

Cummins Reports Strong Results for the Third Quarter of 2014

Third Quarter Revenues of \$4.9 Billion, EBIT of 14.0 Percent of Sales; Full Year Revenue Expected to Grow Between 10 and 12 Percent and EBIT to Be in the Range of 13.0 to 13.5 Percent of Sales

COLUMBUS, IN -- (Marketwired) -- 10/28/14 -- Cummins Inc.(NYSE: CMI) today reported results for the third guarter of 2014.

Third quarter revenue of \$4.9 billion increased 15 percent from the same quarter in 2013. The increase year-over-year was driven by stronger demand in on-highway markets and distributor acquisitions in North America, additional content growth for the Components business in Europe and China and higher engine sales to commercial marine customers.

Revenues in North America increased 19 percent and international sales increased 10 percent compared to the third quarter a year ago. Within international markets, stronger demand in Western Europe and China offset weaker sales in Brazil.

Earnings before interest and taxes (EBIT) were \$684 million for the third quarter or 14.0 percent of sales. This compares to \$536 million or 12.6 percent of sales a year ago.

Net income attributable to Cummins in the third quarter was \$423 million (\$2.32 per diluted share), compared to \$355 million (\$1.90 per diluted share) in the third quarter of 2013. The tax rate in the third quarter of 2014 was 34.4 percent and included a non-cash discrete tax expense of \$19 million (\$0.10 per diluted share).

"We delivered strong earnings and cash flow in the third quarter despite facing mixed conditions in international markets," said Chairman and CEO Tom Linebarger. "Earnings improved in all four of our businesses compared to a year ago. During the third quarter we increased the quarterly dividend by 25 percent and repurchased 1.2 million shares putting us well on track to return 50 percent of annual operating cash flow to shareholders. Although results in our Power Generation business improved in the third quarter, global demand for power generation equipment remains weak. As a result we are considering certain actions to reduce our cost structure starting in the fourth quarter. The cost of the actions being considered could range from \$15 million to \$40 million."

Based on the current forecast, Cummins expects full year 2014 revenues to grow between 10 percent and 12 percent, up from its previous forecast of growth of between 8 percent and 11 percent, due to stronger demand in North America. EBIT is expected to be in the range of 13 to 13.5 percent of sales, excluding the impact of cost reduction activities within the Power Generation business that will commence in the fourth quarter.

Other recent highlights:

- Cummins was recognized with the 2014 Robert W. Campbell Award by the National Safety Council for excellence in health, safety and the environment
- Standard and Poor's Rating Services upgraded Cummins corporate credit rating to A+
- The Company was named to Gartner's Supply Chain Top 25 for the third consecutive year, and
- Cummins 6.7 liter Turbo Diesel was the first diesel engine in a medium-duty vehicle to be certified to meet Low-Emission Vehicle III (LEV III) Standards in the US

Third quarter 2014 detail (all comparisons to same period in 2013)

Engine Segment

- Sales -- \$2.8 billion, up 13 percent
- Segment EBIT -- \$330 million, or 11.7 percent of sales, compared to \$272 million or 10.9 percent of sales
- Increased demand in on-highway markets in North America and in commercial marine markets offset weakness in the Brazilian truck market

Components Segment

- Sales -- \$1.3 billion, up 20 percent
- Segment EBIT -- \$172 million, or 13.4 percent of sales, compared to \$132 million or 12.3 percent of sales
- Higher demand in on-highway markets in North America, Europe and China more than offset weaker demand in Brazil

Power Generation Segment

- Sales -- \$754 million, up 6 percent
- Segment EBIT -- \$60 million, or 8.0 percent of sales, compared to \$45 million or 6.3 percent of sales
- Higher revenues in China, Africa and Middle East offset weaker sales in Mexico and Eastern Europe

Distribution Segment

- Sales -- \$1.3 billion, up 37 percent overall and up 8 percent excluding acquisitions
- Segment EBIT -- \$131 million, or 10.1 percent of sales, compared to \$86 million or 9.1 percent of sales
- Higher revenues were primarily driven by acquisitions and stronger demand in North America, Asia and Africa
- Current quarter included gains of \$18 million, and amortization costs of \$7 million related to acquisitions

About Cummins

Cummins Inc., a global power leader, is a corporation of complementary business units that design, manufacture, distribute and service diesel and natural gas engines and related technologies, including fuel systems, controls, air handling, filtration, emission solutions and electrical power generation systems. Headquartered in Columbus, Indiana, (USA) Cummins currently employs approximately 48,000 people worldwide and serves customers in approximately 190 countries and territories through a network of approximately 600 company-owned and independent distributor locations and approximately 6,800 dealer locations. Cummins earned \$1.48 billion on sales of \$17.3 billion in 2013. Press releases can be found on the Web at www.cummins.com. Follow Cummins on Twitter at @Cummins and on YouTube at Cummins Inc.

