

# Cummins Reports Results for the Second Quarter of 2014

COLUMBUS, IN -- (Marketwired) -- 07/28/14 -- Cummins Inc. (NYSE: CMI)

- Second quarter revenues of \$4.8 billion, EBIT of 13.6 percent of sales on stronger North American truck markets
- Full year revenue expected to grow between 8 and 11 percent and EBIT to be in the range of 12.75 to 13.25 percent of sales

Cummins Inc. (NYSE: CMI) today reported results for the second quarter of 2014.

Second quarter revenue of \$4.8 billion increased 7 percent from the same quarter in 2013. The increase year-over-year was driven by stronger demand in on-highway markets and distributor acquisitions in North America.

Revenues in North America increased 14 percent while international sales decreased 1 percent compared to the second quarter a year ago. Within international markets, lower revenues in Mexico, Brazil and India offset stronger demand in China.

Earnings before interest and taxes (EBIT) were \$657 million for the second quarter or 13.6 percent of sales. This compares to \$621 million or 13.7 percent of sales a year ago.

Net income attributable to Cummins in the second quarter was \$446 million (\$2.43 per diluted share), compared to \$414 million (\$2.20 per diluted share) in the second quarter of 2013.

"Demand is growing in on-highway markets in North America this year as the economy improves and we have gained market share in medium duty truck and bus markets. Our Components business delivered very strong results in the second quarter generating record sales and profits," said Chairman and CEO Tom Linebarger. "Earlier this month we raised the quarterly dividend by 25 percent and the Board of Directors also approved a new \$1 billion share repurchase program, consistent with our commitment to return 50 percent of operating cash flow to shareholders and reflecting our confidence in the Company's future."

Based on the current forecast, Cummins expects full year 2014 revenues to grow between

8% and 11%, up from its previous forecast of growth of between 6% and 10%, due largely to improving demand in North America. EBIT is expected to be in the range of 12.75 to 13.25 percent of sales.

## Other recent highlights:

- The Company named Rich Freeland as President and Chief Operating Officer
- Cummins was named 2013 Powertrain Supplier of the Year by Chrysler Group
- The Company was ranked among the World's Best in Newsweek's 2014 Green Rankings for our continuous efforts to reduce our environmental footprint and make a positive impact on the environment
- For the ninth straight year Cummins was awarded a perfect score by the Human Rights Campaign Foundation (HRC) in the 2014 Corporate Quality Index as part of HRC's Best Place to Work Initiative

### Second guarter 2014 detail (all comparisons to same period in 2013)

### Engine Segment

- Sales \$2.7 billion, up 3 percent
- Segment EBIT \$311 million, or 11.3 percent of sales, compared to \$339 million or 12.8 percent of sales
- Increased demand in on-highway markets in North America offset weakness in global power generation and the Brazilian truck market

# Components Segment

- Sales \$1.3 billion, up 15 percent
- Segment EBIT \$185 million, or 14.5 percent of sales, compared to \$136 million or 12.2 percent of sales
- Higher demand in on-highway markets in North America, Europe and China more than offset weaker demand in Brazil

### **Power Generation Segment**

- Sales \$743 million, down 9 percent
- Segment EBIT \$61 million, or 8.2 percent of sales, compared to \$76 million or 9.3 percent of sales
- Lower revenues in most markets particularly North America, Asia Pacific and Middle East offset stronger demand in China and Africa

# <u>Distribution Segment</u>

- Sales \$1.2 billion, up 30 percent overall and up 2 percent excluding acquisitions
- Segment EBIT \$126 million, or 10.2 percent of sales, compared to \$100 million or 10.5 percent of sales
- Higher revenues were primarily driven by acquisitions and stronger demand in North America and Africa.

### **About Cummins**

Cummins Inc., a global power leader, is a corporation of complementary business units that design, manufacture, distribute and service diesel and natural gas engines and related technologies, including fuel systems, controls, air handling, filtration, emission solutions and electrical power generation systems. Headquartered in Columbus, Indiana, (USA) Cummins currently employs approximately 48,000 people worldwide and serves customers in approximately 190 countries and territories through a network of approximately 600 company-owned and independent distributor locations and approximately 6,800 dealer locations. Cummins earned \$1.48 billion on sales of \$17.3 billion in 2013. Press releases can be found on the Web at <a href="https://www.cummins.com">www.cummins.com</a>. Follow Cummins on Twitter at @Cummins and on YouTube at Cumminslnc.

