

April 27, 2018



ExxonMobil Earnings Increase 16 Percent to \$4.7 Billion in First Quarter 2018

- Positive U.S. Upstream earnings of \$429 million
- Highest quarterly cash flow from operations and asset sales since 2014
- Rapid response and recovery from Papua New Guinea earthquake

IRVING, Texas--(BUSINESS WIRE)-- [Exxon Mobil Corporation](#) (NYSE:XOM):

	First Quarter 2018	First Quarter 2017	%	Fourth Quarter 2017	%
Earnings Summary					
<i>(Dollars in millions, except per share data)</i>					
Earnings (U.S. GAAP)	4,650	4,010	16	8,380	-45
U.S. Tax Reform Enactment	-	-		5,942	
Asset Impairments	-	-		(1,294)	
Earnings Excluding U.S. Tax Reform Enactment and Impairments	4,650	4,010	16	3,732	25
Earnings Per Common Share					
Assuming Dilution	1.09	0.95	15	1.97	-45
Capital and Exploration Expenditures					
	4,867	4,169	17	8,999	-46

Exxon Mobil Corporation today announced estimated first quarter 2018 earnings of \$4.7 billion, or \$1.09 per share assuming dilution, compared with \$4 billion a year earlier. Cash flow from operations and asset sales was \$10 billion, including proceeds associated with asset sales of \$1.4 billion. During the quarter, the corporation distributed \$3.3 billion in dividends to shareholders. Capital and exploration expenditures were \$4.9 billion, up 17 percent from the prior year.

Oil-equivalent production was 3.9 million barrels per day, down 6 percent from the first quarter of 2017. Excluding entitlement effects and divestments, oil-equivalent production was down 3 percent from the first quarter of 2017.

“Increased commodity prices, coupled with a focus on operating efficiently and strengthening our portfolio, resulted in higher earnings and the highest quarterly cash flow from operations and asset sales since 2014,” said Darren W. Woods, chairman and chief executive officer. “Through new discoveries and acquired acreage, we’ve positioned our Upstream portfolio well for future growth. We also made good progress on our plans to improve the production mix and grow premium product sales in the Downstream and Chemical businesses.”

First Quarter 2018 Business Highlights

Upstream:

- Crude and natural gas prices strengthened in the first quarter. ExxonMobil's crude realizations were impacted by an increased discount in Western Canada, notably for heavy crudes, as Canadian supply exceeded pipeline and rail capacity. The logistics constraints in Canada supported the decision to accelerate Syncrude turnaround activities into the first quarter.
- Natural gas prices were supported by strong seasonal demand with colder weather across Europe and the U.S. and higher crude-linked LNG prices.
- As expected, higher prices reduced entitlement volumes.
- Following a severe earthquake in Papua New Guinea on February 26, operations at the PNG LNG project were temporarily shut down while the company responded with humanitarian relief for impacted communities and worked to fully restore operations. The project safely resumed LNG production ahead of schedule in mid-April. The impact of the earthquake reduced earnings by \$80 million and production by 25,000 oil-equivalent barrels per day.
- The Hebron field in Canada, which started up last year, has ramped up to produce 14,000 oil-equivalent barrels per day in the first quarter with well performance exceeding expectations.
- Development of the company's U.S. unconventional acreage is progressing with 27 operated rigs in the Permian and four operated rigs in the Bakken. Permian and Bakken unconventional production has experienced 18 percent growth year-over-year.

Downstream:

- Global refining margins remained generally strong, especially in North America. Petroleum product demand was seasonally lower.
- Overall manufacturing reliability improved from one-time fourth quarter events. A significant focus during the quarter was on returning the refinery in Joliet, Ill., back to full capacity in March, capturing attractive margins on weaker Canadian crude prices.

Chemical:

- ExxonMobil continued to make significant progress in growing the business. The integration of Jurong Aromatics Corporation into the existing Singapore business is progressing as planned, contributing 340,000 metric tons of sales during the quarter.
- The North America Growth project is also progressing well with the new polyethylene lines in Mont Belvieu, Texas, increasing sales volumes in the quarter.
- As expected, incremental activity associated with startup and commissioning of these new facilities increased expenses during the quarter.
- Within the base business, large planned turnarounds in the Middle East and the Gulf Coast were successfully completed.

