

Cummins Reports Results for the First Quarter of 2013, Maintains Full Year Guidance for Revenues and EBIT

- First quarter revenues of \$3.9 billion and EBIT 11.1 percent of sales
- Continues to expect full year revenues to be flat to down 5 percent
- Maintains full year EBIT guidance to be in the range 13 to 14 percent of sales

COLUMBUS, Ind.--(BUSINESS WIRE)-- Cummins Inc. (NYSE: CMI) today reported results for the first guarter of 2013.

First quarter revenues of \$3.9 billion decreased 12 percent from the first quarter of 2012. Revenues in North America declined by 15 percent and international revenues declined by 10 percent as the Company experienced weaker demand in most major geographies and end markets.

Earnings before interest and taxes (EBIT) were \$437 million or 11.1 percent of sales, compared to \$658 million or 14.7 percent of sales a year ago.

Net income attributable to Cummins in the first quarter was \$282 million (\$1.49 per diluted share), compared to \$455 million (\$2.38 per diluted share) in the first quarter of 2012.

The most significant decline in demand occurred within the Engine Business, with total unit volumes down 18 percent year-over-year. Shipments of high horsepower engines declined by 24 percent due to weakness in mining, oil and gas and power generation markets.

"As anticipated, we experienced weak demand in the first quarter in many of our major markets," said Chairman and CEO Tom Linebarger. "While uncertainty remains in a number of markets, we expect that the first quarter will mark the low point of the year for Company revenues. We expect moderately improving order trends in on-highway and construction markets in North America to be the most significant drivers of improvement in revenues going forward. We continue to make investments in our distribution system and in new products as we remain focused on future profitable growth."

Based on the current forecast, the Company expects full year revenues to be flat to down

5% and EBIT to be in the range of 13 to 14 percent of sales.

Recent highlights include:

- Cummins was named to the Ethisphere Institute's list of the World's Most Ethical Companies for a sixth consecutive year.
- Moody's Investors Service agency announced that it has raised the unsecured rating of Cummins to A3.
- FORTUNE magazine named Cummins one of America's Most Admired Companies.
- Cummins announced that the next-generation QSB4.5 engine will meet Tier 4 Final near-zero emissions standards with increased horsepower and a higher peak torque.
- Cummins Westport announced that it has received certification for its ISX12 G (natural gas) engine from the U.S. Environmental Protection Agency.
- Cummins launched the QSM12, a 12L heavy-duty engine for off-highway applications that meets US Tier 4 Final and EU stage IV near-zero emissions regulations.
- Industrial manufacturer Eaton and Cummins unveiled a new powertrain package for the North American heavy-duty truck market that is expected to deliver a fuel economy improvement of three to six percent.
- The first L9.3 engine rolled off the production line at Guangxi Cummins Engine Company Limited in Liuzhou, southern China, a joint venture between Cummins and LiuGong Machinery.

First quarter detail (all comparisons to same period in 2012)

Engine Segment

- Sales \$2.3 billion, down 19 percent
- Segment EBIT \$195 million, or 8.5 percent of sales, compared to \$381 million or 13.3 percent of sales
- Lower demand in North American heavy duty truck, oil and gas, and bus markets and global mining were the most significant drivers of the lower revenues
- Demand increased modestly in North America, Latin America and Korea for engines for agricultural applications

Components

- Sales \$1.0 billion, a decrease of 7 percent
- Segment EBIT \$119 million, or 11.7 percent of sales, compared to \$143 million or 13.0 percent of sales
- Lower revenues primarily related to lower on-highway demand in North America

Power Generation

• Sales – \$746 million, down 4 percent

- Segment EBIT \$51 million, or 6.8 percent of sales, compared to \$76 million or 9.7 percent of sales
- Lower demand in Europe, Brazil and China offsetting stronger revenues in North America, India and Africa

Distribution

- Sales \$778 million, down 11% excluding acquisitions
- Segment EBIT \$95 million, or 12.2 percent of sales, compared to \$94 million or 12.1 percent of sales
- Reduction in revenues due to weaker demand in the construction market in Europe, the oil and gas market in North America and a reduction in orders for power generation in Asia Pacific and the Middle East

About Cummins

Cummins Inc., a global power leader, is a corporation of complementary business units that design, manufacture, distribute and service diesel and natural gas engines and related technologies, including fuel systems, controls, air handling, filtration, emission solutions and electrical power generation systems. Headquartered in Columbus, Indiana, (USA) Cummins currently employs approximately 46,000 people worldwide and serves customers in approximately 190 countries and territories through a network of approximately 600 company-owned and independent distributor locations and approximately 6,500 dealer locations. Cummins earned \$1.65 billion on sales of \$17.3 billion in 2012. Press releases can be found on the Web at www.cummins.com. Follow Cummins on Twitter at @Cummins and on YouTube at Cumminslnc.