### Forward-looking disclosure statement

Information provided in this release that is not purely historical are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, including statements regarding our forecasts, guidance, preliminary results, expectations, hopes, beliefs and intentions on strategies regarding the future. These forward looking statements include, without limitation, statements relating to our plans and expectations for our revenues for the full year of 2014. Our actual future results could differ materially from those projected in such forward-looking statements because of a number of factors, including, but not limited to: the adoption and implementation of global emission standards; the price and availability of energy; the pace of infrastructure development; increasing global competition among our customers; general economic, business and financing conditions; governmental action; changes in our customers' business strategies; competitor pricing activity; expense volatility; labor relations; and other risks detailed from time to time in our Securities and Exchange Commission filings, including particularly in the Risk Factors section of our 2013 Annual Report on Form 10-K. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements. The forward-looking statements made herein are made only as of the date of this press release and we undertake no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, which are available at http://www.sec.gov or at http://www.cummins.com in the Investor Relations section of our website.

### Presentation of Non-GAAP Financial Information

EBIT is a non-GAAP measure used in this release, and is defined and reconciled to what management believes to be the most comparable GAAP measure in a schedule attached to this release. Cummins presents this information as it believes it is useful to understanding

the Company's operating performance, and because EBIT is a measure used internally to assess the performance of the operating units.

### Webcast information

Cummins management will host a teleconference to discuss these results today at 10 a.m. EDT. This teleconference will be webcast and available on the Investor Relations section of the Cummins website at <a href="https://www.cummins.com">www.cummins.com</a>. Participants wishing to view the visuals available with the audio are encouraged to sign-in a few minutes prior to the start of the teleconference.

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# CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Three months ended								
In millions, except per share amounts		June 29, 2014	1	March 30, 2014		June 30, 2013			
NET SALES Cost of sales	\$	,		4,406 3,290		3,372			
GROSS MARGIN		1 <b>,</b> 227		1 <b>,</b> 116					
OPERATING EXPENSES AND INCOME Selling, general and administrative		E 2 E		E02		404			
expenses Research, development and		535		502		484			
engineering expenses Equity, royalty and interest income		179		190		177			
from investees (Note 1) Other operating income (expense),		105		90		108			
net		(6)		(1)		10			
OPERATING INCOME		612		513		610			
Interest income		6		5		10			
Interest expense		15		17		8			
Other income, net		39 		10 		1			
INCOME BEFORE INCOME TAXES		642		511		613			
Income tax expense (Note 2)		170		153		172			
CONSOLIDATED NET INCOME		472		358		441			
Less: Net income attributable to noncontrolling interests		26		20		27			
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	446	\$	338	\$	414			
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.									
Basic Diluted	\$ \$	2.44	\$ \$		\$ \$	2.20 2.20			
DITUCEU	Y	2.40	Y	1.00	٧	∠ • ∠ ∪			

WEIGHTED AVERAGE SHARES OUTSTANDING			
Basic	182.8	184.3	187.8
Diluted	183.2	184.7	188.2
CASH DIVIDENDS DECLARED PER COMMON			
SHARE	\$ 0.625	\$ 0.625	\$ 0.50

# (a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

# CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Six months ended								
In millions, except per share amounts	ι	June	29,	2014		June	30,	2013	
NET SALES Cost of sales	\$		9 6	,241 ,898	\$		8	,447 ,337	
GROSS MARGIN			2	<b>,</b> 343			2	<b>,</b> 110	
OPERATING EXPENSES AND INCOME Selling, general and administrative expenses Research, development and engineering			1,	,037				928	
<pre>expenses Equity, royalty and interest income from investees (Note 1) Other operating income (expense), net</pre>				369 195 (7)				359 190 11	
OPERATING INCOME			1	<b>,</b> 125			1	,024	
Interest income Interest expense Other income, net				11 32 49				15 14 19	
INCOME BEFORE INCOME TAXES			1	<b>,</b> 153			1	,044	
Income tax expense (Note 2)				323				291	
CONSOLIDATED NET INCOME				830				753	
Less: Net income attributable to noncontrolling interests				46				57	
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	====		784 =====	\$		====:	696 =====	
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.									
Basic Diluted	\$ \$			4.27 4.26				3.70 3.69	
WEIGHTED AVERAGE SHARES OUTSTANDING Basic Diluted				83.5 83.9				88.1 88.5	

