Independent Oil & Gas Company

Currently Focused on Conventional Permian Assets in Texas & New Mexico

Deliver competitive and sustainable returns by developing, acquiring, exploring for, and commercializing oil and natural gas resources VITAL TO THE WORLD'S HEALTH AND WELFARE



**Consistently
Generating Positive
Cash Flow**



Market Cap
~\$383 million³



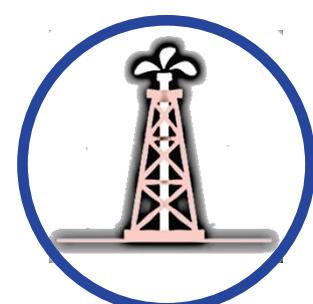
4Qtr 2021 Net Sales
~9,154 Boe/d
85% oil



Enterprise Value
~\$679 million³



2020 SEC Proved Reserves^{1,2}
76.5 MMBoe/PV10 \$638MM
87% Oil



REI
Closing Price \$3.85³
52-week range \$1.81 - \$4.16



Gross / Net Acres¹
104,455 / 76,745



REI
Avg. Daily Share
Volume ~2.1 million³





Corporate Strategy

Value Focused for Sustainable Success



Attract and Retain Highly Qualified People



Pursue Operational Excellence with a Sense of Urgency



Invest in High-Margin, High RoR Projects



Focus on FCF and Strengthen Balance Sheet



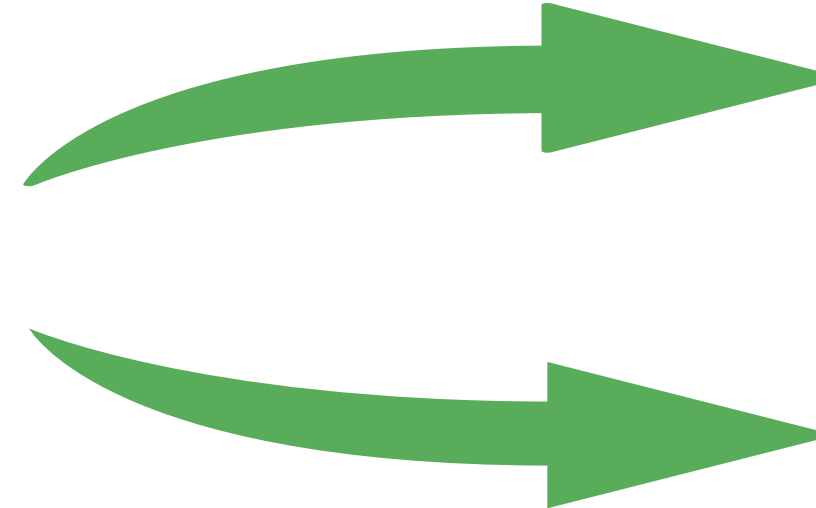
Pursue Strategic A&D to Lower Breakeven Costs



2021 Value-Focused Initiatives¹

Successfully Executed Proven Strategy

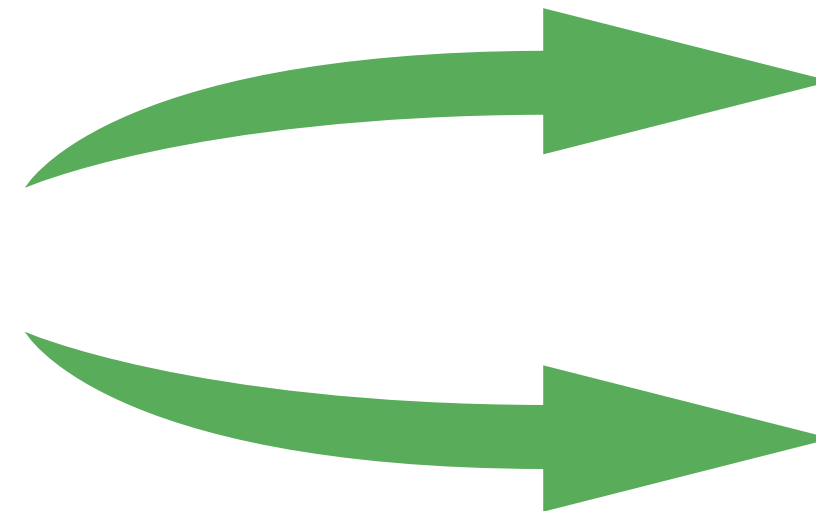
Pursue Operational Excellence



4Q'21 Sales of 9,154 BOE/d
(8,519 BOE/d Full Year Average)

Low Lifting Cost² at < \$10/Boe
Safe, Efficient, & Disciplined Execution

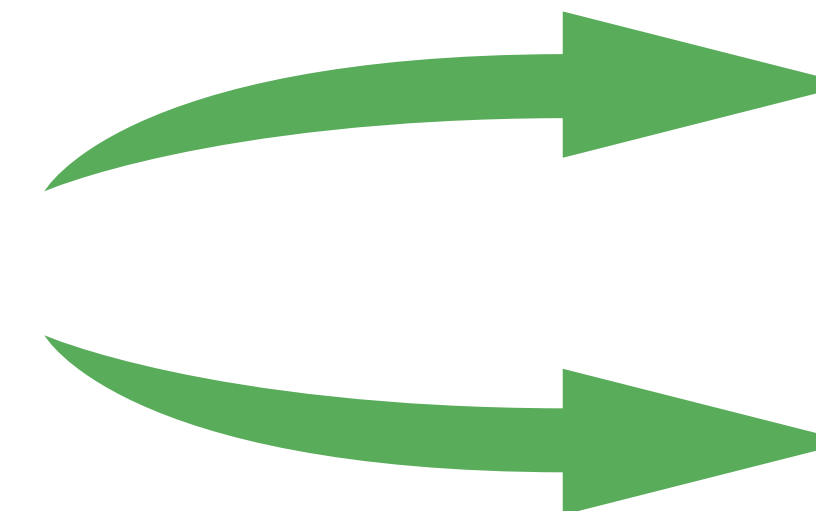
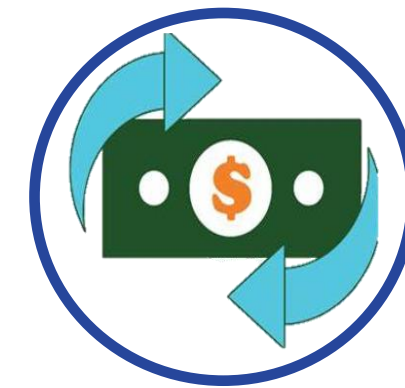
Invest in High ROR Projects



Drilled 13 Successful Wells³
Completed 15 Successful Wells³

Performed 25 Effective CTRs⁴
Reducing long-term operating costs

Focus on FCF and Strengthening the Balance Sheet



Generated FCF All Four Qtrs 2021
Marking over 2 years of FCF

Reduced Debt by \$23 MM in 2021
And \$85 MM since 2nd Qtr. 2020

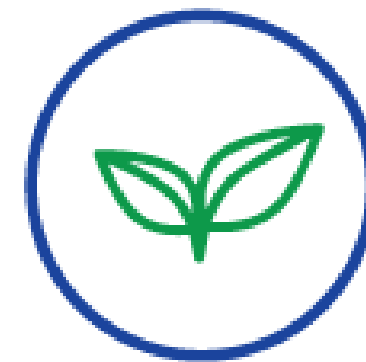
1. Source Ring 10Q and press releases
2. Lifting Cost ties to financials first 9mo 2021 and does not include gathering, processing and transportation "GP&T" costs (\$11.25/Boe with GP&T)
3. Drilled 13 (10 HZ NWS & 3 HZ CBP) wells, completed 15 (12 HZ NWS & 3 HZ CBP) wells, participated in 2 Non-operated NWS wells
4. CTR is convert to rod pump from ESP



Committed to ESG

Foundational Cornerstone of Our Culture

ENVIRONMENTAL



- Reducing our environmental impact, including GHG emissions, flaring and water management
- Sustainably extracting value by evaluating the economic and environmental aspects of each development opportunity

SOCIAL



- Providing a safe work environment and corporate culture that promotes the health and well-being of all employees
- Investing in our workforce, the communities in which we operate, and future generations through social responsibility

GOVERNANCE



- Committed to practicing sound corporate governance
- We recognize the importance of providing transparency of ESG-related matters
- Refreshed all charters, guidelines and bylaws in 2021

Focused on Driving the Long-Term Sustainability of the Business

Asset Areas



San Andres Reservoir

Proven, Conventional, Top Tier Returns

	San Andres Hz	Delaware Hz	Midland Hz
High ROR Oil Play	✓	✓	✓
Low D&C Costs	✓		
Lower 1 st Year Decline	✓		
Low Lease Acquisition Cost	✓		
Long life wells	✓		
IPs >750 Bo/d		✓	✓
Multiple Benches		✓	✓
> 85% Oil	✓		
< \$25/Bbl D&C Break-even	✓		

- Permian Basin has produced >30 BBbl,
 - San Andres accounts for 40%
- Low D&C costs \$2 - \$3 MM per well
- Vertical depth of ~5,000'
- Typical oil column of 200' - 300'
- Life >35+ years
- Initial peak rates of 300 - 700 Bbl/d
- Higher primary recovery than shales
- Potential for waterflood and CO₂



Northwest Shelf Asset Area

Providing Significant Organic Growth



4Q21 Avg Sales
6,173 Boe/d (81% Oil)



Gross / Net Acres¹
46,972 / 32,915

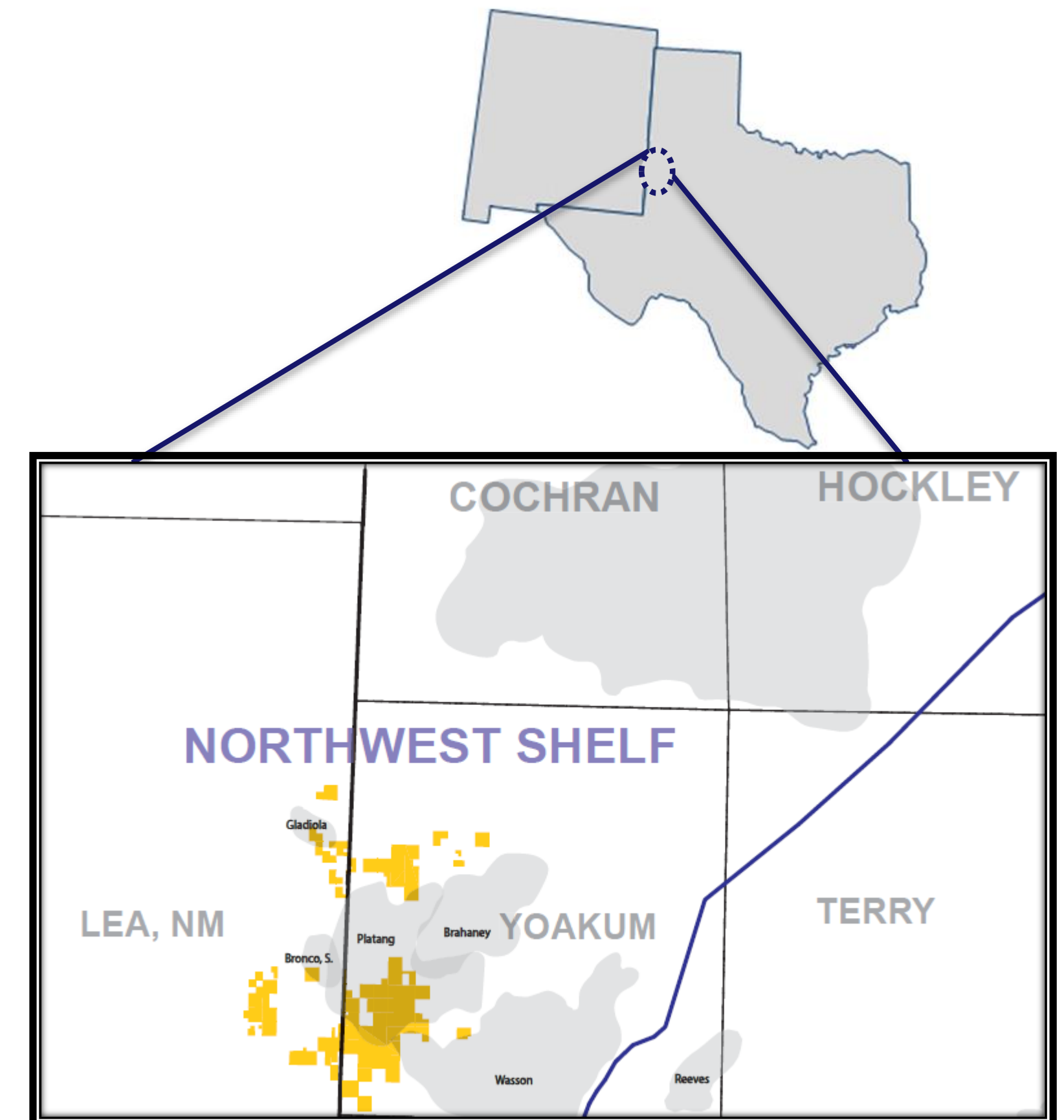


2021 D&C
Completed 4 Phase I wells (~99% WI)
Completed 3 Phase II wells (~74% WI)
Completed 2 Phase III wells (~100% WI)
Completed 1 Phase IV well (~75% WI)



2021 CTR's
19 Conversions

- **Actively developing asset**
- **Low D&C and LOE costs drive strong economics**
- **Meaningful inventory of horizontal drilling locations**
- **CTR program further reducing costs, completed 19 CTRs in NWS**