Forward-looking disclosure statement

Information provided in this release that is not purely historical are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. including statements regarding our forecasts, guidance, preliminary results, expectations, hopes, beliefs and intentions on strategies regarding the future. These forward looking statements include, without limitation, statements relating to our plans and expectations for our revenues for the full year of 2014. Our actual future results could differ materially from those projected in such forward-looking statements because of a number of factors. including, but not limited to: the adoption and implementation of global emission standards; the price and availability of energy; the pace of infrastructure development; increasing global competition among our customers; general economic, business and financing conditions; governmental action; changes in our customers' business strategies; competitor pricing activity; expense volatility; labor relations; and other risks detailed from time to time in our Securities and Exchange Commission filings, including particularly in the Risk Factors section of our 2013 Annual Report on Form 10-K. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements. The forward-looking statements made herein are made only as of the date of this press release and we undertake no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, which are available at http://www.sec.gov or at http://www.cummins.com in the Investor Relations section of our website.

EBIT is a non-GAAP measure used in this release, and is defined and reconciled to what management believes to be the most comparable GAAP measure in a schedule attached to this release. Cummins presents this information as it believes it is useful to understanding the Company's operating performance, and because EBIT is a measure used internally to assess the performance of the operating units.

Webcast information

Cummins management will host a teleconference to discuss these results today at 10 a.m. EST. This teleconference will be webcast and available on the Investor Relations section of the Cummins website at www.cummins.com. Participants wishing to view the visuals available with the audio are encouraged to sign-in a few minutes prior to the start of the teleconference.

The following files are available for download:

PDF

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Three months ended									
In millions, except per share amounts	Sept	tember 28, 2014	June 29, 2014		September 29, 2013					
NET SALES	\$	4,890	4,835	\$	4,266					
Cost of sales (b)		3,606	3,630		3,185					
GROSS MARGIN		1,284	1,205		1,081					
OPERATING EXPENSES AND INCOME										
Selling, general and administrative expenses (b)		529	513		464					
Research, development and engineering expenses		198	179		173					
Equity, royalty and interest income from investees (Note 1)		99	105		91					
Other operating income (expense), net		3	(6)		(11)					
OPERATING INCOME		659	612		524					
Interest income		6	6		6					
Interest expense		15	15		8					
Other income, net		19	39		6					
INCOME BEFORE INCOME TAXES		669	642		528					
Income tax expense (Note 2)		230	170		154					
CONSOLIDATED NET INCOME		439	472		374					
Less: Net income attributable to noncontrolling interests		16	26		19					
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	423	446	\$	355					
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.										
Basic	\$	2.32	2.44	\$	1.91					
Diluted	\$	2.32	2.43	\$	1.90					
WEIGHTED AVERAGE SHARES OUTSTANDING										
Basic		182.2	182.8		186.0					
Diluted		182.7	183.2		186.5					
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$	0.78	0.625	\$	0.625					

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

(b) We revised the classification of certain amounts for "Cost of sales" and "Selling, general and administrative expenses." See supplemental schedules for additional information.

	Nine months ended						
In millions, except per share amounts	Sep	tember 28, 2014	Se	ptember 29, 2013			
NET SALES	\$	14,131	\$	12,713			
Cost of sales (b)		10,543		9,570			
GROSS MARGIN		3,588		3,143			
OPERATING EXPENSES AND INCOME							
Selling, general and administrative expenses (b)		1,527		1,344			
Research, development and engineering expenses		567		532			
Equity, royalty and interest income from investees (Note 1)		294		281			
Other operating income (expense), net		(4)		-			
OPERATING INCOME		1,784		1,548			
Interest income		17		21			
Interest expense		47		22			
Other income, net		68		25			
INCOME BEFORE INCOME TAXES		1,822		1,572			
Income tax expense (Note 2)		553		445			
CONSOLIDATED NET INCOMÉ		1,269		1,127			
Less: Net income attributable to noncontrolling interests		62		76			
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	1,207	\$	1,051			
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.							
Basic	\$	6.59	\$	5.61			
Diluted	\$	6.58		5.60			
WEIGHTED AVERAGE SHARES OUTSTANDING							
Basic		183.1		187.4			
Diluted		183.5		187.8			
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$	2.03	\$	1.625			

- (a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.
- (b) We revised the classification of certain amounts for "Cost of sales" and "Selling, general and administrative expenses." See supplemental schedules for additional information.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

