VF Corporation

CDP Corporate Questionnaire 2026

This is an export of VF Corporation’s responses to climate change and biodiversity questions from the 2026 CDP Questionnaire.

Contents

C1. Introduction 6

(1.1) In which language are you submitting your response? 6

(1.2) Select the currency used for all financial information disclosed throughout your response. 6

(1.3) Provide an overview and introduction to your organization. 6

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years. 6

(1.4.1) What is your organization's annual revenue for the reporting period? 7

(1.5) Provide details on your reporting boundary. 8

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)? 8

(1.7) Select the countries/areas in which you operate. 10

(1.24) Has your organization mapped its value chain? 11

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities 13

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities? 13

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts? 14

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities? 15

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities. 15

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed? 19

(2.3) Have you identified priority locations across your value chain? ..... **Error! Bookmark not defined.**

(2.4) How does your organization define substantive effects on your organization? 19

C3. Disclosure of risks and opportunities 22

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future? 22

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)? 22

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future? 23

C4. Governance 23

(4.1) Does your organization have a board of directors or an equivalent governing body? ... 23
(4.1.1) Is there board-level oversight of environmental issues within your organization? ... 24
(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues. ... 25
(4.2) Does your organization's board have competency on environmental issues? ... 26
(4.3) Is there management-level responsibility for environmental issues within your organization? ... 27
(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals). ... 27
(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets? ... 30
(4.6) Does your organization have an environmental policy that addresses environmental issues? ... 30
(4.6.1) Provide details of your environmental policies. ... 30
(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives? ... 32
(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment? ... 33
(4.11.1) On what policies, laws, or regulations that may (positively or negatively) impact the environment has your organization been engaging directly with policy makers in the reporting year? ... 34
(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year. ... 36
(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response? ... 40
(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication. ... 40

C5. Business strategy ... 43

(5.1) Does your organization use scenario analysis to identify environmental outcomes? ... 43
(5.1.1) Provide details of the scenarios used in your organization's scenario analysis. ... 43
(5.1.2) Provide details of the outcomes of your organization's scenario analysis. ... 46
(5.2) Does your organization's strategy include a climate transition plan? ... 47
(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition? ... 48
(5.10) Does your organization use an internal price on environmental externalities? ... 48
(5.11) Do you engage with your value chain on environmental issues? ... 49
(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment? ... 51
(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues? ... 52

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process? ... 52
(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place. ... 53
(5.11.7) Provide further details of your organization's supplier engagement on environmental issues. ... 55
(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain. ... 57

C6. Environmental performance - Consolidation approach ... 59
(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data. ... 59

C7. Environmental performance - Climate change ... 59
(7.1) Is this your first year of reporting emissions data to CDP? ... 59
(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data? ... 59
(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year? ... 60
(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2? ... 60
(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions. ... 62
(7.3) Describe your organization's approach to reporting Scope 2 emissions. ... 62
(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are excluded from your disclosure of climate-related data? ... 62
(7.5) Provide your base year and base year emissions. ... 62
(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e? ... 71
(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e? ... 72
(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions. ... 73
(7.8.1) Disclose or restate your Scope 3 emissions data for previous years. ... 84
(7.9) Indicate the verification/assurance status that applies to your reported emissions. ... 86
(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements. ... 86
(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements. ... 87
(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year? ... 90
(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year. ... 90

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure? 95
(7.12) Does your organization have significant land sector activities in its operations or value chain? 95
(7.12.1) Which of the following land sector accounting subcategories are relevant to your organization in the reporting year? 95
(7.13) Does your organization choose to account for and report technological CO2 removals or captured CO2 with geologic storage, or have you done so in previous years? 97
(7.15) Does your organization break down its Scope 1 and/or Scope 2 emissions by greenhouse gas type? 98
(7.15.1) Break down your total gross global Scope 1 and Scope 2 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP). 98
(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area. 102
(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide. 120
(7.17.3) Break down your total gross global Scope 1 emissions by business activity. 120
(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide. 121
(7.20.3) Break down your total gross global Scope 2 emissions by business activity. 121
(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response. 122
(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response? ..... **Error! Bookmark not defined.**
(7.26) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period. ..... **Error! Bookmark not defined.**
(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges? 123
(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future? 123
(7.29) What percentage of your total operational spend in the reporting year was on energy? 124
(7.30) Select which energy-related activities your organization has undertaken. 124
(7.30.1) Report your organization’s energy consumption totals (excluding feedstocks) in MWh. 125
(7.30.6) Select the applications of your organization’s consumption of fuel. 128
(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type. 129
(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year. 132
(7.30.14) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year. 134
(7.30.15) Provide details on the electricity purchases that were accounted for at a zero or near-zero emission factor in the reporting year. 168
(7.30.18) Provide details of your organization’s renewable electricity generation by country/area in the reporting year. 242

(7.30.19) Describe how your organization's renewable electricity sourcing strategy directly or indirectly contributes to bringing new capacity into the grid in the countries/areas in which you operate. ... 245
(7.30.20) In the reporting year, has your organization faced barriers or challenges to sourcing renewable electricity? ... 245
(7.30.21) Provide details of the country/area-specific challenges to sourcing renewable electricity faced by your organization in the reporting year. ... 245
(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations. ... 247
(7.53) Did you have an emissions target that was active in the reporting year? ... 248
(7.53.1) Provide details of your absolute emissions targets and progress made against those targets. ... 248
(7.54) Did you have any other climate-related targets that were active in the reporting year? ... 257
(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production. ... 257
(7.54.3) Provide details of your net-zero target(s). ... 260
(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases. ... 262
(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings. ... 262
(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below. ... 263
(7.55.3) What methods do you use to drive investment in emissions reduction activities? ... 264
(7.73) Are you providing product level data for your organization's goods or services? ... 265
(7.74) Do you classify any of your existing goods and/or services as low-carbon products? ... 265
(7.79) Has your organization retired any project-based carbon credits within the reporting year? ... 265

C11. Environmental performance - Biodiversity ... 266
(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments? ... 266
(11.3) Does your organization use biodiversity indicators to monitor performance across its activities? ... 266
(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year? ... 266

C13. Further information & sign off ... 268
(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party? ... 268
(13.3) Provide the following information for the person that has signed off (approved) your CDP response. ... 268

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☑ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☑ USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☑ Publicly traded organization

(1.3.3) Description of organization

V.F. Corporation, founded in 1899, is a portfolio of leading outdoor and active brands, including The North Face®, Vans® and Timberland®. VF is committed to providing consumers with innovative products that are rooted in performance and elevated design, while delivering sustainable and long-term value for its employees, communities and shareholders. Unless the context indicates otherwise, the terms “VF,” the "Company,” “we,” “us,” and “our” used herein refer to V.F. Corporation and its consolidated subsidiaries. All references to "FY2026" relate to VF's fiscal year which ran from March 30, 2025 through March 28, 2026. The sale of the Dickies® brand was completed on November 12, 2025. Unless otherwise noted, all discussion below, including amounts and percentages, pertaining to FY2026 includes the Dickies® brand through the date of sale. Greenhouse gas (GHG) emissions, energy and other climate-related metrics disclosed in Module 7 exclude the Dickies® brand.

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

(1.4.1) End date of reporting year

03/28/2026

(1.4.2) Alignment of this reporting period with your financial reporting period

Select from:

☑ Yes

(1.4.3) Indicate if you are providing emissions data for past reporting years

Select from:

☑ Yes

(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for

Select from:

☑ 1 year

(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for

Select from:

☑ 1 year

(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for

Select from:

☑ 1 year

(1.4.1) What is your organization’s annual revenue for the reporting period?

9605207000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: ☑ Yes

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

NYSE: VFC

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

(1.7) Select the countries/areas in which you operate.

Select all that apply

☑ China
☑ India
☑ Italy
☑ Japan
☑ Spain
☑ Norway
☑ Panama
☑ Poland
☑ Sweden
☑ Austria
☑ Türkiye
☑ Cambodia
☑ Honduras
☑ Malaysia
☑ Portugal
☑ Singapore
☑ Bangladesh
☑ Luxembourg
☑ El Salvador
☑ Netherlands
☑ United Kingdom
☑ Canada
☑ France
☑ Greece
☑ Israel
☑ Mexico
☑ Belgium
☑ Czechia
☑ Denmark
☑ Germany
☑ Ireland
☑ Viet Nam
☑ Australia
☑ Guatemala
☑ Indonesia
☑ Nicaragua
☑ New Zealand
☑ Philippines
☑ Puerto Rico
☑ Switzerland
☑ Taiwan, China
☑ China, Hong Kong Special Administrative Region

☑ Dominican Republic
☑ Russian Federation
☑ Korea (The Republic of)
☑ United States of America

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:
☑ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply
☑ Upstream value chain

(1.24.3) Highest supplier tier mapped

Select from:
☑ Tier 2 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:
☑ Tier 4+ suppliers

(1.24.7) Description of mapping process and coverage

VF maps 100% of our Tier 1 and licensee suppliers as well as 80% of our Tier 2 suppliers, measured by spend. This information is made available to the public via the Factory List on our website. VF's Responsible Sourcing Operations team collects and updates this information quarterly. Data includes factory name, address, vendor name, product category, range of number of workers, percent of female workers, percent of migrant workers and supply chain tier. VF maps suppliers beyond Tier 2 through supplier surveys and industry-specific tools. Upstream mapping to Tier 4 is currently focused on five materials (cotton, leather, natural rubber, synthetics and wool). Mapping is partial and details on coverage by material is published in VF's Environmental & Social Responsibility Report.

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

1

(2.1.4) How this time horizon is linked to strategic and/or financial planning

These are risks that are current or may occur in the very near future potentially impacting our operations, workers or consumers. These risks refer to issues that require immediate strategies to mitigate.

Medium-term

(2.1.1) From (years)

1

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

These are risks that may impact our operations, workers or consumers; but do not exist currently. These risks are often incorporated into 5-year strategy cycles, such as those included in our Environmental & Social Responsibility reporting. These timeframes are similar to our general approach to business strategy and longer-term financial planning cycles.

Long-term

(2.1.1) From (years)

5

(2.1.2) Is your long-term time horizon open ended?

Select from:

☑ Yes

(2.1.4) How this time horizon is linked to strategic and/or financial planning

These are risks that may impact our operations, workers or consumers in several years and require long-term planning and outlook.

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: ☑ Yes	*Select from:* ☑ Both dependencies and impacts

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: ☑ Yes	*Select from:* ☑ Both risks and opportunities	*Select from:* ☑ Yes

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

☑ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☑ Dependencies

☑ Impacts

☑ Risks

☑ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

☑ End of life management

(2.2.2.4) Coverage

Select from:

☑ Full

(2.2.2.5) Supplier tiers covered

Select all that apply

☑ Tier 1 suppliers

☑ Tier 2 suppliers

(2.2.2.7) Type of assessment

Select from:

☑ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

☑ Annually

(2.2.2.9) Time horizons covered

Select all that apply

☑ Short-term

☑ Medium-term

☑ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☑ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☑ Local

☑ Sub-national

(2.2.2.12) Tools and methods used

Enterprise Risk Management

☑ Enterprise Risk Management

Other

☑ Scenario analysis

(2.2.2.15) Risk types and criteria considered

Acute physical

☑ Tornado

☑ Heat wave

☑ Wildfires

☑ Heavy precipitation (rain, hail, snow/ice)

☑ Flood (coastal, fluvial, pluvial, ground water)

☑ Storm (including blizzards, dust, and sandstorms)

Chronic physical

☑ Water stress

Policy

☑ Carbon pricing mechanisms

☑ Changes to national legislation

Market

☑ Lack of availability and/or increased cost of certified sustainable material

☑ Lack of availability and/or increased cost of raw materials

Reputation

☑ Negative press coverage related to support of projects or activities with negative impacts on the environment (e.g., GHG emissions, deforestation & conversion, water stress, excessive bycatch)

Technology

☑ Transition to lower emissions technology and products

Liability

☑ Non-compliance with regulations and legislation

(2.2.2.16) Partners and stakeholders considered

Select all that apply

☑ NGOs

☑ Customers

☑ Employees

☑ Investors

☑ Suppliers

☑ Regulators

(2.2.2.17) Has this process changed since the previous reporting year?