Strengthening the Portfolio

- ExxonMobil announced its seventh oil discovery offshore Guyana with the completion of the Pacora-1 exploration well. The well encountered approximately 65 feet (20 meters) of high-quality, oil-bearing sandstone reservoir.
- During the quarter, the company increased its holdings in Brazil's pre-salt basins after winning eight additional exploration blocks, six of them to be operated by ExxonMobil, during the latest bid round. The company added more than 640,000 net acres to its existing deepwater portfolio offshore Brazil, and is now one of the largest acreage holders among international oil companies in the country.
- ExxonMobil announced that its estimate of the size of the natural gas resource at the P'nyang field in Papua New Guinea (PNG) has increased to 4.36 trillion cubic feet of gas, an 84 percent increase from the previous assessment completed in 2012. This increase, based on an independent recertification study, supports a potential three-train expansion concept of the PNG LNG plant.
- ExxonMobil sold its 50 percent ownership interest in the Scarborough gas field, offshore Western Australia, to Woodside Petroleum Ltd. In the Downstream, the company closed several divestments, including distribution and marketing assets in South America, and retail sites in Europe.
- During the quarter, ExxonMobil added to its exploration portfolio offshore West Africa by signing an agreement with the government of Ghana to acquire exploration and production rights for the Deepwater Cape Three Points block. ExxonMobil also signed an agreement with a subsidiary of Galp Energia, SGPS, S.A. for a 40 percent farm-in to a deepwater license offshore Namibia. Both agreements are subject to government approvals.

Investing for Growth

- The company began commissioning its new ethane cracker in Baytown, Texas. The cracker, expected to start up mid-year 2018, will produce 1.5 million metric tons per year of ethylene feedstock for the new polyethylene lines at the company's plastics plant in Mont Belvieu, Texas.
- The company also continued its entry into Mexico's fuels market with the opening of new Mobil-branded service stations operated by Grupo Orsan and Grupo Combured. The new stations will be supplied with gasoline and diesel produced by ExxonMobil's refineries in Texas.

Advancing Innovative Technologies and Products

- During the quarter, ExxonMobil and Synthetic Genomics, Inc. announced a new phase in their joint algae biofuel research program that could lead to the technical ability to produce 10,000 barrels of algae biofuel per day by 2025.

Earnings and Volume Summary

Millions of Dollars	1Q	1Q		
(unless noted)	2018	2017	Change	Comments

Upstream

U.S.	429	(18)	+447	Higher liquids prices, partially offset by higher expenses
Non-U.S.	3,068	2,270	+798	Higher prices and the gain on the Scarborough sale (\$366 million), partially offset by lower volumes, including the impact from PNG earthquake, and higher expenses

Total **3,497 2,252 +1,245 Prices +\$1,430 million, volumes / mix -\$190 million, other +\$10 million**

Production (koebd) 3,889 4,151 -262 Liquids -117 kbd: lower volumes from decline, entitlements and divestments, partially offset by growth in North America

Gas -870 mcf: higher downtime, including impacts from PNG earthquake, lower entitlements and base decline

Downstream

U.S. 319 292 +27 Higher margins and lower turnaround costs, partially offset by lower throughput (mainly Joliet)

Non-U.S. 621 824 -203 Higher expenses, lower divestment gains, and lower margins

Total **940 1,116 -176 Margins -\$30 million, volumes / mix -\$60 million, other -\$90 million**

Petroleum Product Sales (kbd) 5,432 5,395 +37

Chemical

U.S. 503 529 -26 Higher growth-related expenses and lower margins, partially offset by higher volumes

Non-U.S. 508 642 -134 Lower margins and higher growth-related expenses, partially offset by favorable foreign exchange impacts and higher volumes

Total **1,011 1,171 -160 Margins -\$270 million, volumes / mix +\$120 million, other -\$10 million**

Prime Product Sales (kt) 6,668 6,072 +596 Project growth and acquisitions

Corporate and financing **(798) (529) -269 Primarily impact of lower U.S. tax rate, higher pension and financing related costs; in line with expectations**

Fourth Quarter 2017 Earnings

Millions of Dollars	4Q 2017	U.S. Tax Reform	Asset Impairments	4Q 2017 Adjusted
Upstream	8,352	7,122	(1,288)	2,518
Downstream	1,564	618	(6)	952
Chemical	1,270	335	-	935
Corporate and financing	(2,806)	(2,133)	-	(673)
Total	8,380	5,942	(1,294)	3,732

