SM ENERGY

Second Quarter 2026

August 5, 2026

NYSE: SM
SM-Energy.com

Disclaimers

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Forward-Looking Statements

This presentation contains forward-looking statements within the meaning of securities laws. The words “action,” “anticipate,” “deliver,” “demonstrate,” “establish,” “estimate,” “expects,” “goal,” “generate,” “guidance,” “integrate,” “maintain,” “objective,” “optimize,” “plan,” “project,” “target,” and similar expressions are intended to identify forward-looking statements. Forward-looking statements in this presentation include, among other things, the Company’s 2026 strategic objectives, operational plan and priorities, including: plans to successfully integrate the merger with Civitas Resources, Inc. (“Civitas” and the “Merger”); expectations regarding increased scale; expectations to action and realize synergies, including the timing and magnitude thereof; plans and expectations regarding portfolio optimization, deleveraging and stockholder returns; plans to maximize free cash flow and inventory value, increase liquidity, reduce debt, improve capital efficiency and strengthen the balance sheet and capital structure; plans to accelerate the Company’s return of capital program and allocate additional free cash flow to share repurchases; the Company’s expected allocation of free cash flow to its capital return program and future changes thereto; expectations regarding future leverage ratio and investment grade credit rating; the potential for future strategic asset sales to accelerate deleveraging; expectations regarding the Company’s $1 billion plus divestiture target and future divestiture opportunities; plans to fully redeem our Senior Notes due in 2027 (“2027 Senior Notes”); assumptions and projections for the third quarter, second half, and full year 2026 regarding guidance for total production; oil production; the Company’s capital plan, including total capital expenditures; drilling, completion and equipment costs; facility, land and other costs; one-time capital costs; Company average cost per lateral foot; expectations for full year 2026 activity by asset; certain operating expenses, including lease operating expense, transportation, production and ad valorem taxes; DD&A; general and administrative expense, and certain other costs, including exploration expense and cash taxes. These statements involve known and unknown risks, which may cause the Company's actual results to differ materially from results expressed or implied by the forward-looking statements. Future results may be impacted by the risks discussed in the Risk Factors section of the Company's most recent Annual Report on Form 10-K, as such risk factors may be updated from time to time in the Company's other periodic reports filed with the Securities and Exchange Commission, specifically the 2025 Form 10-K. The forward-looking statements contained herein speak as of the date of this presentation. Although the Company may from time to time voluntarily update its prior forward-looking statements, it disclaims any commitment to do so, except as required by securities laws.

Non-GAAP Financial Measures and Metrics

This presentation references non-GAAP financial measures and metrics. Please see the “Non-GAAP Definitions, Reconciliations and Disclosures” section of the Appendix, which includes definitions of non-GAAP measures and metrics used in this presentation and reconciliations of non-GAAP measures to the most directly comparable GAAP measure.

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2Q26 Key Messages

EXECUTING WITH URGENCY, RETURNING CAPITAL TO STOCKHOLDERS

1. **Generated record free cash flow from a scaled, growing platform**
$467MM of adjusted free cash flow[1] and $1.4B of adjusted EBITDAX[1]

2. **Accelerated Merger synergy capture**
Actioned 95% of $375MM synergy run-rate target; lowered FY26 G&A guidance by $50MM
All synergies expected to be actioned by year-end 2026; 2027 captures full run-rate ($1.8B NPV-10[2])

3. **Raised second-half production outlook; full-year capital reaffirmed**
Increased 2H26 total production outlook to 435-440 MBoe/d
Maintained FY26 capital of $2.65–$2.85B

4. **Substantially achieved $1B+ asset sale target**
Closed the $950MM South Texas (Galvan) sale; net proceeds directed to debt reduction
SM's increased scale creates a larger candidate set for future asset sales

5. **Strengthened the balance sheet and returned capital to stockholders**
Clearing all maturities through mid-2028; path to low-1x leverage by year-end 2026, setting the stage for increased buybacks
Returned $137MM (~30% of adjusted free cash flow[1]) to stockholders through share repurchases and dividend

SM value creation flywheel:

Operational excellence drives growing FCF, enabling asset optimization & accelerated deleveraging, with increasing stockholder returns – all working together to compound stockholder value

[1]Non-GAAP measure. See the appendix for definitions and reconciliations to the most directly comparable GAAP measure.
[2]NPV of synergies represents PV-10 over 7 years.

2Q26 Results

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Operational & Financial Performance

Key Metric	2Q26 Guidance	2Q26 Actual	vs. Guidance
Total production (MBoe/d)	435–450	**440**	**In range**
Oil production (MBbl/d)	228–235	**230**	**In range**
Capital expenditures[1] ($MM)	$815–$855	**$717**	**Below range**
Adjusted EBITDAX[1] ($MM)	–	**$1,406**	
Adjusted free cash flow[1] ($MM)	–	**$467**	
Adjusted net income[1] (per diluted share)	–	**$2.19**	
Stockholder returns[2] ($MM)	–	**$137**	

Highlights

- **Record cash generation in first full quarter post-Merger:** $467MM of adjusted free cash flow[1] and $1.4B of adjusted EBITDAX,[1] reflecting the earnings power of the combined portfolio
- **Production:** 2Q26 within guidance, 2H26 guidance increased; volumes growing sequentially throughout 2H26
- **Capital expenditures:**[1] 2Q26 below the low end of guidance; FY26 capital guidance maintained
- **Cash directed to debt reduction and stockholder returns:** ~$1.1B net debt[1] reduction, with ~30% returned to stockholders

[1]Non-GAAP measure. See the appendix for definitions and reconciliations to the most directly comparable GAAP measure.
[2]Stockholder returns include $84MM in share repurchases (2.6 million shares) and $0.22/share quarterly dividend.

2026 Strategic Priorities

STRUCTURALLY ENHANCING OUR VALUE PROPOSITION

INTEGRATE	EXECUTE	BOLSTER
Capture the full value of the Merger	**Execute on a capital-efficient platform**	**Strengthen our balance sheet and capital return engine**
Synergies on track to be fully actioned by year-end 2026 for full 2027 run-rate (~$1.8B NPV-10[1])	Disciplined reinvestment driving durable free cash flow, anchored by an increased 2H26 production run-rate	Clear path to low-1x leverage by year-end 2026 and a return-of-capital framework that scales higher as we delever

Leveraging our competitive advantages – operational scale, technical expertise, financial strength – to deliver consistent execution and stockholder value

[1]NPV of synergies represents PV-10 over 7 years.