Select from:

☑ No

(2.2.2.18) Further details of process

We have an established process for identifying and evaluating climate-related risks. These encompass transitional and physical risks within our operations and value chain, covering both current and long-term (>5 years) risks. Our physical scenario analysis encompasses our evaluation of the nature, likelihood and magnitude of the risks, opportunities, dependencies and impacts. While the frequency of monitoring varies based on the risk, generally these assessments occur annually. At a company level, risks are identified and assessed as part of strategy planning. To mitigate these risks, each identified risk is assigned a risk owner from the Global Leadership Team, who is accountable for managing and addressing risk drivers. Our climate-related risk assessments are closely linked to our enterprise risk management (ERM) process, which prioritizes actions and sets accountability mechanisms. Updates and progress are regularly presented to the Audit Committee of VF's Board of Directors. We continuously monitor and address climate-related risks through embedded risk assessment processes across the enterprise, including within our ERM, Government Affairs and Global Sustainability and Responsible Sourcing teams. Additionally, we utilize risk identification processes to examine and implement potential climate-related opportunities.

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

☑ Yes

(2.2.7.2) Description of how interconnections are assessed

We employ risk identification processes to assess the interconnections between various environmental risks, opportunities, impacts and dependencies across different aspects of our operations. We evaluate potential costs associated with transitioning to new technologies and explore opportunities for cost savings through innovative initiatives. Our teams assess these risks and identify opportunities for cost savings, aiming to optimize our products and processes. Dependencies, risks, opportunities and impacts are appraised as part of our sustainability materiality assessment process and long-term strategy work. Evaluating and considering the impact of risks on business continuity, supply chain and human capital are factored into our ERM processes in both the short- and long-term. Our company has implemented various resilience and continuity efforts to ensure operational stability. We have established approaches to monitor and prioritize risks from different perspectives, weighing the significance of each risk based on potential impact, likelihood and timeframe. Additionally, we have conducted assessments and completed projects to analyze climate-related risks and opportunities, aligning with our commitment to long-term responsible business conduct.

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

☑ Qualitative

☑ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☑ Revenue

(2.4.3) Change to indicator

Select from:

☑ % decrease

(2.4.4) % change to indicator

Select from:

☑ 1-10

(2.4.6) Metrics considered in definition

Select all that apply

☑ Likelihood of effect occurring

(2.4.7) Application of definition

Our definition of substantive financial risk, as it relates to any of the climate risks mentioned below, would be any impact with a likely probability, in any given year, affecting 1% of our revenue or 1% of our cost of goods sold (COGS) caused by physical climate risk, regulatory or reputational risk. Strategic risks include impacts that have a reputational impact to our brand(s), a lower probability threshold and/or do not meet the financial threshold as defined above. The risks disclosed in this report meet the conditions for strategic risk but do not yet meet the threshold for substantive financial risk.

Opportunities

(2.4.1) Type of definition

Select all that apply

☑ Qualitative

☑ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☑ Direct operating costs

(2.4.3) Change to indicator

Select from:

☑ % decrease

(2.4.4) % change to indicator

Select from:

☑ 1-10

(2.4.6) Metrics considered in definition

Select all that apply

☑ Likelihood of effect occurring

(2.4.7) Application of definition

Our definition of substantive financial opportunities is driven by the likelihood of resource efficiency initiatives, aiming for a minimum threshold of 1% reduction in operating costs. Our continuous efforts to identify and mitigate risks through our ongoing TCFD assessments, ERM process and climate-related scenario analysis have played a vital role in shaping our understanding of operational opportunities. We remain dedicated to adopting a comprehensive approach to identifying and capitalizing on significant opportunities for the benefit of our organization.

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

☑ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☑ Evaluation in progress

(3.1.3) Please explain

We continually monitor and address climate-related risks through embedded risk assessment processes across the enterprise, involving teams with oversight for ERM, Strategy, Government Affairs and Sustainability. We continue to analyze our approach to assessing climate-related risks to ensure alignment with emerging regulatory requirements across multiple jurisdictions. An internal evaluation of enterprise climate-related risks was underway in FY2026.

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:

☑ No, and we do not anticipate being regulated in the next three years

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.6.1) Environmental opportunities identified

Select from:

☑ No

(3.6.2) Primary reason why your organization does not consider itself to have environmental opportunities

Select from:

☑ Evaluation in progress

(3.6.3) Please explain

We conduct assessments to update our understanding of what is most important to our organization. This exercise allows us to consistently identify opportunities relevant to our organization and measure their potential effects. Internal evaluations were underway within FY2026 to align our approach for assessing climate-related opportunities with emerging regulatory requirements.

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

☑ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

☑ Quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

☑ Executive directors or equivalent

☑ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

☑ Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

The Governance and Corporate Responsibility Committee (the "Committee") of the Board of Directors of VF Corporation (the "Board") works closely with the full Board to develop criteria for evaluating nominees for open Board positions, so that regular refreshment takes into account the evolving needs of the Board and the Company and supports value creation. As a result, the directors bring a balance of skills, attributes and experience to their oversight of VF. Candidates are selected for their character, judgment, business experience, specific areas of expertise, factors relating to the composition of the Board of Directors (including its size and structure), and diversity of backgrounds, experiences and perspectives, among other relevant considerations. While diversity of backgrounds, experiences and perspectives are factors taken into consideration in selecting nominees, Board members are elected to represent all shareholders and not to represent any particular constituency.

(4.1.6) Attach the policy (optional)

Corporate Governance Principles 2026.pdf

(4.1.1) Is there board-level oversight of environmental issues within your organization?

	Board-level oversight of this environmental issue
Climate change	*Select from:* ☑ Yes
Biodiversity	*Select from:* ☑ No, and we do not plan to within the next two years

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☑ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☑ Other policy applicable to the board, please specify :The Governance and Corporate Responsibility Charter includes as part the Committee's purpose to "oversee the Corporation's significant strategies and programs, policies and practices relating to social and environmental issues and impacts."

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☑ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☑ Reviewing and guiding annual budgets

☑ Monitoring progress towards corporate targets

☑ Overseeing and guiding major capital expenditures

☑ Monitoring the implementation of the business strategy

☑ Overseeing and guiding the development of a business strategy

☑ Overseeing and guiding acquisitions, mergers, and divestitures

(4.1.2.7) Please explain

The Governance and Corporate Responsibility Committee of the Board of Directors is responsible for oversight of the Corporation's significant strategies and programs, policies and practices relating to environmental issues and impacts. The Committee reports periodically to the full Board of Directors regarding VF's environmental impacts, which include progress toward previously set climate and sustainability targets, goals and strategies to embed consideration of climate-related risks and opportunities deeper into the business, as well as our key impacts. The Global Sustainability team has direct responsibility over VF's environmental strategy and reports progress and updates to the Committee annually. The VP of Global Sustainability, Product Stewardship and Government Affairs also reports to the Governance and Corporate Responsibility Committee on climate strategies and impacts in VF's supply chain.

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

☑ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

☑ Consulting regularly with an internal, permanent, subject-expert working group

☑ Engaging regularly with external stakeholders and experts on environmental issues

☑ Integrating knowledge of environmental issues into board nominating process

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	*Select from:* ☑ Yes
Biodiversity	*Select from:* ☑ Yes

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Chief Sustainability Officer (CSO)

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

☑ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

☑ Measuring progress towards environmental corporate targets

☑ Setting corporate environmental targets

(4.3.1.4) Reporting line

Select from:

☑ Other, please specify :Chief Supply Chain Officer

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Half-yearly

(4.3.1.6) Please explain

The VP of Global Sustainability, Product Stewardship and Government Affairs oversees product stewardship, human rights, sustainability and government affairs for corporate, retail and supply chain facilities. Sustainability is embedded within the business function of supply chain because the greatest risk for impact and opportunity for mitigation lies within this part of VF's overall value chain. That is, the materials used in our products and the manufacturing of finished products from contracted supplier facilities represent the majority of climate-related impacts across the organization. The VP also oversees environmental activities at retail locations, distribution centers and corporate/brand headquarters and has oversight of the process for setting VF's sustainability goals and targets. Goals are approved by the Chief Supply Chain Officer, the Global Leadership Team and the CEO.

Biodiversity

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Chief Sustainability Officer (CSO)

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

☑ Managing value chain engagement related to environmental issues

(4.3.1.4) Reporting line

Select from:

☑ Other, please specify :Chief Supply Chain Officer

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Not reported to the board

(4.3.1.6) Please explain

The VP of Global Sustainability, Product Stewardship and Government Affairs oversees product stewardship, human rights, sustainability and government affairs for corporate, retail and supply chain facilities. Sustainability is embedded within the business function of supply chain because the greatest risk for impact and opportunity for mitigation lies within this part of VF's overall value chain. That is, the materials used in our products and the manufacturing of finished products from contracted supplier facilities represent the majority of climate and biodiversity-related impacts across the organization. The VP also oversees environmental activities at retail locations, distribution centers and corporate/brand headquarters.

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☑ No, and we do not plan to introduce them in the next two years

(4.5.3) Please explain

VF performance goals were set in alignment with our strategy to continue building momentum, fuel the transformation of the business to a design and innovation industry leader and deliver improved profitability with the ultimate goal of sustainable, long-term returns and value creation for VF's shareholders amidst the shorter-term reality of continuing global industry disruptions, geopolitical volatility and global trade and tariff uncertainty.

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: ☑ Yes

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

(4.6.1.4) Explain the coverage

VF's green building standards are applicable to all new buildings or sites undergoing a major renovation. The goal of this policy is to ensure that new buildings are efficient and aligned with our SBTi-approved target of reducing Scope 1 and 2 emissions by 55% by FY2030 from a FY2017 baseline.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to take environmental action beyond regulatory compliance

Climate-specific commitments

☑ Commitment to net-zero emissions

☑ Commitment to not invest in fossil-fuel expansion

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☑ No, and we do not plan to align in the next two years

(4.6.1.7) Public availability

Select from:

☑ Publicly available

(4.6.1.8) Attach the policy

VF Green Buildings.pdf

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

☑ Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

☑ Ceres

☑ RE100

☑ UN Global Compact

☑ We Are Still In

☑ Science-Based Targets Initiative (SBTi)

☑ World Business Council for Sustainable Development (WBCSD)

☑ Other, please specify **:UN Fashion Industry Charter for Climate Action**

(4.10.3) Describe your organization's role within each framework or initiative

VF is a member and participates in the Ceres Business for Innovative Climate and Energy Policy (BICEP) Network. The BICEP Network comprises 70+ companies, including dozens of leading consumer brands and Fortune 500s, that advocate for strong climate and clean energy and transportation policies at the state and federal levels. Ceres members support three core principles: promotion of renewable energy and energy efficiency; increased investment in an advanced clean economy; and increased support for adaptation to climate-related risks. VF is driven to accelerate the use of renewable energy. As a member of RE100, we have committed to utilizing 100% renewable energy across our owned-or-leased facilities by FY2026. VF has achieved this goal of utilizing 100% renewable energy across our owned-or-leased facilities. VF's SBTi-approved scope 1 and 2 science-based target is to reduce absolute scope 1 and 2 GHG emissions by 55% by FY2030 from a FY2017

base year. VF also commits to reduce scope 3 emissions from purchased goods & services and upstream transportation and distribution 33% within the same timeframe. With the achievement of our 100% renewable energy use goal, we have also met our goal of reducing absolute Scope 1 and 2 GHG emissions. VF is a signatory of the UN Global Compact. Each year we reaffirm our commitment to its Ten Principles and mission to mobilize a global movement of companies and stakeholders to create a better world. VF is a signatory of We Are Still In, committing to climate actions in response to the U.S. withdrawal from the Paris Climate Agreement of 2016. VF is a member of WBCSD along with almost 200 other forward-thinking global companies committed to advance the sustainability agenda. VF is a signatory to the UN Fashion Industry Charter for Climate Action and our VP of Sustainability was on the steering committee in FY2026 to help further the company's commitment to global climate advocacy and engagement.

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Yes

☑ Yes, we engaged directly with policy makers

☑ Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

☑ Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

☑ Paris Agreement

(4.11.4) Attach commitment or position statement

Fashion Industry Charter for Climate Action Commitment.pdf

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

☑ Yes, my organization is registered

(4.11.6) Types of transparency register your organization is registered on

Select all that apply

☑ Mandatory government register

(4.11.7) Disclose the transparency registers on which your organization is registered & the relevant ID numbers for your organization

European Union: TR ID 041419818289-32

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

VF senior leadership is engaged and supportive of our environmental policy engagement. VF's Sustainability team coordinates efforts with Corporate Communications and our Government Affairs teams and others to coordinate a strategic engagement across multiple jurisdictions. Therefore, any participation is evaluated for alignment and support of VF's own internal position regarding climate and our understanding of risks and opportunities. If a particular engagement posed is in potential conflict with our internal position, VF will address the engagement opportunity on a case-by-case basis engaging with Corporate Communications, Government Affairs and Sustainability functions and is ultimately approved by the Global Leadership Team. Members of VF's senior leadership team receive periodic updates from subject matter experts on VF's government affairs strategy and activities.