Earnings and Volume Summary

Millions of Dollars	1Q 2018	4Q 2017 Adjusted	Change	Comments
(unless noted)				

Upstream

U.S. 429 (60) +489 Higher prices and lower expenses

Non-U.S. 3,068 2,578 +490 Higher prices, the gain on the Scarborough sale, and lower operating expenses, partially offset by the absence of the Norway divestment and lower volumes

Total	3,497	2,518	+979 Prices +\$640 million, volumes / mix -\$130 million, other +\$470 million
Production (koebd)	3,889	3,991	-102 Liquids -35 kbd: higher downtime from Syncrude turnaround and lower volumes from entitlements and divestments, partially offset by growth

Gas -403 mcf: lower entitlements and higher downtime, including impacts from PNG earthquake, partially offset by higher demand

Downstream

U.S.	319	306	+13 Higher volumes and lower expenses, partially offset by lower margins
Non-U.S.	621	646	-25 Absence of the gain on sale of assets in Norway and lower volumes, partially offset by lower expenses
Total	940	952	-12 Margins -\$200 million, volumes / mix -\$40 million, other +230 million
Petroleum Product Sales (kbd)	5,432	5,624	-192

Chemical

U.S.	503	442	+61 Lower expenses and favorable tax effects, partially offset by lower margins
Non-U.S.	508	493	+15 Favorable foreign exchange impacts, partially offset by lower volumes and lower margins
Total	1,011	935	+76 Margins -\$30 million, volumes / mix -\$30 million, other +\$140 million
Prime Product Sales (kt)	6,668	6,782	-114

Corporate and financing	(798)	(673)	-125 Primarily lower U.S. tax rate, higher pension and financing related costs
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Cash Flow from Operations and Asset Sales

Millions of Dollars	1Q 2018	Comments
Net income including noncontrolling interests	4,783	Includes \$133 million for noncontrolling interests
Depreciation	4,470	
Changes in working capital	351	
Other	(1,085)	Timing of equity company dividends versus earnings
Cash Flow from Operations (U.S. GAAP)	8,519	
Asset sales	1,441	
Cash Flow from Operations and Asset Sales	9,960	

First Quarter 2018 Financial Updates

During the first quarter of 2018, Exxon Mobil Corporation purchased 5 million shares of its common stock for the treasury at a gross cost of \$425 million. These shares were acquired to offset dilution in conjunction with the company's benefit plans and programs. The corporation will continue to acquire shares to offset dilution in conjunction with its benefit plans and programs, but does not currently plan on making purchases to reduce shares outstanding.

Effective January 1, 2018, ExxonMobil adopted the Financial Accounting Standards Board's standard, *Revenue from Contracts with Customers (Topic 606)*, as amended, using the Modified Retrospective method. ExxonMobil also adopted the Financial Accounting Standards Board's Update, *Financial Instruments – Overall (Subtopic 825-10): Recognition*

and Measurement of Financial Assets and Financial Liabilities. ExxonMobil also adopted the Financial Accounting Standards Board's Update, Compensation – Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost.

The adoption of these standards did not have a material impact on the corporation's financial statements. The cumulative effect of adoption of the new standards was de minimis.

ExxonMobil will discuss financial and operating results and other matters during a webcast at 8:30 a.m. Central Time on April 27, 2018. To listen to the event or access an archived replay, please visit www.exxonmobil.com.

Cautionary Statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Future results, including project plans, costs, timing, and capacities; business growth; integration benefits; resource recoveries; the impact of new technologies; and share purchase levels, could differ materially due to factors including: changes in oil, gas or petrochemical prices or other market or economic conditions affecting the oil, gas or petrochemical industries, including the scope and duration of economic recessions; the outcome of exploration and development efforts; timely completion of new projects; changes in law or government regulation, including tax and environmental requirements; the impact of fiscal and commercial terms and outcome of commercial negotiations; the results of research programs; changes in technical or operating conditions; actions of competitors; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's 2017 Form 10-K. We assume no duty to update these statements as of any future date.

Frequently Used Terms and Non-GAAP Measures

This press release includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sales of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment V.

This press release also includes earnings excluding impacts from U.S. tax reform enactment and asset impairments. We believe these figures are useful for investors to consider in comparing the performance of our underlying business across periods when one, or both, periods have been impacted by the U.S. tax reform or an asset impairment charge. A reconciliation of earnings excluding these items to U.S. GAAP earnings is shown in Attachment II.

