



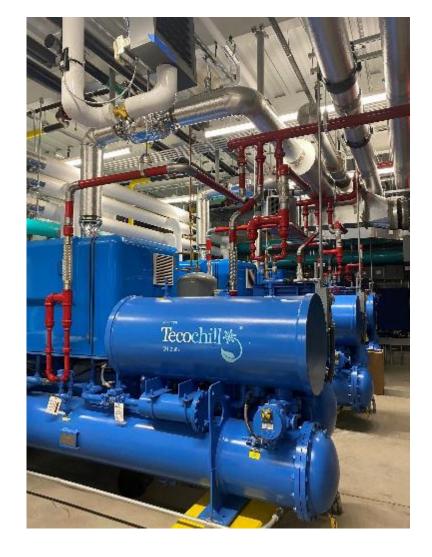
OTCQX: TGEN

EARNINGS CALL MARCH 18, 2025 FY 2024

MANAGEMENT

Tecogen:
Clean Energy Solutions

- Abinand Rangesh CEO & CFO
- Robert Panora COO & President
- Roger Deschenes CAO
- Jack Whiting General Counsel & Secretary



SAFE HARBOR STATEMENT

obligation to update or revise any forward-looking statements.

This presentation and accompanying documents contain "forward-looking statements" which may describe strategies, goals, outlooks or other non-historical matters, or projected revenues, Income, returns or other financial measures, that may include words such as "believe," "expect," "anticipate," "intend," "plan," "estimate," "project," "target," "potential," "will," "should," "could," "likely," or "may" and similar expressions intended to identify forward-looking statements. These statements are only predictions and involve known and unknown risks, uncertainties, and other factors that may cause our actual results to differ materially from those expressed or implied by such forward-looking statements. Given these uncertainties, you should not place

In addition to those factors described in our Annual Report on Form 10-K and our Quarterly Reports on Form 10-Q under "Risk Factors", among the factors that could cause actual results to differ materially from past and projected future results are the following: fluctuations in demand for our products and services, competing technological developments, issues relating to research and development, the availability of incentives, rebates, and tax benefits relating to our products and services, changes in the regulatory environment relating to our products and services, integration of acquired business operations, and the ability to obtain financing on favorable terms to fund existing operations and anticipated growth.

undue reliance on these forward-looking statements. Forward-looking statements speak only as of the date on which they are made, and we undertake no

In addition to GAAP financial measures, this presentation includes certain non-GAAP financial measures, including adjusted EBITDA which excludes certain expenses as described in the presentation. We use Adjusted EBITDA as an internal measure of business operating performance and believe that the presentation of non-GAAP financial measures provides a meaningful perspective of the underlying operating performance of our current business and enables investors to better understand and evaluate our historical and prospective operating performance by eliminating items that vary from period to period without correlation to our core operating performance and highlights trends in our business that may not otherwise be apparent when relying solely on GAAP financial measures.

AGENDA





- Al & Data Centers
 - Why Tecogen's unique solution
 - Vertiv relationship
 - Potential impact of data center sales to Tecogen
- About the technology
- Financials Q4 and FY 2024
- UQ&A













AI LIQUID COOLING MARKET OPPORTUNITY









Liquid cooling of AI Chips allows a chip to operate at 2x computing power, but that heat needs to be removed

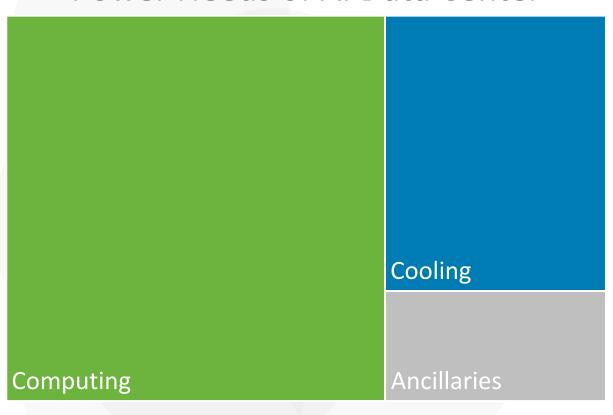


Over next 10 years
>\$20Bn of cooling
equipment needs to be
installed to support Al
Liquid cooling

THE PROBLEM



Power Needs of Al Data Center



Up to 30% of a data center's available electrical power may need to be allocated to cooling