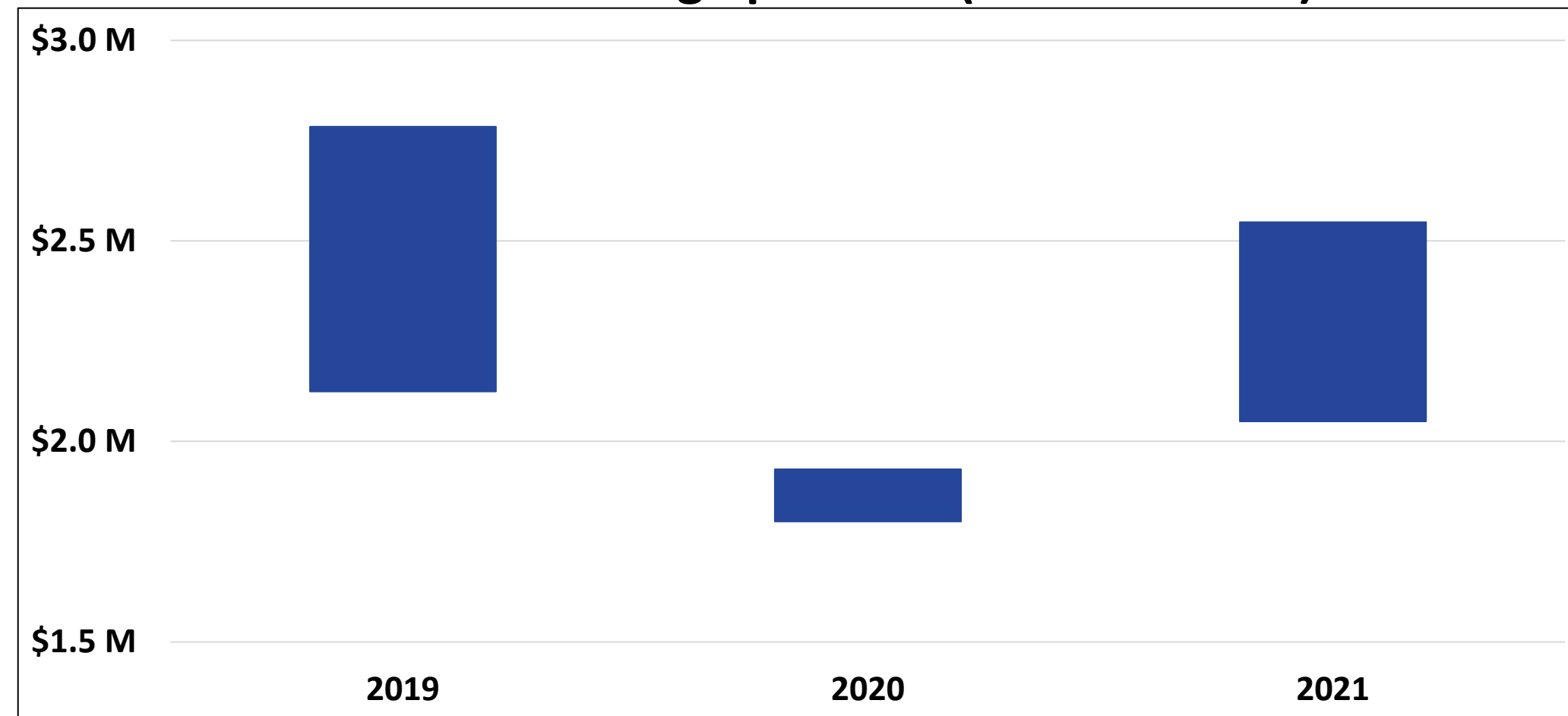
■ Ring Acreage



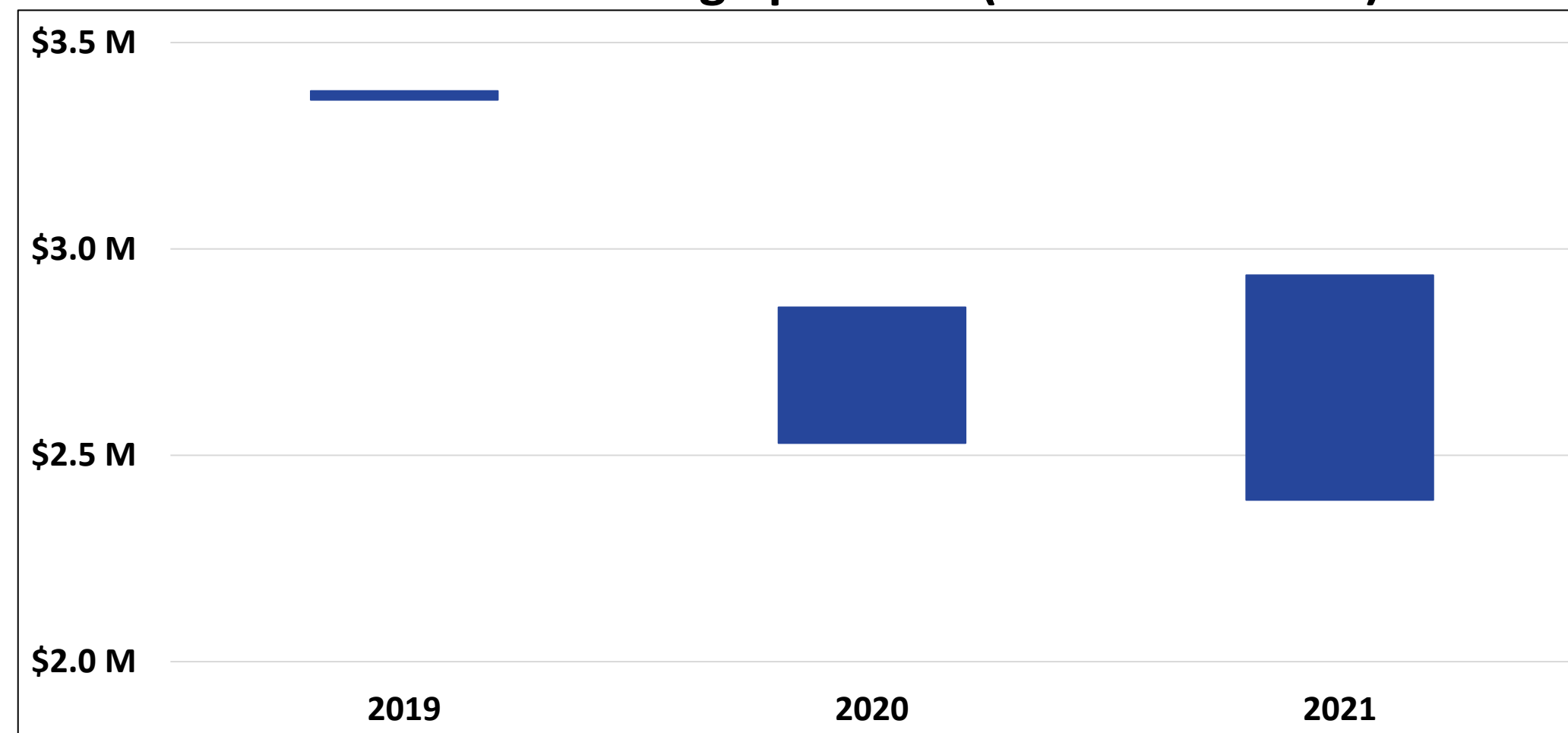
NWS Well Performance & Costs

Significant Improvements Driving Top Tier Returns

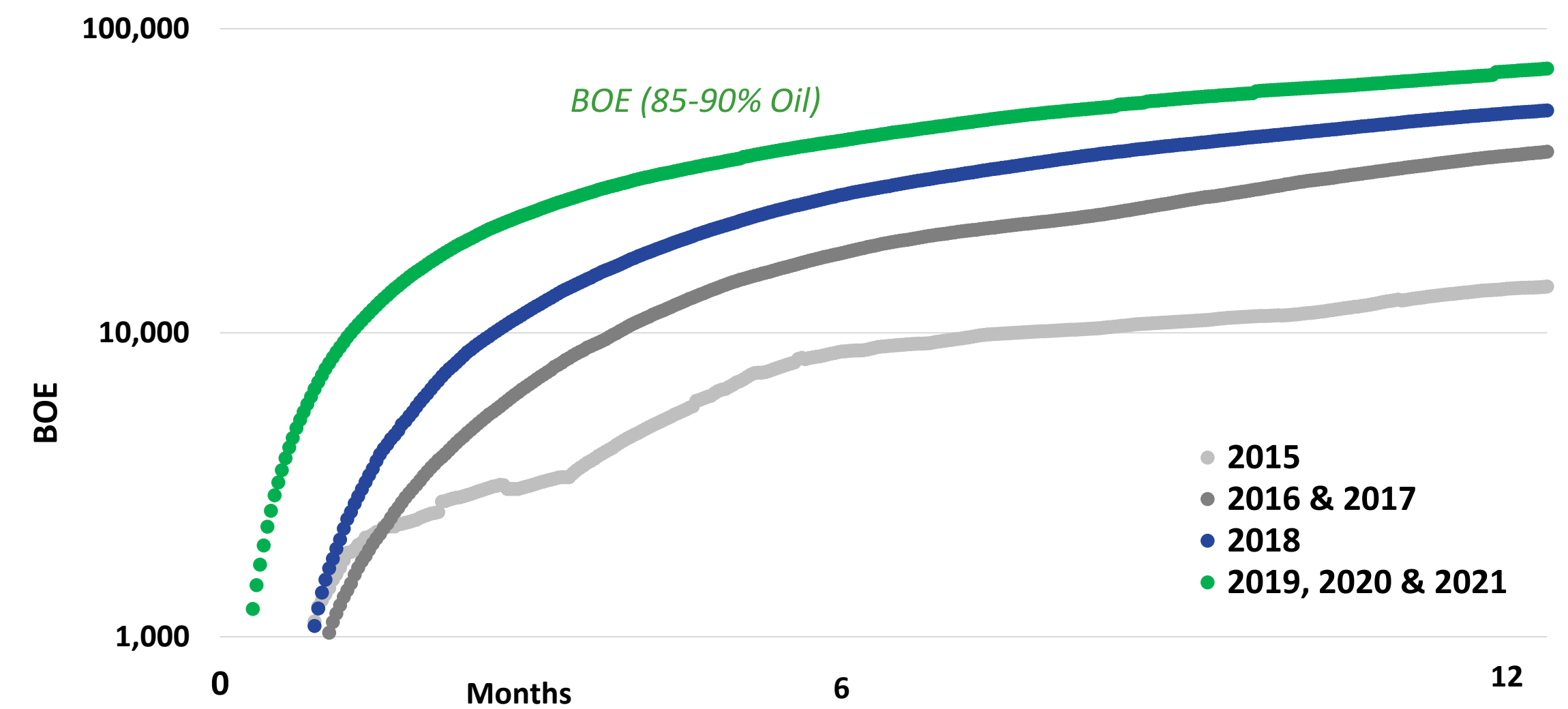
D&C Cost Range per Year (1 Mile Lateral)¹



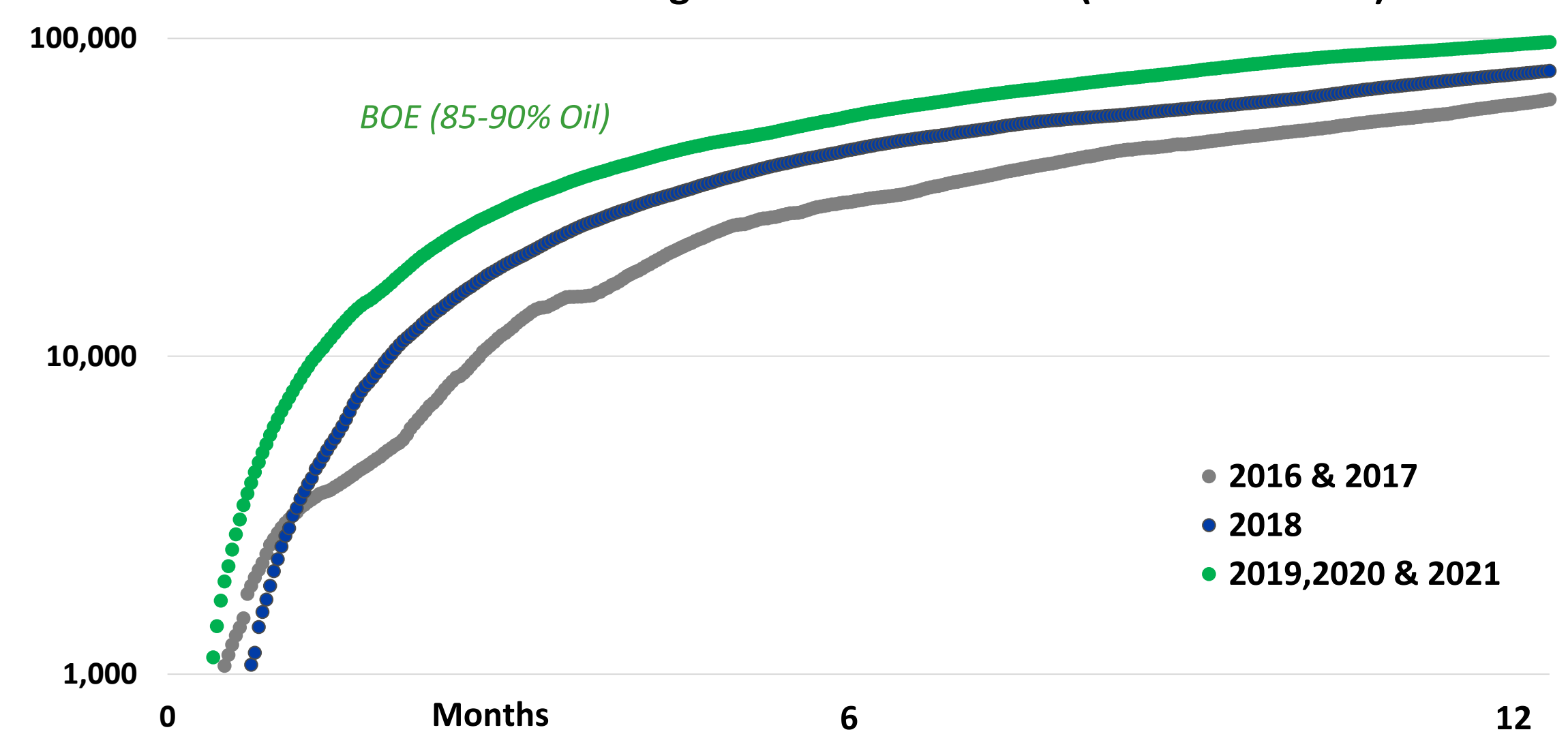
D&C Cost Range per Year (1.5 Mile Lateral)¹



NWS HZ Performance Average – Cum BOE vs Time (1 Mile Lateral)^{2,3}



NWS HZ Performance Average – Cum BOE vs Time (1.5 Mile Lateral)^{2,3}





Central Basin Platform Asset Area

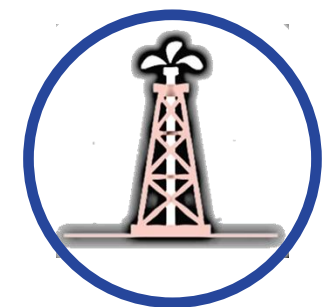
Technical Focus Reinvigorates Legacy Area



4Q21 Avg Sales
2,574 Boe/d (95% Oil)