Integrate

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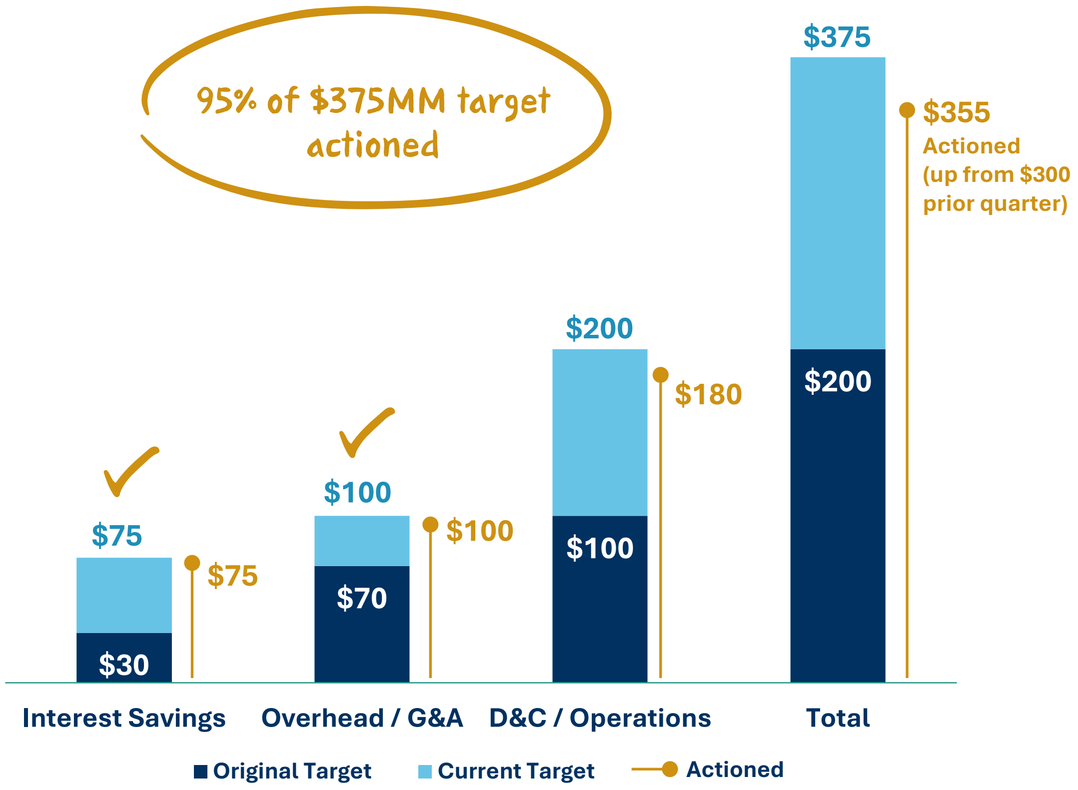
$375MM RUN-RATE SYNERGY TARGET » NEARLY 2X ORIGINAL TARGET

Increasing & Accelerating Synergy Expectations ($MM)



Highlights

- **$355MM actioned, 95% of target achieved** – full capture impact in 2027
  1. **Interest Savings: $75MM (100%) actioned**
  2. **Overhead / G&A: $100MM (100%) actioned**
  3. **D&C / Operations: $180MM (90%) actioned**
     - Simul-frac across Uinta and DJ basins (~$35MM)
     - Permian program-level & frac-contract savings (~$30MM); water infrastructure optimization (~$25MM)
     - LOE reductions (~$30MM) resulting from artificial lift optimization, reduced contract labor and crew optimization

» NPV-10 $1.8B[1] «
All expected to be actioned by YE26

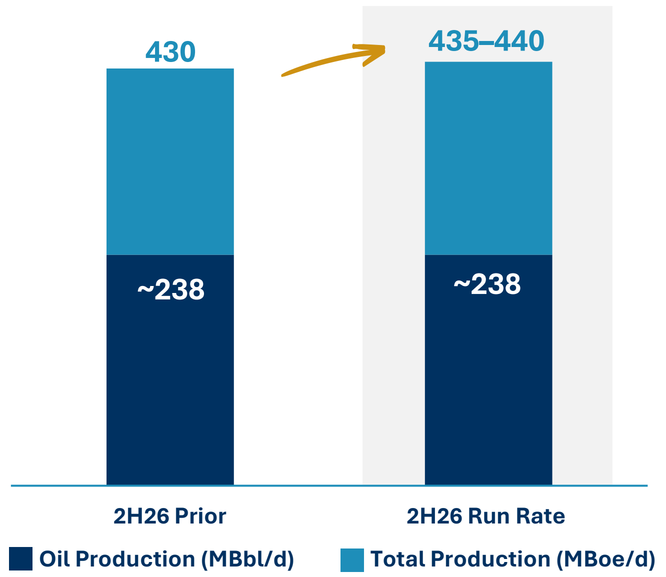
[1]NPV of synergies represents PV-10 over 7 years.

Execute

DELIVERING ON OUR NEW PLATFORM

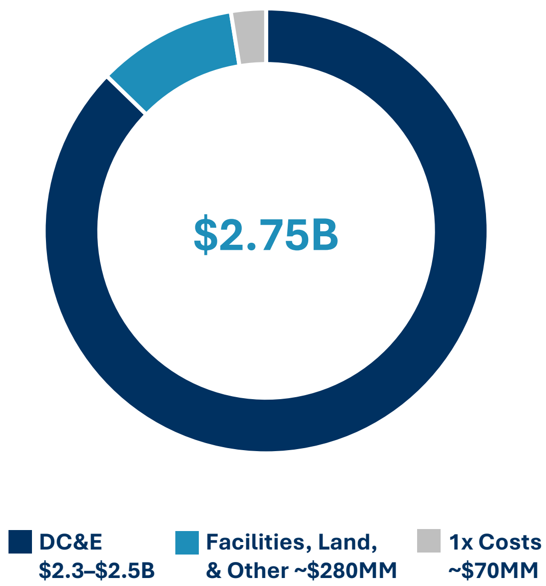
Raising 2H26 Production Outlook[1]

Production Guidance



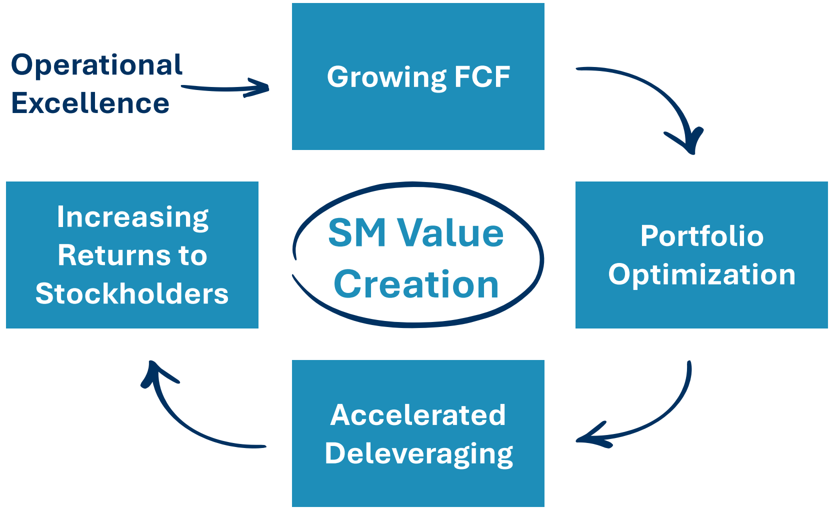
Maintaining FY26 Capital Guidance[1,2]

Capital Categories



Maximizing FCF[2] Generation

SM Value Creation Flywheel



[1]Refer to 2026 Guidance later in this deck.
[2]Non-GAAP measure. See the appendix for definitions and reconciliations to the most directly comparable GAAP measure.

