

# Cautionary statement

**FORWARD-LOOKING STATEMENTS.** Statements of future events, conditions, expectations, plans, performance, earnings power, opportunities, potential addressable markets, ambitions, or results in this presentation or the subsequent discussion period are forward-looking statements. Similarly, discussions of future projects or markets for carbon capture, transportation, and storage, biofuels, hydrogen, ammonia, lithium, direct air capture, and other low carbon business plans to reduce emissions and emission intensity of ExxonMobil, its affiliates, or third parties are dependent on future market factors, such as continued technological progress, stable policy support, and timely rule-making and permitting, and represent forward-looking statements. Actual future results, including financial and operating performance; potential earnings, cash flow, surplus cash, dividends, share repurchases, or shareholder returns; total cash capital expenditures and mix, including allocations of capital to low carbon investments; realization and maintenance of structural cost reductions and efficiency gains, including the ability to offset inflationary pressures; plans to reduce future emissions and emissions intensity; ambitions to reach Scope 1 and Scope 2 net zero from operated assets by 2050, to reach Scope 1 and 2 net zero in heritage Upstream Permian Basin unconventional operated assets by 2030 and Pioneer Permian assets by 2035, to eliminate routine flaring in-line with World Bank Zero Routine Flaring, to reach near-zero methane emissions from operated assets and other methane initiatives, to meet ExxonMobil's emission reduction plans and goals, divestment and start-up plans, and associated project plans as well as technology advances, including in the timing and outcome of projects to capture and store CO<sub>2</sub>, produce hydrogen and ammonia, produce biofuels, produce lithium, create new advanced carbon materials, and use plastic waste as feedstock for advanced recycling; maintenance and turnaround activity; drilling and improvement programs; price and margin recovery; planned Pioneer or Denbury integration benefits; resource recoveries and production rates; and product sales levels and mix could differ materially due to a number of factors. These include global or regional changes in oil, gas, petrochemicals, or feedstock prices, differentials, seasonal fluctuations, or other market or economic conditions affecting the oil, gas, and petrochemical industries and the demand for our products; new or changing government policies for lower carbon and new market investment opportunities, or policies limiting the attractiveness of investments such as European taxes on energy and unequal support for different methods of carbon capture; consumer preferences including willingness and ability to pay for reduced emissions products; variable impacts of trading activities; the outcome of competitive bidding and project awards; regulatory actions targeting public companies in the oil and gas industry; the development or changes in local, national, or international laws, regulations, and policies affecting our business including with respect to the environment, taxes, and trade sanctions; adoption of regulatory rules consistent with written laws; the ability to realize efficiencies within and across our business lines and to maintain current cost reductions as efficiencies without impairing our competitive positioning; decisions to invest in future reserves; reservoir performance, including variability and timing factors applicable to unconventional projects and the success of new unconventional technologies; the level, outcome, and timing of exploration and development projects and decisions to invest in future resources; timely completion of construction projects; war, civil unrest, attacks against the company or industry, and other political or security disturbances; expropriations, seizures, and capacity, insurance, or shipping limitations by foreign governments or international embargoes; changes in market strategy by national oil companies; opportunities for and regulatory approval of investments or divestments; the outcome of other energy companies' research efforts and the ability to bring new technology to commercial scale on a cost-competitive basis; the development and competitiveness of alternative energy and emission reduction technologies; unforeseen technical or operating difficulties, including the need for unplanned maintenance; and other factors discussed here and in Item 1A. Risk Factors of our Form 10-K and under the heading "Factors Affecting Future Results" available under the "Earnings" tab through the "Investors" page of our website at [www.exxonmobil.com](http://www.exxonmobil.com). All forward-looking statements are based on management's knowledge and reasonable expectations at the time of this presentation and we assume no duty to update these statements as of any future date. Neither future distribution of this material nor the continued availability of this material in archive form on our website should be deemed to constitute an update or re-affirmation of these figures as of any future date. Any future update of these figures will be provided only through a public disclosure indicating that fact.

**SUPPLEMENTAL INFORMATION.** See the Supplemental Information starting on page 42 through the end of this presentation for additional important information required by Regulation G for non-GAAP measures or that the company considers useful to investors as well as definitions of terms used in the materials, including cash capex; cash opex excluding energy and production taxes; earnings and cash flow ex. identified items and working capital / other adjusted to 2024 \$65/bbl real Brent and 10-year average Energy, Chemical, and Specialty Products margins; operating costs; return on average capital employed (ROCE); shareholder distributions; structural cost savings; and cash flow from operations and asset sales. Supplemental Information also includes information on the assumptions used in these materials, including assumptions on future crude oil prices and product margins used to develop outlooks regarding future potential outcomes of current management plans.