Gross / Net Acres¹
39,714 / 25,362

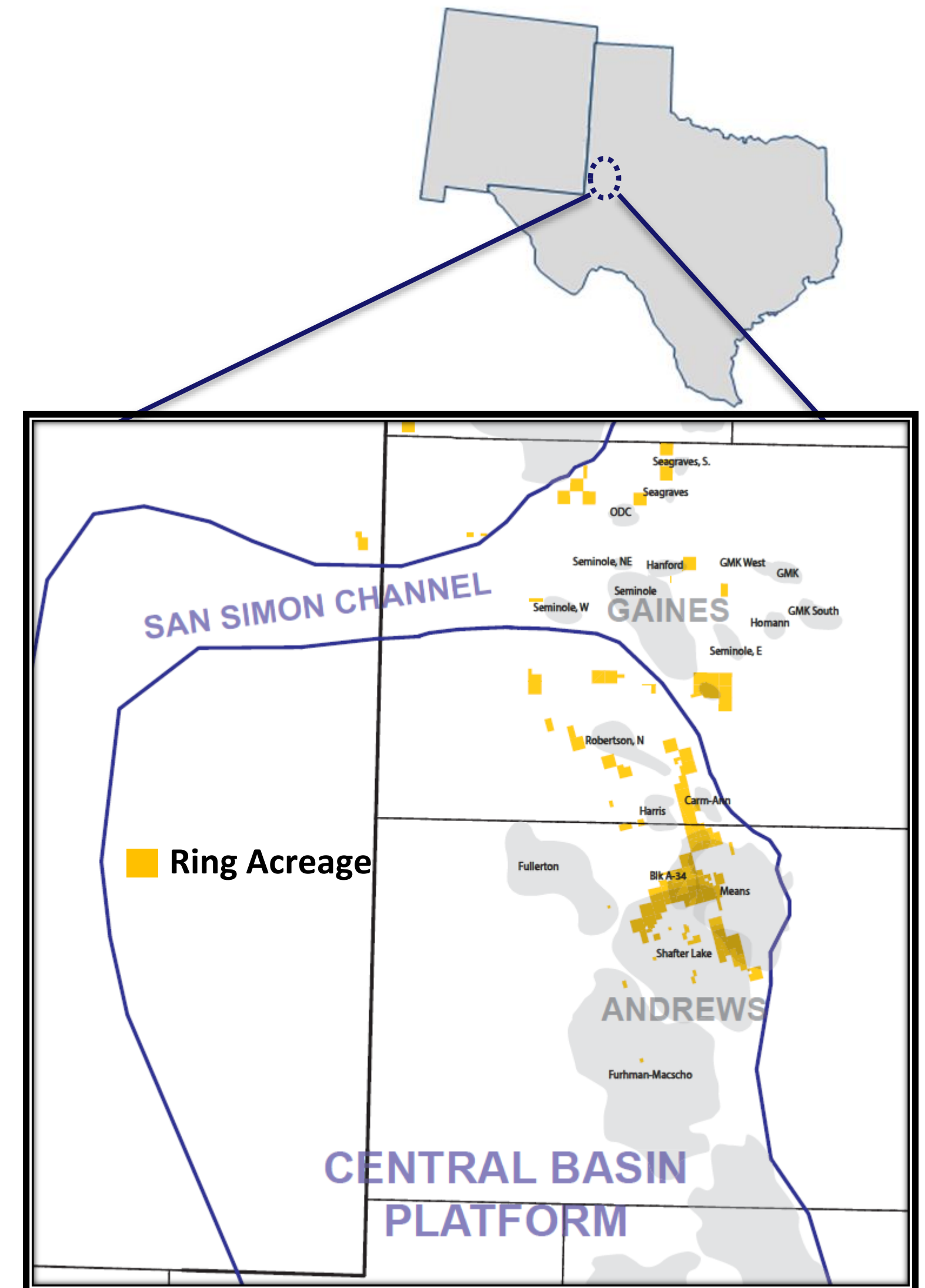


2021 D&C
Completed 2 Phase III wells (~100% WI)
Completed 1 Phase IV well (~100% WI)



2021 CTR's
6 Conversions

- Low D&C and LOE costs drive strong economics
- Actively working through CTR inventory to reduce costs and extend reserve life, completed 6 CTRs in 2021
- Meaningful inventory of horizontal drilling locations

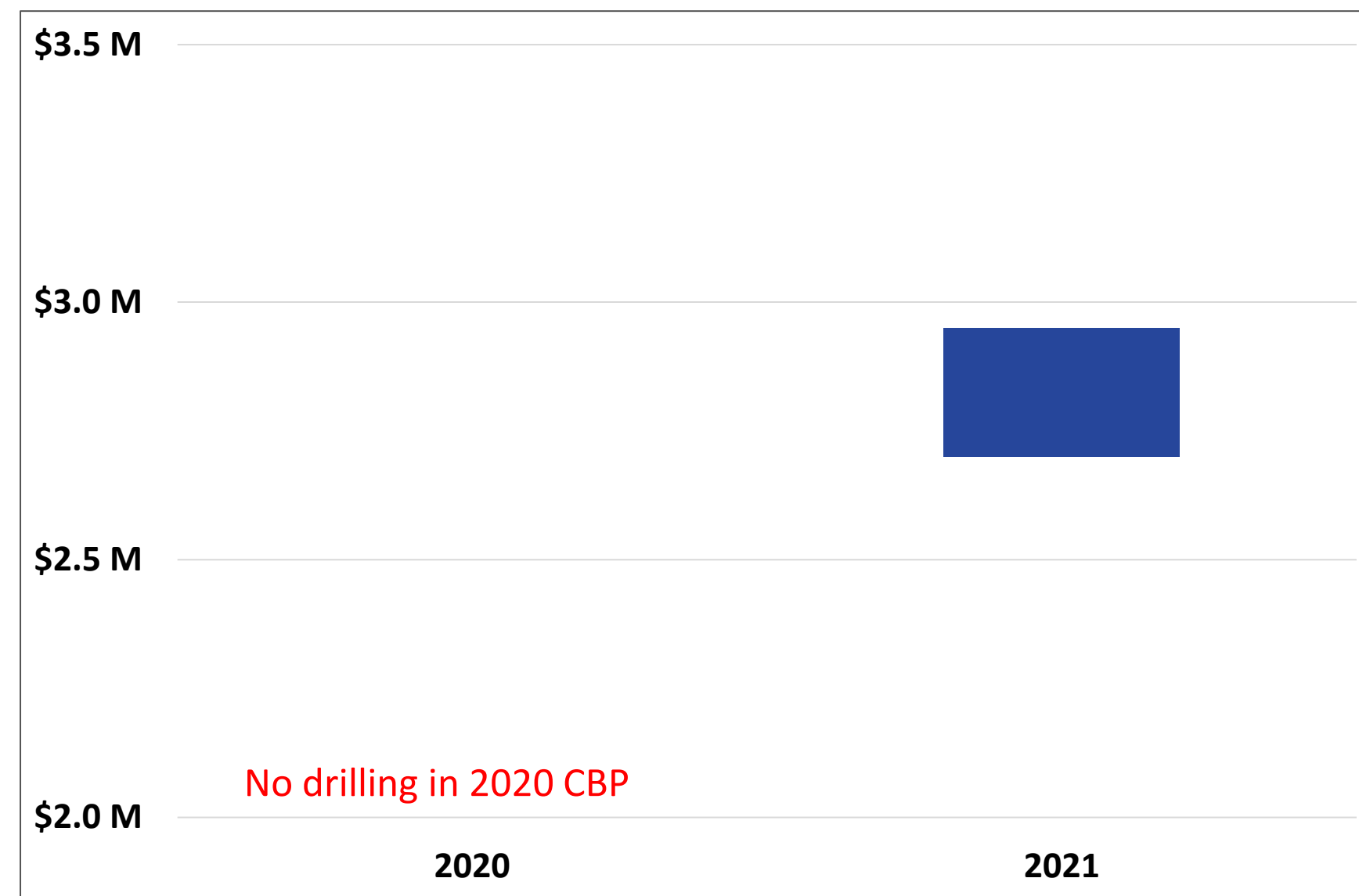




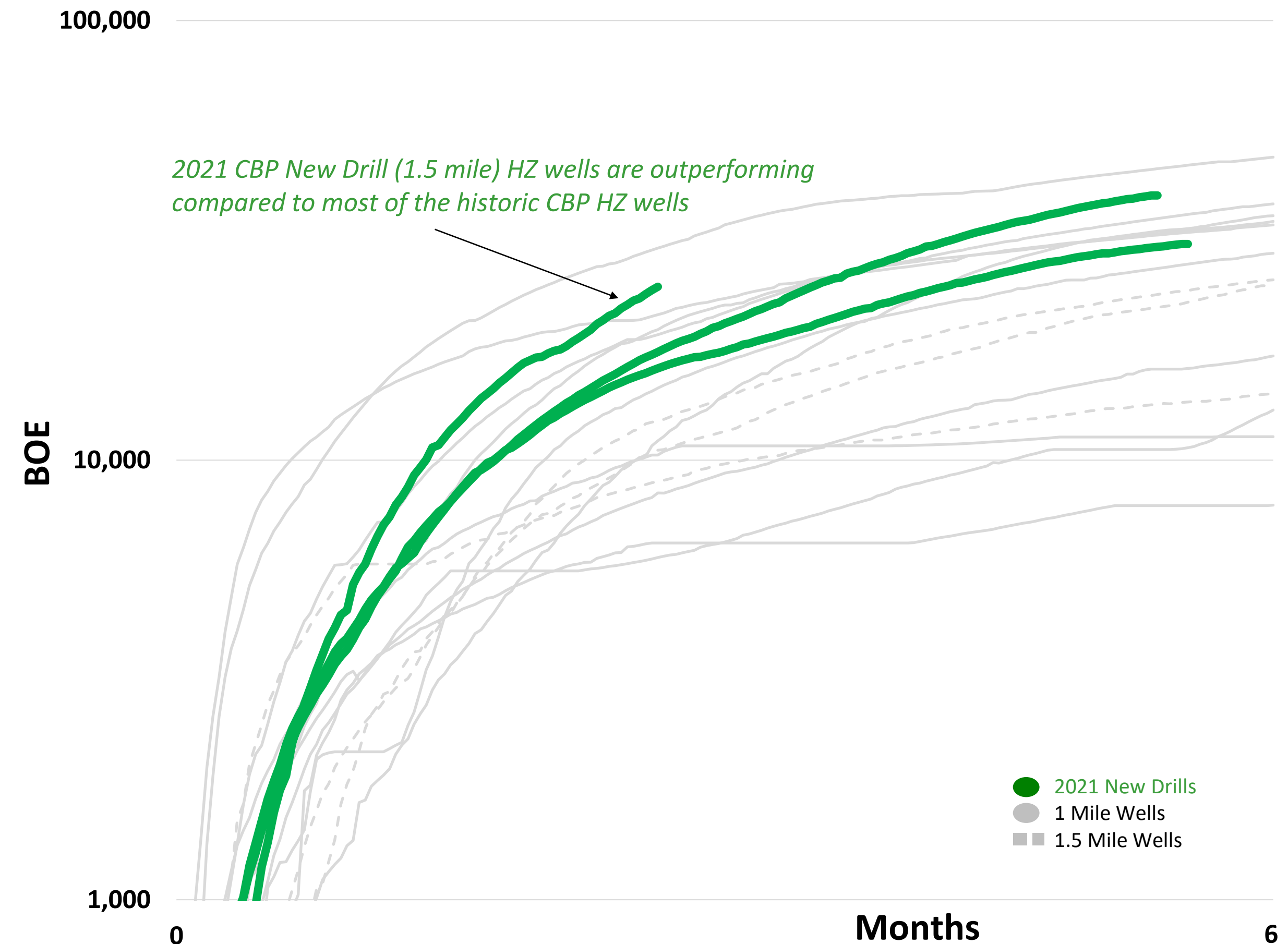
Unlocking Value in CBP

Technical Improvements to Completion and Landing Zone

Annual D&C per HZ Cost Range (1.5 Mile)¹



CBP HZ Performance – Cum BOE vs Time (2021 New Drills vs Historic)^{2,4}





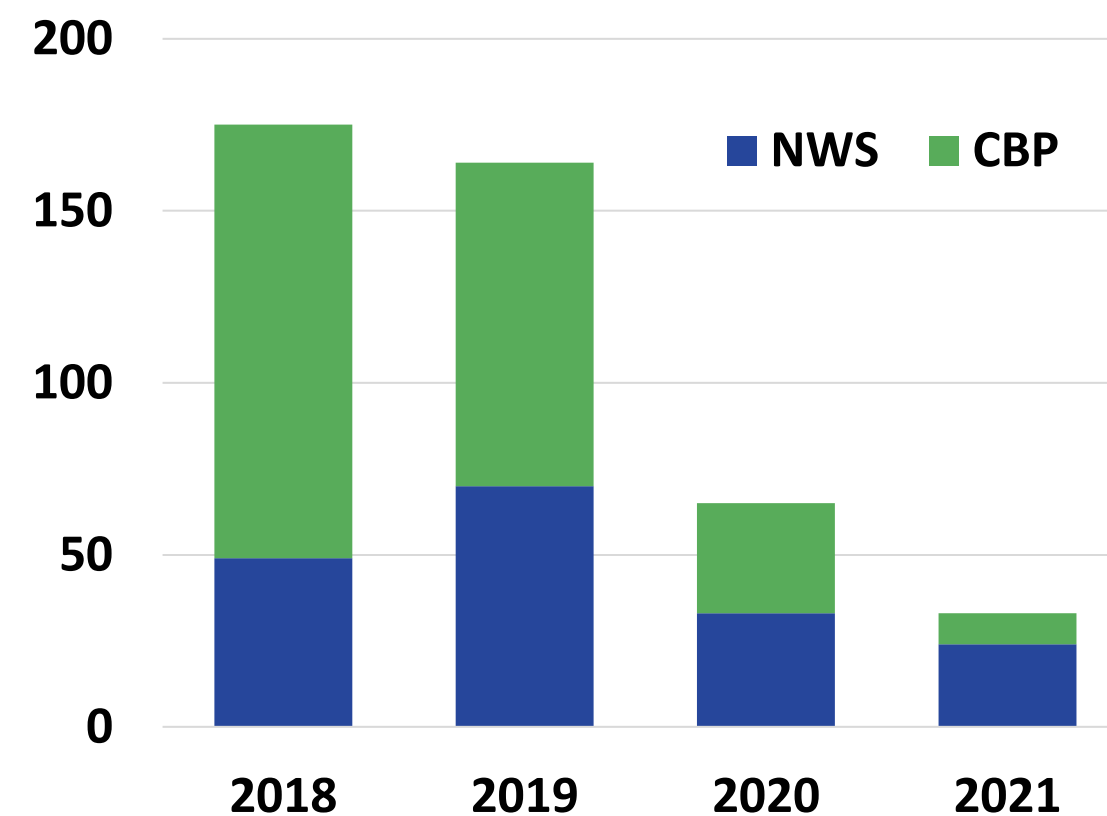
CTRs Significantly Reduce Operating Costs