Forward-looking disclosure statement

Information provided in this release that is not purely historical are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, including statements regarding our forecasts, guidance, preliminary results, expectations, hopes, beliefs and intentions on strategies regarding the future. These forward looking statements include, without limitation, statements relating to our plans and expectations for our revenues for the full year of 2013. Our actual future results could differ materially from those projected in such forward-looking statements because of a number of factors, including, but not limited to: the adoption and implementation of global emission standards; the price and availability of energy; the pace of infrastructure development; increasing global competition among our customers; general economic, business and financing conditions; governmental action; changes in our customers' business strategies; competitor pricing activity; expense volatility; labor relations; and other risks detailed from time to time in our Securities and Exchange Commission filings, including particularly in the Risk Factors section of our 2011 Annual Report on Form 10-K. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements. The forward-looking statements made herein are made only as of the date of this press release and we undertake no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, which are available at http://www.sec.gov or at http://www.cummins.com in the Investor Relations section of our website.

Presentation of Non-GAAP Financial Information

EBIT is a non-GAAP measure used in this release, and is defined and reconciled to what management believes to be the most comparable GAAP measure in a schedule attached to this release. Cummins presents this information as it believes it is useful to understanding the Company's operating performance, and because EBIT is a measure used internally to assess the performance of the operating units.

Webcast information

Cummins management will host a teleconference to discuss these results today at 10 a.m. EST. This teleconference will be webcast and available on the Investor Relations section of the Cummins website at www.cummins.com. Participants wishing to view the visuals available with the audio are encouraged to sign-in a few minutes prior to the start of the teleconference.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Three months ended									
	Ма	rch 31,	Dec	ember 31,	Αp	ril 1,				
In millions, except per share amounts	:	2013		2012	2	012				
NET SALES	\$	3,922	\$	4,292	\$ 4	1,472				
Cost of sales		2,965		3,234	3	3,274				
GROSS MARGIN		957		1,058	•	1,198				
OPERATING EXPENSES AND INCOME										
Selling, general and administrative expenses		444		482		475				
Research, development and engineering expenses		182		174		181				
Equity, royalty and interest income from investees (Note 1)		82		82		104				
Other operating income (expense), net		1		(19)		2				
OPERATING INCOME		414		465		648				
Interest income		5		5		8				
Interest expense		6		7		8				
Other income (expense), net		18		10		2				
INCOME BEFORE INCOME TAXES		431		473		650				
Income tax expense (Note 2)		119		75		175				
CONSOLIDATED NET INCOME		312		398		475				
Less: Net income attributable to noncontrolling interests		30		29		20				
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	282	\$	369	\$	455				
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.										
Basic	\$	1.50	\$	1.96	\$	2.39				
Diluted	\$	1.49	\$	1.95	\$	2.38				