This power is then not available to for computing

Computing is the revenue source for a data center

SOLUTION – TECOGEN'S ADVANCED NATURAL GAS CHILLER





- Increases available power
 - Tecogen's unique advanced natural gas chiller (Tecochill) increases a data center's available power
- Fast and Easy Installation
 - Faster and cheaper to install than on-site power generation
 - Ultra low NOx and CO emissions for simplified air-permits
- Proven technology in 24/7 critical applications including hospitals, ice rinks, cannabis

TECOCHILL COMPARED TO ALTERNATIVES





Cost of Operation



Gas Absorption Chillers

Electric Chillers

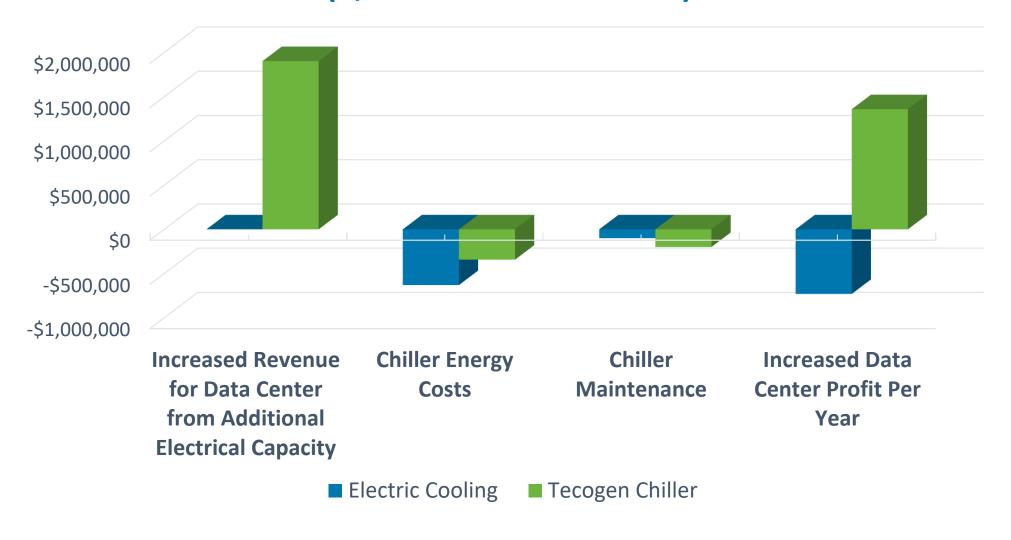




- Tecochill is 2x more efficient than nearest other gas cooling technology
- Tecochill can save 50% or more in energy costs compared to an electric chiller
- Tecogen chillers are made in USA and are less susceptible to tariffs

Electrical Power Needed

Tecogen Chillers = Increased Available Power = Increased Data Center Profits (2,000 Ton Chiller Plant)



THE MARKET



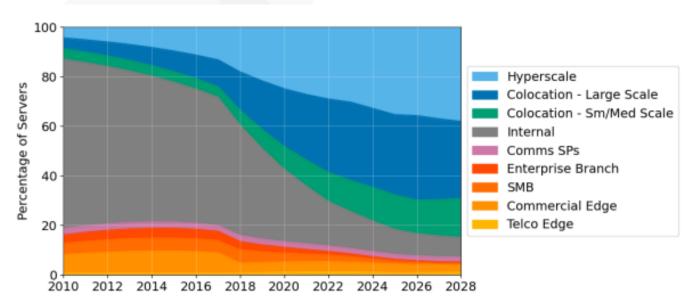


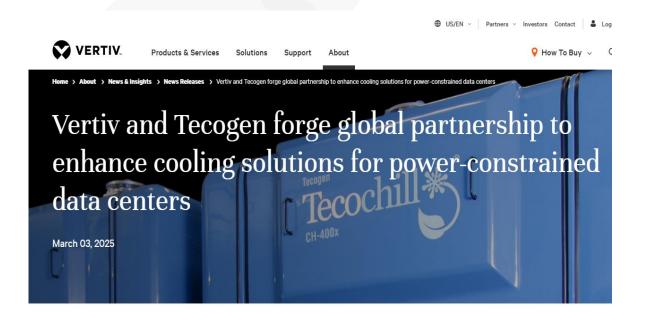
Figure 4.1. Distribution of servers by data center type.