Maintains Solid PDP Reserve Base that Generates Consistent FCF

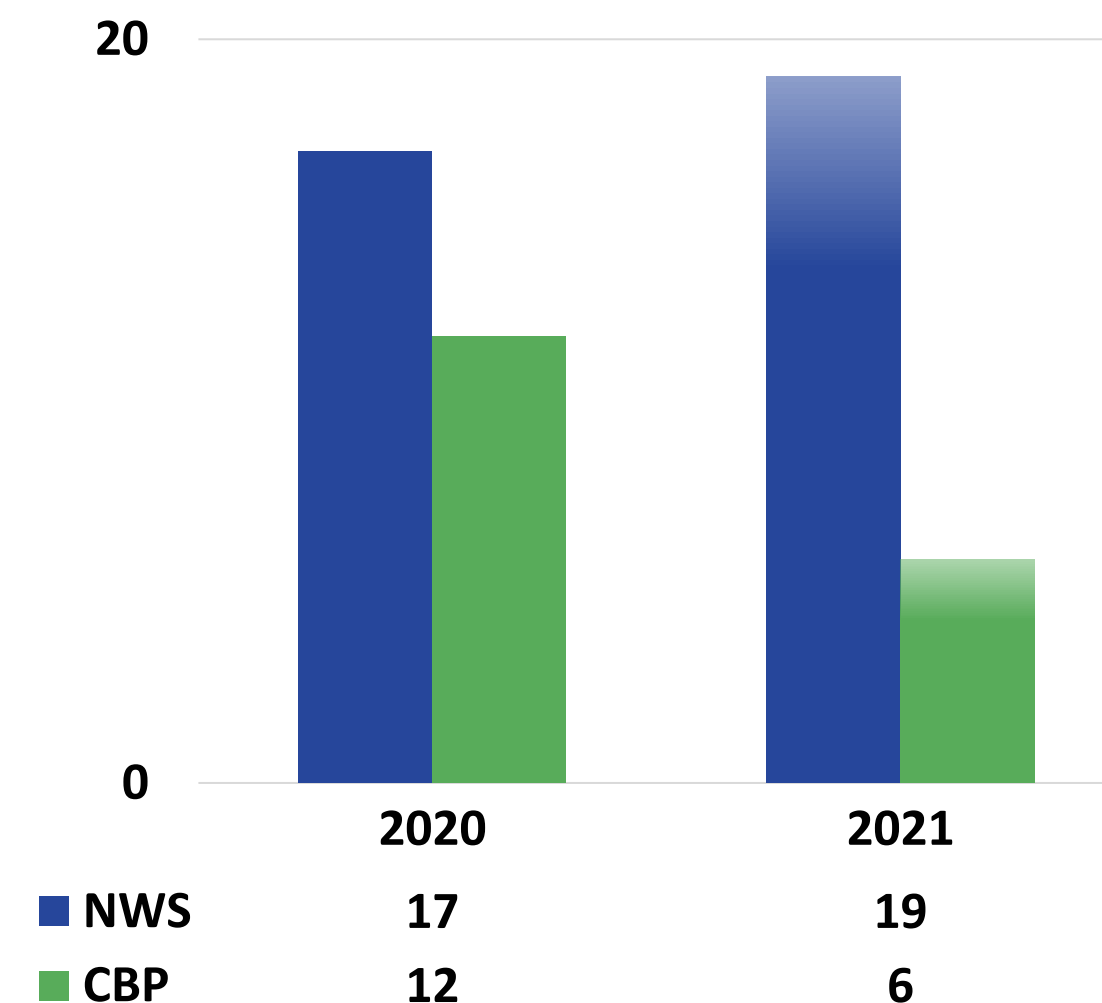
Increases reserves by reducing operating & well repair costs and extending well life

- ~50% long-term reduction in LOE
- Up to 80% reduction in future pulling costs
- Extends economic life & increases EUR

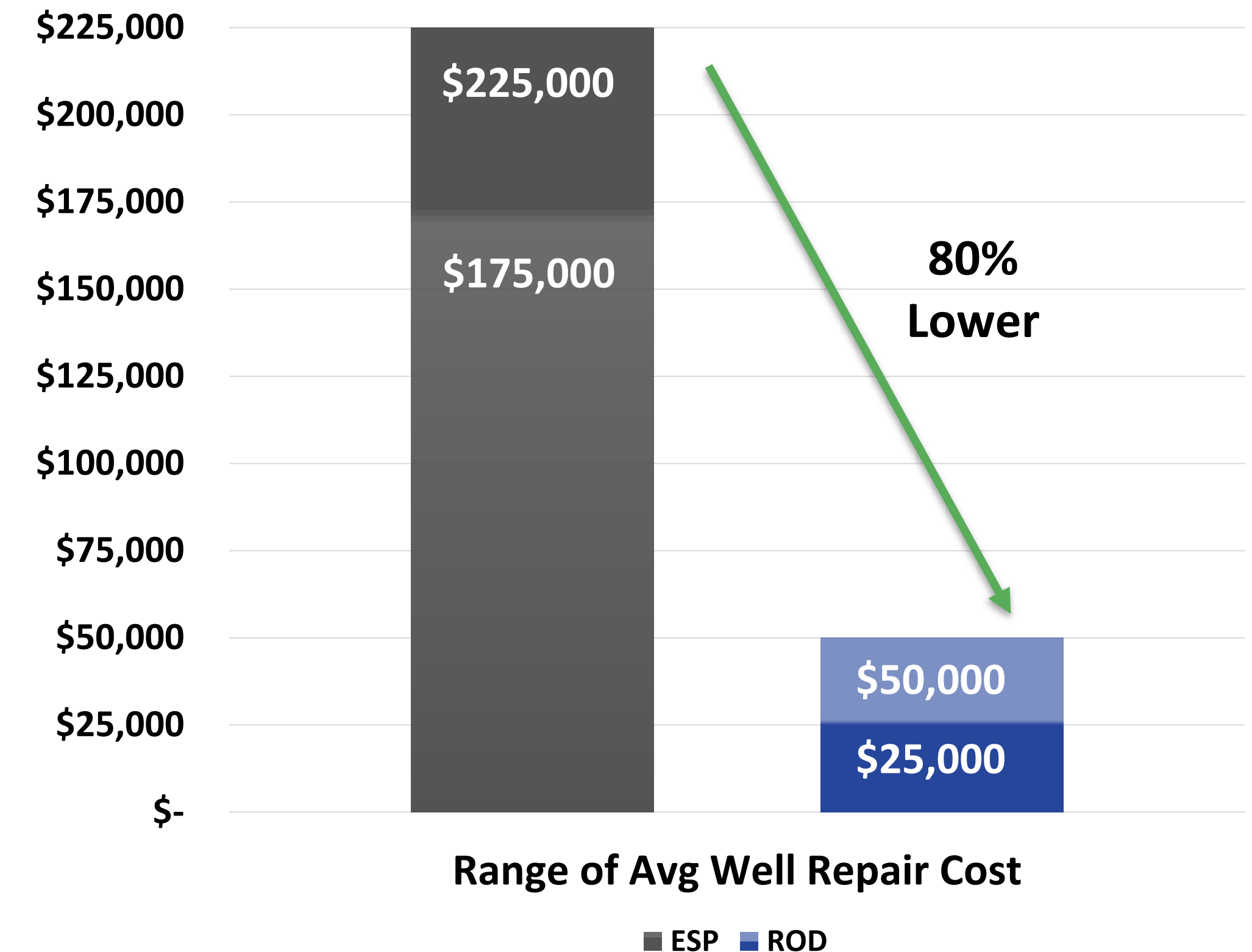
ESP Failures* 2018 – 2021



CTR Projects 2020 - 2021



Cost Savings ESP vs ROD



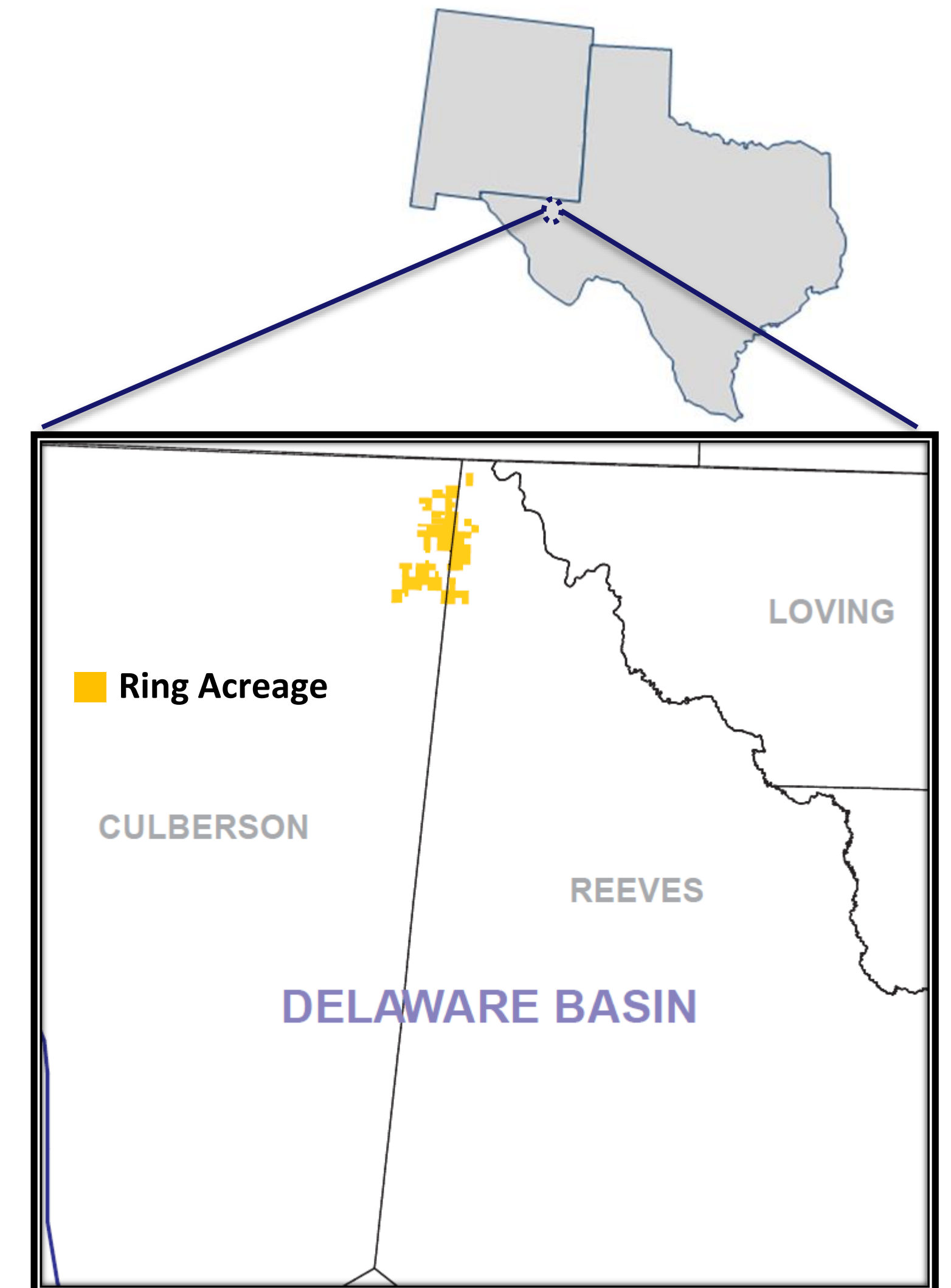
Maximizing Operational Margin is Predicated on Being a Leading LOW-COST OPERATOR



Delaware Basin Asset

Turnkey Asset with Predictable Cash Flow and Upside Potential

- Launched sales process for Delaware Assets in 2021
- Truist Securities running a marketed process
- Asset infrastructure in-place to enable efficient development
 - Produced water, gas gathering and pipeline
- Long life and shallow decline PDP base
- High ownership - working interest ~ 98% (75% NRI)
- Large inventory of re-activations, re-completions, and new drills