In millions, except par value	Septem	December 31, 2013		
ASSETS				
Current assets				
Cash and cash equivalents	\$	2,328	\$	2,699
Marketable securities		53		150
Total cash, cash equivalents and marketable securities		2,381	,	2,849
Accounts and notes receivable, net		3,059		2,649
Inventories		2,833		2,381
Prepaid expenses and other current assets		795		760
Total current assets		9,068		8,639
Long-term assets				
Property, plant and equipment		6,899		6,410

Accumulated depreciation	(3,435)	(3,254)
Property, plant and equipment, net	3,464	3,156
Investments and advances related to equity method investees	981	931
Goodwill	465	461
Other intangible assets, net	346	357
Prepaid pensions	701	514
Other assets	619	670
Total assets	\$ 15,644	\$ 14,728
LIABILITIES		
Current liabilities		
Loans payable	\$ 78	\$ 17
Accounts payable (principally trade)	1,930	1,557
Current maturities of long-term debt	27	51
Current portion of accrued product warranty	351	360
Accrued compensation, benefits and retirement costs	507	433
Deferred revenue	328	285
Taxes payable (including taxes on income)	134	99
Other accrued expenses	683	566
Total current liabilities	4,038	3,368
Long-term liabilities		·
Long-term debt	1,584	1,672
Pensions	234	232
Postretirement benefits other than pensions	333	356
Other liabilities and deferred revenue	1,358	1,230
Total liabilities	7,547	6,858
	,	
EQUITY		
Cummins Inc. shareholders' equity		
Common stock, \$2.50 par value, 500 shares authorized, 222.3 and 222.3	0.405	0.000
shares issued	2,125	2,099
Retained earnings	9,243	8,406
Treasury stock, at cost, 39.6 and 35.6 shares	(2,779)	(2,195)
Common stock held by employee benefits trust, at cost, 1.1 and 1.3 shares	(14)	(16)
Accumulated other comprehensive loss	(500)	(044)
Defined benefit postretirement plans	(583)	(611)
Other	(244)	(173)
Total accumulated other comprehensive loss	(827)	(784)
Total Cummins Inc. shareholders' equity	7,748	7,510
Noncontrolling interests	349	360
Total equity	8,097	7,870
Total liabilities and equity	\$ 15,644	\$ 14,728

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

	Nine months ended					
In millions	Septem	ber 28, 2014	September 29, 2013			
CASH FLOWS FROM OPERATING ACTIVITIES						
Consolidated net income	\$	1,269	\$	1,127		
Adjustments to reconcile consolidated net income to net cash provided by						
operating activities						
Depreciation and amortization		330		305		
Gain on fair value adjustment for consolidated investees		(38)		(12)		
Deferred income taxes		(37)		78		
Equity in income of investees, net of dividends		(103)		(98)		
Pension contributions in excess of expense		(154)		(96)		
Other post-retirement benefits payments in excess of expense		(22)		(20)		
Stock-based compensation expense		27		29		
Excess tax benefits on stock-based awards		(5)		(13)		
Translation and hedging activities		(19)		26		
Changes in current assets and liabilities, net of acquisitions						
Accounts and notes receivable		(236)		(216)		

Inventories	(302)	(206)
Other current assets	(6)	182
Accounts payable	316	252
Accrued expenses	162	(146)
Changes in other liabilities and deferred revenue	184	147
Other, net	22	(6)
NET CASH PROVIDED BY OPERATING ACTIVITIES	1,388	1,333
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures	(409)	(417)
Investments in internal use software	(40)	`(43 ['])
Investments in and advances to equity investees	(39)	(12)
Acquisitions of businesses, net of cash acquired	(266)	(1 45)
Investments in marketable securities-acquisitions	(213)	(360)
Investments in marketable securities-liquidations	`31 6	`433
Cash flows from derivatives not designated as hedges	-	(15)
Other, net	11	1 4
Net cash used in investing activities	(640)	(545)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from borrowings	39	987
Payments on borrowings and capital lease obligations	(72)	(62)
Net (payments) borrowings under short-term credit agreements	(41)	34
Distributions to noncontrolling interests	(52)	(53)
Dividend payments on common stock	(37 <i>0</i>)	(305)
Repurchases of common stock	(605)	(289)
Excess tax benefits on stock-based awards	· 5	` 13 [´]
Other, net	(3)	19
Net cash (used in) provided by financing activities	(1,099)	344
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND		
CASH EQUIVALENTS	(20)	(2)
Net (decrease) increase in cash and cash equivalents	(371)	1,130
Cash and cash equivalents at beginning of year	2,699	1,369
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 2,328	\$ 2,499

