

Investor Presentation February 2018

PKD (NYSE) Rig 273 Alaska

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Forward-Looking Statements Caution



The following presentation contains certain statements that may be deemed to be "forwardlooking statements" within the meaning of the securities laws of the United States.

All statements, other than statements of historical facts, addressing activities, events or developments that the Company expects, projects, believes or anticipates will or may occur in the future, the outlook for equipment and utilization and day rates, general industry conditions including bidding activity, future results of the Company's operations, capital expenditures, income tax matters, expansion and growth opportunities, financing activities, debt repayment, returns on capital, cash flows and other such matters, are forward-looking statements.

Although the Company believes its expectations stated in this presentation are based on reasonable assumptions, actual results may differ materially from those expressed or implied in the forward-looking statements.

For a more detailed discussion of risk factors, please refer to the Company's reports filed with the SEC, including reports on Forms 10-K and 10-Q. Each forward-looking statement speaks only as of the date of this presentation, and the Company undertakes no obligation to publically update or revise any forward-looking statement.

Company Overview

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A premier provider of specialized drilling services and rental tools

Countries with operations

Total managed rig fleet

Years of innovative, reliable & efficient performance

Long History of Operational Excellence

- Over 80+ years of pioneering drilling
- Excelling in safety, management, innovation, reliability and efficiency

Reputation for Helping Customers Safely Manage Costs and Mitigate Operating Risks

- Providing technical expertise and labor resources to our customers
- Providing a customized, client-owned drilling package - backed by our unique Integrated Management System (IMS)

Positioned for Growth

• International & Domestic markets pose significant opportunities for the future

Maintained Financial Strength During Downturn

 Continue to maintain a positive balance sheet

Parker Drilling Overview



Revenue Overview	Drilling	Rental Tools
Portfolio ¹	Operating Strengths	Operating Strengths
Drilling 59%	 Highly capable fleet to meet complex drilling requirements O&M contracts leverage drilling experience and expertise Building scale in large and growing international markets Market share leader for barge rigs in the Gulf of Mexico 	 A leading supplier in U.S. land, U.S. offshore and international markets Strong growth in up cycles A solid international platform with major presence in the Middle East Established in Gulf of Mexico offshore deepwater market
Geography ¹	Revenues by Geography ²	Revenues by Geography ¹
International 60%	Russia 43% Middle East / Asia Pacific 19%	Russia / Middle East / Asia Pac 4 22% UK / Europe 5% Latin America 6%
	Rig Fleet ⁵	Revenues by Product Offering ¹
<image/> <caption></caption>	40741814234High HP LandBarge ClassArctic ClassTotal Managed Fleet	Well Construction ⁶ 15% Surface & Tubular 83%

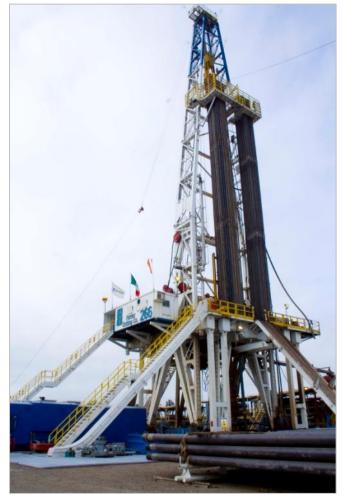
² Prior four quarters through 4Q'17, excludes reimbursable revenues ³ Includes U.S. Lower 48, Alaska, and Canada

⁴ Includes Africa, Middle East, Asia Pacific, and Russia. ⁵ As of December 31, 2017 ⁶ Tubular running services and BHA drilling tools ⁷ Fishing services and re-entry (whipstock) 4

Leveraging Operational Excellence to Grow



- Focusing on profitable growth markets and customers that reward efficiency, safety and results
- Leveraging reputation as innovative, reliable and efficient operator to grow market share
- Able to quickly reactivate quality idle assets to generate good margins as market conditions improve