(4.11.1) On what policies, laws, or regulations that may (positively or negatively) impact the environment has your organization been engaging directly with policy makers in the reporting year?

Row 1

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

VF supported California Assembly Bill AB 2578, which supported the creation of the California Office of Outdoor Recreation to expand equitable access to outdoor spaces, strengthen the outdoor economy, and advance environmental protection and stewardship.

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☑ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Environmental impacts and pressures

☑ Emissions – CO2

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☑ National

(4.11.1.5) Country/area/region the policy, law, or regulation applies to

Select all that apply

☑ United States of America

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☑ Support with no exceptions

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☑ Participation in working groups organized by policy makers

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

VF recognizes that expanding equitable access to outdoor spaces, alongside conservation and environmental stewardship supports climate resilience by protecting ecosystems and promoting responsible use of natural resources. In line with this, VF supported California Assembly Bill AB 2578 which established the California Office of Outdoor Recreation to advance sustainable access, environmental protection and economic development. This engagement aligns with VF's focus on enabling policies that deliver shared environmental and social benefits. We measure the success of this engagement through the establishment of the Office and implementation of the state's strategic plan to expand access, strengthen the outdoor economy and protect natural resources.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☑ Paris Agreement

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

Row 1

(4.11.2.1) Type of indirect engagement

Select from:

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ Other trade association in North America, please specify :Cascale

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☑ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☑ Yes, we publicly promoted their current position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

VF is a founding member of Cascale and VF's VP of Global Sustainability, Product Stewardship and Government Affairs was a member of the Cascale Board of Directors in FY2026. Several members of the VF Sustainability and Responsible Sourcing teams actively engage with Cascale as committee members on a regular basis; VF also provides additional financial support to advance Cascale's initiatives aligned with climate-related risk mitigation.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

61000

(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment

Cascale was founded by a group of sustainability leaders from global apparel and footwear companies, including VF, who recognize that addressing our industry's current social and environmental challenges are both a business imperative and an opportunity. Cascale's vision is a global consumer goods industry that gives more than it takes - to the planet and its people. Through multistakeholder engagements, Cascale works to lead the industry toward a shared mission of sustainability built upon a common approach for measuring and evaluating apparel and footwear product sustainability performance that aims to spotlight priorities for action and opportunities for technological innovation.

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☑ Paris Agreement

Row 2

(4.11.2.1) Type of indirect engagement

Select from:

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ Other trade association in North America, please specify :Outdoor Industry Association (OIA)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☑ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☑ Yes, we publicly promoted their current position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

VF's Global Brand President of Altra is a member of OIA's Executive Board and additional VF employees work with OIA to advance policies that reduce climate-related impacts where relevant. Additionally, as a member of the OIA Climate Action Corps, participating VF brands join more than 80 outdoor industry companies in measuring, reducing, and sharing their GHG emissions reduction initiatives.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

125000

(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment

OIA is committed to helping our industry identify and implement best practices in environmental and social responsibility. OIA Climate Action Corps, founded in January 2020, brings together brands, retailers, manufacturers, suppliers and supporting organizations to harness the power of collaboration to address the threat of climate-related risks to the outdoor industry.

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☑ Paris Agreement

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:

☑ Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:

☑ In mainstream reports

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:

☑ No

(4.12.1.4) Environmental issues covered in publication

Select all that apply

☑ Climate change

(4.12.1.5) Status of the publication

Select from:

☑ Complete

(4.12.1.6) Content elements

Select all that apply

☑ Strategy

☑ Climate-related targets

(4.12.1.7) Page/section reference

Pages 6, 9-18

(4.12.1.8) Attach the relevant publication

VF FY26 Annual Report.pdf

Row 2

(4.12.1.1) Publication

Select from:

☑ In voluntary sustainability reports

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:

☑ Yes

(4.12.1.3) Standard or framework the publication is in line with

Select all that apply

☑ TCFD

☑ Other, please specify :SASB

(4.12.1.4) Environmental issues covered in publication

Select all that apply

☑ Climate change

(4.12.1.5) Status of the publication

Select from:

☑ Underway - previous year attached

(4.12.1.6) Content elements

Select all that apply

☑ Governance

☑ Strategy

☑ Value chain engagement

☑ Greenhouse gas emissions figures

☑ Climate-related targets

(4.12.1.7) Page/section reference

Pages: 6-7, 9-18, 37-39, 44-47

(4.12.1.8) Attach the relevant publication

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:
☑ Yes

(5.1.2) Frequency of analysis

Select from:
☑ Every three years or less frequently

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios
☑ Bespoke climate transition scenario

(5.1.1.3) Approach to scenario

Select from:
☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Acute physical

☑ Reputation

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 1.5°C or lower

(5.1.1.7) Reference year

2017

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2030

☑ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☑ Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

VF conducted an assessment of climate-related risks and analyzed our alignment with the TCFD framework. We identified 11 unique climate risks and specific risk mitigation actions to improve our preparedness, many of which were already embedded in our sustainability strategy roadmap and ERM process. In FY2026, an assessment to identify risks and opportunities was underway and will be completed in FY2027.

(5.1.1.11) Rationale for choice of scenario

VF selected a 1.5°C scenario as this has been identified as the most critical threshold to avoid significant impacts to climate-related risks and is approved by the Science Based Targets initiative (SBTi). VF's climate targets, approved by the SBTi cover GHG emissions from company operations (Scopes 1 and 2), is consistent with reductions required to keep global warming at 1.5°C.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

☑ Customized publicly available climate transition scenario, please specify :SSP2

(5.1.1.3) Approach to scenario

Select from:

☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Acute physical

☑ Market

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 1.5°C or lower

(5.1.1.7) Reference year

2022

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2030

☑ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☑ Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

VF engaged with an external consultant to lead the physical climate risk quantification project with goals to provide an overview of the climate hazards facing the VF portfolio of sites. The assessment established a ranking and quantification of sites from very low to very high hazard levels based on two-time horizons (2030 and 2050) under different climate change scenarios (SSP2-4.5 and SSP5-8.5) and provided support for the identification and prioritization of management actions.

(5.1.1.11) Rationale for choice of scenario

VF selected a 1.5°C scenario as this has been identified as the most critical threshold to avoid significant impacts to climate-related risks and is approved by the Science Based Targets initiative (SBTi). VF's climate targets, approved by the SBTi cover GHG emissions from company operations (Scopes 1 and 2), is consistent with reductions required to keep global warming at 1.5°C.

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

☑ Risk and opportunities identification, assessment and management

☑ Strategy and financial planning

☑ Resilience of business model and strategy

☑ Capacity building

☑ Target setting and transition planning

(5.1.2.2) Coverage of analysis

Select from:

☑ Organization-wide

(5.1.2.3) Summarize the influence of the scenario analysis on the selected business processes

Through our analysis of physical climate-related risks for our owned-or-leased facilities, we quantified/prioritized value for 9 hazards related to two IPCC climate scenarios (SSP2-4.5 and SSP5-8.5) at 2030- and 2050- time horizons. The hazards identified include fluvial/coastal flood, precipitation, wind, hail, thunderstorm, drought, heat, wildfire and cold. The value analyzed was our Total Insured Values (TIV), which is our valuation of machinery and equipment, building values, leasehold improvements and business interruptions. We evaluated hazard levels (very low, low, medium, high and very high) for our full portfolio at each climate scenario and time horizon. We conducted a multiperil ranking and identified the top 25 locations, representing over 60% of TIV with the highest likelihood and impact and further prioritized the top 4 sites that are most at risk. We identified severe precipitation, drought and heat as the most significant hazards that are also increasing over time. We identified wind and wildfire risks as significant and stable over time. We used the analysis and resulting recommendations around general and hazard-specific best practices to determine our management action plans. Examples of these best practices include ensuring drainage drains, gutters and manholes are free from debris and doing regular maintenance on roof and windows for floods. As part of our action plan, to-date, we have completed a comparison of the best practices to current policies, procedures and audits and addressed any gaps.

(5.2) Does your organization’s strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

☑ No and we do not plan to develop a climate transition plan within the next two years

(5.2.20) Primary reason for not having a climate transition plan that aligns with a 1.5°C world

Select from:

☑ Other, please specify

(5.2.21) Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world

VF is committed to reducing emissions through the use of renewable energy, adopting green building standards, sourcing more sustainable materials and working with stakeholders across the value chain to help mitigate climate risk.

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition
	Select from: ☑ No, and we do not plan to in the next two years

(5.10) Does your organization use an internal price on environmental externalities?

Carbon

(5.10.1) Use of internal pricing for this environmental externality

Select from:

☑ No, and we do not plan to in the next two years

(5.10.2) Primary reason for not pricing this environmental externality

Select from:

☑ No standardized procedure

(5.10.3) Explain why your organization does not price this environmental externality

Given the absence of a standardized federal carbon pricing system in the US, our company prioritizes other strategic initiatives to accomplish our climate-related goals and we routinely assess the carbon pricing mechanisms within key markets that we operate.

(5.11) Do you engage with your value chain on environmental issues?

Suppliers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☑ Yes

(5.11.2) Environmental issues covered

Select all that apply

☑ Climate change

Customers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☑ Yes

(5.11.2) Environmental issues covered

Select all that apply

☑ Climate change

Investors and shareholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☑ Yes

(5.11.2) Environmental issues covered

Select all that apply

☑ Climate change

Other value chain stakeholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☑ No, but we plan to within the next two years

(5.11.3) Primary reason for not engaging with this stakeholder on environmental issues

Select from:

☑ No standardized procedure

(5.11.4) Explain why you do not engage with this stakeholder on environmental issues

We regularly engage with a variety of external stakeholders on environmental matters, but we do not publicly disclose detailed data on engagements at this time. We are evaluating opportunities to establish standardized procedures for public disclosures in the future.

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

Climate change

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

☑ Yes, we assess the dependencies and/or impacts of our suppliers

(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

☑ Contribution to supplier-related Scope 3 emissions

(5.11.1.3) % Tier 1 suppliers assessed

Select from:

☑ 76-99%

(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

VF assesses Tier 1 and Tier 2 suppliers receiving $1 million or more in annual VF business spend and suppliers identified as strategic. These assessed suppliers account for over 80% of our Tier 1 and Tier 2 production value.

(5.11.1.5) % Tier 1 suppliers meeting the threshold for substantive dependencies and/or impacts on the environment

Select from:

☑ 76-99%

(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☑ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

☑ Leverage over suppliers

☑ Procurement spend

☑ Regulatory compliance

☑ Strategic status of suppliers

☑ Supplier performance improvement

(5.11.2.4) Please explain

Engaging with suppliers on climate is critical to VF as it aligns with our commitment to minimizing environmental impact, while also helping to mitigate climate-related risk, across our supply chain. By focusing on procurement spend and considering suppliers with substantive dependencies and impacts to climate, we can aim to target areas where our engagement can drive meaningful change. VF focuses on engagement with suppliers representing over $1 million in annual VF business spend and suppliers identified as strategic, aiming our efforts toward a substantial influence on reducing emissions within our supply chain.

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization’s purchasing process?

	Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process	Policy in place for addressing supplier non-compliance	Comment
Climate change	*Select from:* ☑ Yes, suppliers have to meet environmental requirements related to this environmental issue, but they are not included in our supplier contracts	*Select from:* ☑ Yes, we have a policy in place for addressing non-compliance	*VF's Global Compliance Principles establish baseline environmental performance requirements for in-scope supplier facilities.*

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.