Execute: Uinta Basin Value Capture

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OPERATIONAL INNOVATION COMPOUNDING INTO BETTER CAPITAL EFFICIENCY

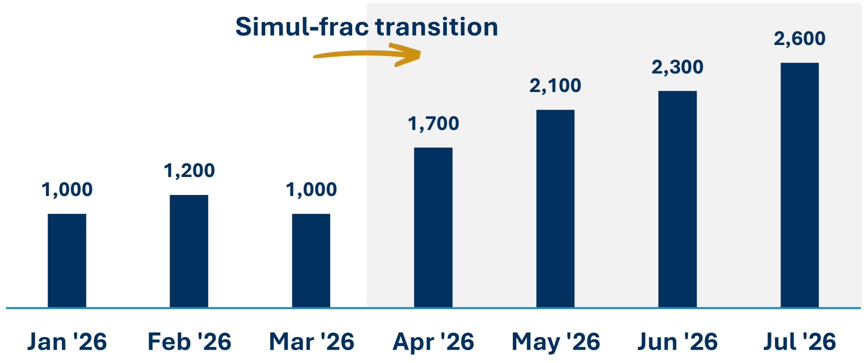
Stacked Completion Innovation

Five completion innovations:

1. Simul-frac operations
2. Natural gas frac fleet
3. Remote frac equipment
4. Sand-slurry pipeline
5. Dual-string coil drillouts

>$1MM/well savings

Completion Efficiency (ft/day)



>2x More efficient with simul-frac completions

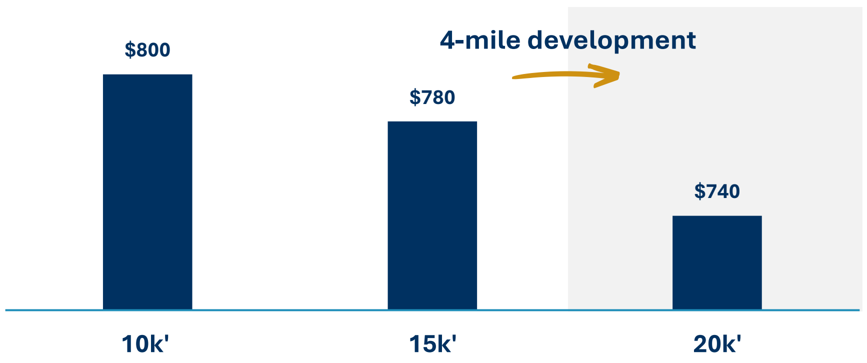
Fastback Flowback

Faster flowback and facility optimization accelerates peak production, pulling cash flow forward:

- ~30-day IP acceleration
- Optimize facility capacity to increase throughput

$200k/well NPV uplift

Long-Lateral Development Lowering Cost ($/ft)



~8% lower cost per foot on 4-mile laterals – more resource per location, less capital per unit

Notes: Fastback NPV uplift at $75/Bbl WTI/$3.50/Mcf HH.

Bolster

STRENGTHENING OUR FINANCIAL POSITION

Rapid Debt Reduction

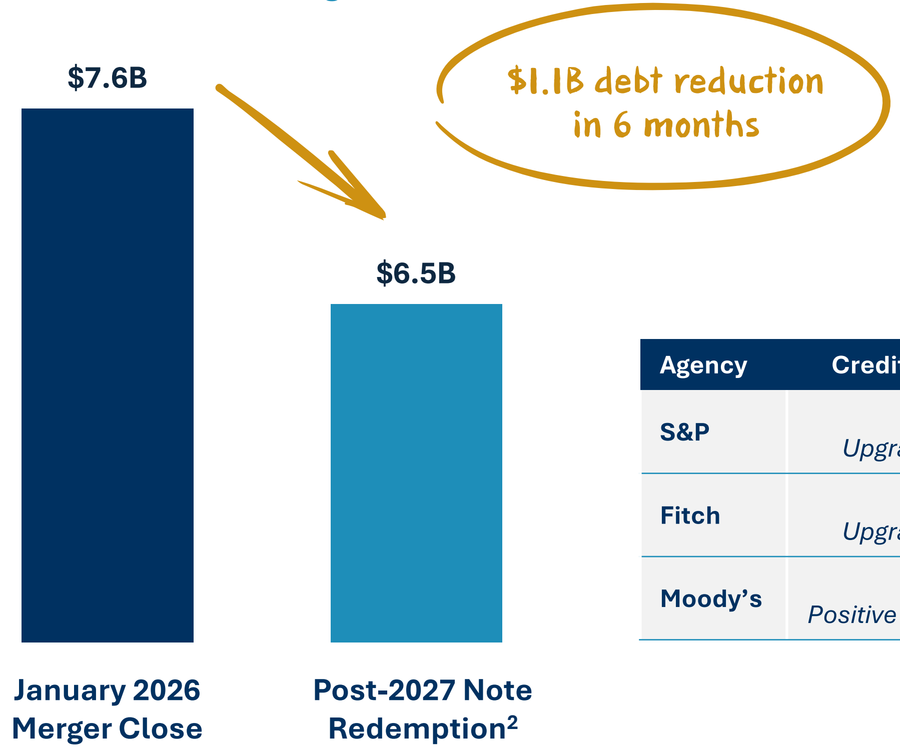
Net debt[1] ~$6.3B, down ~$1.1B since 1Q26

- Issued 6.625% notes due 2034 and retired higher-cost 8.375% notes due 2028, **saving ~$16MM/yr in interest**
- Redeemed all $819MM of 2026 Senior Notes using South Texas sale proceeds
- Redeeming the remaining $417MM of 2027 Senior Notes[2] – **no near-term maturities until mid-2028**

Divestiture proceeds and free cash flow driving leverage ratio to low 1x

Balance Sheet Transformation Supports Investment-Grade Trajectory

Senior Notes Outstanding



Agency	Credit Rating / Outlook
S&P	BB / Stable *Upgraded post Merger*
Fitch	BB+ / Stable *Upgraded post Merger*
Moody's	B1 / Positive *Positive outlook post Merger*

[1]Net debt is a non-GAAP measure. See the appendix for definitions and reconciliations to the most directly comparable GAAP measure.
[2]Illustrates the reduction in total Senior Notes principal outstanding since the Merger close, including the planned redemption of the 2027 Senior Notes. SM instructed the trustee to issue a notice of full redemption at par on August 5, 2026, with redemption expected on September 4, 2026.

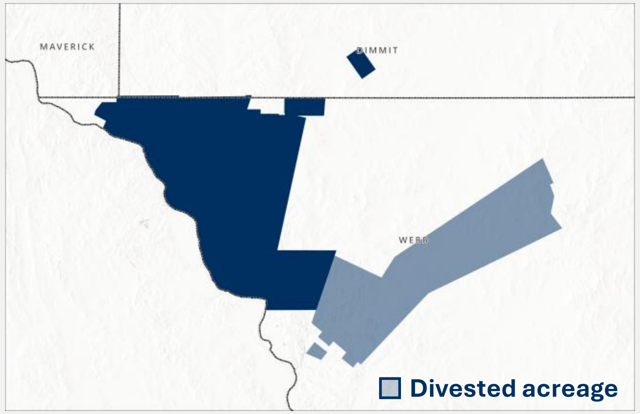
Bolster

SUBSTANTIALLY ACHIEVED $1B+ DIVESTITURE TARGET

$950MM South Texas Divestiture

- Sold non-core assets at attractive valuation
- Effective date February 1, 2026; closed April 30, 2026
- Proceeds directed to gross debt reduction
- SM's borrowing base and lender commitments reaffirmed following South Texas Divestiture – underscoring portfolio quality

South Texas – Maverick Basin Position



Forward Strategy: Active Portfolio Management

A SUSTAINED VALUE CREATION LEVER – NOT A ONE-TIME EVENT

Continuously high grade the portfolio
SM's increased scale creates a larger candidate set for accretive, non-core divestitures

Accelerating SM value creation flywheel
Divestiture proceeds accelerate debt reduction and create capacity for higher share buyback allocation

Why Invest in SM Energy

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A SCALED, RETURNS-FOCUSED OPERATOR ENTERING A NEW PHASE OF VALUE CREATION