# (a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

### CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

In millions, except par value		June 29, 2014		ecember 31, 2013
ASSETS				
Current assets				
Cash and cash equivalents	\$	•		•
Marketable securities		158		150
Total cash, cash equivalents and				
marketable securities		2,377		2,849
Accounts and notes receivable, net		3,188		2,649
Inventories		2,745		2,381
Prepaid expenses and other current				
assets		770		760
Total current assets		9 <b>,</b> 080		8 <b>,</b> 639
Long-term assets		6 720		6,410
Property, plant and equipment Accumulated depreciation		6,739 (3,410)		(3,254)
Accumulated deplectation		(3,410)		(3,234)
Property, plant and equipment, net Investments and advances related to		3,329		3,156
equity method investees		934		931
Goodwill		465		461
Other intangible assets, net		353		357
Other assets		1,339		1,184
Total assets	 \$	15 <b>,</b> 500	\$	14,728
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LIABILITIES				
Current liabilities				
Loans payable	\$	30	\$	17
Accounts payable (principally trade)	·	1,905	•	1,557
Current maturities of long-term debt		33		51
Current portion of accrued product				
warranty		353		360
Accrued compensation, benefits and		401		4.0.0
retirement costs		401		433
Deferred revenue Taxes payable (including taxes on		316		285
income)		125		99
Other accrued expenses		646		566
1				
Total current liabilities		3,809		3,368
Long-term liabilities				<b></b>
Long-term debt		1,627		1,672
Pensions		233		232

Postretirement benefits other than		2.41	356
pensions		341	
Other liabilities and deferred revenue		1,332	1,230
Total liabilities		7,342	6,858
EOUITY			
Cummins Inc. shareholders' equity			
Common stock, \$2.50 par value, 500			
shares authorized, 222.3 and 222.3			
shares issued		2,113	2,099
Retained earnings		8,961	8,406
Treasury stock, at cost, 38.4 and 35.6		,	,
shares		(2,604)	(2,195)
Common stock held by employee benefits		, , ,	, , ,
trust, at cost, 1.2 and 1.3 shares		(14)	(16)
Accumulated other comprehensive loss			
Defined benefit postretirement plans		(597)	(611)
Other		(72)	(173)
Total accumulated other comprehensive			
loss		(669)	(784)
Total Cummins Inc. shareholders'			
equity		7,787	7 <b>,</b> 510
Noncontrolling interests		371	360
Total equity		8,158	7,870
Total liabilities and equity	\$	15,500	•
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# (a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

# CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

	Six months ended							
In millions		June	29,	2014		June	30,	2013
CASH FLOWS FROM OPERATING ACTIVITIES  Consolidated net income  Adjustments to reconcile consolidated  net income to net cash provided by  operating activities	\$			830	\$			753
Depreciation and amortization Gain on fair value adjustment for				217				200
consolidated investees  Deferred income taxes  Equity in income of investees, net of				(20) (88)				(12) 20
dividends Pension contributions in excess of				(108)				(57)
expense Other post-retirement benefits				(127)				(78)
payments in excess of expense				(14)				(15)