Basic	188.4	188.4	190.4
Diluted	188.8	188.8	190.8

CASH DIVIDENDS DECLARED PER COMMON SHARE \$ 0.50 \$ 0.50 \$ 0.40

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

In millions, except par value	Mar	ch 31, 2013	Decem	ber 31, 201
ASSETS				
Current assets	•	4 400	•	4.000
Cash and cash equivalents	\$	1,483	\$	1,369
Marketable securities		196		247
Total cash, cash equivalents and marketable securities		1,679		1,616
Accounts and notes receivable, net		2,496		2,475
Inventories		2,387		2,221
Prepaid expenses and other current assets		658		855
Total current assets		7,220		7,167
Long-term assets				
Property, plant and equipment		5,942		5,876
Accumulated depreciation		(3,173)		(3,152)
Property, plant and equipment, net		2,769		2,724
Investments and advances related to equity method investees		944		897
Goodwill		444		445
Other intangible assets, net		366		369
Other assets		1,013		946
Total assets	\$	12,756	\$	12,548
LIABILITIES				
Current liabilities				
Loans payable	\$	13	\$	16
Accounts payable (principally trade)		1,554		1,339
Current maturities of long-term debt		54		61
Current portion of accrued product warranty		396		386
Accrued compensation, benefits and retirement costs		280		400
Deferred revenue		230		215
Taxes payable (including taxes on income)		203		173
Other accrued expenses		527		546
Total current liabilities		3,257		3,136
		3,231		3,130
Long-term liabilities		726		600
Long-term debt		736 422		698 432
Postretirement benefits other than pensions Other liabilities and deferred revenue				
Total liabilities		1,296 5,711		1,308 5,574
rotal liabilities		3,711		0,014
EQUITY Cummins Inc. shareholders' equity				
Common stock, \$2.50 par value, 500 shares authorized, 222.2 and 222.4 shares				
issued		2,064		2,058
Retained earnings		7,530		7,343
Treasury stock, at cost, 32.5 and 32.6 shares		(1,827)		(1,830)
Common stock held by employee benefits trust, at cost, 1.4 and 1.5 shares		(17)		(18)
Accumulated other comprehensive loss		(,		(.0)
Defined benefit postretirement plans		(775)		(794)
Other		(320)		(156)
Total accumulated other comprehensive loss		(1,095)		(950)
Total Cummins Inc. shareholders' equity		6,655		6,603

Noncontrolling interests	390	371
Total equity	 7,045	6,974
Total liabilities and equity	\$ 12,756	\$ 12,548

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

	Three months ended						
In millions	March 31, 2013	1, 2012					
CASH FLOWS FROM OPERATING ACTIVITIES							
Consolidated net income	\$ 312	\$	475				
Adjustments to reconcile consolidated net income to net cash provided by operating activities	8						
Depreciation and amortization	98		85				
Gain on fair value adjustment for consolidated investee	(7)		-				
Deferred income taxes	5		(27)				
Equity in income of investees, net of dividends	(36)		(59)				
Pension contributions in excess of expense	(54)		(27)				
Other post-retirement benefits payments in excess of expense	(8)		(4)				
Stock-based compensation expense	7		7				
Excess tax benefits on stock-based awards	(7)		(11)				
Translation and hedging activities	(5)		10				
Changes in current assets and liabilities, net of acquisitions	• •						
Accounts and notes receivable							
	(29)		(135)				
Inventories	(177)		(209)				
Other current assets	158		(28)				
Accounts payable	204		148				
Accrued expenses	(142)		(196)				
Changes in other liabilities and deferred revenue	47		29				
Other, net	62		(37)				
Net cash provided by operating activities	428		21				
CASH FLOWS FROM INVESTING ACTIVITIES							
Capital expenditures	(114)		(126)				
Investments in internal use software	(12)		(16)				
Investments in and advances to equity investees	(24)		(5)				
Acquisition of businesses, net of cash acquired	(17)		(5)				
Investments in marketable securities—acquisitions	(133)		(146)				
Investments in marketable securities—liquidations	187		184				
Cash flows from derivatives not designated as hedges	(30)		11				
Other, net	-		1				
Net cash used in investing activities	(143)		(102)				
CASH FLOWS FROM FINANCING ACTIVITIES							
Proceeds from borrowings	-		12				
Payments on borrowings and capital lease obligations	(27)		(38)				
Net borrowings (payments) under short-term credit agreements	15		-				
Distributions to noncontrolling interests	(19)		(22)				
Dividend payments on common stock	(95)		(77)				
Repurchases of common stock	-		(8)				
Excess tax benefits on stock-based awards	7		11				
Other, net	16		9				
Net cash used in financing activities	(103)		(113)				
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	(68)		27				
Net increase (decrease) in cash and cash equivalents	114		(167)				
Cash and cash equivalents at beginning of year	1,369		1,484				
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 1,483	\$	1,317				