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions		Engine	Co	omponents	G	Power Generation	Di	stribution	Non- segment Items ⁽¹⁾	Total
Three months ended September										
28, 2014										
External sales	\$	2,181	\$	946	\$	481	\$	1,282	\$ -	\$ 4,890
Intersegment sales		635		341		273		10	(1,259)	-
Total sales		2,816		1,287		754		1,292	(1,259)	4,890
Depreciation and amortization ⁽²⁾ Research, development and		50		27		13		22	-	112
engineering expenses Equity, royalty and interest income		114		64		18		2	-	198
from investees		40		9		13		37	-	99
Interest income		3		1		1		1	-	6
Segment EBIT		330		172		60		131	⁽⁹⁾	684
Segment EBIT as a percentage of										
total sales		11.7%	5	13.4 %	5	8.0	%	10.1 %		14.0%
Three months ended June 29, 201	4									
External sales	\$	2,178	\$	953	\$	475	\$	1,229	\$ -	\$ 4,835
Intersegment sales		566		327		268		9	(1,170)	
Total sales		2,744		1,280		743		1,238	(1,170)	4,835

Depreciation and amortization ⁽²⁾ Research, development and	52	26	13	20	-	111
engineering expenses Equity, royalty and interest income	105	53	18	3	-	179
from investees	45	9	9	42	_	105
Interest income	4	1	1	-	_	6
Sogment EDIT	311	185	61	126 ⁽³⁾	(26)	657
Segment EBIT	311	100	01	120	(26)	037
Segment EBIT as a percentage of						
total sales	11.3%	14.5 %	8.2 %	10.2 %		13.6%
Three months ended September 29, 2013						
External sales	\$ 2,045 \$	784 \$	499 \$	938 \$	- \$ 4	4,266
Intersegment sales	447	288	213	6	(954)	-
Total sales	2,492	1,072	712	944	(954)	4,266
Depreciation and amortization ⁽²⁾ Research, development and	53	24	13	15	-	105
engineering expenses	103	51	18	1	_	173
Equity, royalty and interest income						
from investees	31	5	13	42	-	91
Interest income	4	1	1	-	-	6
Segment EBIT	272	132	45	86	1	536
Segment EBIT as a percentage of						
total sales	10.9%	12.3 %	6.3 %	9.1 %		12.6%
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⁽¹⁾ Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the three months ended September 28, 2014, June 29, 2014 and September 29, 2013.

⁽³⁾ Distribution segment EBIT for the three months ended September 28, 2014 and June 29, 2014 included gains of \$18 million and \$14 million on the fair value adjustments resulting from the acquisitions of controlling interests in North American distributors in each period, respectively.

In millions Nine months ended September 28,	Engine	Com	ponents	G	Power eneration	D	istribution	Non- segment Items ⁽¹⁾	Total
2014	C C 440	•	0.004	•	4 400	¢	0.450	•	644404
External sales Intersegment sales	\$ 6,449 1,674	\$	2,821 976	\$	1,408 728	\$	3,453 27	\$ - (3,405)	\$14,131 -
Total sales	8,123		3,797		2,136		3,480	(3,405)	14,131
Depreciation and amortization ⁽²⁾ Research, development and engineering	153		79		38		58	-	328
expenses Equity, royalty and interest income from	335		170		55		7	-	567
investees Interest income	117		27		30		120	-	294
	9		3		3		2	-	17
Segment EBIT	910		524		146		333	⁽³⁾ (44)	1,869
Segment EBIT as a percentage of total sales	11.2%		13.8 %	6	6.8 %	5	9.6 %		13.2%
Nine months ended September 29, 2013 External sales	\$ 6,139	\$	2,292	\$	1,621	\$	2,661	\$ -	\$12,713

⁽²⁾ Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in the *Condensed Consolidated Statements of Income* as "Interest expense."

Intersegment sales	1,312	915	651	15	(2,893)	-
Total sales	7,451	3,207	2,272	2,676	(2,893)	12,713
Depreciation and amortization ⁽²⁾ Research, development and engineering	156	71	37	40	-	304
expenses Equity, royalty and interest income from	310	165	53	4	-	532
investees	106	21	30	124	-	281
Interest income	13	2	5	1	-	21
Segment EBIT	806	387	172	281 ⁽³⁾	(52)	1,594
Segment EBIT as a percentage of total sales	10.8%	12.1 %	7.6 %	10.5 %		12.5%

⁽¹⁾ Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the nine months ended September 28, 2014 and September 29, 2013.