SM is executing on a clear set of priorities: grow free cash flow, deleverage rapidly, and return increasing amounts of capital to stockholders to compound value

1 Operational Excellence » 2 Growing Free Cash Flow » 3 Strategic Portfolio Optimization » 4 Accelerated Deleveraging » 5 Increasing Returns to Stockholders

A Scaled SM

Premier multi-basin operator with ~736k net acres across Permian, DJ, South Texas, and Uinta – with high-quality inventory

World-class technical team; proven execution and innovation

$355MM synergies actioned (95% of synergy target), driving ~$1.8B NPV-10[1]

A Stronger SM

$950MM South Texas Divestiture; proceeds directed to debt reduction

Net debt[2] down $1.1B since 1Q26; no maturities until mid-2028; path to low-1x leverage

Active portfolio management as a sustained lever – increased scale creates a larger candidate set for future high-grading and accretive asset sales

A More Valuable SM

Record quarterly adjusted free cash flow[2] of $467MM and $1.4B adjusted EBITDAX[2]

$137MM returned to stockholders (~30% of 2Q26 FCF); buybacks scaling as leverage declines

2H26 run-rate production increased; rising FCF generation sets the stage for a step-change in stockholder returns

[1]NPV of synergies represents PV-10 over 7 years.
[2]Non-GAAP measure. See the appendix for definitions and reconciliations to the most directly comparable GAAP measure.

- Guidance
- Asset Updates

2026 Guidance

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AS OF AUGUST 5, 2026

Production	3Q26	FY26
Total Production (MMBoe)[1]	39.5 – 40.5	152.5 – 154.5
Total Production (MBoe/d)[1]	430 – 440	418 – 423
Oil Production (MBbl/d)[1]	230 – 240	223 – 225
Capital Program		
Capital Expenditures[2] ($MM)	$740 – $790	$2,650 – $2,850
DC&E		$2,300 – $2,500
Facility, Land, and Other		~$280
One-Time Capital Costs[3]		~$70
Net Wells Drilled	~55	~245
Net Wells Turned-In-Line	~85	~295
Avg. Well Cost ($/lateral ft)[4]		~$710
Operating Expenses ($/Boe)		
Lease Operating Expense		$6.50 – $6.80
Transportation		$3.60 – $3.75
Production Taxes (% of oil, gas and NGL revenue)		~6%
Ad Valorem Taxes		~$0.50
DD&A		$14.00 – $15.00
General & Administrative ($MM)		
Recurring G&A[5]		$230 – $250
One-Time Integration & Transaction — Cash[6]		~$160
One-Time Integration & Transaction — Non-Cash[6]		~$20
Other ($MM)		
Exploration Expense		~$100
Cash Taxes:		
$75 – $80/Bbl (WTI)		$20 – $30
$80 – $85/Bbl (WTI)		$30 – $50

FY26 Activity by Asset

Basin	Net Drills / TILs[7]	Avg. Well Lateral Ft.[7]	Avg. Rigs / Frac Crews[7]	Base PDP Decline Rate	Capital Allocation (%)
Permian Basin	~125 / ~150	~11,300'	6 / 2	31%	45%
DJ Basin	~55 / ~80	~12,300'	1 / 1	34%	20%
South Texas	~30 / ~35	~12,600'	1.5 / 1	31%	15%
Uinta Basin	~35 / ~30	~16,500'	2.5 / 1	46%	20%
Total	**~245 / ~295**		**11 / 4.5**		

Notes:

1. FY26 production guidance includes 11 months of Civitas contribution following the January 30, 2026, Merger close; the conversion of certain acquired volumes to two-stream reporting; and four months of production from the South Texas assets divested on April 30, 2026. **Guidance for 2H26 production is 435–440 MBoe/d (~238 MBbl/d oil).**
2. Non-GAAP measure. See the appendix for definitions and reconciliations to the most directly comparable GAAP measure. FY26 capital expenditures before changes in accruals includes ~ $50 million of expected synergies.
3. Includes one-time, non-recurring capital costs related to Merger integration and the South Texas Divestiture.
4. Company-wide average 2026 expected well cost and includes well connection/equipment costs.
5. FY26 recurring G&A guidance includes ~$35 million of stock-based compensation.
6. The majority of one-time integration and transaction costs (both cash and non-cash) were incurred in 1H26.
7. Net drills, TILs and average lateral length based on operated and non-operated wells expected to be completed for FY26. Average rig and frac crew activity planned for FY26.

SM Energy – A Powerhouse in Shale

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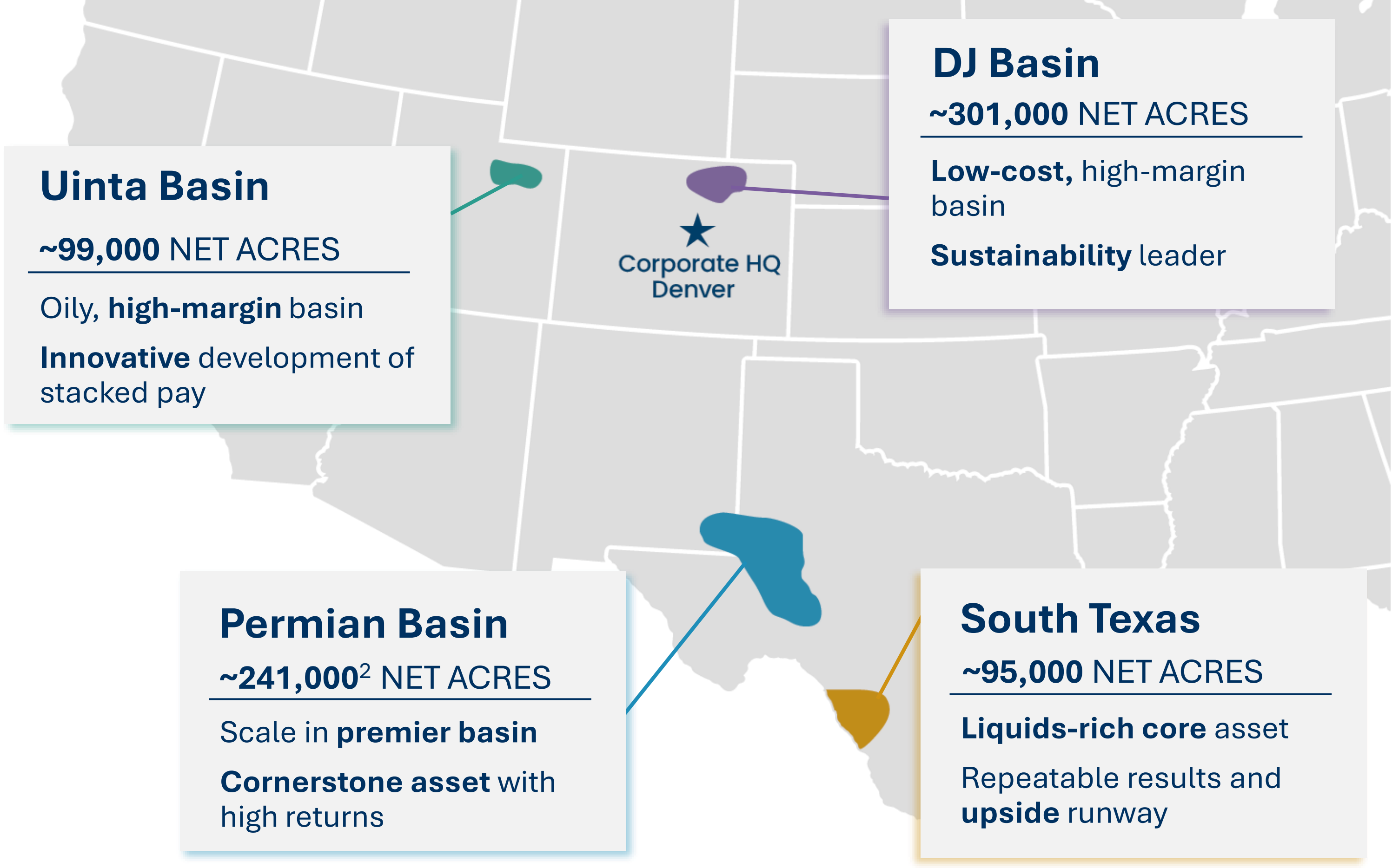
PREMIER OPERATOR OF TOP-TIER ASSETS ACROSS THE HIGHEST-RETURN U.S. BASINS