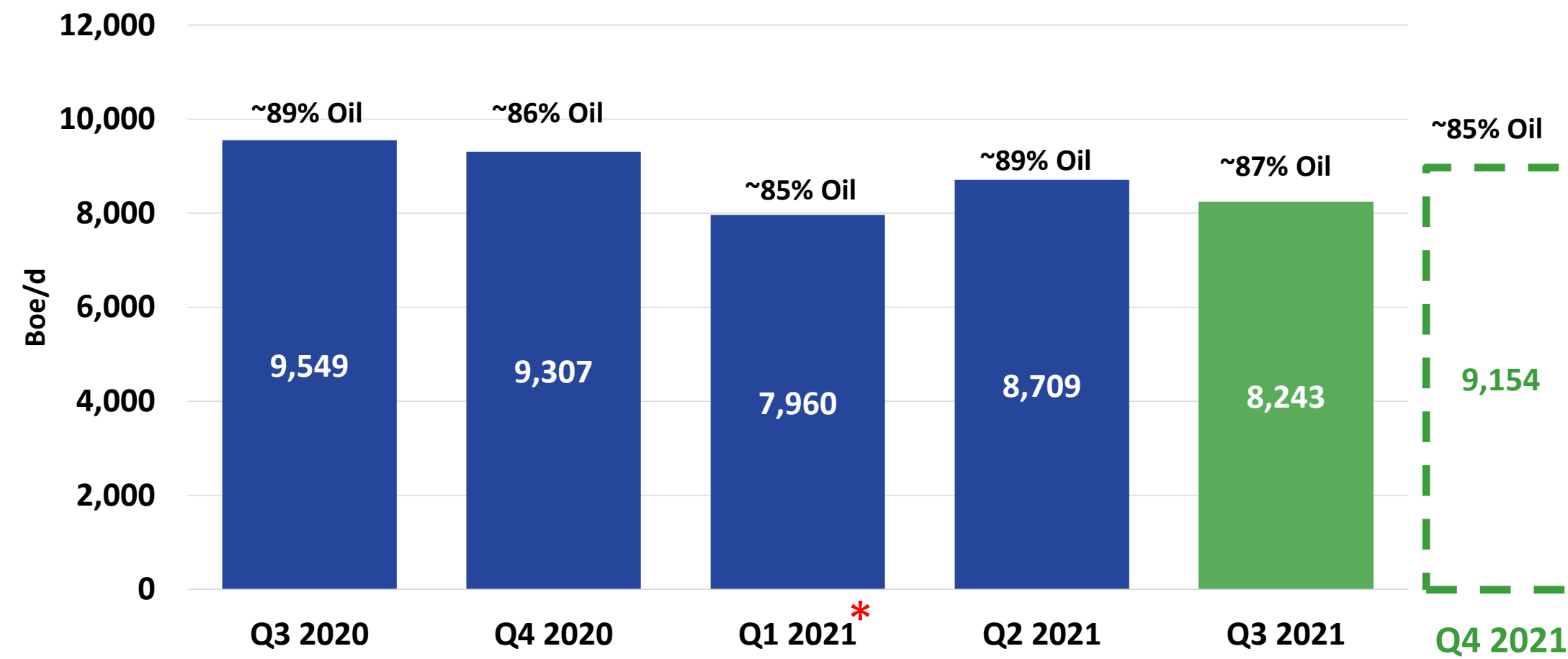
Financials



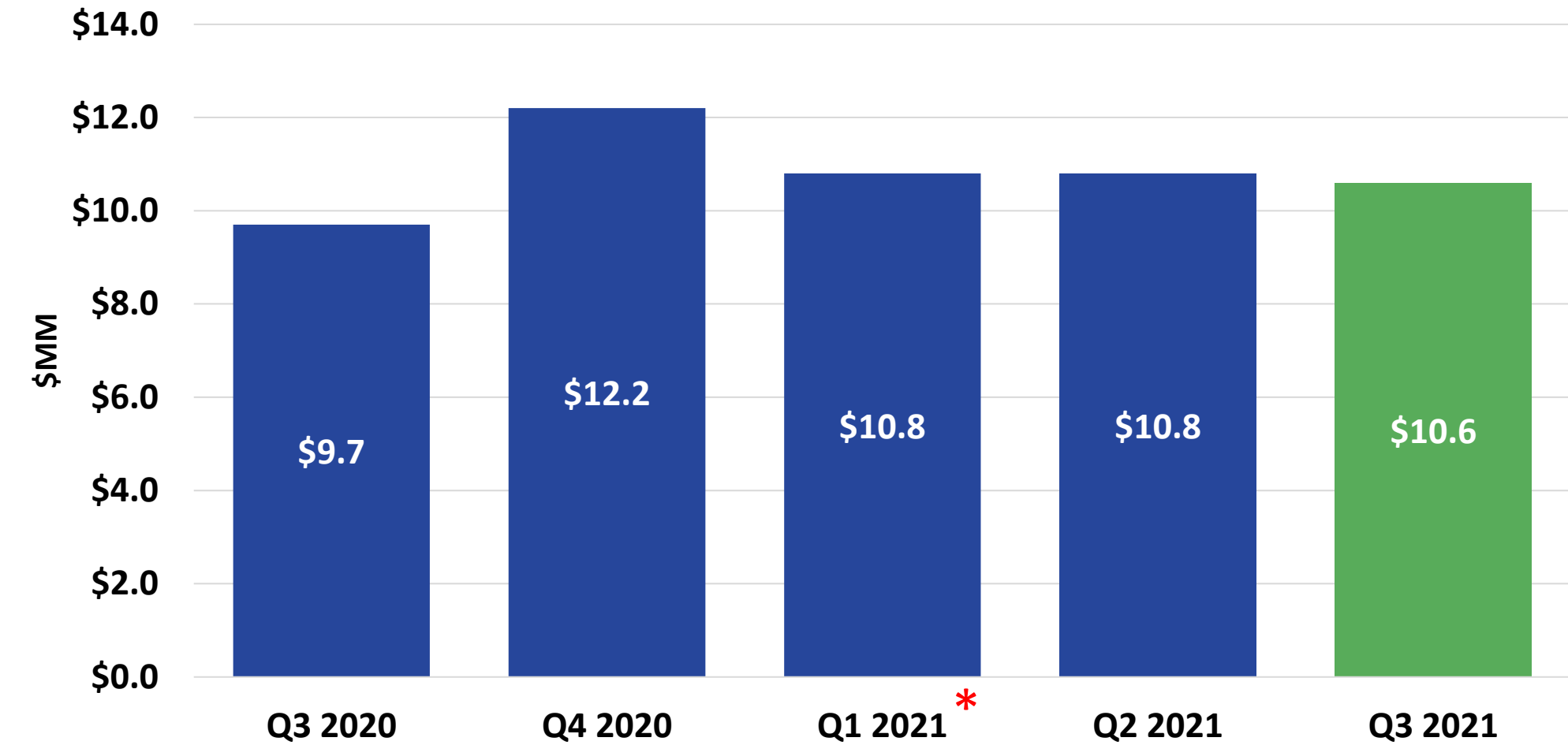
Sustainable Value Focused Results

Executing Disciplined Strategy

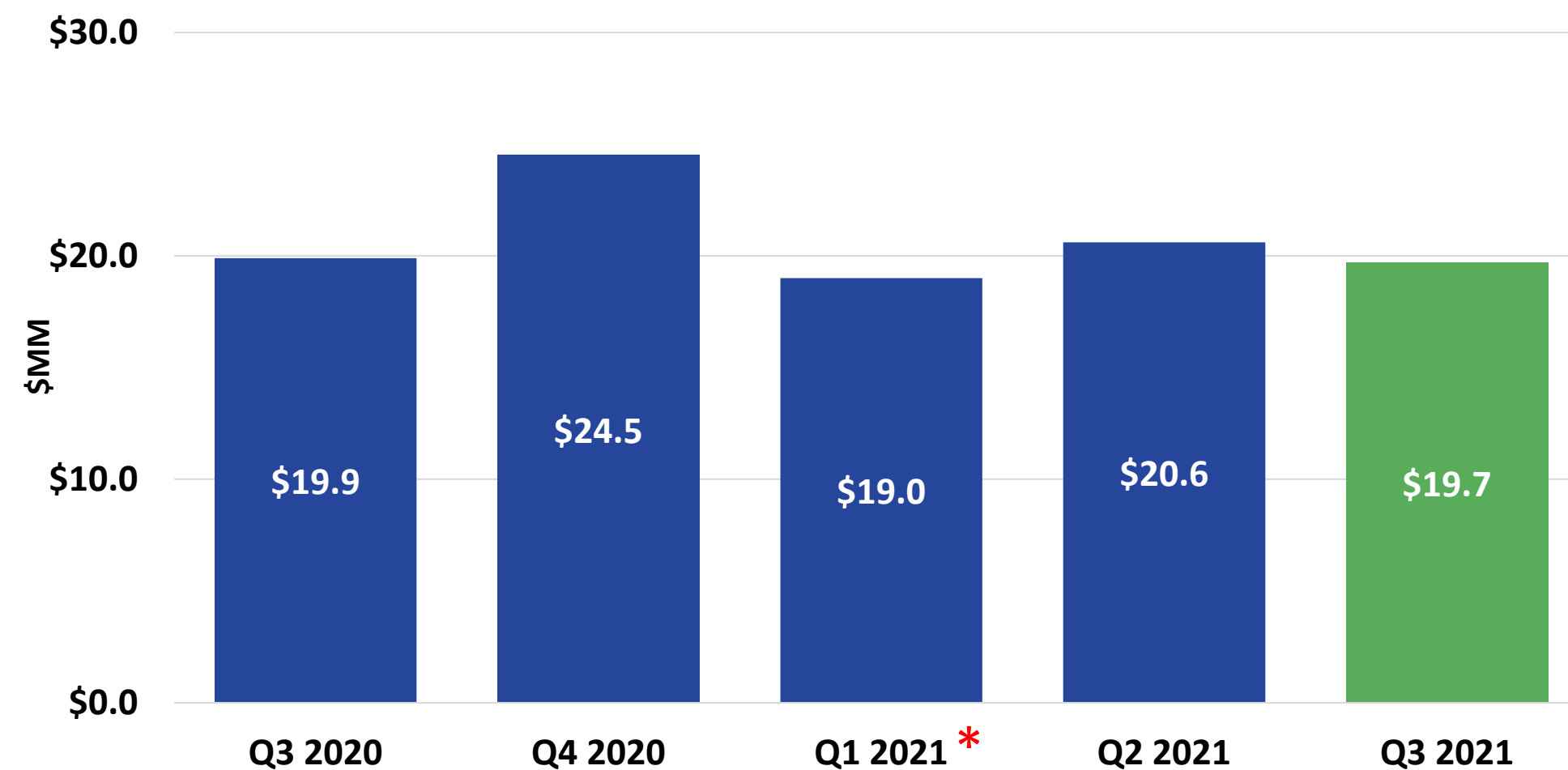
Net Sales



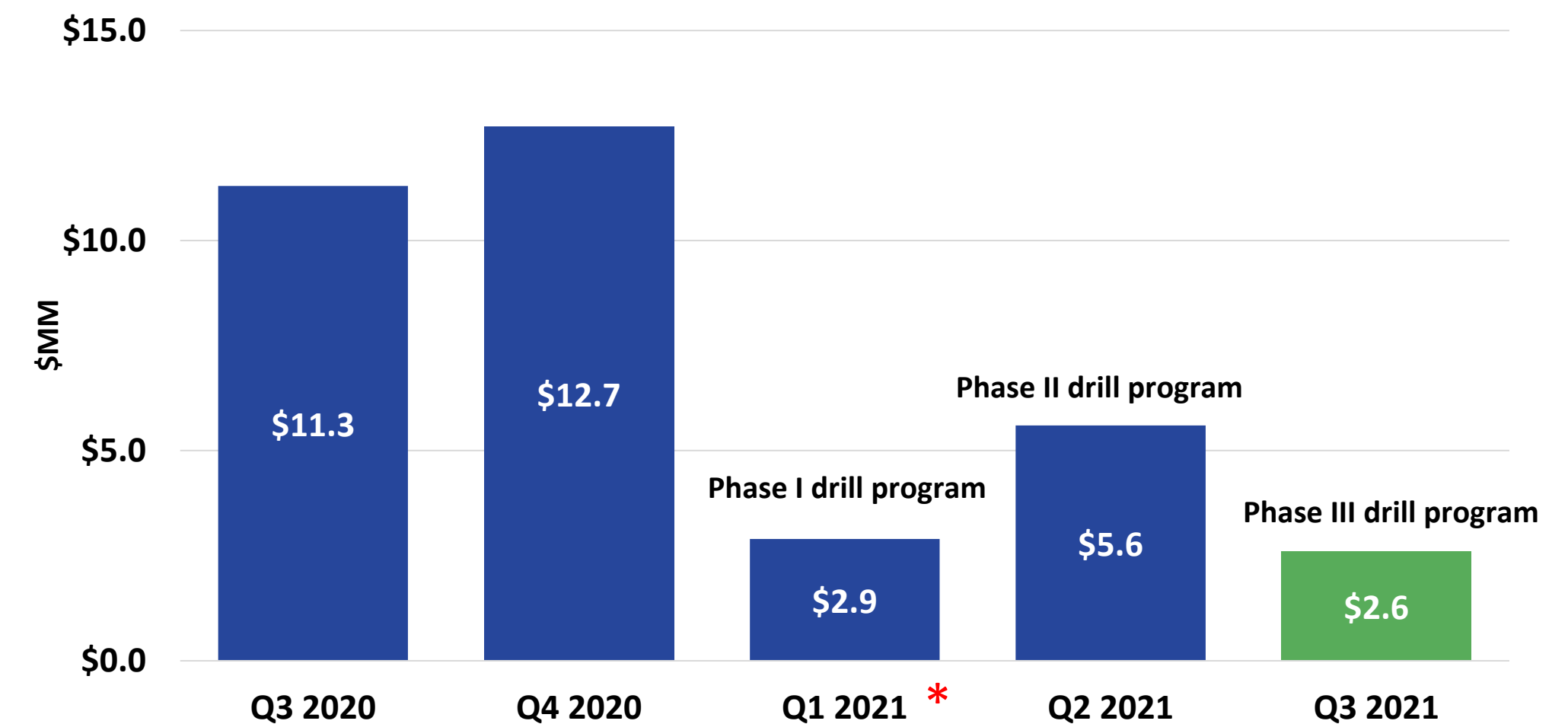
LOE¹ and Cash G&A



Adjusted EBITDA²



Free Cash Flow²



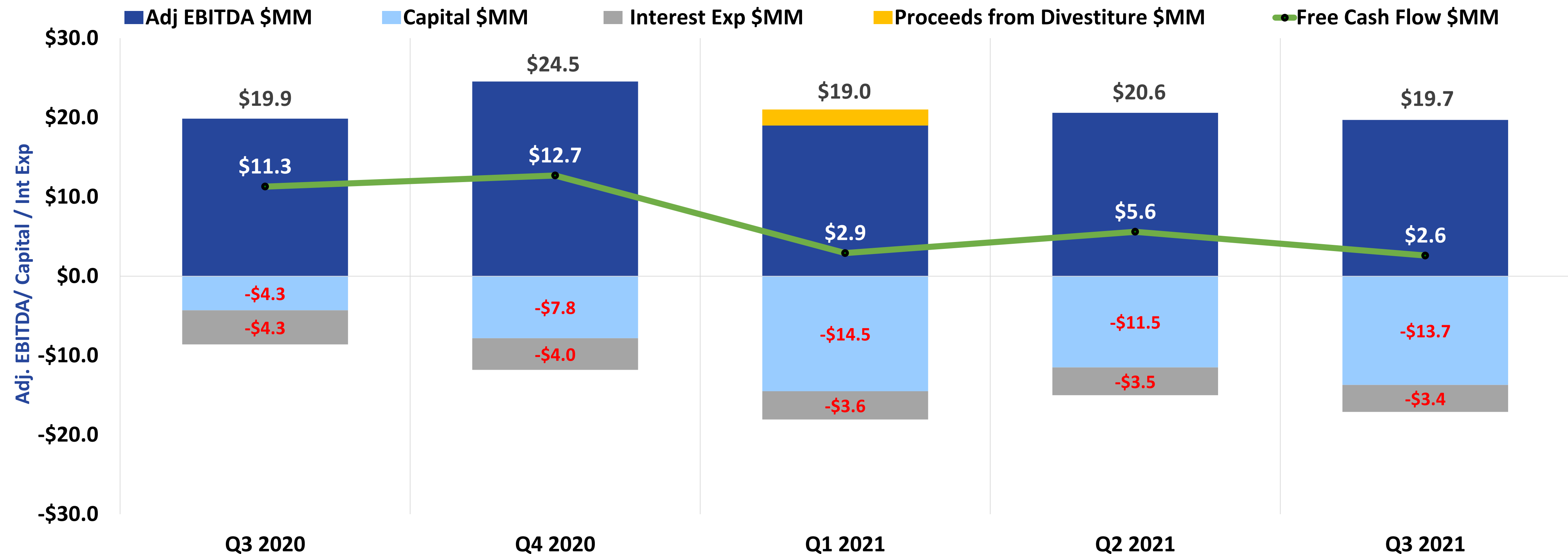


Historical Metrics

Quarterly Analysis of FCF¹

\$MM	Q3 2020	Q4 2020	Q1 2021	Q2 2021	Q3 2021
Adj EBITDA ¹	\$19.9	\$24.5	\$19.0	\$20.6	\$19.7
Capital	-\$4.3	-\$7.8	-\$14.5	-\$11.5	-\$13.7
Interest Exp. ²	-\$4.3	-\$4.0	-\$3.6	-\$3.5	-\$3.4
Proceeds from Divestiture			\$2.0		
Free Cash Flow ¹	\$11.3	\$12.7	\$2.9	\$5.6	\$2.6