A reconciliation of our segment information to the corresponding amounts in the *Condensed Consolidated Statements of Income* is shown in the table below:

		Thi	ee	months en		Nine months ended					
In millions		September 28, 2014		June 29, 2014		September 29, 2013		September 28, 2014		September 29, 2013	
Total EBIT Less: Interest	\$	684	\$	657	\$	536	\$	1,869	\$	1,594	
expense Income	_	15	_	15	_	8	_	47	_	22	
before income taxes	\$	669	\$	642	\$	528	\$	1,822	\$	1,572	

CUMMINS INC. AND SUBSIDIARIES SELECTED FOOTNOTE DATA (Unaudited)

NOTE 1. EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

Equity, royalty and interest income from investees included in our *Condensed Consolidated Statements of Income* for the reporting periods was as follows:

		Thr	ee m	onths e	Nine months ended					
In millions	September 28, 2014		June 29, 2014		September 29, 2013		September 28, 2014		September 29 2013	
Distribution Entities North American distributors	\$	27	\$	30	\$	34	\$	89	\$	98
Komatsu Cummins Chile, Ltda. All other distributors		8 -		8 1		6 1		22 2		17 1
Manufacturing Entities Dongfeng Cummins Engine Company, Ltd.		15		22		13		51		45

⁽²⁾ Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in the *Condensed Consolidated Statements of Income* as "Interest expense." The amortization of debt discount and deferred costs were \$2 million and \$8 million for the nine months ended September 28, 2014 and September 29, 2013, respectively.

⁽³⁾ Distribution segment EBIT for the nine months ended September 28, 2014 and September 29, 2013 included gains of \$38 million and \$12 million on the fair value adjustments resulting from the acquisitions of controlling interests in North American distributors in each period, respectively.

Chongqing Cummins Engine						
Company, Ltd.	13	15	15	39		44
Beijing Foton Cummins Engine Co., Ltd.						
(Light-duty)	10	8	4	24		14
Shanghai Fleetguard Filter Co., Ltd.	3	3	4	9		11
Tata Cummins, Ltd.	2	2	1	6		4
Cummins Westport, Inc.	2	-	2	3		5
Beijing Foton Cummins Engine Co., Ltd.						
(Heavy-duty)	(5)	(7)	(4)	(18)		(14)
All other manufacturers	13	14	7	36		29
Cummins share of net income	88	96	 83	 263	-	254
Royalty and interest income	11	9	8	31		27
Equity, royalty and interest income from investees	\$ 99	\$ 105	\$ 91	\$ 294	\$	281

NOTE 2. INCOME TAXES

Our effective tax rate for the year is expected to approximate 29.5 percent, excluding any one-time items that may arise. The expected tax rate does not include the benefits of the research tax credit which expired December 31, 2013 and has not yet been renewed by Congress. Our tax rate is generally less than the 35 percent U.S. statutory income tax rate primarily due to lower tax rates on foreign income.

The effective tax rates for the three and nine month periods ended September 28, 2014, were 34.4 percent and 30.4 percent, respectively. The tax rate for the three months ended September 28, 2014, included a \$19 million discrete tax expense to reflect the reduction in value of state tax credits as a result of a favorable state tax rate change that will lower future taxes. Additionally, the tax rate for the nine month period included a second quarter \$2 million discrete tax benefit for the release of reserves for uncertain tax positions related to multiple state audit settlements, a first quarter \$12 million discrete tax expense attributable primarily to state deferred tax adjustments, as well as a first quarter \$6 million discrete net tax benefit resulting from a \$70 million dividend paid from China earnings generated prior to 2012.

Our effective tax rate for the three month period ended June 29, 2014, was 26.5 percent. The tax rate included a \$2 million discrete tax benefit for the release of reserves for uncertain tax positions related to multiple state audit settlements.

Our effective tax rates for the three and nine month periods ended September 29, 2013, were 29.2 percent and 28.3 percent, respectively. These tax rates include a \$7 million discrete net tax expense for the third quarter tax adjustments: \$4 million expense attributable to prior year tax return true-up adjustments, \$1 million benefit related to release of prior year tax reserves and a discrete tax charge for \$4 million related to a third quarter enactment of U.K. tax law changes. In addition, the nine month tax rate includes a discrete tax benefit in the first quarter of 2013 of \$28 million attributable to the reinstatement of the research credit back to 2012, as well as a discrete tax expense in the first quarter of 2013 of \$17 million, which primarily relates to the write-off of a deferred tax asset deemed unrecoverable.

The increase in the three month effective tax rate from 2013 to 2014 is primarily due to unfavorable changes in the jurisdictional mix of pre-tax income and the 2014 unfavorable discrete tax items.