2Q26 SM Profile	
Net Acres[1, 2] as of June 2026	736k
2Q26 Total Production[3] MBoe/d	440
2Q26 Oil Production[3] MBbl/d	230
FY26 Avg. Rig Count	11
FY26 Avg. Frac Crews	4.5



[1] Acreage presented excludes acreage outside of our core basins.
[2] Includes ~ 8,000 net drill-to-earn acres.
[3] Production volumes include only one month of production from the South Texas assets divested on April 30, 2026. Average daily production is calculated as total production for the quarter divided by 91 days.

Executing Across the Portfolio

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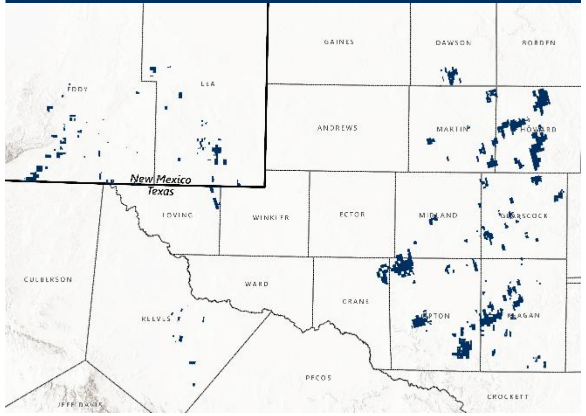
2Q26 ASSET HIGHLIGHTS

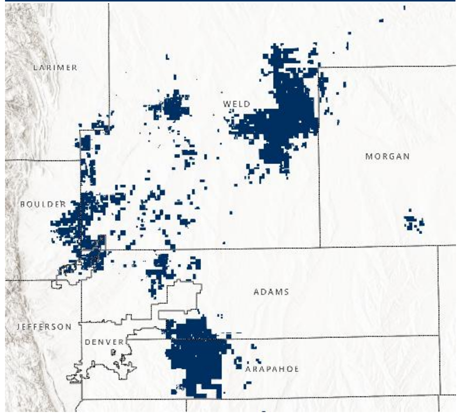
Permian Basin
~241,000 net acres



SCALE CREATES THE EDGE; TECHNICAL TEAM AT WORK

- **40 Net TILs**
- Improved drillout on extended laterals driving ~15% cost reduction[2]
- Advancing delineation across emerging development horizons

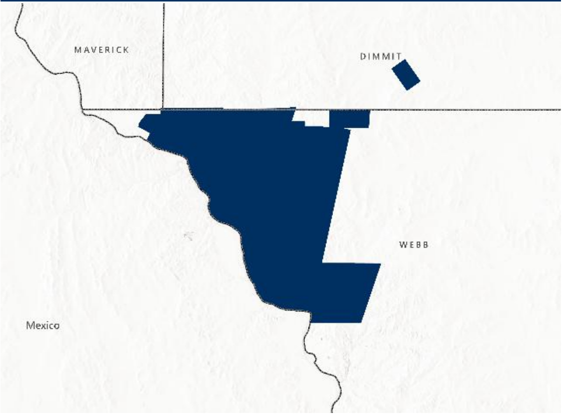
DJ Basin
~301,000 net acres



CAPITAL EFFICIENCY IN ACTION; INFRASTRUCTURE DELIVERING

- **12 Net TILs**
- Simul-frac efficiency gains compounding quarter-over-quarter
- New central processing facility online – lower cost, faster TILs, smaller footprint

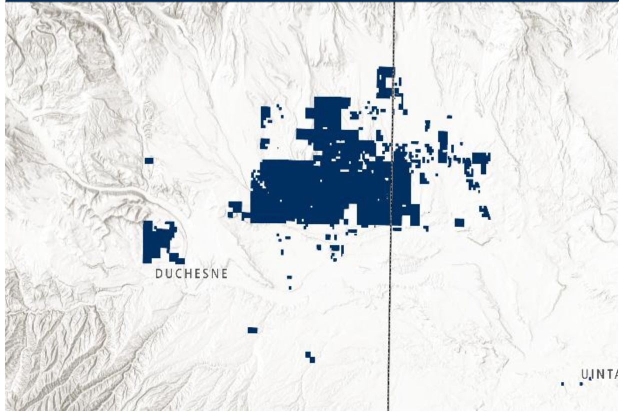
South Texas
~95,000 net acres



EFFICIENCY GAINS; HIGH-GRADED PORTFOLIO

- **13 Net TILs**
- High-graded portfolio following South Texas Divestiture
- Record set: drilled longest Austin Chalk well in Maverick Basin ~21,200’
- Completion efficiency +10% (ft/day)[1]

Uinta Basin
~99,000 net acres



HIGH-VALUE OIL; LONGER WELLS; LOWER COST

- **7 Net TILs**
- 2Q26 cash production margin ~$58/Boe – highest oil torque in portfolio
- 14 four-mile laterals drilled YTD with state record set for deepest well
- Optimized flowback strategy – pulling production forward

[1] 1H26 average vs. FY25 average.
[2] 1H26 average vs. cost expectations at the start of 2026.

2Q26 KPIs by Asset

Production Volumes	Permian Basin	DJ Basin	South Texas[1]	Uinta Basin	Total[2]
Average Net Daily Production:					
Oil (MBbl/d)	126.7	54.8	13.9	34.4	229.8
Gas (MMcf/d)	551.3	260.4	107.9	34.1	953.7
NGLs (MBbl/d)	14.8	20.6	15.5	—	51.0
Equivalent (MBoe/d)	233.5	118.8	47.4	40.1	439.7
Total Net Production (MMBoe)	21.2	10.8	4.3	3.6	40.0
% Oil	54%	46%	29%	86%	52%
Per Unit Metrics					
Realized Oil Price | $/Bbl	$98.26	$97.62	$99.02	$89.65	$96.85
% of Benchmark – WTI	106%	105%	107%	97%	104%
Realized Gas Price | $/Mcf	($1.05)	$1.82	$1.96	$1.78	$0.17
% of Benchmark – NYMEX Henry Hub	(36%)	63%	67%	62%	6%
Realized NGL Price | $/Bbl	$21.34	$26.60	$25.35	—	$24.69
% of Benchmark – OPIS	68%	85%	81%	—	79%
Realized Price per Boe	$52.22	$53.61	$41.77	$78.39	$53.86
LOE per Boe	$8.26	$4.96	$3.70	$6.62	$6.71
Transportation per Boe	$0.92	$6.38	$4.51	$9.65	$3.57
Production Tax per Boe	$3.12	$3.96	$1.79	$3.47	$3.25
Production Tax as % of Pre-Hedge Revenue	6.0%	7.4%	4.3%	4.4%	6.0%
Ad Valorem Tax per Boe	$0.48	$0.10	$0.48	$0.37	$0.37
Cash Production Margin per Boe[3]	$39.44	$38.22	$31.30	$58.26	$39.96
Activity					
Net Drills	38	18	9	6	71
Net TILs	40	12	13	7	72

Benchmark Pricing	
NYMEX WTI Oil ($/Bbl)	$92.79
NYMEX Henry Hub Gas ($/MMBtu)	$2.90
OPIS Composite NGL ($/Bbl)	$31.33

Note: Amounts may not calculate due to rounding.