Climate change

(5.11.6.1) Environmental requirement

Select from:

☑ Environmental disclosure through a non-public platform

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

☑ Certification

☑ Off-site third-party audit

☑ On-site third-party audit

☑ Supplier scorecard or rating

☑ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:
☑ 76-99%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:
☑ 76-99%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:
☑ 76-99%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:
☑ 76-99%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:
☑ Retain and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:
☑ 76-99%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply
☑ Assessing the efficacy and efforts of non-compliant supplier actions through consistent and quantified metrics

☑ Providing information on appropriate actions that can be taken to address non-compliance

(5.11.7) Provide further details of your organization’s supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:
☑ Emissions reduction

(5.11.7.3) Type and details of engagement

Capacity building
☑ Provide training, support and best practices on how to measure GHG emissions
☑ Provide training, support and best practices on how to mitigate environmental impact
☑ Provide training, support and best practices on how to set science-based targets
☑ Support suppliers to set their own environmental commitments across their operations

Information collection
☑ Collect GHG emissions data at least annually from suppliers
☑ Collect targets information at least annually from suppliers

(5.11.7.4) Upstream value chain coverage

Select all that apply
☑ Tier 1 suppliers
☑ Tier 2 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

☑ 76-99%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

☑ 76-99%

(5.11.7.8) Number of tier 2+ suppliers engaged

206

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

We set a target to reduce our Scope 3 GHG emissions from purchased goods and services and upstream transportation and distribution 33% by FY2030, from a FY2017 baseline, as part of our SBTs. Emissions from our supplier's factories make up a significant portion of our purchased goods and services related emissions. As such, we are working with suppliers to enhance their energy management practices and reduce their GHG emissions. Doing so has the added benefit of mitigating regulatory risks for our suppliers (e.g., emissions requirements), while also decreasing potential sourcing risks. As part of our strategy to reduce our supply chain impacts, we are also an active member of Cascale. We engage with the Cascale team to better understand persistent barriers to progress, stay ahead of opportunities and create and share best practices. As part of this engagement, we request key Tier 1 and Tier 2 suppliers to report their energy-related impacts through the Higg Index Facility Environmental Module (FEM) on an annual basis. In CY 2025, more than 300 Tier 1 and Tier 2 suppliers completed the Higg index FEM assessment. Measures of success include increased adoption of the Higg FEM assessment, increased supplier verification and improvements on supplier performance plans.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

☑ Yes, please specify the environmental requirement :Environmental disclsoure through a non-public platform

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

☑ Yes

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Share information about your products and relevant certification schemes

☑ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ Unknown

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ Unknown

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

VF engages with wholesale customers by providing information related to our sustainability strategy and initiatives, progress toward goals and product-level sustainability attributes and certifications.

(5.11.9.6) Effect of engagement and measures of success

VF regularly engages with our wholesale customers on environmental matters, but we do not publicly disclose detailed data on engagements at this time. We are evaluating opportunities to establish standardized procedures for public disclosures in the future.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ 26-50%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ None

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We believe that a proactive shareholder engagement program is an important component of strong corporate governance and helps ensure the continued delivery of sustainable, long-term value to our shareholders. We engage in proactive shareholder outreach throughout the year. This includes engagement through the proxy season and the publication of our Environmental & Social Responsibility report, in addition to our regular ongoing dialogue with shareholders and potential investors throughout the year through our investor relations engagement efforts. We recognize the value of the ongoing feedback and will continue regular shareholder engagement activities to gain shareholder perspective firsthand.

(5.11.9.6) Effect of engagement and measures of success

VF regularly engages with our investors and shareholders on environmental matters, but we do not publicly disclose detailed data on engagements at this time. We are evaluating opportunities to establish standardized procedures for public disclosures in the future.

C6. Environmental performance - Consolidation approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

☑ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

For the purposes of setting inventory organizational boundaries, VF utilizes the Operational Control Approach. These boundaries include facilities where VF has, at least, a controlling interest from an operational perspective or at best, the facility is owned entirely by VF. In cases where VF has operational control but does not wholly own facilities, these facilities will be included in the inventory. This approach is consistent with the WRI/WBCSD GHG Protocol and general sustainability reporting protocols and guidance.

C7. Environmental performance - Climate change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:

☑ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?	Name of organization(s) acquired, divested from, or merged with	Details of structural change(s), including completion dates
	Select all that apply ☑ Yes, a divestment	*Dickies®*	*VF completed the sale of the Dickies® brand on November 12, 2025. Dickies® is excluded from all Scope 1, 2, and 3 data provided.*

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

(7.1.2.1) Change(s) in methodology, boundary, and/or reporting year definition?

Select all that apply

☑ Yes, a change in methodology

(7.1.2.2) Details of methodology, boundary, and/or reporting year definition change(s)

VF's methodology has changed for Scope 3. VF migrated FY17, FY25 and FY26 data to an internally managed carbon accounting platform. VF also in-housed portions of Scope 3, allowing us to calculate a more complete emissions inventory.

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

(7.1.3.1) Base year recalculation

Select from:

☑ Yes

(7.1.3.2) Scopes recalculated

Select all that apply

☑ Scope 1

☑ Scope 2, location-based

☑ Scope 2, market-based

☑ Scope 3

(7.1.3.3) Scope 3 categories recalculated

Select all that apply

☑ Franchises

☑ Capital goods

☑ Business travel

☑ Employee commuting

☑ Use of sold products

☑ Downstream transportation and distribution

☑ Fuel and energy-related activities (not included in Scope 1or 2)

☑ Upstream leased assets

☑ Purchased goods and services

☑ Waste generated in operations

☑ End of life treatment of sold products

☑ Upstream transportation and distribution

(7.1.3.4) Base year emissions recalculation policy, including significance threshold

VF Corp's base year inventory will be updated when any of the following criteria are met: A 4.5% cumulative change (+/-) in VF's base year inventory is triggered. A structural change of VF Corp's organizational boundaries (i.e., merger, acquisition, or divestiture). A change in calculation methodologies or emission factors. Additional data or methodologies are available on source emissions that was not previously available. Outsourcing (i.e., production of goods that is moved outside of VF's defined reporting boundaries) or insourcing (i.e., production of goods that is moved within VF's defined reporting boundaries) where the modified case includes emissions that were not previously accounted for within the inventory in Scopes 1, 2, or 3; or An error or cumulative errors in VF's inventory exceeding 4.5% are discovered.

(7.1.3.5) Past years' recalculation

Select from:

☑ Yes

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

☑ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

☑ The Greenhouse Gas Protocol: Scope 2 Guidance

☑ The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

	Scope 2, location-based	Scope 2, market-based
	Select from: ☑ We are reporting a Scope 2, location-based figure	*Select from:* ☑ We are reporting a Scope 2, market-based figure

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are excluded from your disclosure of climate-related data?

Select from:

☑ No

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

35647.36

(7.5.3) Methodological details

VF collects and uses primary utility consumption data but supplements any known gaps using methodologies consistent with the principles outlined in the GHG Protocol. We combine that data with emission factors and AR5 GWPs to calculate our Scope 1 emissions. The emission factors used include UK DEFRA, US EPA-Emission Factor Hub, and IPCC 2006 Guidelines for National Greenhouse Gas Inventories, 2019 Refinement. We apply the most granular and up-to-date factors we currently have access to.

Scope 2 (location-based)

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

72356

(7.5.3) Methodological details

VF collects and uses primary utility consumption data but supplements any known gaps using methodologies consistent with the principles outlined in the GHG Protocol. We combine that data with emission factors and AR5 GWPs to calculate our Scope 2 emissions. The emission factors used include IEA International Electricity Factors, US EPA-eGRID, and UK DEFRA-Conversion Factors. We apply the most granular and up-to-date factors we currently have access to.

Scope 2 (market-based)

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

65437.24

(7.5.3) Methodological details

VF collects and uses primary utility consumption data but supplements any known gaps using methodologies consistent with the principles outlined in the GHG Protocol. We combine that data with emission factors and AR5 GWPs to calculate our Scope 2 emissions. The emission factors used include IEA International Electricity Factors, US EPA-eGRID, UK DEFRA-Conversion Factors, and apply 100% renewable emission factors where we have proof of purchased RECs. We apply the most granular and up-to-date factors we currently have access to.

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

2310065.89

(7.5.3) Methodological details

VF's Category 1 inventory includes purchased materials, supplier manufacturing emissions, and spend-based purchased goods and services. Material emissions were derived from the Higg MSI dataset and supplier emissions were derived from Higg FEM data, while spend-related emissions were estimated by scaling FY25 emissions to FY17 using brand-level revenue ratios due to the absence of FY17 spend data. Materials emissions were scaled for FY17 base year using the number of produced units per brand in FY17 and the average weight and material compositions scaled back from FY25. The Higg FEM data was used to determine the portion of each factories emissions attributable to VF based on total factory output and VF-specific production volumes. Spend-based emissions were derived from scaled FY25 CO_2e results; where possible, emissions were converted to CO_2e using IPCC AR5 GWPs.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

25980.57

(7.5.3) Methodological details

Category 2 includes upstream cradle-to-gate emissions associated with capital goods purchased during the reporting year. Because FY17 capital goods spend data were unavailable, VF estimated emissions by scaling FY25 Category 2 results to FY17 using brand-level revenue changes. Emissions were based on scaled FY25 calculated CO_2e values rather than activity-level emission factors, with CO_2e conversions following IPCC AR5 GWP values.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

25475.81

(7.5.3) Methodological details

Electric power transmissions and distribution losses were calculated using activity data obtained from VF's Scope 1 and 2. Emissions were calculated using IEA 2025 electricity factors, UK DEFRA 2025 conversion factors, and upstream fuel emission factors, with CO_2e reporting based on IPCC AR5 GWPs.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

141428.35

(7.5.3) Methodological details

Due to limited FY17 logistics data availability, FY25 transportation emissions were scaled to FY17 using brand-level revenue changes and regional allocation approaches. Emissions were derived from scaled FY25 calculated CO_2e, with CO_2e reporting generally aligned to IPCC AR5 GWPs.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

5294.6

(7.5.3) Methodological details

VF calculates impacts from waste generated in operations using actual waste weights by disposal mode for sites where it is available and supplementing with estimates of waste generated by disposal mode for all other facilities. Estimates for waste generated are based on VF sites with actual data and historic data from VF facilities. Emission factors are sourced from the latest version of the US EPA Waste Reduction Model (WARM). GWP values are sourced from the IPCC's Fifth Assessment Report (AR5).

Scope 3 category 6: Business travel

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

21623.11

(7.5.3) Methodological details

Business travel emissions from hotel stays, air travel, rental cars, ride share, and rail travel is calculated using a mixture of distance and spend data. These calculations utilize the appropriate DEFRA emission factors and IPCC AR5 GWP values.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

58943.38

(7.5.3) Methodological details

FY17 emissions were estimated using employee records, working-day calculations by country, and region-specific assumptions for commuting distance and transportation mode. Emissions were calculated using UK DEFRA 2025 conversion factors for EMEA/APAC and US EPA Emission Factor Hub 2025 factors for the Americas, with CO_2e values reported using IPCC AR5 GWP values.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

VF does not have any significant upstreamed leased assets in FY2017 that meet the GHG Protocol recommendations for emissions reporting.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

21659.26

(7.5.3) Methodological details

In the absence of FY17 logistics activity data, FY25 downstream transportation emissions were scaled to FY17 using brand-level revenue changes and regional allocations. Emissions were based on scaled FY25 calculated CO_2e values, with CO_2e reporting generally aligned to IPCC AR5 GWPs.

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

There is no additional processing of VF's products after they are sold.

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

498602.36

(7.5.3) Methodological details

Category 11 emissions were calculated by estimating the lifetime energy consumption associated with washing and drying applicable apparel and accessory products. Sales volumes, product-type distributions, and average product weights were combined with regional assumptions regarding product lifetime, washing

frequency, drying frequency, and appliance energy consumption to estimate use-phase emissions. Electricity-related emissions were calculated using IEA International Electricity Factors and reported in CO_2e using applicable GWP values.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

65270.74

(7.5.3) Methodological details

Category 12 emissions were calculated by converting units sold into product mass using average product weights and applying end-of-life treatment assumptions. Product volumes were allocated across product categories using FY17 production data, and all products were conservatively assumed to be managed through landfill disposal at end of life. Emissions were calculated using UK DEFRA end-of-life treatment factors and reported in CO_2e.

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

VF does not have any downstream leased assets not included in our scopes 1 & 2 inventory.

Scope 3 category 14: Franchises

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

90193

(7.5.3) Methodological details

Due to the absence of FY17 franchise activity data, emissions were estimated by scaling FY25 and FY26 franchise emissions and intensity metrics to FY17 using brand-level revenue and production relationships. Emissions were derived from scaled franchise CO_2e inventories and reported using applicable IPCC AR5 GWP values.

Scope 3 category 15: Investments

(7.5.1) Base year end

03/31/2017

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

VF does not have any significant investments that meet the GHG Protocol recommendations for emissions reporting.

Scope 3: Other (upstream)

(7.5.2) Base year emissions (metric tons CO2e)

0

Scope 3: Other (downstream)

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.6) What were your organization’s gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

28088.4

(7.6.3) Methodological details

VF collects and uses primary utility consumption data but supplements any known gaps using methodologies consistent with the principles outlined in the GHG Protocol. We combine that data with emission factors and AR5 GWPs to calculate our Scope 1 emissions. The emission factors used include UK DEFRA, US EPA-Emission Factor Hub, and IPCC 2006 Guidelines for National Greenhouse Gas Inventories, 2019 Refinement. We apply the most granular and up-to-date factors we currently have access to.

