



To assist investors in assessing 4Q25 results, the following disclosures have been made available in the 8-K filing:

4Q25 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 2)

| Effective Income Tax Rate | 4Q25 | 3Q25 | 2Q25 | 1Q25 |
|------------------------------|------|------|------|------|
| Effective Income Tax Rate, % | 21 % | 32 % | 34 % | 34 % |

| Common Shares Outstanding, millions | 4Q25 | 3Q25 | 2Q25 | 1Q25 |
|--------------------------------------|-------|-------|-------|-------|
| At quarter end | 4,179 | 4,217 | 4,263 | 4,310 |
| Weighted-average - assuming dilution | 4,238 | 4,285 | 4,331 | 4,372 |

| Upstream Volume Driver Analysis, koebd | 4Q25 vs 3Q25 | 2025 vs 2024 |
|--|--------------|--------------|
| Prior Period | 4,769 | 4,333 |
| Entitlements - Net Interest | 8 | (33) |
| Entitlements - Price / Spend / Other | 61 | 45 |
| Government Mandates | — | (1) |
| Divestments | (13) | (133) |
| Growth / Other | 163 | 525 |
| Current Period | 4,988 | 4,736 |

| Upstream Realization Data | 4Q25 | 3Q25 | 2Q25 | 1Q25 |
|---------------------------|-------|-------|-------|-------|
| United States | | | | |
| ExxonMobil | | | | |
| Crude (\$/b) | 58.57 | 63.56 | 62.58 | 69.41 |
| Natural Gas (\$/kcf) | 1.75 | 2.36 | 2.41 | 3.38 |
| Marker Benchmarks | | | | |
| WTI (\$/b) | 59.23 | 65.03 | 63.87 | 71.46 |
| Henry Hub (\$/mbtu) | 3.55 | 3.07 | 3.44 | 3.65 |
| Non-U.S. | | | | |
| ExxonMobil | | | | |
| Crude (\$/b) | 57.46 | 62.58 | 62.01 | 68.12 |
| Natural Gas (\$/kcf) | 9.60 | 9.62 | 10.23 | 10.17 |
| Marker Benchmarks | | | | |
| Brent (\$/b) | 63.69 | 69.07 | 67.82 | 75.66 |
| TTF (\$/mbtu) | 10.77 | 11.75 | 12.40 | 14.64 |

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the fourth quarter of 2025. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

| Product Solutions Marker Benchmark Data | 4Q25 | 3Q25 | 2Q25 | 1Q25 |
|---|------|------|------|------|
| Energy Products | | | | |
| Indicative Refining Margin (\$/b) | 18.3 | 17.5 | 13.6 | 11.5 |
| Chemical Products | | | | |
| North American Polyethylene (\$/T) | 759 | 812 | 821 | 879 |
| Asia Pacific Polyethylene (\$/T) | 822 | 840 | 837 | 856 |
| Asia Pacific LVN (\$/T) | 564 | 588 | 576 | 658 |
| USGC Ethane (\$/T) | 196 | 171 | 178 | 202 |

The above markers reflect the average prices from the quarter. Indicative Refining Margin, NA PE, AP PE, AP LVN, and USGC Ethane from Platts, part of S&P Global Commodity Insights. NA PE, AP PE, AP LVN, and USGC Ethane historical prices were updated to reflect simple averages. Marker associated sensitivities developed for forward-looking analysis and in relation to full-year results. For any given period, the accuracy of the earnings sensitivity will be dependent on the price movements of individual types of crude oil, natural gas, or products, results of trading activities, project start-up timing, maintenance timing, taxes and other government take impacts, price adjustment lags in long-term gas contracts, and crude and gas production volumes. Accordingly, changes in benchmark prices only provide broad indicators of changes in the earnings experienced in any particular period. Refer to "Modeling Toolkit" tab on the Investor Relations page of our website at www.exxonmobil.com for more information.



4Q25 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 2)

| Natural gas sales, mcf ^{d 1} | 2025 | 2024 | 2023 |
|---------------------------------------|---------------|---------------|---------------|
| United States | 6,466 | 5,602 | 4,656 |
| Canada/Other Americas | 20 | 105 | 88 |
| Europe | 3,369 | 2,847 | 2,521 |
| Africa | 113 | 150 | 128 |
| Asia/Middle East | 4,113 | 3,735 | 3,497 |
| Australia/ Oceania | 1,021 | 1,043 | 1,119 |
| Worldwide natural gas sales | 15,102 | 13,483 | 12,009 |

¹ Natural gas sales include 100 percent of the sales of ExxonMobil and majority-owned affiliates and ExxonMobil's ownership of sales by companies owned 50 percent or less. Numbers include sales of gas purchased from third parties.

| Refining capacity, and utilization ² | 2025 | 2024 | 2023 |
|--|--------------|--------------|--------------|
| Average refining capacity, kbd ³ | | | |
| United States | 1,967 | 1,964 | 1,940 |
| Canada | 434 | 434 | 433 |
| Europe | 1,076 | 1,196 | 1,315 |
| Asia Pacific | 659 | 659 | 770 |
| Other | 200 | 200 | 200 |
| Worldwide average refining capacity | 4,336 | 4,453 | 4,658 |
| Utilization of refining capacity, % | | | |
| United States | 98 | 95 | 95 |
| Canada | 93 | 92 | 94 |
| Europe | 93 | 87 | 89 |
| Asia Pacific | 70 | 65 | 65 |
| Other | 94 | 83 | 75 |
| Worldwide utilization of refining capacity | 92 | 88 | 87 |

² Excludes refining capacity for a minor interest held through equity securities in the Laffan Refinery in Qatar, for which results are reported in the Upstream segment.

³ Refining capacity is the stream-day capability to process inputs to atmospheric distillation units under normal operating conditions, less the impact of shutdowns for regular repair and maintenance activities, averaged over an extended period of time. These annual averages include partial-year impacts for capacity additions or deletions during the year. Any idle capacity that cannot be made operable in a month or less has been excluded. Capacity volumes include 100 percent of the capacity of refinery facilities managed by ExxonMobil or majority-owned subsidiaries. At facilities of companies owned 50 percent or less, the greater of either that portion of capacity normally available to ExxonMobil or ExxonMobil's equity interest is included.

Throughout this press release, both Exhibit 99.1 as well as Exhibit 99.2, due to rounding, numbers presented may not add up precisely to the totals indicated.