- Market moving towards colocation and hyperscale data centers
- Favorable to larger projects
- Tecogen is targeting the colocation data centers

2024 United States Data Center Energy Usage Report 37

PROVEN TRACTION IN DATA CENTER MARKET





- NEWS RELEASES
- Vertiv to offer Tecogen's natural gas-powered chiller to customers leveraging alternative energy sources to reduce grid reliance

Columbus, Ohio [March 3, 2025] – Vertiv (NYSE: VRT), a global provider of critical digital infrastructure and continuity solutions, and Tecogen Inc. (OTCQX: TGEN), a clean energy company providing ultra-

- Signed global partnership with Vertiv for data center cooling
 - Vertiv is No.1 in Thermal management for data centers
 - Marketing agreement signed March 2025
- Data center sites (power gen)
 - Enterprise data center in Manhattan (Installed 2023/4)
 - Cloudsmart Data Center in CT (Expected Install 2025)
 - Working on 3 to 5 multi-unit data center projects

POTENTIAL IMPACT







- Sample AI data center site
 - Total Data Center Power = 50MW
 - 36 MW computing
 - 14 MW for cooling and ancillaries
 - Chiller plant size >11,000 refrigeration tons
- One chiller project of equivalent size could generate \$13m to \$16m in revenue for Tecogen
- Incremental sale from even 1 data center will lead to profitability
 - 2024 gross profit margin >43%
 - Adjusted EBITDA breakeven point approximately \$30m

NEW FACTORY READY FOR GROWTH





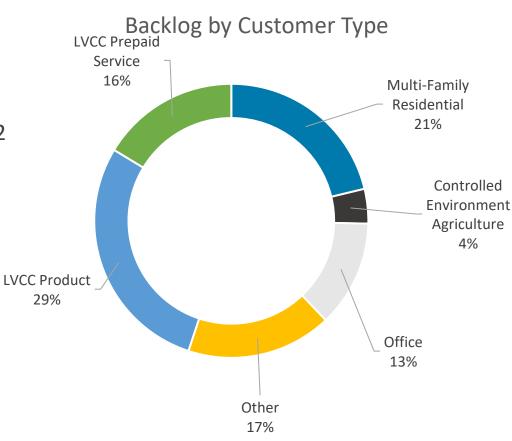
- * Tecogen moved to a new factory in 2024
- 20 Ton overhead cranes for chiller production
- Talented local labor pool

BACKLOG AND CASH





- Backlog is presently \$12.2m.
- Additional >\$3m of projects expected to enter backlog during Q2
- Cash position \$5.4m at quarter end and \$4m presently
 - Due to customer deposits
 - NYSERDA rebates (Some pass through from customers)
- Repayment timeline extended to 2026 for related party notes



REVENUE SEGMENTS



PRODUCT SALES

Sales of combined heat and power, and clean cooling systems to building owners.
Key market segments include multifamily residential, health care and indoor cultivation.

CLEAN, GREEN POWER, COOLING AND HEAT

SERVICES

We service most purchased
Tecogen equipment in operation
through long term maintenance
agreements through 11 service
centers in North America and
perform certain equipment
installation work.

ENERGY SALES

We sell electrical energy and thermal energy produced by our equipment onsite at customer facilities.

4Q 2024 RESULTS



Key Points

- Revenue = \$6.1 million up 3%
- Net loss of \$0.05/share Q4 2024
- Net loss \$1.1m
- Opex \$3.9m due to one-time charges
 - \$109k credit loss provision for hospital customer in chapter 11
 - ADGE Goodwill impairment of \$217k
- Gross Margin 45% up 5%

| \$ in thousands | 4 | 1Q'24 | 4Q'23 | QoQ Change | % |
|-------------------------------|----|---------|---------------|------------|-------|
| Revenue | | | | | |
| Products | \$ | 1,442 | \$ 1,765 | \$ (323) | |
| Services | | 4,083 | 3,591 | 492 | |
| Energy Production | | 550 | 542 | 8 | |
| Total Revenue | | 6,075 | 5,898 | 177 | 3.0% |
| Gross Profit | | | | | |
| Products | | 446 | 343 | 103 | |
| Services | | 2,074 | 1,842 | 232 | |
| Energy Production | | 215 | 164 | 50 | |
| Total Gross Profit | | 2,734 | 2,349 | 385 | 16.4% |
| Gross Margin: % | | | | | |
| Products | | 31% | 19% | 12% | |
| Services | | 51% | 51% | -1% | |
| Energy Production | | 39% | 30% | 9% | |
| Total Gross Margin | | 45% | 40% | 5% | |
| Operating Expenses | | | | | |
| General & administrative | | 2,928 | 3,462 | (534) | |
| Selling | | 503 | 505 | (2) | |
| Research and development | | 227 | 214 | 12 | |
| Impairment and other expenses | | 213 | (16) | 229 | |
| Total operating expenses | | 3,871 | 4,165 | (294) | -7.1% |
| Operating loss | | (1,137) | (1,815) | 678 | |
| Net loss | \$ | (1,186) | \$ (1,846) | \$ 660 | |