NOTE 3. ACQUISITION

Cummins Eastern Canada LP

On August 4, 2014, we acquired the remaining 50 percent interest in Cummins Eastern Canada LP (Eastern Canada) from the former distributor principal. The preliminary purchase consideration was \$62 million, which included \$22 million in cash and an additional \$32 million to eliminate outstanding debt. The remaining \$8 million will be paid in future periods. The intangible assets are primarily customer related, the majority of which will be amortized within one year subject to customary purchase price adjustments. The acquisition was accounted for as a business combination and the results of the acquired entity were included in the Distribution operating segment subsequent to the acquisition date. As a result of this transaction, third quarter 2014 Distribution segment results included an \$18 million gain, as we were required to re-measure our pre-existing 50 percent ownership interest in Eastern Canada to fair value. The transaction generated \$5 million of goodwill based on the preliminary purchase price allocation. Net sales for Eastern Canada were \$228 million for the year ended December 31, 2013. This amount is not fully incremental to our consolidated sales as the amount would be reduced by the elimination of sales to the previously unconsolidated entity.

CUMMINS INC. AND SUBSIDIARIES FINANCIAL MEASURES THAT SUPPLEMENT GAAP

(unaudited)

Earnings before interest, taxes and noncontrolling interests

We define EBIT as earnings before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America and may not be consistent with measures used by other companies. It should be considered supplemental data. Below is a reconciliation of EBIT to "Net income attributable to Cummins Inc.," for each of the applicable periods:

	Three months ended							Nine months ended						
In millions	September 28, 2014		Jı	une 29, 2014	Sep	September 29, 2013		tember 28, 2014	Sep	tember 29, 2013				
Earnings before interest expense and income taxes	\$	684	\$	657	\$	536	\$	1,869	\$	1,594				
EBIT as a percentage of net sales		14.0 %		13.6%		12.6 %		13.2 %		12.5 %				
Less														
Interest expense		15		15		8		47		22				
Income tax expense		230		170		154		553		445				
Consolidated net income		439		472		374		1,269		1,127				
Less Net income attributable to noncontrolling interests		16		26		19		62		76				
Net income attributable to Cummins						15		- 02		70				
Inc.	\$	423	\$	446	\$	355	\$	1,207	\$	1,051				

CUMMINS INC. AND SUBSIDIARIES SUPPLEMENTAL COST OF SALES AND SELLING, GENERAL AND ADMINISTRATIVE EXPENSES (Unaudited)

Supplemental Information

This Current Report on Form 8-K includes supplemental unaudited historical "Cost of sales" and "Selling, general and administrative expenses" information. We revised the classification of certain amounts for "Cost of sales" and "Selling, general and administrative expenses" for 2014, 2013 and 2012. In connection with the integration of recently acquired North American distributors and anticipating the future acquisition and integration of the entire North American channel, our Distribution segment has developed a framework against which Distribution management intends to measure the performance of the distribution channel. The segment EBIT (defined as earnings before interest expense, taxes and noncontrolling interests) performance measure is unchanged, however, certain activities that were previously classified in "Selling, general and administrative expenses" will be classified as "Cost of sales" to align with the new framework and allow for consistent treatment across the channel. We revised the expense presentation of our *Condensed Consolidated Statements* of Income for the periods presented below to follow the new cost framework. The net impact of this revision for the six months ended June 29, 2014 and years ended December 31, 2013 and 2012 were \$39 million, \$103 million and \$92 million, respectively. The revision had no impact on reported net income, cash flows or the balance sheet. We will begin to report comparative results under the new framework with the filing of our Quarterly Report for the guarter ending September 28, 2014.

2014 Revised	Three moi	Six months ended				
In millions	 March 30, 2014	June 29, 2014	June 29, 2014			
NET SALES	\$ 4,406	\$	4,835	\$	9,241	
Cost of sales	3,307		3,630		6,937	
GROSS MARGIN	1,099		1,205		2,304	
OPERATING EXPENSES AND INCOME						
Selling, general and administrative expenses	485		513		998	
Research, development and engineering expenses	190		179		369	
Equity, royalty and interest income from investees	90		105		195	
Other operating income (expense), net	 (1)		(6)		(7)	
OPERATING INCOME	513		612		1,125	
Interest income	5		6		11	
Interest expense	17		15		32	
Other income (expense), net	 10		39		49	
INCOME BEFORE INCOME TAXES	511		642		1,153	
Income tax expense	 153		170		323	
CONSOLIDATED NET INCOME	358		472		830	
Less: Net income attributable to noncontrolling interests	 20		26		46	
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$ 338	\$	446	\$	784	