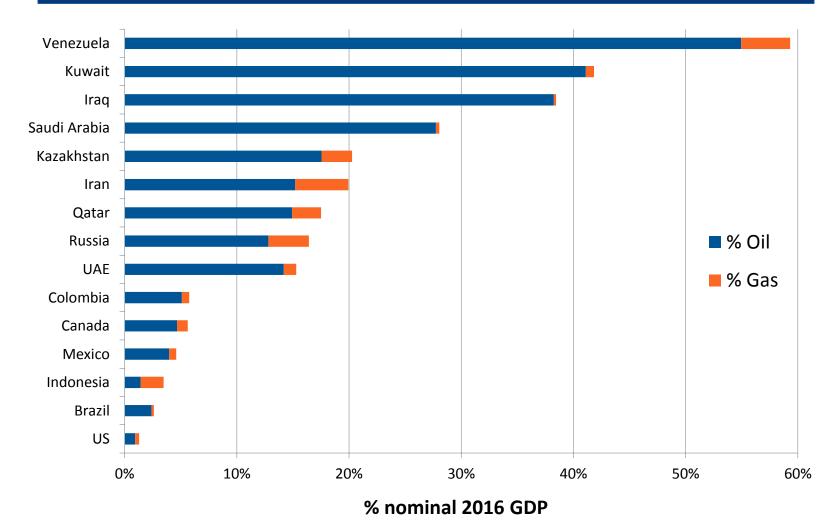
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PARKER DRILLING

Economies Reliant on Oil & Gas

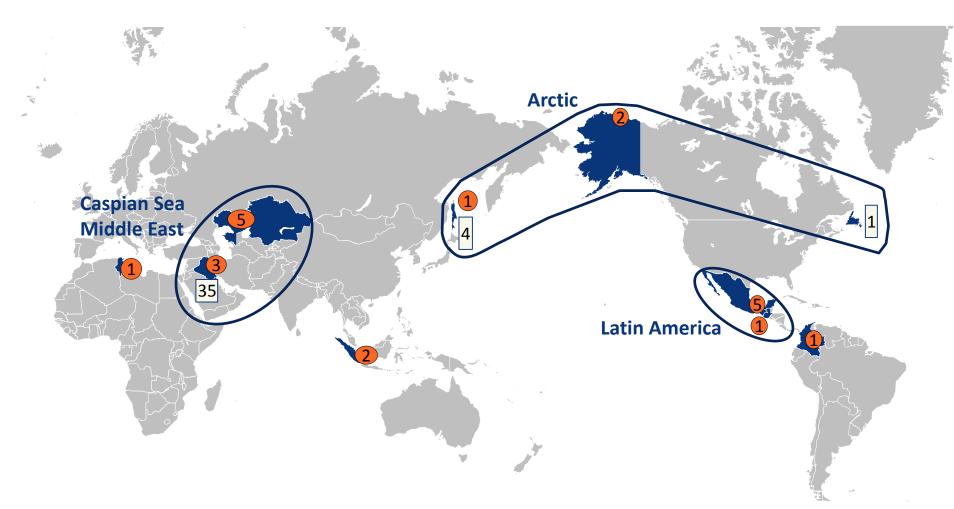


As a substantial percentage of nominal GDP, certain countries require sustained or expanded production to fund social obligations and drive government spending.



Growth Opportunities in Core Int'l. Markets





Location and number of Parker-owned rigs Location and number of O&M operations

Core PKD market/region

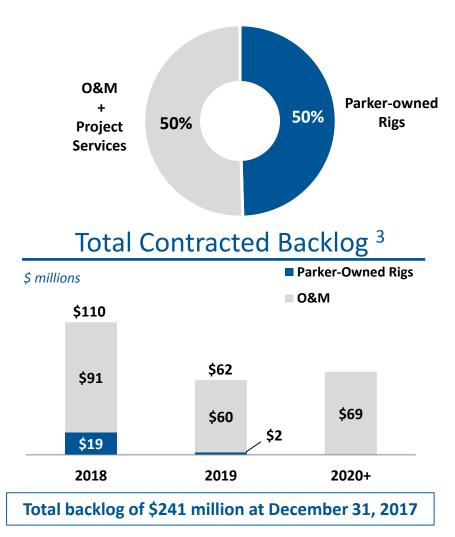
Increased tendering activity in markets with idle Parker-owned rigs including Kazakhstan, Kurdistan and Mexico

Expanding O&M Business



- O&M service scope can be scaled to customer needs with typically longer-term (2+ years) contracts
- Capital-light business model
- Enhance overall returns on capital
- O&M contracts enhance earnings and cash flow visibility

Drilling Revenues by Service Type ^{1,2}



³ Worldwide revenue backlog is an estimate of drilling revenues from drilling contracts. It does not include rental revenues and all other revenues we may earn, including those for added services, reimbursables, mobilization or demobilization; nor does it anticipate revenue reductions that may be due to conditions that would lead to reduced dayrates or early terminations.