YE 2024 RESULTS



Key Points

- Revenue = \$22.6 million
 - Factory move reduced products revenue
- Net loss of \$0.19/share YE 2024
- Net loss of \$4.8m
- Services revenue increased 14% due to increased number of service contracts
- Gross Margin of 44% up 3%
- Op Ex down 1.4%
 - Install receivable credit loss provision of \$744K in 2023
 - \$109k credit loss provision for hospital customer in chapter 11 in 2024
 - ADGE Goodwill impairment of \$217k

| Kevenue YE 24 YE 23 YOY Change % Revenue Products \$ 4,444 \$ 8,860 \$ (4,416) \$ 4,444 \$ 8,860 \$ (4,416) \$ 4,444 \$ 8,860 \$ (4,416) \$ 4,444 \$ 8,860 \$ (4,416) \$ 4,444 \$ 8,860 \$ (4,416) \$ 4,444 \$ 1,552 \$ 1,552 \$ 1,552 \$ 1,552 \$ 1,552 \$ 1,552 \$ 1,008 |
|--|
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| Operating Expenses |
| |
| |
| General & administrative 11,356 11,880 (524) |
| Selling 1,881 1,931 (50) |
| Research and development 962 840 122 |
| Impairment and other expenses 205 (36) 241 |
| Total operating expenses 14,404 14,615 (210) -1.4% |
| Operating loss (4,534) (4,414) (121) |
| Net loss \$ (4,760) \$ (4,598) \$ (162) |

4Q 2024 ADJUSTED EBITDA RECONCILIATION





- EBITDA: Earnings Before Interest, Taxes, Depreciation & Amortization
 - EBITDA and adjusted EBITDA loss was \$1m and \$692k respectively
 - Includes increase of \$109k credit loss reserve
- EBITDA Non-cash adjustments
 - Stock based compensation
 - Unrealized and realized (gain) loss on investment securities
 - Non-recurring charges

| | Quarter Ended, Dec 31 | | | |
|--|-----------------------|---------|----|---------|
| Non-GAAP financial disclosure (in thousands) | | 2024 | | 2023 |
| Net income (loss) attributable to Tecogen Inc. | \$ | (1,186) | \$ | (1,846) |
| Interest expense, net | | 31 | | 7 |
| Income tax expense | | 0 | | 0 |
| Depreciation & amortization, net | | 134 | | 108 |
| EBITDA | | (1,021) | | (1,731) |
| Stock based compensation | | 41 | | 76 |
| Unrealized loss on marketable securities | | - | | (19) |
| Goodwill | | 217 | | - |
| Installation credit loss provision | | - | | 744 |
| Obsolete inventory provision | | 71 | | 403 |
| Adjusted EBITDA* | \$ | (692) | \$ | (527) |

^{*}Adjusted EBITDA is defined as net Income (loss) attributable to Tecogen Inc, adjusted for interest, depreciation and amortization, stock-based compensation expense, unrealized loss on investment securities, non-cash abandonment of intangible assets, goodwill impairment and other non-recurring charges or gains including abandonment of certain intangible assets and extinguishment of debt

YE 2024 ADJUSTED EBITDA RECONCILIATION





- EBITDA: Earnings Before Interest, Taxes, Depreciation & Amortization
 - EBITDA and adjusted EBITDA loss of \$4.1m and \$3.6m respectively
 - EBITDA loss increased due to lower products revenue due to factory move
- EBITDA Non-cash adjustments
 - Stock based compensation
 - Unrealized and realized (gain) loss on investment securities
 - Non-recurring charges

| | FY Ended, Dec 31 | | |
|---|------------------|------------|--|
| Non-GAAP financial disclosure (in thousands) | 2024 | 2023 | |
| Net income (loss) attributable to Tecogen Inc. | \$ (4,760) | \$ (4,598) | |
| Interest expense, net | 90 | 16 | |
| Income tax expense | 23 | 32 | |
| Depreciation & amortization, net | 554 | 568 | |
| EBITDA | (4,094) | (3,982) | |
| Stock based compensation | 173 | 250 | |
| Unrealized loss (gain) on marketable securities | - | - | |
| Goodwill | 217 | - | |
| Installation credit loss provision | - | 744 | |
| Obsolete inventory provision | 71 | 403 | |
| Adjusted EBITDA* | \$ (3,633) | \$ (2,584) | |