2013 and 2012 Revised				Thre	e m	onths ended			Years Ended						
In millions	М	arch 31, 2013	, June 30, 2013			September 29, December 31, 2013 2013		De	ecember 31, 2013	De	ecember 31, 2012				
NET SALES	\$	3,922	\$	4,525	\$	4,266	\$	4,588	\$	17,301	\$	17,334			
Cost of sales		2,988		3,397		3,185		3,451		13,021		12,918			
GROSS MARGIN		934		1,128		1,081		1,137		4,280		4,416			

OPERATING EXPENSES AND INCOME Selling, general and 421 459 464 473 1,817 1,808 administrative expenses Research, development and engineering expenses 182 177 173 181 713 728 Equity, royalty and interest 82 108 91 80 361 384 income from investees Other operating income (expense), net 10 (11)(10)(10)(10)**OPERATING INCOME** 414 610 524 553 2,101 2,254 Interest income 5 10 6 6 27 25 Interest expense 6 8 8 19 41 32 Other income (expense), 18 7 32 1 6 24 net INCOME BEFORE INCOME 431 613 528 547 2,119 2,271 **TAXES** 154 86 531 119 172 533 Income tax expense CONSOLIDATED NET INCOME 312 441 374 461 1,738 1,588 Less: Net income attributable 30 27 19 29 105 93 to noncontrolling interests **INCOME ATTRIBUTABLE** \$ 282 414 \$ 355 432 \$ 1,483 1,645 TO CUMMINS INC.

The following schedule reflects the change in cost of sales, gross margin, gross margin percentage trend, selling, general and administrative expenses and the impact of the change on the trend for selling, general and administrative expenses and research, development and engineering expenses (SARS).

In millions	2012						2013								2014		
	FY		Q1		Q2		Q3		Q4		FY		Q1		Q2	(Q2 YTD
REPORTED																	
NET SALES	\$ 17,334	\$	3,922	\$	4,525	\$	4,266	\$	4,588	\$	17,301	\$	4,406	\$	4,835	\$	9,241
Cost of sales	12,826		2,965		3,372		3,157		3,424	_	12,918	_	3,290	_	3,608		6,898
GROSS MARGIN	4,508		957		1,153		1,109		1,164		4,383		1,116		1,227		2,343
GROSS MARGIN %	26.0%		24.4%		25.5%		26.0%		25.4%		25.3%		25.3%		25.4%		25.4%
Selling, general and																	
administrative	4.000		444		404		400		500		4.000		500		E2E		1.007
expenses Research,	1,900		444		484		492		500		1,920		502		535		1,037
development and																	
engineering expenses	728		182	_	177		173		181		713		190		179		369
Total SARS	2,628		626		661		665		681		2,633		692		714		1,406
SARS %	15.2%		16.0%		14.6%		15.6%		14.8%		15.2%		15.7%		14.8%		15.2%
REVISED																	
NET SALES	\$ 17,334	\$	3,922	\$	4,525	\$	4,266	\$	4,588	\$	17,301	\$	4,406	\$	4,835	\$	9,241
Cost of sales	12,918	•	2,988	•	3,397	•	3,185	•	3,451	~	13,021	~	3,307	•	3,630	•	6,937
GROSS MARGIN	4,416		934		1,128	_	1,081		1,137		4,280		1,099		1,205		2,304
GROSS MARGIN %	25.5%		23.8%		24.9%		25.3%		24.8%		24.7%		24.9%		24.9%		24.9%
Selling, general and administrative																	
expenses	1,808		421		459		464		473		1,817		485		513		998
Research, development and																	
engineering expenses	728		182		177		173		181		713		190		179		369
Total SARS	2,536		603	_	636	_	637		654	_	2,530	_	675	_	692		1,367
SARS %	14.6%		15.4%		14.1%		14.9%		14.3%		14.6%		15.3%		14.3%		14.8%

BUSINESS UNIT SALES DATA (Unaudited)

Engine segment net sales by market:

2014 In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$ 722	\$ 796	\$ 823	\$ -	\$ 2,341
Medium-duty truck and bus	601	646	631	-	1,878
Light-duty automotive and RV	361	336	354	-	1,051
Industrial	700	757	788	-	2,245
Stationary power	179	209	220	-	608
Total sales	\$ 2,563	\$ 2,744	\$ 2,816	\$ -	\$ 8,123
2013					
In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$ 654	\$ 723	\$ 690	\$ 638	\$ 2,705
Medium-duty truck and bus	448	595	570	572	2,185
Light-duty automotive and RV	260	345	330	365	1,300
Industrial	714	762	709	811	2,996
Stationary power	227	231	193	176	827
Total sales	\$ 2,303	\$ 2,656	\$ 2,492	\$ 2,562	\$ 10,013