- Disciplined & efficient capital spending
- Focused on sustainably generating FCF
- Unrelenting goal to strengthen the balance sheet

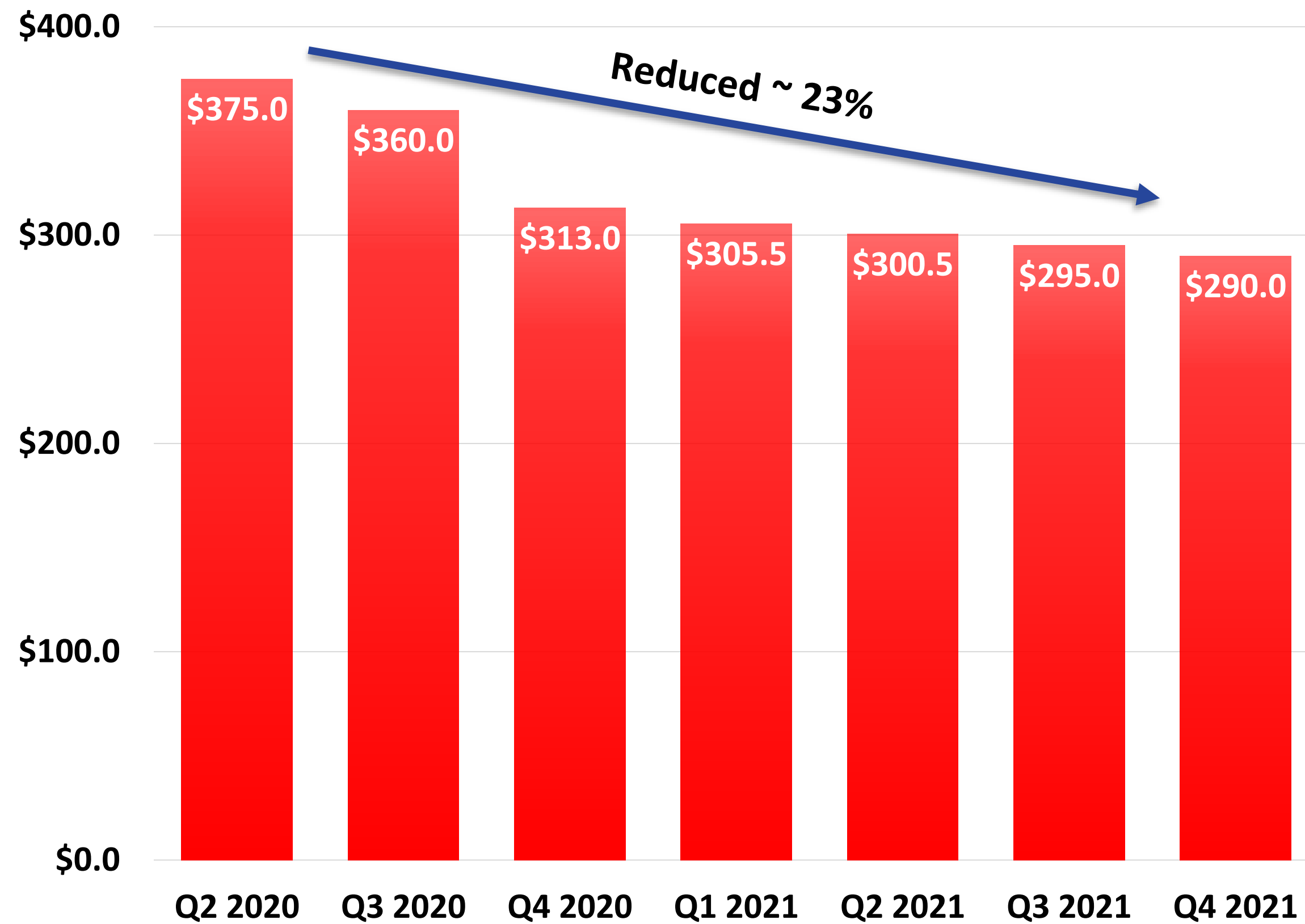




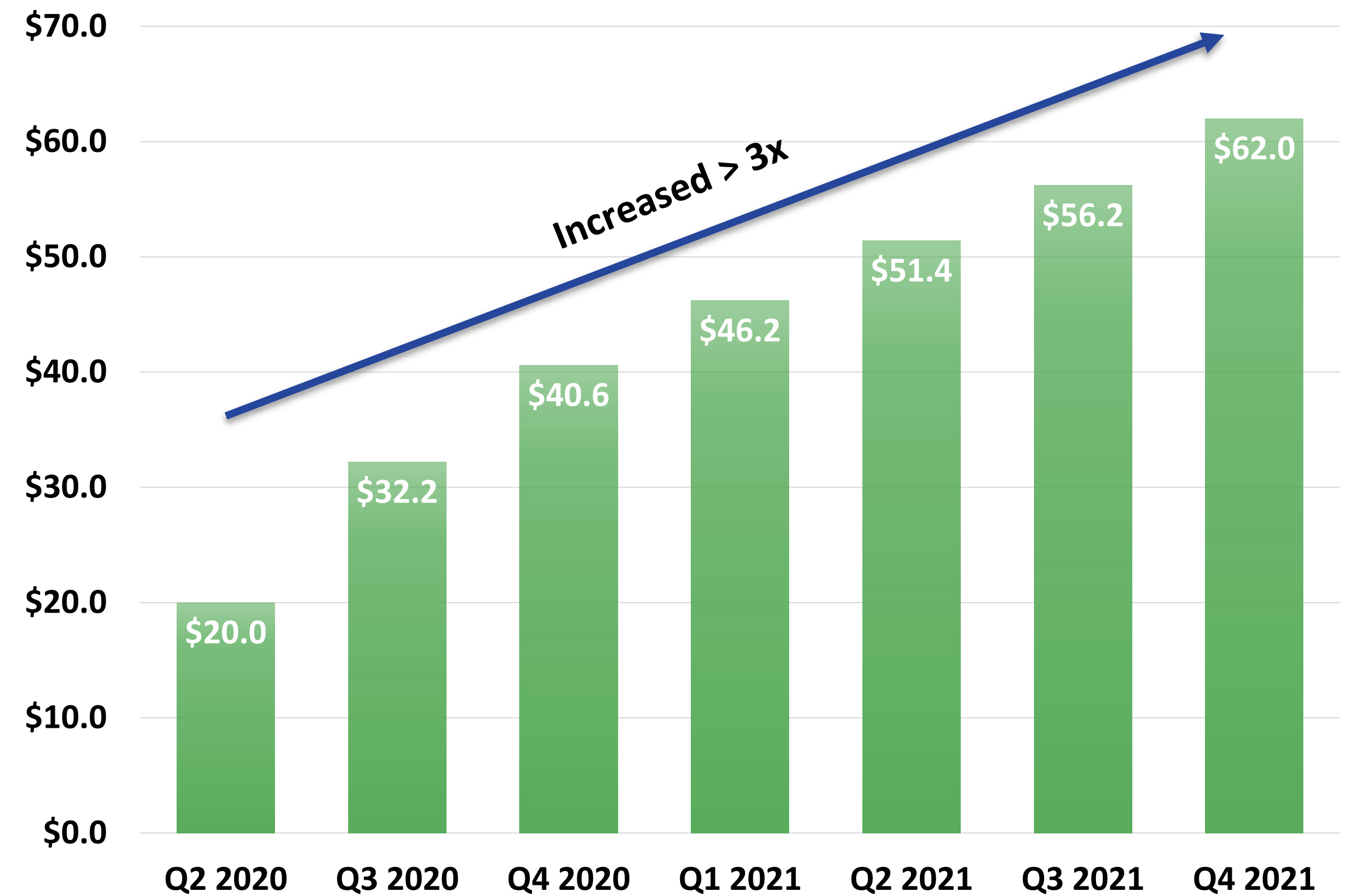
Reducing Debt & Increasing Liquidity

Disciplined Capital Spending & Sustainably Generating FCF is the Key

RBL Balance



Liquidity





Positioned for Substantial Increase in Revenue and FCF

Pivoting to Continuous, High-Return Organic Growth

Pursuing Acquisition Opportunities to Increase Scale and Lower Break-Even Costs

Appendix



SEC Proved Reserves¹

Year-End 2020

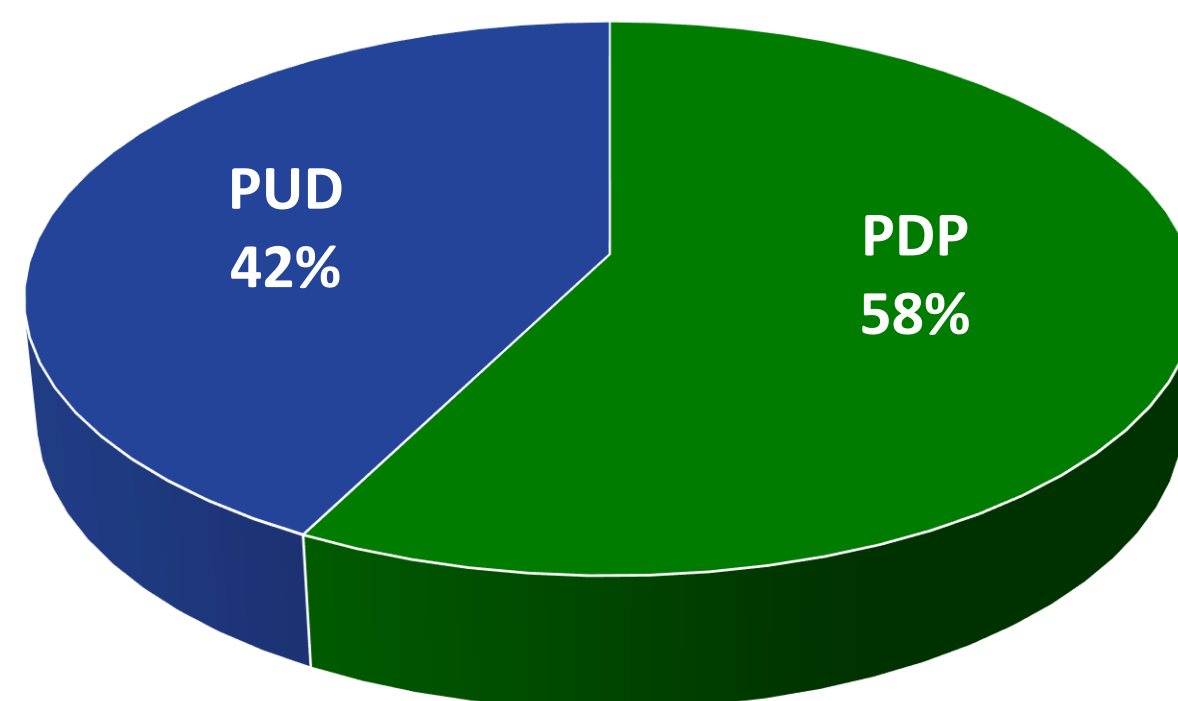
1P Summary	Reserve Category	Net Oil, MBbl	Net Gas, MMcf	Net MBOE	Net Capex, \$MM	PV-10 ² , \$MM
	PD	38,261	34,336	43,983	\$25	\$438
	PUD	28,004	26,970	32,499	\$219	\$200
	TOTAL	66,264	61,305	76,482	\$244	\$638