(a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine	Со	mponents	_	Power neration	Dis	stribution	-segment :ems ⁽¹⁾	: Total
Three months ended March 31, 2013									· ——
External sales	\$1,885	\$	722	\$	539	\$	776	\$ -	\$3,922
Intersegment sales	418		296		207		2	(923)	-
Total sales	2,303		1,018		746		778	(923)	3,922
Depreciation and amortization ⁽²⁾	52		24		12		10		98
Research, development and engineering expenses	105		57		18		2	-	182
Equity, royalty and interest income from investees	23		7		7		45	-	82
Interest income	2		1		2		-	-	5
Segment EBIT	195		119		51		95((3))	(23)	437
Segment EBIT as a percentage of total sales	8.5%		11.7%		6.8%		12.2%		11.1%
Three months ended December 31, 2012									
External sales	\$2,177	\$	662	\$	549	\$	904	\$ -	\$4,292
Intersegment sales	329		277		216		3	(825)	-
Total sales	2,506		939		765		907	 (825)	4,292
Depreciation and amortization ⁽²⁾	50		23		13		11	-	97
Research, development and engineering expenses	92		60		20		2	-	174
Equity, royalty and interest income from investees	27		6		8		41	-	82
Interest income	2		-		2		1	-	5
Segment EBIT	252		78		42		84	24	480
Add be also as twenty with a send of the send of the send of	20		6		12		14	-	52
Add back restructuring and other charges	070					_		 0.4	
Segment EBIT excluding restructuring and other charges	s 272		84		54		98	24	532
Segment EBIT as a percentage of total sales	10.1%		8.3%		5.5%		9.3%		11.2%
Segment EBIT excluding restructuring and other									
charges as a percentage of total sales	10.9%		8.9%		7.1%		10.8%		12.4%
Three months ended April 1, 2012									
External sales	\$2,412	\$	774	\$	516	\$	770	\$ -	\$4,472
Intersegment sales	447		325		264		5	(1,041)	-
Total sales	2,859		1,099		780		775	 (1,041)	4,472
Depreciation and amortization ⁽²⁾	47		19		11		7	-	84
Research, development and engineering expenses	111		51		18		1	-	181
Equity, royalty and interest income from investees	38		8		10		48	-	104
Interest income	4		1		2		1	-	8
Segment EBIT	381		143		76		94	(36)	658
Segment EBIT as a percentage of total sales	13.3%		13.0%		9.7%		12.1%		14.7%

⁽¹⁾ Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the three month periods ended March 31, 2013 and April 1, 2012. For the three months ended December 31, 2012, unallocated corporate expenses included a \$20 million reserve (\$12 million after-tax) related to legal matters. There were no other significant unallocated corporate expenses.

A reconciliation of our segment information to the corresponding amounts in the *Condensed Consolidated Statements of Income* is shown in the table below:

⁽²⁾ Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount that is included in the *Condensed Consolidated Statements of Income* as "Interest expense."

⁽³⁾ Distribution segment EBIT includes a \$7 million gain on the fair value adjustment resulting from the acquisition of a controlling interest in Cummins Northwest.

Three months ended							
Marc	h 31,	Dece	mber 31,	Аp	ril 1,		
20	13	20	012	2012			
\$	437	\$	532	\$	658		
	-		(52)		-		
	437		480		658		
	6		7		8		
\$	431	\$	473	\$	650		
	20	March 31, 2013 \$ 437 - 437 6	March 31, Dece 2013 20 \$ 437 \$ - 437 6	March 31, December 31, 2013 2012 \$ 437 \$ 532 - (52) 437 480 6 7	\$ 437 \$ 532 \$ - (52) 437 480 6 7		

CUMMINS INC. AND SUBSIDIARIES SELECTED FOOTNOTE DATA (Unaudited)

NOTE 1. EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

Equity, royalty and interest income from investees included in our *Condensed Consolidated Statements of Income* for the interim reporting periods was as follows:

	Three months ended									
	Maı	rch 31,	Dece	mber 31	l, Ap	oril 1,				
In millions	2013		2	2012	2	012				
Distribution Entities						,				
North American distributors	\$	35	\$	32	\$	40				
Komatsu Cummins Chile, Ltda.		5		6		5				
All other distributors		-		1		1				
Manufacturing Entities										
Chongqing Cummins Engine Company, Ltd.		12		12		18				
Dongfeng Cummins Engine Company, Ltd.		12		10		16				
Shanghai Fleetguard Filter Co., Ltd.		3		3		3				
Valvoline Cummins, Ltd.		3		2		2				
Tata Cummins, Ltd.		1		4		4				
Beijing Foton Cummins Engine Co., Ltd.		1		2		(2)				
Cummins Westport, Inc.		-		3		5				
Komatsu manufacturing alliances		(1)		(2)		(1)				
All other manufacturers		2		2		1				
Cummins share of net income		73		75		92				
Royalty and interest income		9		7		12				
Equity, royalty and interest income from investees	\$	82	\$	82	\$	104				

NOTE 2. INCOME TAXES

Our effective tax rate for the year is expected to approximate 29.5 percent, excluding any one-time items that may arise. Our tax rate is generally less than the 35 percent U.S. statutory income tax rate primarily due to lower tax rates on foreign income and research tax credits. The tax rate for the three month period ended March 31, 2013, was 27.6 percent. This tax rate includes a discrete tax benefit of \$28 million attributable to the 2012 research credit as well as a discrete tax expense of \$17 million, which primarily relates to the write-off of a deferred tax asset deemed unrecoverable. On January 2, 2013, the American Taxpayer Relief Act of 2012 was signed into law and reinstated the research tax credit. The expiration of this credit resulted in a higher income tax provision of \$28 million in 2012. As tax law changes are accounted for in the period of enactment, we recognized the discrete tax benefit in the first quarter of 2013.

Our effective tax rate for the three months ended April 1, 2012, was 26.9 percent. The increase in the 2013 effective tax rate compared to 2012 is due primarily to an unfavorable change in the pre-tax mix of income taxed in higher rate jurisdictions, partially offset by \$11 million of net discrete tax benefits.

CUMMINS INC. AND SUBSIDIARIES FINANCIAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Net income and diluted earnings per share (EPS) attributable to Cummins Inc. excluding special items

We believe this is a useful measure of our operating performance for the period presented as it illustrates our operating performance without regard to special items including the one-time income tax items and restructuring charges. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America and may not be consistent with measures used by other companies. It should be considered supplemental data. The following table reconciles net income attributable to Cummins Inc. to net income attributable to Cummins Inc. excluding special items for the quarters ended March 31, 2013, December 31, 2012 and April 1, 2012.

	Three months ended													
		March 31, 2013				Decembe	er 31, 20	12	April 1, 2012					
In millions	Net	Income	Dilut	ed EPS	Net	Income	Diluted	EPS	Net	t Income	Diluted	EPS		
Net income attributable to Cummins Inc. Add	\$	282	\$	1.49	\$	369	\$	1.95	\$	455	\$	2.38		
Restructuring and other charges Less		-		-		35		0.19		-		-		
One-time tax benefits(1)		11		0.05		39		0.21		-		-		
Net income attributable to Cummins Inc.														
excluding special items	\$	271	\$	1.44	\$	365	\$	1.93	\$	455	\$	2.38		

⁽¹⁾ The one-time tax items for the three months ended March 31, 2013, included a discrete tax benefit of \$28 million attributable to the 2012 research credit as well as a discrete tax expense of \$17 million, which relates to the write-off of a deferred tax asset deemed unrecoverable. The one-time tax benefits for the three months ended December 31, 2012, related primarily to benefits resulting from transactions entered into and elections made with respect to our U.K. operations.

CUMMINS INC. AND SUBSIDIARIES FINANCIAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Earnings before interest expense, income taxes, noncontrolling interests and restructuring and other charges

We define EBIT as earnings or loss before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. Below is a reconciliation of EBIT and EBIT excluding restructuring and other charges, non-GAAP financial measures, to "Net income attributable to Cummins Inc.," for each of the applicable periods:

In millions	2013	2012	2012
Earnings before interest expense, income taxes and special items	\$ 437	\$ 532	\$ 658
Earnings before interest expense, income taxes and special items as a percentage of net sales	11.1%	12.4%	14.7%
Less Restructuring and other charges	 	 52	
Earnings before interest expense and income taxes	\$ 437	\$ 480	\$ 658
EBIT as a percentage of net sales	11.1%	11.2%	14.7%
Less Interest expense Income tax expense Consolidated net income	 6 119 312	 7 75 398	8 175 475
Less Net income attributable to noncontrolling interests Net income attributable to Cummins Inc.	\$ 30 282	\$ 29 369	20 \$ 455
Net income attributable to Cummins Inc. as a percentage of net sales	7.2%	8.6%	10.2%