^{*}Adjusted EBITDA is defined as net Income (loss) attributable to Tecogen Inc, adjusted for interest, depreciation and amortization, stock-based compensation expense, unrealized loss on investment securities, non-cash abandonment of intangible assets, goodwill impairment and other non-recurring charges or gains including abandonment of certain intangible assets and extinguishment of debt

4Q 24 PERFORMANCE BY SEGMENT



- Products revenue decreased 18% QoQ
 - Gross margin up QoQ
- Services revenue increased 14% QoQ
 - Services gross margin flat at 51% QoQ
 - Increased from prior quarters earlier this year
- Energy Production revenue increased 2% QoQ
 - Margin increased 9% QoQ
- Gross Margin 45%
 - Increased 5% QoQ

| 4Q Revenues (\$ thousands) | 2024 | | 2023 | YoY Growth |
|----------------------------|-------------|----|-------|-------------------|
| Revenues | | _ | | |
| Cogeneration | \$ 490 | \$ | 892 | -45% |
| Chiller | 952 | | 612 | 56% |
| Engineered accessories | 0 | | 262 | -100% |
| Total Product Revenues | 1,442 | | 1,765 | -18% |
| Service Contracts | 4,083 | | 3,591 | 14% |
| Installation Services | | | | _ |
| Total Service Revenues | 4,083 | | 3,591 | 14% |
| Energy Production | 550 | | 542 | 2% |
| Total Revenues | 6,075 | | 5,898 | 3% |
| Cost of Sales | | | | _ |
| Products | 996 | | 1,422 | -30% |
| Services | 2,010 | | 1,749 | 15% |
| Energy Production | 335 | | 377 | -11% |
| Total Cost of Sales | 3,341 | | 3,549 | -6% |
| Gross Profit | \$ 2,734 | \$ | 2,349 | 16% |
| Gross Margin | | | | |
| Products | 31% | | 19% | |
| Services | 51% | | 51% | |
| Energy Production | 39% | | 30% | |
| Overall | 45% | | 40% | |
| QTD Gross Margin | 2024 | | 2023 | Target |
| Overall | 45% | | 40% | >40% |
| | | | | |

YE 24 PERFORMANCE BY SEGMENT



- Products revenue decreased 50% YoY
 - Due to factory move
 - 2024 gross profit impacted by move related inefficiencies.
- Services revenue increased 11% YoY
 - Services margin increased from 46% to 48%
- Energy Production Revenue increased 20% YoY
- Gross Margin increased to 44% due to improving service margins

| YE 2024 Revenues (\$ thousands) | 2024 | 2023 | YoY Growth |
|---------------------------------|--------|--------|------------|
| Revenues | | | |
| Cogeneration | 2,678 | 2,762 | -3% |
| Chiller | 1,647 | 5,304 | -69% |
| Engineered accessories | 119 | 794 | -85% |
| Total Product Revenues | 4,444 | 8,860 | -50% |
| Service Contracts | 16,075 | 14,523 | 11% |
| Installation Services | 0 | 0 | 0% |
| Total Service Revenues | 16,075 | 14,523 | 11% |
| Energy Production | 2,101 | 1,756 | 20% |
| Total Revenues | 22,620 | 25,140 | -10% |
| Cost of Sales | | | |
| Products | 3,015 | 5,923 | -49% |
| Services | 8,433 | 7,909 | 7% |
| Energy Production | 1,302 | 1,106 | 18% |
| Total Cost of Sales | 12,750 | 14,938 | -15% |
| Gross Profit | 9,870 | 10,202 | -3% |
| Gross Margin | | | |
| Products | 32% | 33% | |
| Services | 48% | 46% | |
| Energy Production | 38% | 37% | |
| Overall | 44% | 41% | |
| Grace Margin | 2024 | 2022 | Target |

| Gross Margin | 2024 | 2023 | Target |
|--------------|------|------|--------|
| Overall | 44% | 41% | >40% |

SUMMARY AND Q&A



- Significant headway into data center market
 - Signed Vertiv collaboration
 - Signed small data center
 - Expect more later in year
- Have \$4m in cash to fund working capital
- Service margins are improving

Company Information

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