2020 SEC Pricing

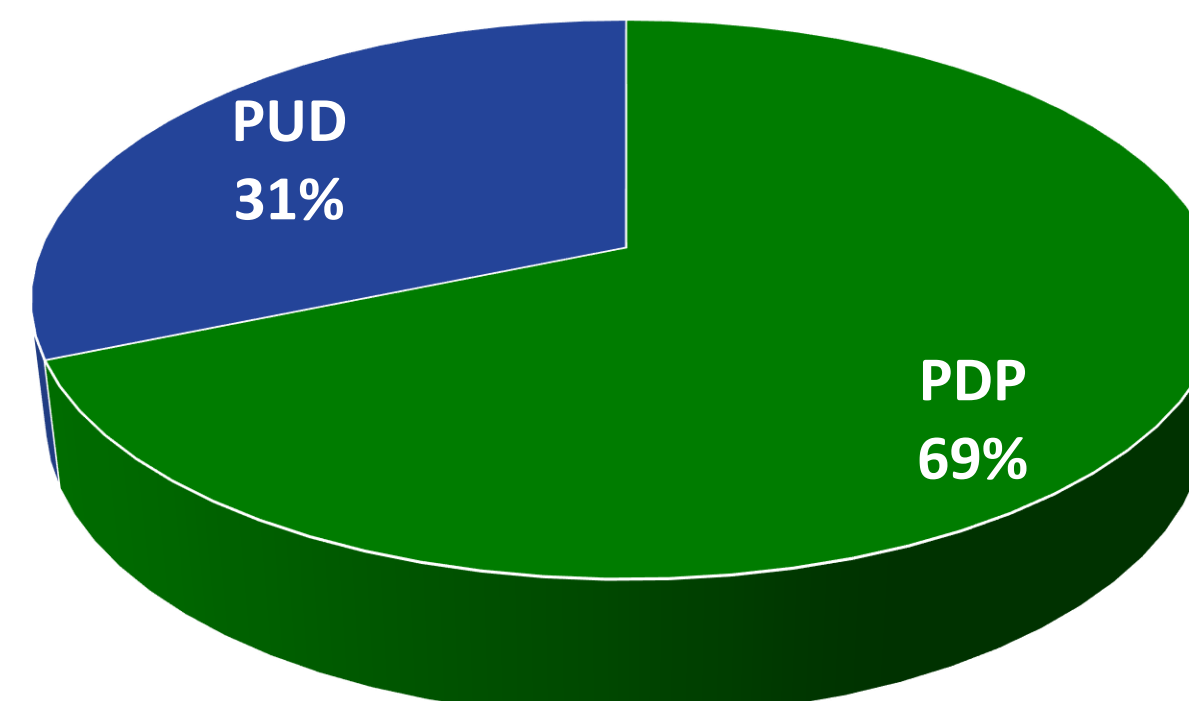
Oil/\$Bbl
\$36.04

Gas \$/Mmbtu
\$1.985

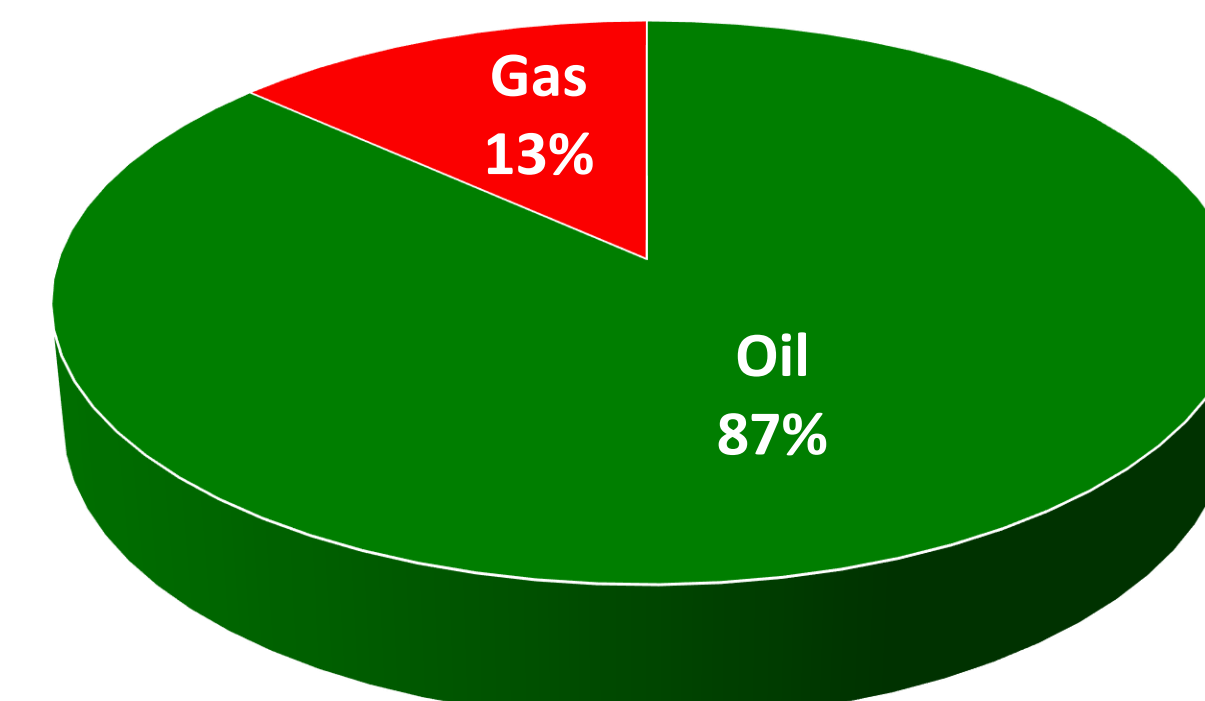
Reserves by Category (%)



Reserves by PV10 (\$MM)



Reserves by Product

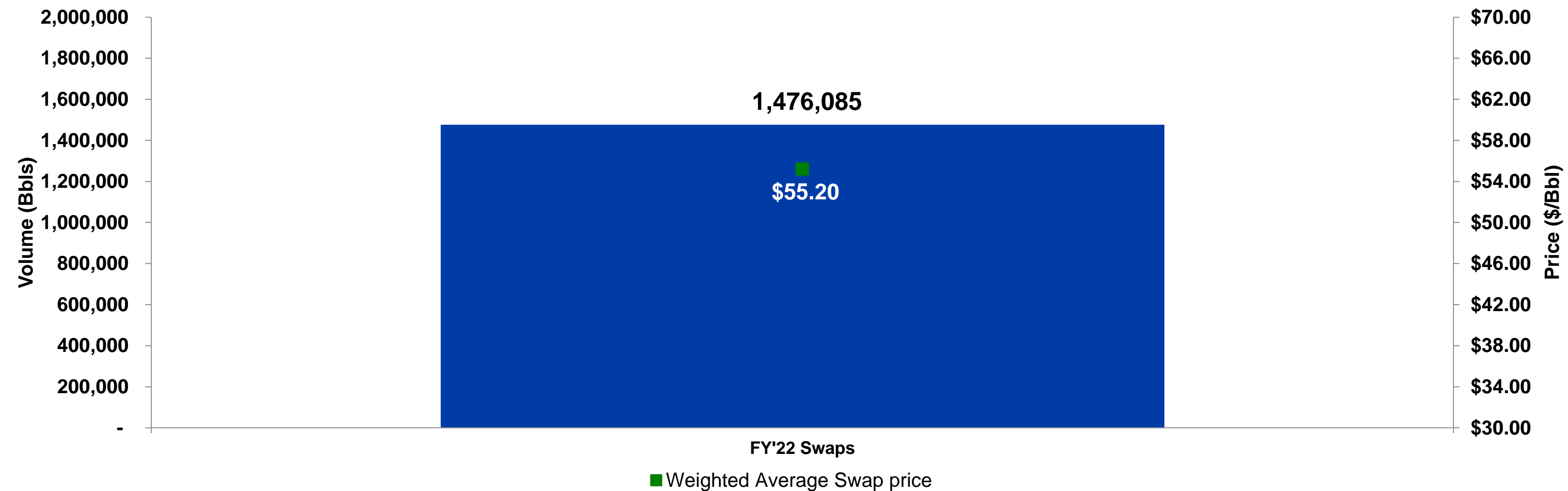




Financial Overview

2022 Oil Hedge Summary

Summary of Crude Oil Hedges



Commodity	Effective Date	End Date	Structure	Daily Volume (Bbls/d)	Weighted Avg. Swap Price (per Bbl)
WTI - Crude	1/1/22	12/31/22	Swap	3,129	\$46.60
WTI - Crude	2/1/22	2/28/22	Swap	1,000	\$90.78
WTI - Crude	3/1/22	3/31/22	Swap	1,000	\$89.12
WTI - Crude	4/1/22	4/30/22	Swap	1,000	\$87.65
WTI - Crude	5/1/22	5/31/22	Swap	1,000	\$86.44
WTI - Crude	6/1/22	6/30/22	Swap	1,000	\$85.23
WTI - Crude	7/1/22	7/31/22	Swap	1,000	\$84.15
WTI - Crude	8/1/22	8/31/22	Swap	1,000	\$83.24
WTI - Crude	9/1/22	9/30/22	Swap	1,000	\$82.30
WTI - Crude	10/1/22	10/31/22	Swap	1,000	\$81.53
WTI - Crude	11/1/22	11/30/22	Swap	1,000	\$80.79
WTI - Crude	12/1/22	12/31/22	Swap	1,000	\$80.01



Income Statement and Operational Stats

Income Statement

	(Unaudited) Three Months Ended			Nine Months Ended	
	September 30,	June 30,	September 30,	September 30,	September 30,
	2021	2021	2020	2021	2020
Oil and Natural Gas Revenues	\$ 49,376,176	\$ 47,760,102	\$ 31,466,544	\$ 136,638,810	\$ 81,673,465
Costs and Operating Expenses					
Lease operating expenses	6,983,196	7,424,488	7,819,639	22,634,259	21,887,356
Gathering, transportation and processing costs	1,051,163	897,166	1,058,372	2,883,348	2,833,957
Ad valorem taxes	703,774	703,775	800,000	2,144,800	2,407,455
Oil and natural gas production taxes	2,240,759	2,198,339	1,427,041	6,291,860	3,731,046
Depreciation, depletion and amortization	9,310,524	9,275,126	10,826,989	26,693,808	31,848,093
Ceiling test impairment	-	-	-	-	147,937,943
Asset retirement obligation accretion	182,905	184,013	230,784	560,662	694,113
Operating lease expense	83,589	84,790	295,631	439,896	876,889
General and administrative expense (including share-based compensation)	4,433,251	3,757,152	2,496,927	11,103,394	9,709,431
Total Costs and Operating Expenses	24,989,161	24,524,849	24,955,383	72,752,027	221,926,283
Income (Loss) Income from Operations	24,387,015	23,235,253	6,511,161	63,886,783	(140,252,818)
Other Income (Expense)					
Interest income	-	1	1	1	7
Interest (expense)	(3,551,462)	(3,654,529)	(4,457,250)	(10,947,960)	(12,958,788)
(Loss) gain on derivative contracts	(6,720,320)	(35,277,240)	(4,502,080)	(73,586,199)	32,900,767
Net Other Income (Expense)	(10,271,782)	(38,931,768)	(8,959,329)	(84,534,158)	19,941,986
(Loss) Income Before Tax Provision	14,115,233	(15,696,515)	(2,448,168)	(20,647,375)	(120,310,832)
Benefit from (Provision for) Income Taxes	48,701	(190,644)	486,565	(141,943)	27,153,281
Net (Loss) Income	\$ 14,163,934	\$ (15,887,159)	\$ (1,961,603)	\$ (20,789,318)	\$ (93,157,551)
Basic (Loss) Earnings per Share	\$ 0.14	\$ (0.16)	\$ (0.03)	\$ (0.21)	\$ (1.37)
Diluted (Loss) Earnings per Share	\$ 0.12	\$ (0.16)	\$ (0.03)	\$ (0.21)	\$ (1.37)
Basic Weighted-Average Shares Outstanding	99,358,504	99,300,458	67,980,961	99,251,532	67,985,168
Diluted Weighted-Average Shares Outstanding	121,220,748	99,300,458	67,980,961	99,251,532	67,985,168

Operational Stats

	(Unaudited) Three Months Ended			Nine Months Ended	
	September 30,	June 30,	September 30,	September 30,	September 30,
	2021	2021	2020	2021	2020
Net sales volumes:					
Oil (Bbls)	659,247	702,408	781,626	1,971,776	2,066,980
Natural gas (Mcf)	594,841	540,857	581,123	1,773,506	1,764,165
Total oil and natural gas (Boe) ⁽¹⁾	758,387	792,551	878,480	2,267,360	2,361,008
% Oil	87%	89%	89%	87%	88%
Average daily equivalent sales (Boe/d)	8,243	8,709	9,549	8,305	8,617
Average realized sales prices:					
Oil (\$/Bbl)	\$ 69.61	\$ 65.00	\$ 38.80	\$ 64.37	\$ 38.40
Natural gas (\$/Mcf)	5.86	3.90	1.96	5.48	1.30
Barrel of oil equivalent (\$/Boe)	\$ 65.11	\$ 60.26	\$ 35.82	\$ 60.26	\$ 34.59
Average costs and expenses per Boe (\$/Boe):					
Lease operating expenses	\$ 9.21	\$ 9.37	\$ 8.90	\$ 9.98	\$ 9.27
Gathering, transportation and processing costs	1.39	1.13	1.20	1.27	1.20
Ad valorem taxes	0.93	0.89	0.91	0.95	1.02
Oil and natural gas production taxes	2.95	2.77	1.62	2.77	1.58
Depreciation, depletion and amortization	12.28	11.70	12.32	11.77	13.49
Asset retirement obligation accretion	0.24	0.23	0.26	0.25	0.29
Operating lease expense	0.11	0.11	0.34	0.19	0.37
General and administrative expense (including share-based compensation)	5.85	4.74	2.84	4.90	4.11
General and administrative expense (excluding share-based compensation)	4.82	4.30	2.20	4.24	3.03

(1) Boe is determined using the ratio of six Mcf of natural gas to one Bbl of oil (totals may not compute due to rounding). The conversion ratio does not assume price equivalency and the price on an equivalent basis for oil and natural gas may differ significantly.



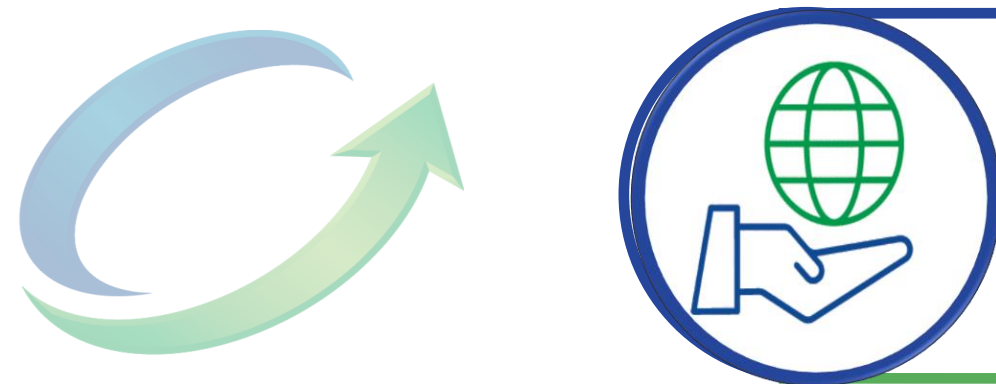
Balance Sheet and Cash Flow Statement

Balance Sheet

	(Unaudited) September 30, 2021	December 31, 2020
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 2,046,946	\$ 3,578,634
Accounts receivable	20,306,264	14,997,979
Joint interest billing receivable	1,672,334	1,327,262
Derivative receivable	-	499,906
Prepaid expenses and retainers	1,298,801	396,109
Total Current Assets	25,324,345	20,799,890
Properties and Equipment		
Oil and natural gas properties, full cost method	872,258,987	836,514,815
Financing lease asset subject to depreciation	1,422,487	858,513
Fixed assets subject to depreciation	2,130,523	1,520,890
Total Properties and Equipment	875,811,997	838,894,218
Accumulated depreciation, depletion and amortization	(225,744,692)	(200,111,658)
Net Properties and Equipment	650,067,305	638,782,560
Operating lease asset	1,344,378	1,494,399
Deferred financing costs	1,882,815	2,379,348
TOTAL ASSETS	\$ 678,618,843	\$ 663,456,197
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Accounts payable	\$ 45,259,500	\$ 32,500,081
Financing lease liability	385,866	295,311
Operating lease liability	268,512	859,017
Derivative liabilities	38,402,944	3,287,328
Notes payable	857,151	-
Total Current Liabilities	85,173,973	36,941,737
Deferred income taxes	141,943	-
Revolving line of credit	295,000,000	313,000,000
Financing lease liability, less current portion	393,340	126,857
Operating lease liability, less current portion	1,212,239	635,382
Derivative liabilities	6,061,724	869,273
Asset retirement obligations	14,998,130	17,117,135
Total Liabilities	402,981,349	368,690,384
Stockholders' Equity		
Preferred stock - \$0.001 par value; 50,000,000 shares authorized; no shares issued or outstanding	-	-
Common stock - \$0.001 par value; 150,000,000 shares authorized; 99,359,938 shares and 85,568,287 shares issued and outstanding, respectively	99,360	85,568
Additional paid-in capital	552,598,622	550,951,415
Accumulated deficit	(277,060,488)	(256,271,170)
Total Stockholders' Equity	275,637,494	294,765,813
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 678,618,843	\$ 663,456,197