Past year 1

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

28116.56

(7.6.2) End date

03/29/2025

(7.6.3) Methodological details

VF collects and uses primary utility consumption data but supplements any known gaps using methodologies consistent with the principles outlined in the GHG Protocol. We combine that data with emission factors and AR5 GWPs to calculate our Scope 1 emissions. The emission factors used include UK DEFRA, US EPA-Emission Factor Hub, and IPCC 2006 Guidelines for National Greenhouse Gas Inventories, 2019 Refinement. We apply the most granular and up-to-date factors we currently have access to.

(7.7) What were your organization’s gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

47356

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

3089.68

(7.7.4) Methodological details

VF collects and uses primary utility consumption data but supplements any known gaps using methodologies consistent with the principles outlined in the GHG Protocol. We combine that data with emission factors and AR5 GWPs to calculate our Scope 2 emissions. The emission factors used include IEA International Electricity Factors, US EPA-eGRID, and UK DEFRA-Conversion Factors. For VF's market based inventory, a 100% renewable emission factor where we have proof of RECs. We apply the most granular and up-to-date factors we currently have access to.

Past year 1

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

60225.61

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

43847.19

(7.7.3) End date

03/29/2025

(7.7.4) Methodological details

VF collects and uses primary utility consumption data but supplements any known gaps using methodologies consistent with the principles outlined in the GHG Protocol. We combine that data with emission factors and AR5 GWPs to calculate our Scope 2 emissions. The emission factors used include IEA International Electricity Factors, US EPA-eGRID, and UK DEFRA-Conversion Factors. For VF's market based inventory, a 100% renewable emission factor where we have proof of RECs. We apply the most granular and up-to-date factors we currently have access to.

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

1948859.7

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

☑ Spend-based method

☑ Supplier-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

9.5

(7.8.6) Please explain

VF's Category 1 inventory includes purchased materials, supplier manufacturing emissions, and spend-based purchased goods and services. Material emissions are calculated from each brand's material usage and the Higg MSI dataset. Supplier emissions are from Higg FEM data, while spend-related emissions are from EEIO

(Environmentally Extended Input-Output) factors applied to all corporate spend purchases. The Higg FEM data was used to determine the portion of each factories emissions attributable to VF based on total factory output and VF-specific production volumes. All emissions are reported in CO_2e using applicable GWP values.

Capital goods

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

23882.78

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Category 2 includes upstream cradle-to-gate emissions associated with capital goods purchased during the reporting year. Emissions from EEIO are applied to each specific purchase category, mapped to NAICS (North American Industry Classification system) codes and reported in kgCO2e.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

19359.22

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Category 3 emissions relate to the production of fuels and energy purchased and consumed by the reporting company in the reporting year that are not included in Scope 1 or Scope 2. VF utilized the latest UK DEFRA and IEA emission factors, and GWP values are sourced from the IPCC's Fifth Assessment Report (AR5).

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

170951.96

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Category 4 emissions were calculated by VF using data provided by VF's logistics team. Where possible, weight, distance and mode of transportation are collected. In some instances, distance is estimated using the identified origin and destination for the shipment and mode is assumed based on the carrier service. Emission factors from the Global Logistics Emissions Council (GLEC) for well-to-wheel (WTW) for the corresponding mode of transportation are applied to the calculated ton-kilometers.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

2934.93

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

VF calculates impacts from waste generated in operations using actual waste weights by disposal mode for sites where it is available and supplementing with estimates of waste generated by disposal mode for all other facilities. Estimates for waste generated are based on VF sites with actual data and historic data from VF facilities. Emission factors are sourced from the latest version of the US EPA Waste Reduction Model (WARM). GWP values are sourced from the IPCC's Fifth Assessment Report (AR5).

Business travel

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

9528.06

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Distance-based method

☑ Spend-based method

☑ Other, please specify :Average-Data Based

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

VF calculates category 6 emissions, business travel emissions, by accounting for hotel stays, air travel, rail travel, rental cars, and ride share. Distance based data is prioritized, but when it is not available, VF uses send-based data to calculates business travel emissions. These calculations utilize DEFRA emission factors and IPCC AR5 GWP values.

Employee commuting

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

43518.17

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

FY17 emissions were estimated using employee records, working-day calculations by country, and region-specific assumptions for commuting distance and transportation mode. Emissions were calculated using most up to date UK DEFRA conversion factors for EMEA/APAC and US EPA Emission Factor Hub factors for the Americas, with CO_2e values reported using IPCC AR5 GWP values.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

1463.97

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Asset-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

VF leases rack space across six data centers globally. Each contract states maximum energy consumption associated. Actual data is prioritized, but when it is not accessible, VF uses the maximum energy consumption from the contracts as a proxy for energy consumption. VF applies the most up to date IEA International Electricity emission factors for EMEA and APAC, and US EPA - eGRID factors for AMER.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

16106.7

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Category 9 emissions were calculated using data provided by VF's logistics team. Where possible, weight, distance and mode of transportation are collected. In some instances, distance is estimated using the identified origin and destination for the shipment and mode is assumed based on the carrier service. Emission factors from the Global Logistics Emissions Council (GLEC) for well-to-wheel (WTW) for the corresponding mode of transportation are applied to the calculated ton-kilometers.

Processing of sold products

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Not applicable to our organization’s activities

(7.8.6) Please explain

There is no additional processing of VF’s products after they are sold.

Use of sold products

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

581329.55

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Methodology for direct use phase emissions, please specify :see explanation for full methodology.

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Category 11 emissions were calculated by estimating the lifetime energy consumption associated with washing and drying applicable apparel and accessory products. Sales volumes, product-type distributions, and average product weights were combined with regional assumptions regarding product lifetime, washing frequency, drying frequency, and appliance energy consumption to estimate use-phase emissions. Electricity-related emissions were calculated using IEA International Electricity Factors and reported in CO_2e using applicable GWP values.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

71179.3

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Category 12 emissions were calculated by converting units sold into product mass using average product weights and applying end-of-life treatment assumptions. Product volumes were allocated across product categories using FY26 production data, and all products were conservatively assumed to be managed through landfill disposal at end of life. Emissions were calculated using UK DEFRA end-of-life treatment factors and reported in CO_2e.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Not applicable to our organization's activities

(7.8.6) Please explain

VF does not have any downstream leased assets not included in our scopes 1 & 2 inventory.

Franchises

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

61590.92

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Franchise-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Category 14 (Franchises) includes Scope 1 and Scope 2 emissions from VF franchise and partner-operated stores, estimated using a floor-area intensity methodology in across ~5,000 locations, with missing floor area data filled using regional and global average-based estimates. Licensee emissions are included, utilizing revenue and FEM to estimate emissions. Emission factors were sourced from the IEA International Electricity Factors, UK DEFRA Conversion Factors, and US EPA Emission Factor Hub, with greenhouse gases converted to CO_2e using IPCC AR5 Global Warming Potentials where available.

Investments

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Not applicable to our organization's activities

(7.8.6) Please explain

VF does not have any significant investments that meet the GHG Protocol recommendations for emissions reporting.

Other (upstream)

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

Other (downstream)

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

03/29/2025

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1988502.03

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

28301.82

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

22284

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

144795.51

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

3550.58

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

8952

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

45815.05

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

1463.87

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

24797.16

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

548355.49

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

54966.67

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

0

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

73909

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

0

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	*Select from:* ☑ Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	*Select from:* ☑ Third-party verification or assurance process in place
Scope 3	*Select from:* ☑ No third-party verification or assurance

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:
☑ Annual process

(7.9.1.2) Status in the current reporting year

Select from:

☑ Complete

(7.9.1.3) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.1.4) Attach the statement

FY2026 PwC Management Assertion-Limited Assurance_09.10.2026.pdf

(7.9.1.5) Page/section reference

Page 2

(7.9.1.6) Relevant standard

Select all that apply

☑ Attestation standards established by AICPA (AT105)

(7.9.1.7) Proportion of reported emissions verified (%)

100

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

☑ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.2.5) Attach the statement

FY2026 PwC Management Assertion-Limited Assurance_09.10.2026.pdf

(7.9.2.6) Page/ section reference

Page 2

(7.9.2.7) Relevant standard

Select all that apply

☑ Attestation standards established by AICPA (AT105)

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

☑ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.2.5) Attach the statement

FY2026 PwC Management Assertion-Limited Assurance_09.10.2026.pdf

(7.9.2.6) Page/ section reference

Page 2

(7.9.2.7) Relevant standard

Select all that apply

☑ Attestation standards established by AICPA (AT105)

(7.9.2.8) Proportion of reported emissions verified (%)

100

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:
☑ Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

39800

(7.10.1.2) Direction of change in emissions

Select from:
☑ Decreased

(7.10.1.3) Emissions value (percentage)

56.7

(7.10.1.4) Please explain calculation

Rough estimate showing how much emissions decreased due to an increase in renewable energy procurement in FY2026. This compares FY2025 and FY2026 Scope 2 (market based) and considers renewable energy as the main driver of change.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Dickies was removed from FY2017, FY2025, and FY2026 following the sale to Bluestar Alliance.

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

986

(7.10.1.2) Direction of change in emissions

Select from:
☑ Decreased

(7.10.1.3) Emissions value (percentage)

1.4

(7.10.1.4) Please explain calculation

Rough estimate showing the change related to the reduction of facilities in VF's inventory.

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:
☑ Market-based

(7.12) Does your organization have significant land sector activities in its operations or value chain?

	Agriculture, forestry or other land sector activities	Indicate if these activities are only related to forest lands and/or non-productive, non-forest lands
	Select from: ☑ Yes, in our upstream/downstream value chain	*Select from:* ☑ No, these activities include those related to agricultural lands

(7.12.1) Which of the following land sector accounting subcategories are relevant to your organization in the reporting year?

Land use change emissions

(7.12.1.3) Scope 3

Select from:
☑ Not evaluated

Land management net biogenic CO2 emissions

(7.12.1.3) Scope 3

Select from:

☑ Not evaluated

Land management production emissions

(7.12.1.3) Scope 3

Select from:

☑ Not relevant, explanation provided

(7.12.1.4) Please explain

This is not relevant to VF, but VF calculates land use emissions yearly to ensure that our emissions are under the significance threshold to set a FLAG target.

Biogenic product emissions

(7.12.1.2) Scope 2

Select from:

☑ Not relevant, explanation provided

(7.12.1.3) Scope 3

Select from:

☑ Not relevant, explanation provided

(7.12.1.4) Please explain

VF acknowledges that a small portion of fleet fuels (e.g., diesel mobile and gasoline mobile) and portions of Scope 3.04 Upstream Transportation & Distribution and 3.09 Downstream Transportation & Distribution may contain some biogenic fuels. The total quantity of biogenic fuels is not tracked and unknown. We account for these emissions conservatively assuming that all fuels are fossil fuels (unless proven otherwise).

Land management CO2 removals

(7.12.1.3) Scope 3

Select from:
☑ Not evaluated

Land occupation

(7.12.1.3) Scope 3

Select from:
☑ Not evaluated

Land carbon leakage

(7.12.1.3) Scope 3

Select from:
☑ Not evaluated

Reversals of land management CO2 removals

(7.12.1.3) Scope 3

Select from:
☑ Not evaluated

(7.13) Does your organization choose to account for and report technological CO2 removals or captured CO2 with geologic storage, or have you done so in previous years?

	Technological CO2 removals or captured CO2 with geologic storage in the reporting year	Specify the reason for no technological CO2 removals or captured CO2 with geological storage in the reporting year	Technological CO2 removals or captured CO2 with geologic storage were accounted for and reported in previous years
	Select from: ☑ No, explanation provided	*Select from:* ☑ No relevant activities identified	*Select from:* ☑ No

(7.15) Does your organization break down its Scope 1 and/or Scope 2 emissions by greenhouse gas type?