Unit shipments by engine classification (including unit shipments to Power Generation):

2014 Units Midrange Heavy-duty High-horsepower Total units	Q1 118,900 28,800 3,400 151,100	Q2 118,700 30,300 3,900 152,900	Q3 117,700 32,300 3,900 153,900	Q4	YTD 355,300 91,400 11,200 457,900
2013 Units Midrange Heavy-duty High-horsepower Total units	Q1 94,600 24,900 4,200 123,700	Q2 121,900 28,300 3,600 153,800	Q3 113,800 26,500 3,500 143,800	Q4 115,700 25,700 3,500 144,900	YTD 446,000 105,400 14,800 566,200

Component segment sales by business:

2014 In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 543	\$ 582	\$ 598	\$ -	\$ 1,723
Turbo technologies	313	307	297	-	917
Filtration	265	275	268	-	808
Fuel systems	109	116	124	-	349
Total sales	\$ 1,230	\$ 1,280	\$ 1,287	\$ -	\$ 3,797
2013					
In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 400	\$ 444	\$ 458	\$ 489	\$ 1,791
Turbo technologies	266	294	263	292	1,115
Filtration	255	271	248	254	1,028
Fuel systems	97	108	103	100	408
Total sales	\$ 1,018	\$ 1,117	\$ 1,072	\$ 1,135	\$ 4,342

Power Generation segment sales by business:

2014 In millions		Q1		Q2		Q3		Q4		YTD
Power products	\$	373	\$	445	\$	439	\$		\$	1,257
Power systems	*	137	•	141	•	159	*	_	*	437
Alternators		105		126		115		_		346
Power solutions		24		31		41		_		96
Total sales	\$	639	\$	743	\$	754	\$	-	\$	2,136
2013										
In millions		Q1		Q2		Q3		Q4		YTD
Power products	\$	409	\$	474	\$	421	\$	421	\$	1,725
Power systems		179		187		122		168		656
Alternators		126		125		126		119		496
Power solutions		32		28		43		51		154
Total sales	\$	746	\$	814	\$	712	\$	759	\$	3,031

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	Q1		Q2		Q3		Q4		YTD
\$	382	\$	461	\$	491	\$	-	\$	1,334
	193		278		279		-		750
	174		249		270		-		693
	201		250		252		-		703
\$	950	\$	1,238	\$	1,292	\$	-	\$	3,480
	Q1		Q2		Q3		Q4		YTD
\$	322	\$	369	\$	377	\$	397	\$	1,465
	163		241		234		293		931
	152		183		170		208		713
	141		161		163		175		640
\$	778	\$	954	\$	944	\$	1,073	\$	3,749
	\$	Q1 \$ 382 193 174 201 \$ 950 Q1 \$ 322 163 152 141	Q1 \$ 382 193 174 201 \$ 950 \$ Q1 \$ 322 163 152 141	Q1 Q2 \$ 382 \$ 461 193 278 174 249 201 250 \$ 950 \$ 1,238 Q1 Q2 \$ 322 \$ 369 163 241 152 183 141 161	Q1 Q2 \$ 382 \$ 461 193 278 174 249 201 250 \$ 950 \$ 1,238 \$ \$ Q1 Q2 \$ 322 \$ 369 163 241 152 183 141 161	Q1 Q2 Q3 \$ 382 \$ 461 \$ 491 193 278 279 174 249 270 201 250 252 \$ 950 \$ 1,238 \$ 1,292 Q1 Q2 Q3 \$ 322 \$ 369 \$ 377 163 241 234 152 183 170 141 161 163	Q1 Q2 Q3 \$ 382 \$ 461 \$ 491 \$ 193 278 279 270 270 201 250 252 252 \$ 950 \$ 1,238 \$ 1,292 \$ Q1 Q2 Q3 \$ 377 \$ 163 241 234 234 152 183 170 141 161 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 163 <	Q1 Q2 Q3 Q4 \$ 382 \$ 461 \$ 491 \$ - 193 278 279 - 174 249 270 - 201 250 252 - \$ 950 \$ 1,238 \$ 1,292 \$ - Q1 Q2 Q3 Q4 \$ 322 \$ 369 \$ 377 \$ 397 163 241 234 293 152 183 170 208 141 161 163 175	Q1 Q2 Q3 Q4 \$ 382 \$ 461 \$ 491 \$ - \$ 193 278 279 - 174 249 270 - 201 250 252 - \$ 950 \$ 1,238 \$ 1,292 \$ - \$ Q1 Q2 Q3 Q4 \$ 322 \$ 369 \$ 377 \$ 397 163 241 234 293 152 183 170 208 141 161 163 175

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Source: Cummins Inc.