Cash Flow Statement

	(Unaudited) Three Months Ended			Nine Months Ended	
	September 30, 2021	June 30, 2021	September 30, 2020	September 30, 2021	September 30, 2020
Cash Flows From Operating Activities					
Net (loss) income	\$ 14,163,934	\$ (15,887,159)	\$ (1,961,603)	\$ (20,789,318)	\$ (93,157,551)
Adjustments to reconcile net (loss) income to net cash provided by operating activities:					
Depreciation, depletion and amortization	9,310,524	9,275,126	10,826,989	26,693,808	31,848,093
Ceiling test impairment	-	-	-	-	147,937,943
Accretion expense	182,905	184,013	230,784	560,662	694,113
Amortization of deferred financing costs	166,282	147,224	189,083	496,533	567,248
Share-based compensation	777,461	351,775	565,819	1,484,730	2,557,156
Deferred income tax (benefit) expense	1,886,118	47,967	(525,218)	141,943	(25,573,920)
Excess tax expense (benefit) related to share-based compensation	(1,934,819)	142,677	38,653	-	(1,579,361)
(Gain) loss on derivative contracts	6,720,320	35,277,240	4,502,080	73,586,199	(32,900,767)
Cash (paid) received for derivative settlements, net	(14,921,008)	(12,436,333)	1,726,373	(33,278,132)	18,814,068
Changes in assets and liabilities:					
Accounts receivable	1,656,229	(704,568)	(5,678,392)	(5,017,078)	9,867,026
Prepaid expenses and retainers	278,870	(1,346,762)	85,785	(902,692)	3,483,645
Accounts payable	(329,555)	2,365,612	4,824,895	8,329,563	(17,225,782)
Settlement of asset retirement obligation	(444,502)	(1,093,816)	(108,025)	(1,782,779)	(428,605)
Net Cash Provided by Operating Activities	17,512,759	16,322,996	14,717,223	49,523,439	44,903,306
Cash Flows From Investing Activities					
Payments to purchase oil and natural gas properties	(141,468)	(178,718)	(171,999)	(579,156)	(1,189,433)
Payments to develop oil and natural gas properties	(11,957,917)	(10,824,079)	(3,283,558)	(34,680,935)	(33,586,337)
Payments to acquire or improve fixed assets	(548,730)	(41,442)	-	(609,633)	-
Proceeds from divestiture of oil and natural gas properties	-	-	4,500,000	2,000,000	4,500,000
Net Cash Used in Investing Activities	(12,648,115)	(11,044,239)	1,044,443	(33,869,724)	(30,275,770)
Cash Flows From Financing Activities					
Proceeds from revolving line of credit	14,500,000	6,900,000	-	34,400,000	21,500,000
Payments on revolving line of credit	(20,000,000)	(11,900,000)	(15,000,000)	(52,400,000)	(28,000,000)
Proceeds from issuance of common stock and warrants	-	80,000	-	241,269	-
Proceeds from notes payable	323,671	909,467	-	1,233,138	-
Payments on notes payable	(224,670)	(151,317)	-	(375,987)	-
Payment of deferred financing costs	-	(76,887)	-	(76,887)	-
Reduction of financing lease liabilities	(86,941)	(70,288)	(70,629)	(206,936)	(211,341)
Net Cash Used in (Provided by) Investing Activities	(5,487,940)	(4,309,025)	(15,070,629)	(17,185,403)	(6,711,341)
Net Change in Cash	(623,296)	969,732	691,037	(1,531,688)	7,916,195
Cash at Beginning of Period	2,670,242	1,700,510	17,229,780	3,578,634	10,004,622
Cash at End of Period	\$ 2,046,946	\$ 2,670,242	\$ 17,920,817	\$ 2,046,946	\$ 17,920,817



Non-GAAP Disclosure

Certain financial information included in Ring’s financial results are not measures of financial performance recognized by accounting principles generally accepted in the United States, or GAAP. These non-GAAP financial measures are “Adjusted Net Income”, “Adjusted EBITDA”, “Free Cash Flow” and “Cash Flow from Operations”. Management uses these non-GAAP financial measures in its analysis of performance. In addition, Adjusted EBITDA is a key metric used to determine the Company’s incentive compensation awards. These disclosures may not be viewed as a substitute for results determined in accordance with GAAP and are not necessarily comparable to non-GAAP performance measures which may be reported by other companies.

Adjusted Net Income does not include the estimated after-tax impact of share-based compensation, ceiling test impairment, and unrealized loss (gain) on change in fair value of derivatives, as well an add back of the full valuation against the Company’s deferred tax assets during the fourth quarter of 2020. Adjusted Net Income is presented because the timing and amount of these items cannot be reasonably estimated and affect the comparability of operating results from period to period, and current periods to prior periods.

The Company also presents the non-GAAP financial measures Adjusted EBITDA and Free Cash Flow. The Company defines Adjusted EBITDA as net (loss) income plus net interest expense, unrealized loss on change in fair value of derivatives, ceiling test impairment, income tax (benefit) expense, depreciation, depletion and amortization and accretion, asset retirement obligation accretion and share-based compensation. Company management believes this presentation is relevant and useful because it helps investors understand Ring’s operating performance and makes it easier to compare its results with those of other companies that have different financing, capital and tax structures. Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of operating performance or cash flows from operating activities or as a measure of liquidity. Adjusted EBITDA, as Ring calculates it, may not be comparable to Adjusted EBITDA measures reported by other companies. In addition, Adjusted EBITDA does not represent funds available for discretionary use.

The Company defines Free Cash Flow as Adjusted EBITDA (defined above) less net interest expense (excluding amortization of deferred financing cost) and capital expenditures. For this purpose, the Company’s definition of capital expenditures includes costs incurred related to oil and natural gas properties (such as drilling and infrastructure costs and the lease maintenance costs) and equipment, furniture and fixtures, but excludes acquisition costs of oil and gas properties from third parties that are not included in the Company’s capital expenditures guidance provided to investors. Company management believes that Free Cash Flow is an important financial performance measure for use in evaluating the performance and efficiency of its current operating activities after the impact of accrued capital expenditures and net interest expense and without being impacted by items such as changes associated with working capital, which can vary substantially from one period to another. There is no commonly accepted definition Free Cash Flow within the industry. Accordingly, Free Cash Flow, as defined and calculated by the Company, may not be comparable to Free Cash Flow or other similarly named non-GAAP measures reported by other companies. While the Company includes net interest expense in the calculation of Free Cash Flow, other mandatory debt service requirements of future payments of principal at maturity (if such debt is not refinanced) are excluded from the calculation of Free Cash Flow. These and other non-discretionary expenditures that are not deducted from Free Cash Flow would reduce cash available for other uses.

PV-10 is a measure not prepared in accordance with GAAP that differs from a measure under GAAP known as “standardized measure of discounted future net cash flows” in that PV-10 is calculated without including future income taxes. Management believes that the presentation of the PV-10 value of our oil and natural gas properties is relevant and useful to investors because it presents the estimated discounted future net cash flows attributable to our estimated proved reserves independent of our income tax attributes, thereby isolating the intrinsic value of the estimated future cash flows attributable to our reserves. We believe the use of a pre-tax measure provides greater comparability of assets when evaluating companies because the timing and quantification of future income taxes is dependent on company-specific factors, many of which are difficult to determine. For these reasons, management uses and believes that the industry generally uses the PV-10 measure in evaluating and comparing acquisition candidates and assessing the potential rate of return on investments in oil and natural gas properties. PV-10 does not necessarily represent the fair market value of oil and natural gas properties. PV-10 is not a measure of financial or operational performance under GAAP, nor should it be considered in isolation or as a substitute for the standardized measure of discounted future net cash flows as defined under GAAP.

The table below provides a reconciliation of PV-10 to the standardized measure of discounted future net cash flows:

	Oil (Bbl)	Natural Gas (Mcf)	Total (Boe)	Pre-Tax PV10 Value	Standardized Measure of Discounted Future Net Cash Flows
	66,264,286	61,305,027	76,481,791	\$ 638,107,637	\$ 555,871,253



Non-GAAP Reconciliations

Adjusted Net Income

	Three Months Ended			Nine Months Ended	
	September 30,	June 30,	September 30,	September 30,	September 30,
	2021	2021	2020	2021	2020
(Unaudited for All Periods)					
Net (Loss) Income	\$ 14,163,934	\$ (15,887,159)	\$ (1,961,603)	\$ (20,789,318)	\$ (93,157,551)
Share-based compensation	777,461	351,775	565,819	1,484,730	2,557,156
Ceiling test write impairment	-	-	-	-	147,937,943
Unrealized loss (gain) on change in fair value of derivatives	(8,200,688)	22,840,907	6,228,453	40,308,067	(14,086,699)
Tax impact of adjusted items	25,612	(281,690)	(1,446,501)	(256,078)	(29,041,348)
Adjusted Net Income	<u>\$ 6,766,319</u>	<u>\$ 7,023,833</u>	<u>\$ 3,386,168</u>	<u>\$ 20,747,401</u>	<u>\$ 14,209,501</u>
Weighted-Average Shares Outstanding	99,358,504	99,300,458	67,980,961	99,251,532	67,985,168
Adjusted Net Income per Share	<u>\$ 0.07</u>	<u>\$ 0.07</u>	<u>\$ 0.05</u>	<u>\$ 0.21</u>	<u>\$ 0.21</u>

Adjusted EBITDA

	Three Months Ended			Nine Months Ended	
	September 30,	June 30,	September 30,	September 30,	September 30,
	2021	2021	2020	2021	2020
(Unaudited for All Periods)					
Net (Loss) Income	\$ 14,163,934	\$ (15,887,159)	\$ (1,961,603)	\$ (20,789,318)	\$ (93,157,551)
Interest expense, net	3,551,462	3,654,528	4,457,249	10,947,959	12,958,781
Unrealized loss (gain) on change in fair value of derivatives	(8,200,688)	22,840,907	6,228,453	40,308,067	(14,086,699)
Ceiling test impairment	-	-	-	-	147,937,943
Income tax (benefit) expense	(48,701)	190,644	(486,565)	141,943	(27,153,281)
Depreciation, depletion and amortization	9,310,524	9,275,126	10,826,989	26,693,808	31,848,093
Asset retirement obligation accretion	182,905	184,013	230,784	560,662	694,113
Share-based compensation	777,461	351,775	565,819	1,484,730	2,557,156
Adjusted EBITDA	<u>\$ 19,736,897</u>	<u>\$ 20,609,834</u>	<u>\$ 19,861,126</u>	<u>\$ 59,347,851</u>	<u>\$ 61,598,555</u>
Adjusted EBITDA Margin	40%	43%	63%	43%	75%
Weighted-Average Shares Outstanding	99,358,504	99,300,458	67,980,961	99,251,532	67,985,168
Adjusted EBITDA per Share	<u>\$ 0.20</u>	<u>\$ 0.21</u>	<u>\$ 0.29</u>	<u>\$ 0.60</u>	<u>\$ 0.91</u>

Free Cash Flow

	Three Months Ended			Nine Months Ended	
	September 30,	June 30,	September 30,	September 30,	September 30,
	2021	2021	2020	2021	2020
(Unaudited for All Periods)					
Adjusted EBITDA	\$ 19,736,897	\$ 20,609,834	\$ 19,861,126	\$ 59,347,851	\$ 61,598,555
Net interest expense (excluding amortization of deferred financing costs)	(3,385,180)	(3,507,304)	(4,268,166)	(10,451,426)	(12,391,533)
Capital expenditures	(13,720,336)	(11,456,062)	(4,305,557)	(39,701,834)	(22,102,385)
Proceeds from divestiture of oil and natural gas properties	-	-	-	2,000,000	-
Free Cash Flow	<u>\$ 2,631,381</u>	<u>\$ 5,646,468</u>	<u>\$ 11,287,403</u>	<u>\$ 11,194,591</u>	<u>\$ 27,104,637</u>

Cash Flow From Operations

	Three Months Ended			Nine Months Ended	
	September 30,	June 30,	September 30,	September 30,	September 30,
	2021	2021	2020	2021	2020
(Unaudited for All Periods)					
Net Cash Provided by Operating Activities	\$ 17,512,759	\$ 16,322,996	\$ 14,717,223	\$ 49,523,439	\$ 44,903,306
Changes in operating assets and liabilities	(1,161,042)	779,534	875,737	(627,014)	4,303,716
Cash Flow from Operations	<u>\$ 16,351,717</u>	<u>\$ 17,102,530</u>	<u>\$ 15,592,960</u>	<u>\$ 48,896,425</u>	<u>\$ 49,207,022</u>



Experienced Management Team

Shared Vision with a Track Record of Success



Paul D. McKinney

Chairman & Chief
Executive Officer

35+ years of domestic &
international oil & gas
industry experience

Executive & board roles
include CEO, President,
COO, Region VP and public
& private board
directorships



Alexander Dyes

EVP of Engineering &
Corporate Strategy

14+ years of oil & gas
industry experience

Multi-disciplined
experience including
VP A&D, VP
Engineering, Director
Strategy, multiple
engineering &
operational roles



Marinos Baghdati

EVP of Operations

18+ years of oil & gas
industry experience

Operational experience in
drilling, completions and
production including VP
Operations, Operations
manager, multiple
engineering roles



Stephen D. Brooks

EVP of Land, Legal, HR &
Marketing

40+ years of oil & gas
industry experience

Extensive career as
landman including VP
Land & Legal, VP HR
VP Land and Land
Manager



Travis Thomas

EVP & Chief
Financial Officer

16+ years of oil & gas
industry experience &
accounting experience

High level financial
experience including CAO,
VP Finance, Controller,
Treasurer



Hollie Lamb

VP of Compliance & GM
of Midland Office

20+ years of oil & gas
industry experience

Previously Partner of
HeLMS Oil & Gas, VP
Engineering, Reservoir &
Geologic Engineer





Refreshed Board of Directors

Accomplished and Diversified Experience



Paul D. McKinney
Chairman & Chief
Executive Officer

35+ years of domestic & international oil & gas industry experience

Executive & board roles include CEO, President, COO, Region VP and public & private board directorships



Anthony D. Petrelli
Lead Independent
Director

43+ years of banking, capital markets, governance & financial experience

Executive and Board positions include CEO, President, multiple board chairs & directorships



John A. Crum
Independent Director

45+ years of domestic & international oil & gas industry experience

Extensive executive roles including CEO, President & COO, and multiple public & private board chairs & directorships



Richard E. Harris
Independent Director

40+ years of experience across multiple industries

Executive positions in oil & gas, industrial equipment, and technology including CIO, Treasurer, Finance and Business Development



Thomas L. Mitchell
Independent Director

35+ years of domestic & international oil & gas industry experience

Executive & board roles include CFO, VP Accounting, Controller and public & private board directorships



Regina Roesener
Independent Director

35+ years of banking, capital markets, governance & financial experience

Executive and Board positions including COO, director and Board Director positions



Clayton E. Woodrum
Independent Director

50+ years of accounting, tax & finance experience

Wide range of financial acumen including positions as CFO, Partner in Charge and Board Director positions



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