AWATUS   Changes   Chang	Stock-based compensation expense Excess tax benefits on stock-based	21	19
Changes in current assets and		(5)	(8)
Accounts and notes receivable   (321)   (265)     Inventories   (223)   (184)     Other current assets   (223)   (184)     Other current assets   (223)   (184)     Other current assets   (289   310     Accounts payable   (289   310     Other, net   (199   47     NET CASH PROVIDED BY OPERATING ACTIVITIES   (275)     Investments in internal use software   (26)   (24)     Investments in internal use software   (26)   (24)     Investments in in and advances to equity investments in marketable securities acquisitions   (193)   (134)     Investments in marketable securities acquisitions   (179)   (243)     Investments in marketable securities acquisi		(9)	3
Accounts and notes receivable (321) (265) (184) Other current assets (223) (184) Accounts payable 289 310 Accrued expenses (200) (87) Changes in other liabilities and deferred revenue 116 100 Other, net 19 47  NET CASH PROVIDED BY OPERATING ACTIVITIES 701 960  CASH FLOWS FROM INVESTING ACTIVITIES (245) (275) Investments in internal use software (266) (24) Investments in marketable securities acquired (193) (134) Investments in marketable securities acquisitions (179) (243) Investments in marketable securities acquisitions (179) (243) Investments in marketable securities (193) (194) (1			
Other current assets		(321)	(265)
Accounts payable			, ,
Accrued expenses   120			
Changes in other liabilities and deferred revenue   116   100   19			
Other, net         19         47           NET CASH PROVIDED BY OPERATING ACTIVITIES         701         960           CASH FLOWS FROM INVESTING ACTIVITIES         (245)         (275)           Capital expenditures         (26)         (24)           Investments in internal use software         (26)         (24)           Investments in and advances to equity investees         (11)         (4)           Acquisitions of businesses, net of cash acquired         (193)         (134)           Investments in marketable securities-acquisitions         (179)         (243)           Investments in marketable securities-acquisitions         (179)         280           Cash flows from derivatives not designated as hedges         4         (23)           Other, net         8         12           Net cash used in investing activities         (463)         (411)           CASH FLOWS FROM FINANCING ACTIVITIES         Proceeds from borrowings         17         2           Payments on borrowings         17         2         2           Payments on borrowings and capital lease obligations         (39)         (51)           Net borrowings (payments) under shortter term credit agreements         (48)         56           Distributions to nocontrolling interests         (32)         <	Changes in other liabilities and		
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Capital expenditures			
Investments in internal use software   (26)   (24)     Investments in and advances to equity investees   (11)   (4)     Acquisitions of businesses, net of cash acquired   (193)   (134)     Investments in marketable securities-acquisitions   (179)   (243)     Investments in marketable securities-liquidations   179   280     Cash flows from derivatives not designated as hedges   4   (23)     Other, net   8   12     Net cash used in investing activities   (463)   (411)     CASH FLOWS FROM FINANCING ACTIVITIES     Proceeds from borrowings   17   2     Payments on borrowings and capital lease obligations   (39)   (51)     Net borrowings (payments) under short-term credit agreements   (48)   56     Distributions to noncontrolling   (110)   (289)     Excess tax benefits on stock   (229)   (189)     Excess tax benefits on stock-based awards   5   8     Other, net   -   18     Net cash used in financing activities   (756)   (473)     Effect Of EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS   (480)   13     Cash and cash equivalents at beginning of year   2,699   1,369     CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219    \$ 1,382	CASH FLOWS FROM INVESTING ACTIVITIES		
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Other, net 8 12  Net cash used in investing activities (463) (411)  CASH FLOWS FROM FINANCING ACTIVITIES  Proceeds from borrowings 17 2  Payments on borrowings and capital lease obligations (39) (51)  Net borrowings (payments) under short-term credit agreements (48) 56  Distributions to noncontrolling interests (32) (28)  Dividend payments on common stock (229) (189)  Repurchases of common stock (430) (289)  Excess tax benefits on stock-based awards 5 8  Other, net - 18  Net cash used in financing activities (756) (473)  EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS 38 (63)  Net increase (decrease) in cash and cash equivalents (480) 13  Cash and cash equivalents at beginning of year 2,699 1,369  CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382		4	(23)
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Proceeds from borrowings 17 2 Payments on borrowings and capital lease obligations (39) (51) Net borrowings (payments) under short- term credit agreements (48) 56 Distributions to noncontrolling interests (32) (28) Dividend payments on common stock (229) (189) Repurchases of common stock (430) (289) Excess tax benefits on stock-based awards 5 8 Other, net - 18 Net cash used in financing activities (756) (473)  EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS 38 (63)  Net increase (decrease) in cash and cash equivalents (480) 13 Cash and cash equivalents at beginning of year 2,699 1,369  CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382			
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Distributions to noncontrolling interests (32) (28) Dividend payments on common stock (229) (189) Repurchases of common stock (430) (289) Excess tax benefits on stock-based awards 5 8 Other, net - 18  Net cash used in financing activities (756) (473)  EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS 38 (63)  Net increase (decrease) in cash and cash equivalents (480) 13  Cash and cash equivalents at beginning of year 2,699 1,369  CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382		(33)	(31)
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Dividend payments on common stock Repurchases of common stock Excess tax benefits on stock-based awards Other, net  Net cash used in financing activities  EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS  Net increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year  CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382		(32)	(28)
Excess tax benefits on stock-based awards Other, net  Net cash used in financing activities  EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS  Net increase (decrease) in cash and cash equivalents  Cash and cash equivalents at beginning of year  CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382			
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EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS  Net increase (decrease) in cash and cash equivalents  (480)  Cash and cash equivalents at beginning of year  2,699  1,369  CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382		_	
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS  Net increase (decrease) in cash and cash equivalents  (480)  Cash and cash equivalents at beginning of year  2,699  1,369  CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382	Net cash used in financing activities	(756)	(473)
AND CASH EQUIVALENTS  Net increase (decrease) in cash and cash equivalents  Cash and cash equivalents at beginning of year  CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382			
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Cash and cash equivalents at beginning of year 2,699 1,369  CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382	Net increase (decrease) in cash and cash		
year       2,699       1,369         CASH AND CASH EQUIVALENTS AT END OF PERIOD \$       2,219       \$       1,382	<del>-</del>	(480)	13
CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 2,219 \$ 1,382		2,699	1,369
	CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ ==		