¹ Prior four quarters through 4Q'17

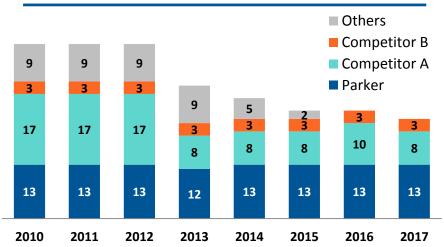
² Excluding reimbursables

Maintain U.S. Barge Business for Recovery



Unique Operating Strengths

- GOM inland water market remains attractive with low breakeven oil price
- Strong operating leverage to recovery
 - Minimal capital expenditures required to restart idle assets
- Market Leader with solid historical results
 - 2014 Gross Margin¹: \$68mm
 - 2014 Utilization: 72%
- Breakeven Gross Margin¹ projected at approx. 30% utilization



Historical Barge Rig Count



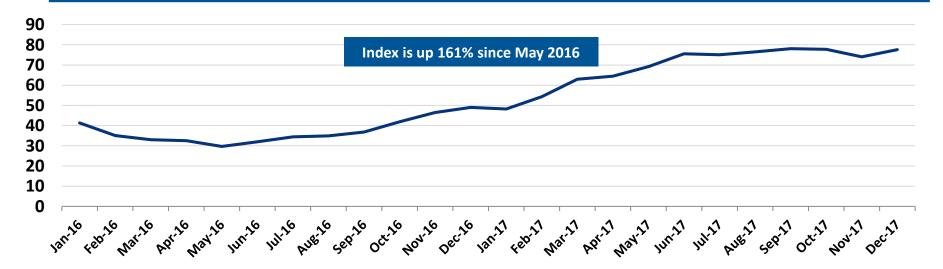
¹ Excluding depreciation and amortization

U.S. Rentals – Leading U.S. Supplier



Unique Operating Strengths Leading supplier in every major U.S. basin Diverse mix of customers in U.S. land and U.S. offshore markets Strong growth in up cycles, resilient operating margins in down cycles

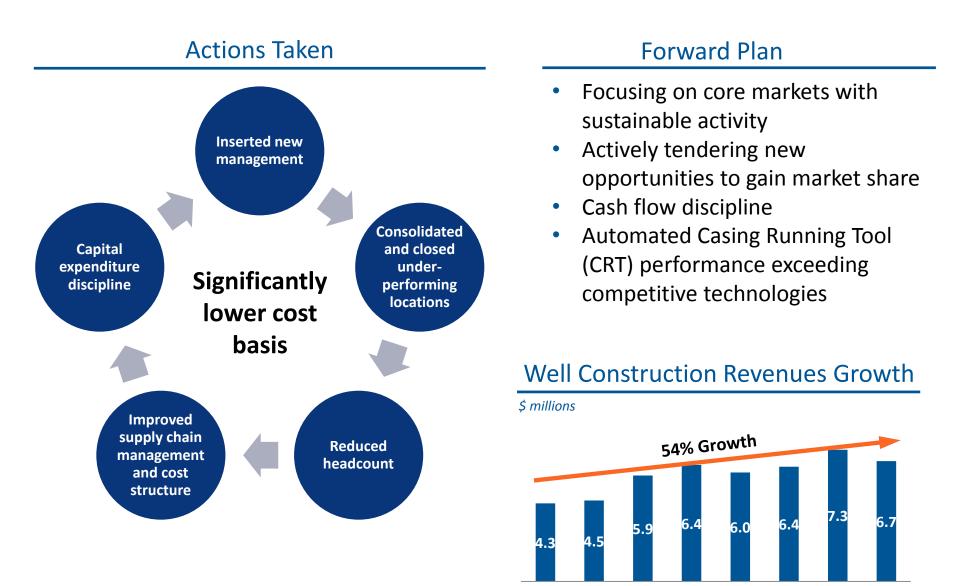
Parker U.S. Tubular Goods Utilization Index²



¹ Prior four quarters through 4Q'17

² The Parker U.S. Tubular Goods Utilization Index represents the proportion of tubular goods (drill pipe and related products) that were on rental compared to the total inventory of tubular goods, and indexed to a base level of tubular goods inventory on rental. Tubular goods rentals do not account for all the U.S. Rental Tools segment's revenues.