This press release also includes total taxes including sales-based taxes. This is a broader indicator of the total tax burden on the corporation's products and earnings, including certain sales and value-added taxes imposed on and concurrent with revenue-producing transactions with customers and collected on behalf of governmental authorities ("sales-

based taxes”). It combines “Income taxes” and “Total other taxes and duties” with sales-based taxes, which are reported net in the income statement. We believe it is useful for the corporation and its investors to understand the total tax burden imposed on the corporation’s products and earnings. A reconciliation to total taxes is shown in Attachment I.

References to the resource base and other quantities of oil, natural gas or condensate may include amounts that are not yet classified as “proved reserves” under SEC definitions, but which we believe will likely be moved into the “proved reserves” category and produced in the future. The term “project” as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as in any government payment transparency reports. Further information on ExxonMobil’s frequently used financial and operating measures and other terms including “Cash flow from operations and asset sales”, and “Total taxes including sales-based taxes” is contained under the heading “Frequently Used Terms” available through the “Investors” section of our website at exxonmobil.com.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and financing segment earnings, and earnings per share are ExxonMobil’s share after excluding amounts attributable to noncontrolling interests.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For convenience and simplicity, those terms and terms such as corporation, company, our, we, and its are sometimes used as abbreviated references to specific affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, governments, and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to indicate business and other relationships involving common activities and interests, and those words may not indicate precise legal relationships.

Estimated Key Financial and Operating Data

Attachment I

Exxon Mobil Corporation
First Quarter 2018
(millions of dollars, unless noted)

	First Quarter 2018	First Quarter 2017	Fourth Quarter 2017
Earnings / Earnings Per Share			
Total revenues and other income ¹	68,211	58,671	66,515
Total costs and other deductions	60,971	52,753	63,498
Income before income taxes	7,240	5,918	3,017
Income taxes	2,457	1,828	(5,392)
Net income including noncontrolling interests	4,783	4,090	8,409
Net income attributable to noncontrolling interests	133	80	29
Net income attributable to ExxonMobil (U.S. GAAP)	4,650	4,010	8,380

Earnings per common share (dollars)	1.09	0.95	1.97
Earnings per common share - assuming dilution (dollars)	1.09	0.95	1.97
Exploration expenses, including dry holes	287	289	703

Other Financial Data

Dividends on common stock			
Total	3,291	3,134	3,289
Per common share (dollars)	0.77	0.75	0.77
Millions of common shares outstanding			
At period end	4,234	4,237	4,239
Average - assuming dilution	4,270	4,223	4,270
ExxonMobil share of equity at period end	188,195	177,151	187,688
ExxonMobil share of capital employed at period end	231,282	223,447	232,467
Income taxes	2,457	1,828	(5,392)
Total other taxes and duties	8,815	7,629	8,583
Total taxes	11,272	9,457	3,191
Sales-based taxes	5,281	4,616	5,245
Total taxes including sales-based taxes	16,553	14,073	8,436
ExxonMobil share of income taxes of equity companies	740	647	500

¹ Effective December 31, 2017, the corporation revised its accounting policy election related to the reporting of sales-based taxes, which had no impact on earnings. For more information, please refer to Note 2 in the Financial Section of ExxonMobil's 2017 Form 10-K.

Attachment II

Exxon Mobil Corporation First Quarter 2018 (millions of dollars)

	First Quarter 2018	First Quarter 2017	Fourth Quarter 2017
Earnings (U.S. GAAP)			
Upstream			
United States	429	(18)	7,061
Non-U.S.	3,068	2,270	1,291
Downstream			
United States	319	292	918
Non-U.S.	621	824	646
Chemical			
United States	503	529	777
Non-U.S.	508	642	493
Corporate and financing	(798)	(529)	(2,806)
Net income attributable to ExxonMobil	4,650	4,010	8,380

U.S. Tax Reform Enactment

Upstream			
United States	-	-	7,602
Non-U.S.	-	-	(480)
Downstream			
United States	-	-	618
Chemical			
United States	-	-	335
Corporate and financing	-	-	(2,133)
Total U.S. Tax Reform Enactment	-	-	5,942