# (a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

# CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine	Components	Power Generation	Distribution	Non- segment n Items(1)	Total
111 11111110						
Three months ended June 29, 2014 External						
	\$2,178	\$ 953	\$ 475	\$ 1,229	\$ -	\$4,835
sales	566	327	268	9		_
Depreciation and	2,744				(1,170)	4,835
amortization (2) Research, development and	52	26	13	20	-	111
engineering expenses Equity, royalty and interest income from	105	53	18	3	-	179
investees Interest	45	9	9	42	-	105
income	4 311	1 185	1 61	126	(3) (26)	6 657
Segment EBIT  Segment EBIT  as a  percentage  of total  sales			8.2%			13.6%
Three months ended March 30, 2014 External						
sales Intersegment	\$2,090	\$ 922	\$ 452	\$ 942	\$ -	\$4,406
sales	473	308	187	8	(976)	_
Total sales Depreciation and amortization	2,563	1,230	639	950	(976)	4,406
(2) Research, development	51	26	12	16	-	105

and engineering expenses Equity, royalty and interest income from	116	53	19	2	-	190
investees Interest	32	9	8	41	-	90
income Segment EBIT	2 269	1 167	1 25	1 76 (3)	- (9)	5 528
Segment EBIT as a percentage of total sales	10.5%	13.6%	3.9%	8.0%		12.0%
Three months ended June 30, 2013	10.5%	13.0%	3.90	0.00		12.00
External sales	\$2,209 \$	786 \$	583 \$	947 \$	_	\$4 <b>,</b> 525
Intersegment sales	447	331	231	7 (	1,016)	_
Total sales Depreciation and	2,656	1,117	814	954 (	1,016)	4,525
amortization (2) Research, development and	51	23	12	15	-	101
engineering expenses Equity, royalty and interest income from	102	57	17	1	-	177
investees Interest	52	9	10	37	-	108
income Segment EBIT	7 339	- 136	2 76	1 100 (3)	- (30)	10 621
Segment EBIT as a percentage of total						
sales	12.8%	12.2%	9.3%	10.5%		13.7%

- (1) Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the three months ended June 29, 2014, March 30, 2014 and June 30, 2013.
- (2) Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in the Condensed Consolidated Statements of Income as "Interest expense."
- (3) Distribution segment EBIT for the three months ended June 29, 2014, March 30, 2014 and June 30, 2013 included gains of \$14 million, \$6 million and \$5 million on the fair value adjustments resulting from the

acquisitions of controlling interests in North American distributors in each period, respectively.

# CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine		Power Generation	Distribution	Non- segment n Items(1)	
Six months ended June 29, 2014						
External sales Intersegment	\$4,268	\$ 1,875	\$ 927	\$ 2,171	\$ -	\$9,241
sales	1,039	635	455	17	(2,146)	_
Total sales Depreciation and amortization	5,307	2,510	1,382	2,188	(2,146)	9,241
(2) Research, development and engineering	103	52	25	36	-	216
expenses Equity, royalty and interest income from	221	106	37	5	-	369
investees Interest	77	18	17	83	_	195
income	6	2	2	1	_	11
Segment EBIT	580	352	86	202	(3) (35)	1,185
Segment EBIT as a percentage of total sales	10.9%	14.0%	6.2%	9.2 <sup>5</sup>	3	12.8%
Six months ended June 30, 2013						
External sales Intersegment	\$4,094	\$ 1,508	\$ 1,122	\$ 1,723	\$ -	\$8,447
sales	865	627	438	9	(1,939)	_
Total sales Depreciation and	4,959	2,135	1,560	1,732	(1,939)	8,447
amortization (2) Research, development and	103	47	24	25	-	199
engineering expenses Equity,	207	114	35	3	-	359

royalty and interest income from							
investees	75	16	17	82	_	190	
Interest							
income	9	1	4	1	_	15	
Segment EBIT	534	255	127	195 (3)	(53)	1,058	
Segment EBIT							
as a							
percentage of							
total sales	10.8%	11.9%	8.1%	11.3%		12.5%	

- (1) Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the six months ended June 29, 2014 and June 30, 2013.
- (2) Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in theCondensed Consolidated Statements of Income as "Interest expense." The amortization of debt discount and deferred costs were \$1 million and \$5 million for the six months ended June 29, 2014 and June 30, 2013, respectively.
- (3) Distribution segment EBIT for the six months ended June 29, 2014 and June 30, 2013 included gains of \$20 million and \$12 million on the fair value adjustments resulting from the acquisitions of controlling interests in North American distributors in each period, respectively.

A reconciliation of our segment information to the corresponding amounts in the Condensed Consolidated Statements of Income is shown in the table below:

	Three months ended							Six months ended			
In millions	June 29, 2014		March 30, 2014		June 30, 2013		June 29, 2014		June 30, 2013		
Total EBIT Less: Interest	\$	657	\$	528	\$	621	\$	1,185	\$	1,058	
expense		15 		17		8		32		14	
<pre>Income before   income taxes</pre>	\$ ====	642 =====	\$	511	\$	613 	\$	1,153 ======	\$ ====	1,044 ======	

CUMMINS INC. AND SUBSIDIARIES SELECTED FOOTNOTE DATA (Unaudited)

NOTE 1. EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

Equity, royalty and interest income from investees included in our Condensed Consolidated Statements of Income for the reporting periods was as follows:

Three months ended	Six months ended

In millions	2014	March 30, 2014	2013	2014	2013
Distribution					
Entities North American					
distributors	\$ 30	\$ 32	\$ 29	\$ 62	\$ 64
Komatsu Cummins					
Chile, Ltda. All other	8	6	6	14	11
distributors	1	1	_	2	_
Manufacturing					
Entities					
Dongfeng Cummins Engine Company,					
Ltd.	22	14	20	36	32
Chongqing					
Cummins Engine	1.5	4.4	4.5	0.6	0.0
Company, Ltd. Beijing Foton	15	11	17	26	29
Cummins Engine					
Co., Ltd.					
(Light-duty)	8	6	9	14	10
Shanghai					
Fleetguard Filter Co.,					
Ltd.	3	3	4	6	7
Tata Cummins,					
Ltd.	2	2	2	4	3
Cummins Westport, Inc.	_	1	3	1	3
Beijing Foton		Τ.	5	Τ.	9
Cummins Engine					
Co., Ltd.	(8)		(8)	(1.0)	(10)
(Heavy-duty) All other	(7)	) (6)	(7)	(13)	(10)
manufacturers	14	9	15	23	22
Cummins share	0.6	7.0	0.0	175	171
of net income Royalty and	96	79	98	175	171
interest income	9	11	10	20	19
Equity, royalty and					
interest					
income from					
investees	\$ 105	\$ 90	\$ 108	\$ 195	\$ 190