PARKER DRILLING International Rentals - Improving Performance



1Q'16 2Q'16 3Q'16 4Q'16 1Q'17 2Q'17 3Q'17 4Q'17 11

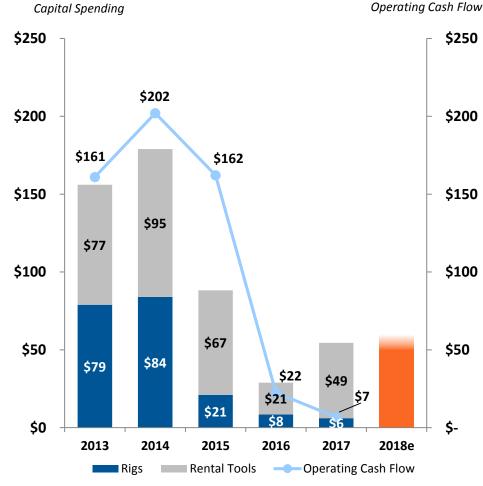
Cash Flow Discipline



Action Items

- Continue to safely manage costs while maintaining strong business lines
- Continue to actively manage capital spending and cash flow
 - Adjust capital spending to align with market conditions
- Spend between \$50 and \$60 million in capex in 2018, including growth capital

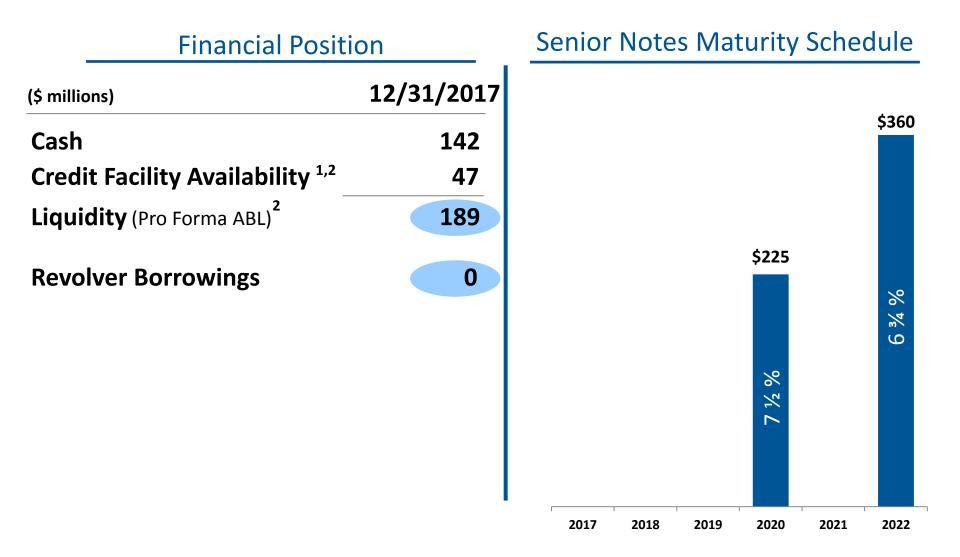
Cash Flow and Capital Spending



^{(\$} millions)

Maintaining Strength & Financial Flexibility





Summary



> Well positioned to participate in market recovery

- Quality idle equipment located in improving markets that can be put back to work relatively quickly
- Leveraging reputation as innovative, reliable and efficient provider to maintain and grow market share
 - Long established relationships with major companies that are expected to become more active

Strong balance sheet, liquidity and backlog

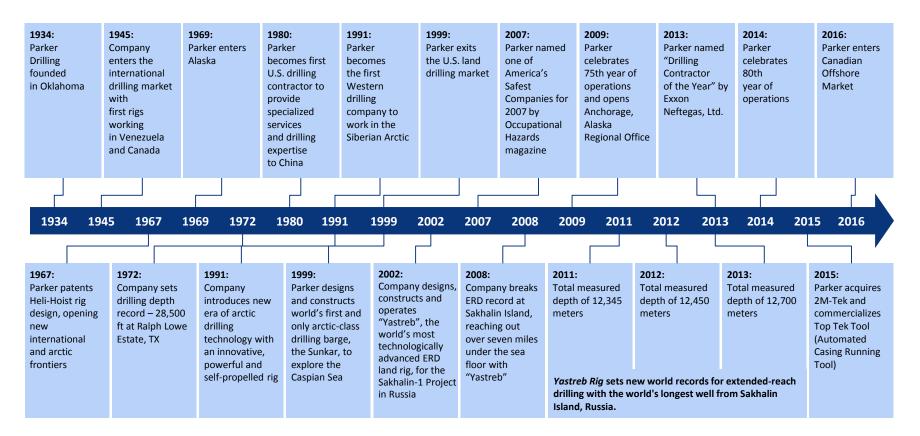
- \$189 million liquidity, including undrawn revolver
- \$241 million contract backlog



Parker Drilling History



For over 80 years, the Parker Drilling team has provided premier drilling and rental tools products and services in some of the world's most remote and challenging environments.; Parker Drilling has engineered a history of record setting, pioneering the way for new innovative, reliable, and efficient ways of drilling for more than 80 years







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