(7.15.1) Emissions breakdown by greenhouse gas type

Select from:
☑ Yes, both Scope 1 and Scope 2 emissions

(7.15.1) Break down your total gross global Scope 1 and Scope 2 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

Row 1

(7.15.1.1) Greenhouse gas

Select from:
☑ CO2

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

19805.8

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

19805.8

(7.15.1.4) Scope 2 location-based emissions (metric tons of selected gas)

47116.15

(7.15.1.5) Scope 2 location-based emissions (metric tons of CO2e)

47116.15

(7.15.1.6) Scope 2 market-based emissions (metric tons of selected gas)

3059.21

(7.15.1.7) Scope 2 market-based emissions (metric tons of CO2e)

3059.21

(7.15.1.8) GWP Reference

Select from:
☑ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 2

(7.15.1.1) Greenhouse gas

Select from:
☑ CH4

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

0.71

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

19.88

(7.15.1.4) Scope 2 location-based emissions (metric tons of selected gas)

3.49

(7.15.1.5) Scope 2 location-based emissions (metric tons of CO2e)

97.63

(7.15.1.6) Scope 2 market-based emissions (metric tons of selected gas)

0.76

(7.15.1.7) Scope 2 market-based emissions (metric tons of CO2e)

21.34

(7.15.1.8) GWP Reference

Select from:
☑ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 3

(7.15.1.1) Greenhouse gas

Select from:
☑ N2O

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

0.09

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

22.85

(7.15.1.4) Scope 2 location-based emissions (metric tons of selected gas)

0.54

(7.15.1.5) Scope 2 location-based emissions (metric tons of CO2e)

142.22

(7.15.1.6) Scope 2 market-based emissions (metric tons of selected gas)

0.03

(7.15.1.7) Scope 2 market-based emissions (metric tons of CO2e)

9.14

(7.15.1.8) GWP Reference

Select from:
☑ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 4

(7.15.1.1) Greenhouse gas

Select from:
☑ HFCs

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

0

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

8239.87

(7.15.1.4) Scope 2 location-based emissions (metric tons of selected gas)

0

(7.15.1.5) Scope 2 location-based emissions (metric tons of CO2e)

0

(7.15.1.6) Scope 2 market-based emissions (metric tons of selected gas)

0

(7.15.1.7) Scope 2 market-based emissions (metric tons of CO2e)

0

(7.15.1.8) GWP Reference

Select from:
☑ IPCC Fifth Assessment Report (AR5 – 100 year)

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Australia

(7.16.1) Scope 1 emissions (metric tons CO2e)

16.88

(7.16.2) Scope 2, location-based (metric tons CO2e)

480.44

(7.16.3) Scope 2, market-based (metric tons CO2e)

107.25

Austria

(7.16.1) Scope 1 emissions (metric tons CO2e)

68.26

(7.16.2) Scope 2, location-based (metric tons CO2e)

43.66

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Bangladesh

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.51

(7.16.2) Scope 2, location-based (metric tons CO2e)

50.13

(7.16.3) Scope 2, market-based (metric tons CO2e)

15.94

Belgium

(7.16.1) Scope 1 emissions (metric tons CO2e)

1499.77

(7.16.2) Scope 2, location-based (metric tons CO2e)

736.19

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Cambodia

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.81

(7.16.2) Scope 2, location-based (metric tons CO2e)

42.82

(7.16.3) Scope 2, market-based (metric tons CO2e)

11.48

Canada

(7.16.1) Scope 1 emissions (metric tons CO2e)

1310.81

(7.16.2) Scope 2, location-based (metric tons CO2e)

680.89

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

China

(7.16.1) Scope 1 emissions (metric tons CO2e)

495.14

(7.16.2) Scope 2, location-based (metric tons CO2e)

7325.35

(7.16.3) Scope 2, market-based (metric tons CO2e)

2313.58

China, Hong Kong Special Administrative Region

(7.16.1) Scope 1 emissions (metric tons CO2e)

14

(7.16.2) Scope 2, location-based (metric tons CO2e)

392.33

(7.16.3) Scope 2, market-based (metric tons CO2e)

88.95

Czechia

(7.16.1) Scope 1 emissions (metric tons CO2e)

1647.56

(7.16.2) Scope 2, location-based (metric tons CO2e)

2282.97

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Denmark

(7.16.1) Scope 1 emissions (metric tons CO2e)

9.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

3.46

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Dominican Republic

(7.16.1) Scope 1 emissions (metric tons CO2e)

8.68

(7.16.2) Scope 2, location-based (metric tons CO2e)

40.28

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

El Salvador

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.64

(7.16.2) Scope 2, location-based (metric tons CO2e)

3.36

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

France

(7.16.1) Scope 1 emissions (metric tons CO2e)

258.11

(7.16.2) Scope 2, location-based (metric tons CO2e)

66.71

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

994.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

1456.84

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Greece

(7.16.1) Scope 1 emissions (metric tons CO2e)

51.02

(7.16.2) Scope 2, location-based (metric tons CO2e)

121.46

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Guatemala

(7.16.1) Scope 1 emissions (metric tons CO2e)

17.15

(7.16.2) Scope 2, location-based (metric tons CO2e)

46.42

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Honduras

(7.16.1) Scope 1 emissions (metric tons CO2e)

16.79

(7.16.2) Scope 2, location-based (metric tons CO2e)

42.85

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

3.97

(7.16.2) Scope 2, location-based (metric tons CO2e)

116.93

(7.16.3) Scope 2, market-based (metric tons CO2e)

25.24

Indonesia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.91

(7.16.2) Scope 2, location-based (metric tons CO2e)

26.65

(7.16.3) Scope 2, market-based (metric tons CO2e)

5.81

Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

37.92

(7.16.2) Scope 2, location-based (metric tons CO2e)

58.99

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Israel

(7.16.1) Scope 1 emissions (metric tons CO2e)

93.31

(7.16.2) Scope 2, location-based (metric tons CO2e)

228.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Italy

(7.16.1) Scope 1 emissions (metric tons CO2e)

433.18

(7.16.2) Scope 2, location-based (metric tons CO2e)

779.88

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Japan

(7.16.1) Scope 1 emissions (metric tons CO2e)

13.51

(7.16.2) Scope 2, location-based (metric tons CO2e)

305.5

(7.16.3) Scope 2, market-based (metric tons CO2e)

85.83

Korea (The Republic of)

(7.16.1) Scope 1 emissions (metric tons CO2e)

11.19

(7.16.2) Scope 2, location-based (metric tons CO2e)

227.2

(7.16.3) Scope 2, market-based (metric tons CO2e)

71.1

Luxembourg

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.23

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.12

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Malaysia

(7.16.1) Scope 1 emissions (metric tons CO2e)

8.46

(7.16.2) Scope 2, location-based (metric tons CO2e)

214.54

(7.16.3) Scope 2, market-based (metric tons CO2e)

53.78

Mexico

(7.16.1) Scope 1 emissions (metric tons CO2e)

822.81

(7.16.2) Scope 2, location-based (metric tons CO2e)

876.83

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

1091.29

(7.16.2) Scope 2, location-based (metric tons CO2e)

1088.07

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

New Zealand

(7.16.1) Scope 1 emissions (metric tons CO2e)

12.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

121.44

(7.16.3) Scope 2, market-based (metric tons CO2e)

80.7

Nicaragua

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.55

(7.16.2) Scope 2, location-based (metric tons CO2e)

1.45

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Norway

(7.16.1) Scope 1 emissions (metric tons CO2e)

204.52

(7.16.2) Scope 2, location-based (metric tons CO2e)

3.19

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Panama

(7.16.1) Scope 1 emissions (metric tons CO2e)

13.38

(7.16.2) Scope 2, location-based (metric tons CO2e)

34.2

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Philippines

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.01

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.36

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.08

Poland

(7.16.1) Scope 1 emissions (metric tons CO2e)

59.76

(7.16.2) Scope 2, location-based (metric tons CO2e)

139.8

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Portugal

(7.16.1) Scope 1 emissions (metric tons CO2e)

11.22

(7.16.2) Scope 2, location-based (metric tons CO2e)

9.45

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Puerto Rico

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Russian Federation

(7.16.1) Scope 1 emissions (metric tons CO2e)

15.74

(7.16.2) Scope 2, location-based (metric tons CO2e)

60.59

(7.16.3) Scope 2, market-based (metric tons CO2e)

60.59

Singapore

(7.16.1) Scope 1 emissions (metric tons CO2e)

16.82

(7.16.2) Scope 2, location-based (metric tons CO2e)

234.39

(7.16.3) Scope 2, market-based (metric tons CO2e)

84.72

Spain

(7.16.1) Scope 1 emissions (metric tons CO2e)

235.89

(7.16.2) Scope 2, location-based (metric tons CO2e)

192.08

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Sweden

(7.16.1) Scope 1 emissions (metric tons CO2e)

427.44

(7.16.2) Scope 2, location-based (metric tons CO2e)

12.68

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Switzerland

(7.16.1) Scope 1 emissions (metric tons CO2e)

1269.88

(7.16.2) Scope 2, location-based (metric tons CO2e)

124.36

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Taiwan, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

9.43

(7.16.2) Scope 2, location-based (metric tons CO2e)

255.79

(7.16.3) Scope 2, market-based (metric tons CO2e)

59.92

Türkiye

(7.16.1) Scope 1 emissions (metric tons CO2e)

62.51

(7.16.2) Scope 2, location-based (metric tons CO2e)

146.06

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

United Kingdom

(7.16.1) Scope 1 emissions (metric tons CO2e)

1460.54

(7.16.2) Scope 2, location-based (metric tons CO2e)

1443.72

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

United States of America

(7.16.1) Scope 1 emissions (metric tons CO2e)

15351.65

(7.16.2) Scope 2, location-based (metric tons CO2e)

26768.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.38

Viet Nam

(7.16.1) Scope 1 emissions (metric tons CO2e)

3.83

(7.16.2) Scope 2, location-based (metric tons CO2e)

68.87

(7.16.3) Scope 2, market-based (metric tons CO2e)

24.34

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply
☑ By activity

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	*Fugitive Emissions - Refrigeration*	*8239.87*
Row 2	*Mobile Combustion*	*1720.1*
Row 3	*Stationary Combustion*	*487.02*
Row 4	*Stationary Combustion - Facility*	*17641.4*

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

☑ By activity

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	*Purchased Cooling*	*0.38*	*0.38*
Row 2	*Purchased Electricity - Facility*	*44221.68*	*25.39*
Row 3	*Purchased Electricity - Fleet On Site Fueling*	*70.03*	*0*
Row 4	*Purchased Heat and Steam*	*3063.91*	*3063.91*

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

28088.4

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

47365

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

3089.68

(7.22.4) Please explain

All emissions reported are for one consolidated accounting group and there are no other entities.

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

There are no other entities.

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

Select from:

☑ Diversity of product lines makes accurately accounting for each product/product line cost ineffective

(7.27.2) Please explain what would help you overcome these challenges

Allocating emissions to different customers is complex due to VF's diverse product lines. Each product category has distinct material compositions, manufacturing processes, and supply chain structures. Because products often share upstream suppliers, production facilities, and logistics networks, it is difficult to disaggregate emissions to the level of a specific product or customer. Having more detailed and standardized data from across our value chain would help us allocate emissions more accurately. VF is currently working towards improving our data and methodologies for tracking product-level data that would make it easier to provide customers with allocated emissions. As these data and methodologies matures, we expect to strengthen both the accuracy and transparency of our customer-level emissions disclosures.

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Select from:

☑ No

(7.28.3) Primary reason for no plans to develop your capabilities to allocate emissions to your customers

Select from:

☑ No standardized procedure

(7.28.4) Explain why you do not plan to develop capabilities to allocate emissions to your customers

VF does not currently plan to develop customer-level emissions allocation capabilities because its diverse product portfolio, shared supply chain, and current data limitations make accurate customer-specific allocation difficult without relying on broad assumptions.

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:

☑ More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	*Select from:* ☑ Yes
Consumption of purchased or acquired electricity	*Select from:* ☑ Yes
Consumption of purchased or acquired heat	*Select from:* ☑ Yes
Consumption of purchased or acquired steam	*Select from:* ☑ Yes
Consumption of purchased or acquired cooling	*Select from:*

	Indicate whether your organization undertook this energy-related activity in the reporting year
	☑ Yes
Generation of electricity, heat, steam, or cooling	*Select from:* ☑ Yes

(7.30.1) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

106528.35

(7.30.1.5) Total (renewable + non-renewable) MWh

106528.35

Consumption of purchased or acquired electricity

(7.30.1.2) MWh from renewable sources

152943.92

(7.30.1.3) MWh from non-renewable sources

64.79

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

153008.71

Consumption of purchased or acquired heat

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

0.00

Consumption of purchased or acquired steam

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

17479.12

(7.30.1.5) Total (renewable + non-renewable) MWh

17479.12

Consumption of purchased or acquired cooling

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

1.08

(7.30.1.5) Total (renewable + non-renewable) MWh

1.08

Consumption of self-generated non-fuel renewable energy

(7.30.1.2) MWh from renewable sources

999.92

(7.30.1.5) Total (renewable + non-renewable) MWh

999.92

Total energy consumption

(7.30.1.2) MWh from renewable sources

153943.84

(7.30.1.3) MWh from non-renewable sources

124073.34

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

278017.18

(7.30.6) Select the applications of your organization’s consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	*Select from:* ☑ Yes
Consumption of fuel for the generation of heat	*Select from:* ☑ No
Consumption of fuel for the generation of steam	*Select from:* ☑ No
Consumption of fuel for the generation of cooling	*Select from:* ☑ No
Consumption of fuel for co-generation or tri-generation	*Select from:*

	Indicate whether your organization undertakes this fuel application
	☑ No

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Other biomass

(7.30.7.1) Total fuel MWh consumed by the organization

22.5

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Coal

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Oil

(7.30.7.1) Total fuel MWh consumed by the organization

9502.1

(7.30.7.2) MWh fuel consumed for self-generation of electricity

1046.36

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

(7.30.7.7) Comment

Diesel fuel is used for back-up generators in VF distribution centers.