[1] 2Q26 figures include one month of contribution from certain South Texas assets sold on April 30, 2026 (~12 MBoe/d of quarter-average production and ~$20MM of capital). The sale included 10 net drilled-but-uncompleted wells.

[2] Total production includes one month of South Texas contribution prior to the April 30, 2026, divestiture; see footnote 1 for divested-asset activity.

[3] Non-GAAP measure. See the appendix for definition.

APPENDIX

- Hedge Position
- Non-GAAP Definitions, Reconciliations, and Disclosures

Strategic Risk Management

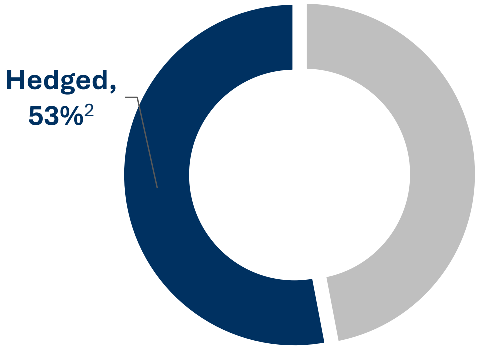
HEDGE POSITION

2H26 Swaps & Collars

Oil volumes[1]

~23,000 MBbls Hedged

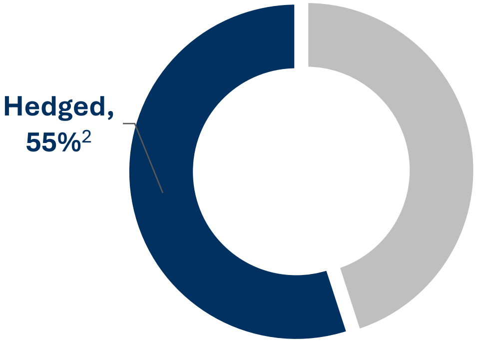
Weighted-average price of: **$61.01/Bbl – $64.42/Bbl**



Gas volumes[3]

~84,800 BBtu Hedged

Weighted-average price of: **$3.69/MMBtu – $4.28/MMBtu**



2H26 Basis Swaps

Basis Swaps	Volumes	Price
Oil	**MBbls**	**$/Bbl**
Midland Basin differential	2,100	$0.99
MEH differential	800	$1.99
Gas	**BBtu**	**$/MMBtu**
WAHA differential	23,900	($1.31)
CIG Rockies differential	23,900	($0.57)

Notes:

Includes derivative contracts for settlement at any time during the third quarter of 2026 and later periods, entered into through July 24, 2026.

[1]Hedges include oil swaps and collars hedged to NYMEX WTI, excludes basis swaps, at a weighted-average price of $61.01/Bbl (collar floors and swaps) to $64.42/Bbl (collar ceilings and swaps).

[2]Percent of production hedged based on 2H26 total production and oil production guidance.

[3]Hedges include natural gas swaps and collars hedged to NYMEX Henry Hub and WAHA, excludes basis swaps, hedged to benchmark prices at a weighted-average price of $3.69/MMBtu (collar floors and swaps) to $4.28/MMBtu (collar ceilings and swaps).

Oil Derivative Positions

OIL & OIL BASIS

Oil[1]

Period	NYMEX WTI Oil Swaps Volume (MBbls)	NYMEX WTI Oil Swaps $/Bbl[2]	NYMEX WTI Oil Collars Volume (MBbls)	NYMEX WTI Oil Collars Floor $/Bbl[2]	NYMEX WTI Oil Collars Ceiling $/Bbl[2]	Weighted-Average Price of Swaps and Collars Floor $/Bbl[3]	Weighted-Average Price of Swaps and Collars Ceiling $/Bbl[3]
Q3 2026	6,398	$63.30	5,662	$59.51	$69.09	$61.52	$66.01
Q4 2026	7,673	$61.22	3,289	$58.66	$66.07	$60.45	$62.67
Q1 2027	5,440	$62.97	4,997	$59.12	$66.75	$61.12	$64.78
Q2 2027	3,077	$72.76	3,077	$66.67	$77.96	$69.71	$75.36
Q3 2027	2,047	$73.72	3,070	$66.67	$75.48	$69.49	$74.78
Q4 2027	989	$74.18	989	$65.00	$70.00	$69.59	$72.09

Oil Basis[1]

Period	Midland - Cushing Oil Basis Swaps Volume (MBbls)	Midland - Cushing Oil Basis Swaps Price Differential $/Bbl[2]	MEH – WTI Oil Basis Swaps Volume (MBbls)	MEH – WTI Oil Basis Swaps Price Differential $/Bbl[2]	NYMEX WTI Roll Basis Swaps Volume (MBbls)	NYMEX WTI Roll Basis Swaps Price Differential $/Bbl[2]
Q3 2026	975	$0.99	392	$1.97	4,047	$0.59
Q4 2026	1,140	$0.99	378	$2.01	719	$1.08
Q1 2027	575	$1.02	—	—	—	—
Q2 2027	552	$1.02	—	—	—	—
Q3 2027	548	$1.02	—	—	—	—
Q4 2027	519	$1.02	—	—	—	—

[1]Includes derivative contracts for settlement at any time during the third quarter of 2026 and later periods, entered into through July 24, 2026.
[2]Weighted-average contract price.
[3]Volume weighted-average contract price for NYMEX WTI swaps and NYMEX WTI collars.

Gas and NGL Derivative Positions

GAS, GAS BASIS & NGLS

Gas[1]	NYMEX Henry Hub Gas Swaps		IF WAHA Gas Swaps		NYMEX Henry Hub Gas Collars			Weighted-Average Price of Swaps and Collars	
Period	Volume (BBtu)	$/MMBtu[2]	Volume (BBtu)	$/MMBtu[2]	Volume (BBtu)	Floor $/MMBtu[2]	Ceiling $/MMBtu[2]	Floor $/MMBtu[3]	Ceiling $/MMBtu[3]
Q3 2026	16,937	$4.07	3,813	$2.35	21,905	$3.48	$4.33	$3.61	$4.05
Q4 2026	13,696	$4.30	1,067	$3.13	27,352	$3.53	$4.67	$3.77	$4.51
Q1 2027	16,398	$4.29	4,603	$3.64	9,661	$3.72	$4.86	$4.01	$4.37
Q2 2027	8,806	$3.65	—	—	3,640	$3.73	$4.37	$3.67	$3.86
Q3 2027	7,352	$3.88	—	—	3,680	$3.73	$4.37	$3.83	$4.05
Q4 2027	5,608	$4.04	—	—	3,680	$3.73	$4.37	$3.91	$4.17