CUMMINS INC. AND SUBSIDIARIES BUSINESS UNIT SALES DATA (Unaudited)

Engine segment net sales by market

2	0	1	3

In millions		Q1	Q2		Q3		C	24	,	YTD
Heavy-duty truck	\$	654	\$	-	\$	-	\$	-	\$	654
Medium-duty truck and bus		448		-		-		-		448
Light-duty automotive and RV		260		-		-		-		260
Industrial		714		-		-		-		714
Stationary power		227		-		-		-		227
Total sales	\$2	2,303	\$	-	\$	-	\$	-	\$	2,303

2012

In millions	(1ג	(J 2	C	13	C	J 4		YID
Heavy-duty truck	\$	892	\$	807	\$	656	\$	609	\$	2,964
Medium-duty truck and bus		526		512		478		575		2,091
Light-duty automotive and RV		286		297		353		343		1,279
Industrial		861		859		766		747		3,233
Stationary power		294		366		274		232		1,166
Total sales	\$2	,859	\$2	,841	\$2	,527	\$2	,506	\$1	10,733

Unit shipments by engine classification (including unit shipments to Power Generation)

2013

Units	Q1	Q2	Q3	Q4	YTD
Midrange	94,600	_			94,600
Heavy-duty	24,900	-	-	-	24,900

High-horsepower	4,200	-	-	-	4,200
Total units	123,700				123,700
2012					
Units	Q1	Q2	Q3	Q4	YTD
Midrange	109,000	110,000	113,000	108,500	440,500
Heavy-duty	36,000	33,000	26,000	24,100	119,100
High-horsepower	5,500	5,800	4,600	3,900	19,800
					579,400

CUMMINS INC. AND SUBSIDIARIES BUSINESS UNIT SALES DATA (Unaudited)

Component segment sales by business

2013

In millions		Q1	Q2	2	C	13	Q	4	Y	TD
Emission solutions	\$	400	\$	-	\$	-	\$	-	\$	400
Turbo technologies		266		-		-		-		266
Filtration		255		-		-		-		255
Fuel systems		97		-		-				97
Total sales	\$1	,018	\$	-	\$	-	\$		\$1	,018

2012

In millions	(Q1	(Q2	Q3	Q4	YTD
Emission solutions	\$	404	\$	349	\$325	\$337	\$1,415
Turbo technologies		298		297	257	254	1,106
Filtration		270		266	260	252	1,048
Fuel systems		127		124	96	96	443
Total sales	\$1	,099	\$1	,036	\$938	\$939	\$4,012

Power generation segment sales by business

2013

In millions	Q1	Q2	Q3	Q4	YTD
Power products	\$409	\$ -	\$ -	\$ -	\$ 409
Power systems	179	-	-	-	179
Generator technologies	126	-	-	-	126
Power solutions	32	-	-	-	32
Total sales	\$746	\$ -	\$ -	\$ -	\$ 746

2012

In millions	Q1	Q2	Q3	Q4	YTD
Power products	\$375	\$459	\$425	\$395	\$1,654
Power systems	188	217	174	178	757
Generator technologies	141	160	138	127	566
Power solutions	76	73	77	65	291
Total sales	\$780	\$909	\$814	\$765	\$3,268

Distribution segment sales by business

2013

In millions	Q1	Q2	Q3	Q4	ŀ	/TD
Parts and filtration	\$322	\$ -	\$ -	- \$	- \$	322
Power generation	163	-	-	-	-	163

Engines	152	-	-	-	152
Service	141	-	-	-	141
Total sales	\$778 \$	- \$	- \$	- \$	778

2012

In millions	Q1	Q2	Q3	Q4	YTD
Parts and filtration	\$288	\$302	\$326	\$319	\$1,235
Power generation	186	201	178	242	807
Engines	166	147	157	195	665
Service	135	144	140	151	570
Total sales	\$775	\$794	\$801	\$907	\$3,277

Cummins Inc.

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Source: Cummins Inc.