Gas

(7.30.7.1) Total fuel MWh consumed by the organization

97003.75

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Total fuel

(7.30.7.1) Total fuel MWh consumed by the organization

106528.35

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

999.9

(7.30.9.2) Generation that is consumed by the organization (MWh)

999.9

(7.30.9.3) Gross generation from renewable sources (MWh)

999.9

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

999.9

Heat

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Steam

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Cooling

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

(7.30.14) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Australia

(7.30.14.1) Consumption of purchased electricity (MWh)

637.34

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

611.82

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1249.16

Austria

(7.30.14.1) Consumption of purchased electricity (MWh)

434.42

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

434.42

Bangladesh

(7.30.14.1) Consumption of purchased electricity (MWh)

58.35

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

90.96

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

149.31

Belgium

(7.30.14.1) Consumption of purchased electricity (MWh)

5180.84

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5180.84

Cambodia

(7.30.14.1) Consumption of purchased electricity (MWh)

55.56

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

65.49

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

121.05

Canada

(7.30.14.1) Consumption of purchased electricity (MWh)

5697.85

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5697.85

China

(7.30.14.1) Consumption of purchased electricity (MWh)

8463.85

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

13198.57

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

21662.42

China, Hong Kong Special Administrative Region

(7.30.14.1) Consumption of purchased electricity (MWh)

504.66

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

507.42

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1012.08

Czechia

(7.30.14.1) Consumption of purchased electricity (MWh)

5825.98

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5825.98

Denmark

(7.30.14.1) Consumption of purchased electricity (MWh)

55.53

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

55.53

Dominican Republic

(7.30.14.1) Consumption of purchased electricity (MWh)

69.9

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

69.90

El Salvador

(7.30.14.1) Consumption of purchased electricity (MWh)

19.34

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

19.34

France

(7.30.14.1) Consumption of purchased electricity (MWh)

1603.6

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1603.60

Germany

(7.30.14.1) Consumption of purchased electricity (MWh)

4375.2

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4375.20

Greece

(7.30.14.1) Consumption of purchased electricity (MWh)

411.05

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

411.05

Guatemala

(7.30.14.1) Consumption of purchased electricity (MWh)

138.13

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

138.13

Honduras

(7.30.14.1) Consumption of purchased electricity (MWh)

123.78

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

123.78

India

(7.30.14.1) Consumption of purchased electricity (MWh)

122.14

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

143.97

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

266.11

Indonesia

(7.30.14.1) Consumption of purchased electricity (MWh)

27.52

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

33.14

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

60.66

Ireland

(7.30.14.1) Consumption of purchased electricity (MWh)

243.35

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

243.35

Israel

(7.30.14.1) Consumption of purchased electricity (MWh)

573.53

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

573.53

Italy

(7.30.14.1) Consumption of purchased electricity (MWh)

3018.16

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3018.16

Japan

(7.30.14.1) Consumption of purchased electricity (MWh)

487.85

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

489.66

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

977.51

Korea (The Republic of)

(7.30.14.1) Consumption of purchased electricity (MWh)

349.16

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

405.62

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

754.78

Luxembourg

(7.30.14.1) Consumption of purchased electricity (MWh)

1.88

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.88

Malaysia

(7.30.14.1) Consumption of purchased electricity (MWh)

260.28

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

306.8

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

567.08

Mexico

(7.30.14.1) Consumption of purchased electricity (MWh)

2080.3

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2080.30

Netherlands

(7.30.14.1) Consumption of purchased electricity (MWh)

4646.02

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4646.02

New Zealand

(7.30.14.1) Consumption of purchased electricity (MWh)

452.7

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

460.36

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

913.06

Nicaragua

(7.30.14.1) Consumption of purchased electricity (MWh)

4.45

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4.45

Norway

(7.30.14.1) Consumption of purchased electricity (MWh)

580.82

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

580.82

Panama

(7.30.14.1) Consumption of purchased electricity (MWh)

107.83

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

107.83

Philippines

(7.30.14.1) Consumption of purchased electricity (MWh)

0.37

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0.43

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.80

Poland

(7.30.14.1) Consumption of purchased electricity (MWh)

255.93

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

255.93

Portugal

(7.30.14.1) Consumption of purchased electricity (MWh)

89.79

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

89.79

Puerto Rico

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Russian Federation

(7.30.14.1) Consumption of purchased electricity (MWh)

64.79

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ Yes

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

200.85

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

265.64

(7.30.14.7) Provide details of the electricity consumption excluded

Renewable energy was not procured in Russia due to geopolitical reasons and market constraints.

Singapore

(7.30.14.1) Consumption of purchased electricity (MWh)

394.9

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

483.32

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

878.22

Spain

(7.30.14.1) Consumption of purchased electricity (MWh)

1439.92

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1439.92

Sweden

(7.30.14.1) Consumption of purchased electricity (MWh)

1268.56

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1268.56

Switzerland

(7.30.14.1) Consumption of purchased electricity (MWh)

5730.3

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5730.30

Taiwan, China

(7.30.14.1) Consumption of purchased electricity (MWh)

352.24

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

341.86

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

694.10

Türkiye

(7.30.14.1) Consumption of purchased electricity (MWh)

351.06

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

351.06

United Kingdom

(7.30.14.1) Consumption of purchased electricity (MWh)

8156.15

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8156.15

United States of America

(7.30.14.1) Consumption of purchased electricity (MWh)

88213.94

(7.30.14.2) Consumption of self-generated electricity (MWh)

999.92

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

1.08

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

89214.94

Viet Nam

(7.30.14.1) Consumption of purchased electricity (MWh)

79.38

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

138.85

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

218.23

(7.30.15) Provide details on the electricity purchases that were accounted for at a zero or near-zero emission factor in the reporting year.

Row 1

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Australia

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Solar and Wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

637.34

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ LGC [Australia]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Australia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.15.10) Time matching basis

Select from:
☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:
☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 2

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ Austria

(7.30.15.2) Sourcing method

Select from:
☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Mix of renewable sources (wind/solar)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

434.42

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Austria

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Year long contract

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 3

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Bangladesh

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

58.35

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Bangladesh

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 4

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Belgium

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Solar and Onshore Wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5180.84

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Belgium

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.10) Time matching basis

Select from:
☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:
☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 5

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ Cambodia

(7.30.15.2) Sourcing method

Select from:
☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Renewable electricity mix, please specify :Solar, wind, small hydro/geothermal

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

55.56

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Viet Nam

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 6

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Canada

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5697.85

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 7

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ China

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Solar, wind, small hydro/geothermal

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

8463.85

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GEC [China]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ China

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:
☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 8

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ China, Hong Kong Special Administrative Region

(7.30.15.2) Sourcing method

Select from:
☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

504.66

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GEC [China]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ China

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 9

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Czechia

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Solar and Onshore Wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5825.98

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Czechia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 10

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Denmark

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Renewable energy mix of wind and solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

55.53

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Denmark

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2026

(7.30.15.12) Supply agreement length

Select from:
☑ Year long contract

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 11

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ Dominican Republic

(7.30.15.2) Sourcing method

Select from:
☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Renewable electricity mix, please specify :wind; solar; small hydro/geothermal

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

69.9

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:
☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Dominican Republic

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 12

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ El Salvador

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :wind; solar; small hydro/geothermal

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

19.34

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ El Salvador

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 13

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ France

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Renewable electricity mix of solar and wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1603.6

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ France

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Longer than 1 year and less than or equal to 5 years

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 14

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Germany

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :renewable electricity mix of solar and wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

4375.2

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Germany

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Longer than 1 year and less than or equal to 5 years

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 15

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Greece

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Solar and Onshore Wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

411.05

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Greece

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 16

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Guatemala

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :wind; solar; small hydro/geothermal

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

138.13

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Guatemala

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 17

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Honduras

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

123.78

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Honduras

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.15.10) Time matching basis

Select from:
☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:
☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 18

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ India

(7.30.15.2) Sourcing method

Select from:
☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :wind; solar; small hydro/geothermal

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

122.14

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ India

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 19

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Indonesia

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

27.52

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Indonesia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 20

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Ireland

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

243.35

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Ireland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.10) Time matching basis

Select from:
☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:
☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 21

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ Israel

(7.30.15.2) Sourcing method

Select from:
☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

573.53

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Israel

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 22

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Italy

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :renewable energy mix of solar and wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3018.16

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Longer than 1 year and less than or equal to 5 years

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 23

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Japan

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

487.85

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ Other, please specify :JEPX

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Japan

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 24

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Korea (The Republic of)

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

349.16

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ TIGR [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Korea (The Republic of)

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 25

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Luxembourg

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Solar and Onshore Wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1.88

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Luxembourg

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 26

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Malaysia

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

260.28

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Malaysia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 27

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Mexico

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2080.3

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Mexico

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 28

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Netherlands

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Solar and Onshore Wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

4646.02

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Netherlands

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 29

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ New Zealand

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :wind and solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

452.7

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ NZECS [New Zealand]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ New Zealand

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 30

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Nicaragua

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

4.45

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Honduras

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 31

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Norway

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

580.82

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Norway

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Longer than 1 year and less than or equal to 5 years

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 32

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Panama

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Onshore wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

107.83

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Panama

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:
☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 33

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ Philippines

(7.30.15.2) Sourcing method

Select from:
☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Geothermal

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

0.37

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ TIGR [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Philippines

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 34

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ Poland

(7.30.15.2) Sourcing method

Select from:
☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

255.93

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:
☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:
☑ Poland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:
☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 35

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Portugal

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Solar and Onshore Wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

89.79

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:
☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:
☑ Portugal

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:
☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.10) Time matching basis

Select from:
☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 37

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ Singapore

(7.30.15.2) Sourcing method

Select from:
☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

394.9

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:
☑ TIGR [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Singapore

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 38

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Spain

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :renewable electricity mix of hydropower and solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1439.92

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Spain

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:
☑ Longer than 1 year and less than or equal to 5 years

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 39

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ Sweden

(7.30.15.2) Sourcing method

Select from:
☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1268.56

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:
☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:
☑ Sweden

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:
☑ No

(7.30.15.10) Time matching basis

Select from:
☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:
☑ Longer than 1 year and less than or equal to 5 years

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 40

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Switzerland

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Solar and Onshore Wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5730.3

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Switzerland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 41

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Taiwan, China

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

352.24

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ T-REC [Taiwan, China]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Taiwan, China

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 42

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Türkiye

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Onshore wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

351.06

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:
☑ Türkiye

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:
☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.15.10) Time matching basis

Select from:
☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:
☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 43

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ United Kingdom

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Onshore wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

8156.15

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ REGO [UK]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United Kingdom

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 44

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ United States of America

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

53467.94

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 45

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ United States of America

(7.30.15.2) Sourcing method

Select from:
☑ Financial (virtual) power purchase agreement (VPPA)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

34746

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:
☑ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2023

(7.30.15.12) Supply agreement length

Select from:

☑ Longer than 5 years and less than or equal to 10 years

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 46

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Viet Nam

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

79.38

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Viet Nam

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ Yes

(7.30.15.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.15.10) Time matching basis

Select from:

☑ Annual volumetric matching

(7.30.15.11) Supply arrangement start year

2025

(7.30.15.12) Supply agreement length

Select from:

☑ Spot market purchase

(7.30.15.13) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 47

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Russian Federation

(7.30.15.2) Sourcing method

Select from:

☑ None (no active purchases of low-carbon electricity)

(7.30.18) Provide details of your organization’s renewable electricity generation by country/area in the reporting year.