Gas Basis[1]	IF WAHA Gas Basis Swaps		CIG Rockies Gas Basis Swaps	
Period	Volume (BBtu)	$/MMBtu[2]	Volume (BBtu)	$/MMBtu[2]
Q3 2026	11,960	($1.31)	11,960	($0.57)
Q4 2026	11,960	($1.31)	11,960	($0.57)
Q1 2027	7,567	($0.85)	1,800	($0.37)
Q2 2027	5,460	($0.74)	1,820	($0.37)
Q3 2027	9,506	($0.73)	1,840	($0.37)
Q4 2027	5,520	($0.74)	1,840	($0.37)

NGLs[1]	Purity Ethane Swaps	
Period	Volume (MBbls)	$/Bbl[2]
Q3 2026	137	$11.71
Q4 2026	141	$11.71

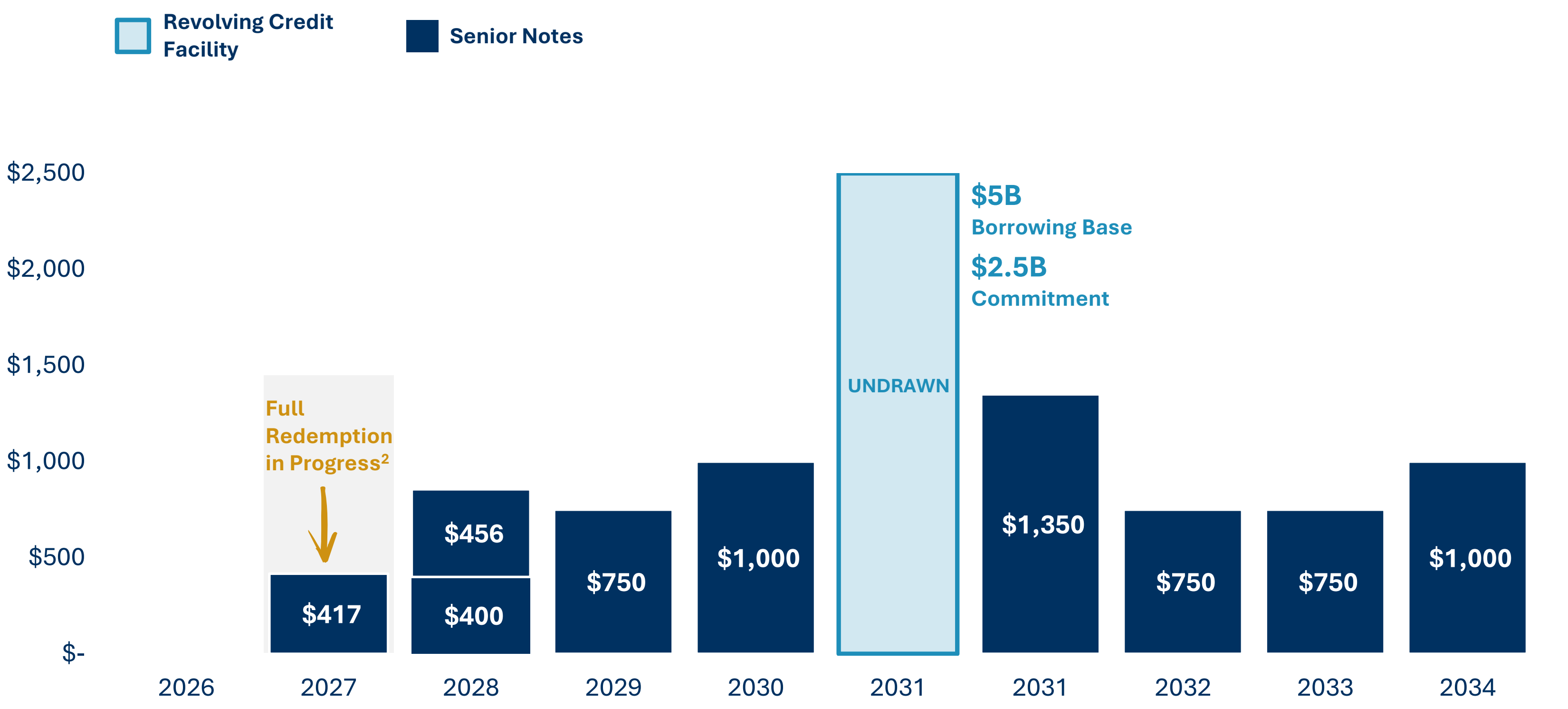
[1]Includes derivative contracts for settlement at any time during the third quarter of 2026 and later periods, entered into through July 24, 2026.
[2]Weighted-average contract price.
[3]Volume weighted-average contract price for NYMEX Henry Hub swaps and collars and WAHA swaps.

Debt Maturity Schedule

BALANCE SHEET AS OF AUGUST 5, 2026

Delivering on Our Debt Reduction Commitment

Debt Maturities[1] ($MM)



[1]Data as of August 5, 2026, unless otherwise noted.
[2]As announced on August 5, 2026, SM gave notice to redeem in full at par $417MM of 2027 Senior Notes.

Definitions of Non-GAAP Measures and Metrics as Calculated by the Company

To supplement the presentation of its financial results prepared in accordance with U.S. generally accepted accounting principles (GAAP), the Company provides certain non-GAAP measures and metrics, which are used by management and the investment community to assess the Company's financial condition, results of operations, and cash flows, as well as compare performance from period to period and across the Company's peer group. The Company believes these measures and metrics are widely used by the investment community, including investors, research analysts and others, to evaluate and compare recurring financial results among upstream oil and gas companies in making investment decisions or recommendations. These measures and metrics, as presented, may have differing calculations among companies and investment professionals and may not be directly comparable to the same measures and metrics provided by others. A non-GAAP measure should not be considered in isolation or as a substitute for the most directly comparable GAAP measure or any other measure of a company's financial or operating performance presented in accordance with GAAP. Reconciliations of the Company's non-GAAP measures to the most directly comparable GAAP measure are presented below. These measures may not be comparable to similarly titled measures of other companies.

Adjusted EBITDAX: Adjusted EBITDAX represents net income (loss) before interest expense, interest income, income taxes, depletion, depreciation, and amortization expense, exploration expense, property abandonment and impairment expense, non-cash stock-based compensation expense, derivative gains and losses net of settlements, gains and losses on divestitures, gains and losses on extinguishment of debt, non-recurring or one-time costs including transaction and integration costs associated with the Merger, and certain other items. Adjusted EBITDAX excludes certain items that the Company believes affect the comparability of operating results and can exclude items that are generally non-recurring in nature or whose timing and/or amount cannot be reasonably estimated. Adjusted EBITDAX is a non-GAAP measure that the Company believes provides useful additional information to investors and analysts, as a performance measure, for analysis of the Company's ability to internally generate funds for exploration, development, acquisitions, and to service debt. The Company is also subject to financial covenants under the Company's Credit Agreement, a material source of liquidity for the Company, based on Adjusted EBITDAX ratios. Please reference the Company's second quarter 2026 Form 10-Q and the most recent Annual Report on Form 10-K for discussion of the Credit Agreement and its covenants.

Adjusted free cash flow or FCF: Adjusted free cash flow is calculated as net cash provided by operating activities before net change in working capital, including change in certain long-term items, less capital expenditures before changes in accruals. The Company uses this measure to represent the cash generated from operations, in excess of capital expenditures, that is available to fund discretionary uses such as debt reduction, stockholder returns, or expanding the business.