Asset Impairments

Upstream			
United States	-	-	(481)
Non-U.S.	-	-	(807)
Downstream			
United States	-	-	(6)
Total Asset Impairments	-	-	(1,294)

Earnings Excluding U.S. Tax Reform Enactment and Impairments

Upstream			
United States	429	(18)	(60)
Non-U.S.	3,068	2,270	2,578
Downstream			
United States	319	292	306
Non-U.S.	621	824	646
Chemical			
United States	503	529	442
Non-U.S.	508	642	493
Corporate and financing	(798)	(529)	(673)
Earnings excluding U.S. Tax Reform Enactment and Impairments	4,650	4,010	3,732

Attachment III**Exxon Mobil Corporation
First Quarter 2018**

	First Quarter 2018	First Quarter 2017	Fourth Quarter 2017
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)			
United States	523	513	525
Canada / Other Americas	427	421	426
Europe	145	205	155
Africa	376	433	403
Asia	706	711	690
Australia / Oceania	39	50	52
Worldwide	2,216	2,333	2,251
Natural gas production available for sale, million cubic feet per day (mcf)			
United States	2,576	3,011	2,753
Canada / Other Americas	211	218	240

Europe	2,542	2,768	2,266
Africa	9	5	6
Asia	3,568	3,807	3,855
Australia / Oceania	1,132	1,099	1,321
Worldwide	10,038	10,908	10,441
Oil-equivalent production (koebd) ¹	3,889	4,151	3,991

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

Attachment IV

Exxon Mobil Corporation First Quarter 2018

	First Quarter 2018	First Quarter 2017	Fourth Quarter 2017
Refinery throughput (kbd)			
United States	1,518	1,621	1,379
Canada	408	397	391
Europe	1,495	1,453	1,509
Asia Pacific	720	652	728
Other	152	201	200
Worldwide	4,293	4,324	4,207
Petroleum product sales (kbd)			
United States	2,128	2,155	2,209
Canada	484	494	501
Europe	1,574	1,536	1,589
Asia Pacific	795	708	819
Other	451	502	506
Worldwide	5,432	5,395	5,624
Gasolines, naphthas	2,215	2,163	2,353
Heating oils, kerosene, diesel	1,828	1,833	1,878
Aviation fuels	396	370	393
Heavy fuels	346	380	370
Specialty products	647	649	630
Worldwide	5,432	5,395	5,624
Chemical prime product sales, thousand metric tons (kt)			
United States	2,391	2,280	2,399
Non-U.S.	4,277	3,792	4,383
Worldwide	6,668	6,072	6,782

Attachment V

Exxon Mobil Corporation First Quarter 2018 (millions of dollars)

	First	First	Fourth
	Quarter	Quarter	Quarter
	2018	2017	2017
Capital and Exploration Expenditures			
Upstream			
United States	1,248	704	1,158
Non-U.S.	2,511	2,415	6,457
Total	3,759	3,119	7,615
Downstream			
United States	218	205	264
Non-U.S.	396	340	518
Total	614	545	782
Chemical			
United States	343	388	389
Non-U.S.	122	109	167
Total	465	497	556
Other	29	8	46
Worldwide	4,867	4,169	8,999

Cash flow from operations and asset sales

Net cash provided by operating activities (U.S. GAAP)	8,519	8,173	7,411
Proceeds associated with asset sales	1,441	687	1,408
Cash flow from operations and asset sales	9,960	8,860	8,819

Attachment VI

**Exxon Mobil Corporation
Earnings**

	\$ Millions	\$ Per Common Share¹
2014		
First Quarter	9,100	2.10
Second Quarter	8,780	2.05
Third Quarter	8,070	1.89
Fourth Quarter	6,570	1.56
Year	32,520	7.60
2015		
First Quarter	4,940	1.17
Second Quarter	4,190	1.00
Third Quarter	4,240	1.01
Fourth Quarter	2,780	0.67
Year	16,150	3.85
2016		
First Quarter	1,810	0.43
Second Quarter	1,700	0.41
Third Quarter	2,650	0.63
Fourth Quarter	1,680	0.41

Year	7,840	1.88
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2017

First Quarter	4,010	0.95
Second Quarter	3,350	0.78
Third Quarter	3,970	0.93
Fourth Quarter	8,380	1.97
Year	19,710	4.63

2018

First Quarter	4,650	1.09
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¹ Computed using the average number of shares outstanding during each period.

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