Row 1

(7.30.18.1) Country/area of generation

Select from:

☑ United States of America

(7.30.18.2) Renewable electricity technology type

Select from:

☑ Solar

(7.30.18.3) Facility capacity (MW)

0.68

(7.30.18.4) Total renewable electricity generated by this facility in the reporting year (MWh)

999.9

(7.30.18.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

999.9

(7.30.18.6) Energy attribute certificates issued for this generation

Select from:

☑ Yes

(7.30.18.7) Type of energy attribute certificate

Select from:

☑ US-REC

(7.30.18.8) Comment

Vans Costa Mesa

Row 2

(7.30.18.1) Country/area of generation

Select from:
☑ United States of America

(7.30.18.2) Renewable electricity technology type

Select from:
☑ Solar

(7.30.18.3) Facility capacity (MW)

1.19

(7.30.18.4) Total renewable electricity generated by this facility in the reporting year (MWh)

1627.91

(7.30.18.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

0

(7.30.18.6) Energy attribute certificates issued for this generation

Select from:
☑ No

(7.30.18.8) Comment

Visalia

(7.30.19) Describe how your organization’s renewable electricity sourcing strategy directly or indirectly contributes to bringing new capacity into the grid in the countries/areas in which you operate.

VF's renewable electricity strategy contributes to grid decarbonization through a combination of renewable energy procurement, on-site renewable energy generation, and investments in new renewable energy projects. As part of our RE100 commitment, we source renewable electricity through RECs, GoOs, renewable utility offerings, and on-site solar installations. In addition, VF has supported the development of new renewable energy capacity through a tax equity investment in utility-scale solar projects, while continuing to evaluate opportunities for additional on-site and off-site renewable energy projects. Through these efforts, VF helps expand renewable energy markets and supports the transition to lower-carbon electricity grids in the regions where we operate. VF also collaborates with other companies through the Ceres BICEP Network to advocate for policies that support renewable energy deployment, energy efficiency, and investment in a clean energy economy. Through this engagement, VF indirectly supports the expansion of clean energy generation and the transition to a lower-carbon grid.

(7.30.20) In the reporting year, has your organization faced barriers or challenges to sourcing renewable electricity?

	Challenges to sourcing renewable electricity
	Select from: ☑ Yes, in specific countries/areas in which we operate

(7.30.21) Provide details of the country/area-specific challenges to sourcing renewable electricity faced by your organization in the reporting year.

Row 1

(7.30.21.1) Country/area

Select from:

☑ Russian Federation

(7.30.21.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

☑ Limited supply of renewable electricity in the market

(7.30.21.3) Provide additional details of the barriers faced within this country/area

VF was unable to procure RECs in Russia due to geopolitical constraints that caused market unavailability.

Row 2

(7.30.21.1) Country/area

Select from:

☑ Nicaragua

(7.30.21.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

☑ Limited supply of renewable electricity in the market

(7.30.21.3) Provide additional details of the barriers faced within this country/area

VF was unable to procure RECs in Nicaragua due to market unavailability. As a good faith effort to purchase renewables for all of our consumption, VF purchased unbundled RECs from Honduras to account for consumption in Nicaragua.

Row 3

(7.30.21.1) Country/area

Select from:

☑ Cambodia

(7.30.21.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

☑ Limited supply of renewable electricity in the market

(7.30.21.3) Provide additional details of the barriers faced within this country/area

VF was unable to procure RECs in Cambodia due to market unavailability. As a good faith effort to purchase renewables for all of our consumption, VF purchased unbundled RECs from Vietnam to account for consumption in Cambodia.

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.000003246

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

31178.08

(7.45.3) Metric denominator

Select from:
☑ unit total revenue

(7.45.4) Metric denominator: Unit total

9605207000

(7.45.5) Scope 2 figure used

Select from:
☑ Market-based

(7.45.6) % change from previous year

57.13

(7.45.7) Direction of change

Select from:
☑ Decreased

(7.45.8) Reasons for change

Select all that apply
☑ Change in renewable energy consumption
☑ Change in revenue

(7.45.9) Please explain

VF's FY2026 revenue increased compared to FY2025, and the use of renewable energy also increased.

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply
☑ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:
☑ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

VF Corporation - Near-Term Approval Letter - Thursday_ 7 November 2024.pdf

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

11/06/2024

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Carbon dioxide (CO2)

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Hydrofluorocarbons (HFCs)

☑ Perfluorocarbons (PFCs)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:
☑ Market-based

(7.53.1.11) End date of base year

03/31/2017

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

35647.36

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

65437.24

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

101084.600

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

03/31/2030

(7.53.1.55) Targeted reduction from base year (%)

55

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

45488.070

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

28088.4

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

3089.68

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

31178.080

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

125.74

(7.53.1.80) Target status in reporting year

Select from:

☑ Achieved

(7.53.1.82) Explain target coverage and identify any exclusions

Our near-term SBTi target is to reduce absolute Scope 1 & 2 GHG emissions 55% by FY2030 from a FY2017 baseline.

(7.53.1.83) Target objective

Guided by our approved science-based targets, we're working to reduce GHG emissions within our own operations and across our supply chain while advocating for industry-wide action, aligned with the Paris Agreement. We're investing in renewable energy and in factoring emissions considerations across our value chain, from the materials we purchase to the waste we generate. And we're supporting industry collaborations that aim to enable long-term progress.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

(7.53.1.86) List the emissions reduction initiatives which contributed most to achieving this target

In FY2026, we achieved our Scope 1 and 2 GHG emissions target to reduce absolute Scope 1 and 2 GHG emissions 55% by FY2030 from a FY2017 baseline. We were able to achieve our Scope 1 and 2 GHG emissions target by achieving our target of 100% renewable energy across our owned-or-leased operations by utilizing on-site renewable energy production, offsite renewable energy production, and purchased renewable energy credits.

Row 2

(7.53.1.1) Target reference number

Select from:

☑ Abs 2

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

VF Corporation - Near-Term Approval Letter - Thursday_ 7 November 2024.pdf

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

11/06/2024

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Carbon dioxide (CO2)

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Hydrofluorocarbons (HFCs)

☑ Perfluorocarbons (PFCs)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 3

(7.53.1.10) Scope 3 categories

Select all that apply

☑ Scope 3, Category 1 – Purchased goods and services

☑ Scope 3, Category 4 – Upstream transportation and distribution

(7.53.1.11) End date of base year

03/31/2017

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

2310065.89

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

141428.35

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

2451494.240

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

2451494.240

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100.0

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100.0

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

75

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

75

(7.53.1.54) End date of target

03/31/2030

(7.53.1.55) Targeted reduction from base year (%)

33

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

1642501.141

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

1948859.7

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

170951.96

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

2119811.660

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

2119811.660

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ Yes, it covers land-related and non-land related emissions (e.g. SBT approved before the release of FLAG target-setting guidance)

(7.53.1.79) % of target achieved relative to base year

41.00

(7.53.1.80) Target status in reporting year

Select from:

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

Our near-term SBTi-target is to reduce absolute Scope 3 GHG emissions from purchased goods and services and upstream transportation and distribution 33% by FY2030 from a FY2017 base year.

(7.53.1.83) Target objective

Guided by our approved science-based targets, we're working to reduce GHG emissions within our own operations and across our supply chain while advocating for industry-wide action, aligned with the Paris Agreement. We're investing in initiatives to reduce emissions across our value chain, from the materials we purchase to the waste we generate. And we're supporting industry collaborations that aim to enable long-term progress.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

We calculate impacts from purchased goods and services, using a combination of factory data for Tier 1 suppliers, material data for Tier 2 through Tier 4 suppliers and corporate spend for indirect suppliers. In order to achieve our SBT, we are focusing on sustainable material substitutions and engagement with suppliers representing 80% of our manufacturing volume and spend.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

☑ Targets to increase or maintain low-carbon energy consumption or production

☑ Net-zero targets

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

☑ Low 1

(7.54.1.2) Date target was set

11/13/2019

(7.54.1.3) Target coverage

Select from:

☑ Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

☑ Electricity

(7.54.1.5) Target type: activity

Select from:

☑ Consumption

(7.54.1.6) Target type: energy source

Select from:

☑ Renewable energy source(s) only

(7.54.1.7) End date of base year

03/31/2017

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

185730

(7.54.1.9) % share of low-carbon or renewable energy in base year

9.7

(7.54.1.10) End date of target

03/31/2026

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

100

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

100

(7.54.1.13) % of target achieved relative to base year

100.00

(7.54.1.14) Target status in reporting year

Select from:

☑ Achieved

(7.54.1.16) Is this target part of an emissions target?

Yes, this target contributes to Abs1 (our Science-Based Target to reduce absolute Scope 1 & 2 GHG emissions 55% by FY2030 from an FY2017 baseline).

(7.54.1.17) Is this target part of an overarching initiative?

Select all that apply

☑ RE100

☑ Science Based Targets initiative

(7.54.1.18) Science Based Targets initiative official validation letter

VF Corporation - Near-Term Approval Letter - Thursday_ 7 November 2024.pdf

(7.54.1.19) Explain target coverage and identify any exclusions

We have set a target to utilize renewable energy credits to achieve 100% renewable energy across our owned-or-leased facilities by FY2026.

(7.54.1.20) Target objective

We are determined to advance the use of renewable energy, driven in part by our membership in RE100, whose mission is to accelerate the move toward zero carbon grids at scale.

(7.54.1.22) List the actions which contributed most to achieving this target

Through utilizing on-site renewable energy production, offsite renewable energy production, and renewable energy credits we were able to achieve this target.

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

☑ NZ1

(7.54.3.2) Date target was set

11/06/2024

(7.54.3.3) Target Coverage

Select from:

☑ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☑ Abs1

☑ Abs2

(7.54.3.5) End date of target for achieving net zero

03/31/2050

(7.54.3.6) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.54.3.7) Science Based Targets initiative official validation letter

(7.54.3.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

☑ Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

☑ Carbon dioxide (CO2)

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Hydrofluorocarbons (HFCs)

☑ Perfluorocarbons (PFCs)

(7.54.3.10) Explain target coverage and identify any exclusions

This is an organization-wide aspirational net zero target that was approved by SBTI.

(7.54.3.11) Target objective

VF Corporation commits to reach net-zero GHG emissions across the value chain by FY2050.

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

☑ Unsure

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

☑ No, and we do not plan to within the next two years

(7.54.3.17) Target status in reporting year

Select from:
☑ Underway

(7.54.3.19) Process for reviewing target

Internally, members of VF's leadership team are responsible for overseeing the review and implementation of VF sustainability targets.

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

	Emissions reduction initiatives that were active within the reporting year
	Select from: ☑ Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	*0*	
To be implemented	*0*	*0*
Implementation commenced	*1*	*0*
Implemented	*1*	*0*
Not to be implemented	*0*	

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☑ Other energy efficiency in buildings initiative, please specify :LEED Design

(7.55.2.2) Estimated annual CO_2e savings (metric tonnes CO2e)

0

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 1

☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:
☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ >30 years

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:
☑ Financial optimization calculations

(7.55.3.2) Comment

Financial analysis is a key part of all projects requiring capital expense.

Row 2

(7.55.3.1) Method

Select from:
☑ Compliance with regulatory requirements/standards

(7.55.3.2) Comment

VF supplies energy and other data as required by the regulatory requirements in the areas of our operations.

(7.73) Are you providing product level data for your organization’s goods or services?

Select from:
☑ No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:
☑ No

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:
☑ No

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

☑ Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

☑ Land/water protection

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: ☑ No, we do not use indicators, but plan to within the next two years

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

	Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity
Legally protected areas	*Select from:* ☑ Not assessed
UNESCO World Heritage sites	*Select from:* ☑ Not assessed
UNESCO Man and the Biosphere Reserves	*Select from:* ☑ Not assessed
Ramsar sites	*Select from:* ☑ Not assessed
Key Biodiversity Areas	*Select from:* ☑ Not assessed
Other areas important for biodiversity	*Select from:* ☑ Not assessed

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

(13.1.1) Other environmental information included in your CDP response is verified and/or assured by a third party

Select from:

☑ No, but we plan to obtain third-party verification/assurance of other environmental information in our CDP response within the next two years

(13.1.2) Primary reason why other environmental information included in your CDP response is not verified and/or assured by a third party

Select from:

☑ Not an immediate strategic priority

(13.1.3) Explain why other environmental information included in your CDP response is not verified and/or assured by a third party

VF continues to improve standard operating procedures and assign more resources to sustainability to meet evolving regulations. In the coming years, VF will begin to pursue assurance over more environmental sustainability data.

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

VP, Global Sustainability, Product Stewardship and Government Affairs

(13.3.2) Corresponding job category

Select from:

☑ Chief Sustainability Officer (CSO)