### **NOTE 2. INCOME TAXES**

Our effective tax rate for the year is expected to approximate 28 percent, excluding any one-time items that may arise and the research tax credit which expired December 31, 2013 and has not yet been renewed by Congress. Our tax rate is generally less than the 35 percent U.S. statutory income tax rate primarily due to lower tax rates on foreign income. The effective tax rates for the three and six month periods ended June 29, 2014, were 26.5 percent and 28 percent, respectively. The tax rate for the three months ended June 29, 2014, included a \$2 million discrete tax benefit for the release of reserves for uncertain tax

positions related to multiple state audit settlements. Additionally, the tax rate for the six month period included a \$12 million discrete tax expense attributable primarily to state deferred tax adjustments, as well as a \$6 million discrete net tax benefit resulting from a \$70 million dividend paid from China earnings generated prior to 2012.

Our effective tax rate for the three month period ended March 30, 2014, was 29.9 percent, and included a \$12 million discrete tax expense attributable primarily to state deferred tax adjustments, as well as a \$6 million discrete net tax benefit resulting from a \$70 million dividend paid from China earnings generated prior to 2012.

Our effective tax rates for the three and six month periods ended June 30, 2013, were 28.1 percent and 27.9 percent, respectively. These tax rates included a discrete tax benefit of \$28 million attributable to the 2012 research credit reinstated in January 2013, as well as a discrete tax expense of \$17 million, which primarily related to the write-off of a deferred tax asset deemed unrecoverable. The decrease in the three month effective tax rate from 2013 to 2014 is primarily due to favorable changes in the jurisdictional mix of pre-tax income and the 2014 favorable discrete tax item related to state audit settlements.

### **NOTE 3. ACQUISITION**

#### **Cummins Southern Plains LLC**

On March 31, 2014, we acquired the remaining 50 percent interest in Cummins Southern Plains LLC (Southern Plains) from the former distributor principal. The purchase consideration was \$92 million as presented below, which included \$41 million in cash and an additional \$48 million paid to eliminate outstanding debt. The remaining \$3 million will be paid in future periods. The intangible assets are primarily customer related and are being amortized over periods ranging from one to five years. The acquisition was accounted for as a business combination and the results of the acquired entity were included in the Distribution operating segment subsequent to the acquisition date. As a result of this transaction, second quarter 2014 Distribution segment results included a \$13 million gain, as we were required to re-measure our pre-existing 50 percent ownership interest in Southern Plains to fair value in accordance with GAAP. The transaction generated less than \$1 million of goodwill based on the purchase price allocation. Net sales for Southern Plains were \$433 million for the year ended December 31, 2013. This amount is not fully incremental to our consolidated sales as the amount would be reduced by the elimination of sales to the previously unconsolidated entity.

The final purchase price allocation as of June 29, 2014, was as follows:

In millions	 
Accounts receivable	\$ 63
Inventory	59
Fixed assets	47
Intangible assets	11
Other current assets	9
Current liabilities	(53)
Total business valuation	136
Fair value of pre-existing 50 percent interest	(44)

\$ 92 =======

CUMMINS INC. AND SUBSIDIARIES
FINANCIAL MEASURES THAT SUPPLEMENT GAAP
(Unaudited)

## Earnings before interest, taxes and noncontrolling interests

We define EBIT as earnings before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America and may not be consistent with measures used by other companies. It should be considered supplemental data. Below is a reconciliation of EBIT to "Net income attributable to Cummins Inc.," for each of the applicable periods:

	Thre	ee r		Six months ended						
In millions	2014		March 30, June 3			J	une 29, 2014	2013		
Earnings before interest expense and income taxes					621					
EBIT as a percentage of net sales	13.6 %		12.0 %		13.7 %		12.8 %		12.5 %	
Less Interest expense Income tax expense										
Consolidated net income	 472		358		441		830		753	
Less Net income attributable to noncontrolling interests	26		20		27		46		57	
Net income attributable to Cummins Inc.					414					
Net income attributable to Cummins Inc. as a percentage of net sales	9.2 %		7.7 %		9.1 %		8.5 %		8.2 %	