Adjusted net income and Adjusted net income per diluted common share or Adjusted EPS: Adjusted net income and Adjusted net income per diluted common share or Adjusted EPS excludes certain items that the Company believes affect the comparability of operating results, including items that are generally non-recurring in nature or whose timing and/or amount cannot be reasonably estimated. These items include non-cash and other adjustments, such as derivative gains and losses net of settlements, impairments, gains and losses on divestitures, gains and losses on extinguishment of debt, non-recurring or one-time costs including transaction and integration costs associated with the Merger, and accruals for non-recurring matters. The Company uses these measures to evaluate the comparability of the Company's ongoing operational results and trends and believes these measures provide useful information to investors for analysis of the Company's fundamental business on a recurring basis.

Net debt: Net debt is calculated as the total principal amount of outstanding senior notes plus amounts drawn on the revolving credit facility less cash and cash equivalents (also referred to as total funded debt). The Company uses net debt as a measure of financial position and believes this measure provides useful additional information to investors to evaluate the Company's capital structure and financial leverage.

Net debt-to-Adjusted EBITDAX: Net debt-to-Adjusted EBITDAX is calculated as Net Debt (defined above) divided by Adjusted EBITDAX (defined above) for the trailing twelve-month period (also referred to as leverage ratio). A variation of this calculation is a financial covenant under the Company's Credit Agreement. The Company and the investment community may use this metric in understanding the Company's ability to service its debt and identify trends in its leverage position. The Company reconciles the two non-GAAP measure components of this calculation.

Cash production margin: Cash production margin is calculated as oil, gas, and NGL revenues (before the effects of commodity derivative settlements), less operating expenses (LOE, transportation, production taxes, and ad valorem taxes). This calculation excludes derivative settlements, G&A, exploration expense, and DD&A and is reflected on a per BOE basis using net equivalent production for the period presented. Cash production margin provides management and the investment community with an understanding of the Company's recurring production margin before G&A, exploration expense, and DD&A, which is helpful to compare period-to-period and across peers.

Capital expenditures: The Company's operating plan guidance uses the term "capital expenditures," which is defined to be before changes in accruals (excludes working capital), and is a non-GAAP measure. In reliance on the exception provided by Item 10(e)(1)(i)(B) of Regulation S-K, the Company is unable to provide a reconciliation of forward-looking non-GAAP capital expenditures because components of the calculations are inherently unpredictable, such as changes to, and the timing of, capital accruals, unknown future events, and estimating certain future GAAP measures. The inability to project certain components of the calculation could significantly affect the accuracy of a reconciliation.

Non-GAAP Reconciliations

SM ENERGY

Adjusted EBITDAX[1]

(in millions)		For the Three Months Ended June 30, 2026		For the Six Months Ended June 30, 2026
Net income (GAAP)	$	1,071	$	736
Interest expense		111		224
Income tax expense		318		243
Depletion, depreciation, and amortization		592		1,024
Exploration[2]		18		42
Stock-based compensation expense		7		17
Net derivative (gain) loss		(272)		425
Net derivative settlement loss		(220)		(250)
Gain on divestiture activity		(262)		(262)
Transaction and integration costs[3]		37		172
Other, net		6		5
Adjusted EBITDAX (non-GAAP)	$	**1,406**	$	**2,376**
Interest expense		(111)		(224)
Income tax expense		(318)		(243)
Exploration[2]		(18)		(42)
Amortization of deferred financing costs and debt premiums, net		(5)		(10)
Transaction and integration costs[3]		(32)		(152)
Deferred income tax expense		316		231
Other, net		(17)		(44)
Net change in working capital		(118)		(149)
Net cash provided by operating activities (GAAP)	$	**1,103**	$	**1,743**

Adjusted Net Income[1]

(in millions, except per share data)		For the Three Months Ended June 30, 2026		For the Six Months Ended June 30, 2026
Net income (GAAP)	$	**1,071**	$	**736**
Net derivative (gain) loss		(272)		425
Net derivative settlement loss		(220)		(250)
Gain on divestiture activity		(262)		(262)
Transaction and integration costs[3]		37		172
Other, net		10		13
Tax effect of adjustments[4]		162		(22)
Deferred tax remeasurement – corporate reorganization[5]		—		23
Adjusted net income (non-GAAP)	$	**526**	$	**835**
Diluted net income per common share (GAAP)	$	**4.46**	$	**3.34**
Net derivative (gain) loss		(1.13)		1.93
Net derivative settlement loss		(0.92)		(1.14)
Gain on divestiture activity		(1.09)		(1.19)
Transaction and integration costs[3]		0.15		0.78
Other, net		0.04		0.07
Tax effect of adjustments[4]		0.68		(0.10)
Deferred tax remeasurement – corporate reorganization[5]		—		0.10
Adjusted net income per diluted common share (non-GAAP)	$	**2.19**	$	**3.79**
Basic weighted-average common shares outstanding		239		219
Diluted weighted-average common shares outstanding		240		220

[1] Non-GAAP measure. See the appendix for definitions and reconciliations to the most directly comparable GAAP measure.
[2] Stock-based compensation expense is a component of the exploration expense and general and administrative expense line items on the unaudited condensed consolidated statements of operations. Therefore, the exploration line items shown in the reconciliation above will vary from the amounts shown on the unaudited condensed consolidated statements of operations for the component of stock-based compensation expense recorded to exploration expense.
[3] Transaction and integration costs include expenses associated with the Merger and post-Merger integration activities. For the three and six months ended June 30, 2026, these costs consisted of $37MM and $155MM, respectively, of one-time integration costs, (including $5MM and $20MM, respectively, of stock-based compensation), which were included in general and administrative expense in the accompanying statements of operations, and less than $1MM and $17MM, respectively, of one-time transaction costs included in other operating expense in the accompanying statements of operations.
[4] The tax effect of adjustments was calculated using a tax rate of 22.9% for the three and six months ended June 30, 2026, and 22.1% for the three and six months ended June 30, 2025. These rates approximate the Company's statutory tax rates for the respective periods, as adjusted for ordinary permanent differences.
[5] Reflects a non-recurring remeasurement of net deferred tax balances resulting from a change in state income tax apportionment due to a corporate reorganization and the Merger.

Non-GAAP Reconciliations

SM ENERGY

Adjusted Free Cash Flow[1]

(in millions)

	For the Three Months Ended	For the Six Months Ended
	June 30, 2026	
Net cash provided by operating activities (GAAP)	**$ 1,103**	**$ 1,743**
Net change in working capital, including change in certain long-term items	81	133
Cash flow from operations before net change in working capital, including change in certain long-term items (non-GAAP)	**$ 1,184**	**$ 1,876**
Capital expenditures (GAAP)	**$ 754**	**$ 1,309**
Changes in capital expenditure accruals	(37)	80
Capital expenditures before changes in accruals (non-GAAP)	**$ 717**	**$ 1,389**
Adjusted free cash flow (non-GAAP)	**$ 467**	**$ 487**

Note: Adjusted free cash flow includes one-time Merger integration and South Texas Divestiture cash costs of approximately $42MM ($32MM operating; $10MM capital) for 2Q26 and $222MM ($152MM operating; $70MM capital) year-to-date 2026.

Net Debt[1]

(in millions)

	As of June 30, 2026
Principal amount of Senior Notes[2]	$ 6,873
Revolving credit facility[2]	—
Total principal amount of debt (GAAP)	**$ 6,873**
Less: Cash and cash equivalents	620
Net debt (non-GAAP)	**$ 6,253**

[1]Non-GAAP measure. See the appendix for definitions and reconciliations to the most directly comparable GAAP measure.
[2]Amounts as of June 30, 2026, are from Note 6 – Long-Term Debt in Part I, Item 1 of the Company's Form 10-Q.