# CUMMINS INC. AND SUBSIDIARIES BUSINESS UNIT SALES DATA (Unaudited)

Engine segment net sales by market

2014								
In millions	Q1		Q2		Q3	Q4	YTD	
Heavy-duty truck Medium-duty truck and bus Light-duty automotive and RV Industrial Stationary power	\$	722 601 361 700 179	\$	796 646 336 757 209	\$  - - - -	\$ - - - - -	\$ 1,518 1,247 697 1,457 388	
Total sales	\$	2 <b>,</b> 563	\$	2,744 ======	\$ - - =====	\$ _ _ -=====	\$ 5,307 ======	
2013 In millions		Q1		Q2	Q3	Q4	YTD	
Heavy-duty truck Medium-duty truck and bus Light-duty automotive and RV Industrial Stationary power	\$	654 448 260 714 227	\$	723 595 345 762 231	\$ 690 570 330 709 193	\$ 638 572 365 811 176	,	
Total sales	\$	2,303	\$	2 <b>,</b> 656	\$ 2,492 =====	\$ 2 <b>,</b> 562	\$10,013	

Unit shipments by engine classification (including unit shipments to Power Generation)

2014 Units	Q1	Q2	Q3	Q4	YTD
Midrange Heavy-duty High-horsepower	118,900 28,800 3,400	118,700 30,300 3,900	- - - -	- - -	237,600 59,100 7,300
Total units	151 <b>,</b> 100	152,900	-	-	304,000
2013 Units	Q1	Q2	Q3	Q4	YTD
Midrange Heavy-duty High-horsepower	94,600 24,900 4,200	121,900 28,300 3,600	113,800 26,500 3,500	115,700 25,700 3,500	446,000 105,400 14,800
Total units	123 <b>,</b> 700	153 <b>,</b> 800	143,800	144,900	566,200

Component segment sales by business

In millions		Q1		Q2	Q3		Q4		YTD
Emission Solutions	\$	543	\$	582	\$	_	\$	_	\$ 1,125
Turbo Technologies		313		307		_		_	620
Filtration		265		275		_		_	540
Fuel systems		109		116		_ 		- 	225
Total sales	\$	1,230	\$ ==	1 <b>,</b> 280	\$	_ =====	\$	_ =====	\$ 2,510 ======
2013									
In millions		Q1 		Q2 		Q3 		Q4 	YTD
Emission Solutions	\$	400	\$	444	\$	458	\$	489	\$ 1,791
Turbo Technologies		266		294		263		292	1,115
Filtration		255		271		248		254	1,028
Fuel systems		97		108		103		100	408
Total sales	\$ ==	1,018	\$	1,117	\$	1,072 =====	\$	1,135 =====	\$ 4,342

Power Generation segment sales by business

2014										
In millions	Q1		Q2		Q3		 Q4	YTD		
Power products Power systems Alternators Power solutions	\$	373 137 105 24	\$	445 141 126 31	\$	- - -	\$ - - -	\$	818 278 231 55	
Total sales	\$ ===	639 =====	\$ ===	743	\$ ===	 - =====	\$ - - -	\$ ==	1,382	
2013 In millions		Q1		Q2		Q3	Q.4		YTD	
III IIIIIIIIIS				QZ 			 		110	
Power products Power systems Alternators Power solutions	\$	409 179 126 32	\$	474 187 125 28	\$	421 122 126 43	\$ 421 168 119 51	\$	1,725 656 496 154	
Total sales	\$	746 =====	\$	814	\$	712 =====	\$ 759 =====	\$	3,031	

Distribution segment sales by business

2014 In millions	 Q1 		Q2	 Q3	 Q4	 YTD
Parts and filtration Power generation Engines Service	\$ 382 193 174 201	\$	461 278 249 250	\$ - - -	\$ - - -	\$ 843 471 423 451
Total sales	\$ 950 =====	\$ 1	1,238 =====	\$ - - :=====	\$ - - -	\$ 2 <b>,</b> 188

2013 In millions	Q1		Q2		Q3		Q4	YTD
Parts and filtration Power generation Engines Service	\$ 322 163 152 141	\$	369 241 183 161	\$	377 234 170 163	\$	397 293 208 175	\$ 1,465 931 713 640
Total sales	\$ 778 =====	\$ ===	954 =====	\$ ===	944 =====	\$ 1 ===	,073 =====	\$ 3,749 ======

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Source: Cummins Inc.