



Corporate Presentation

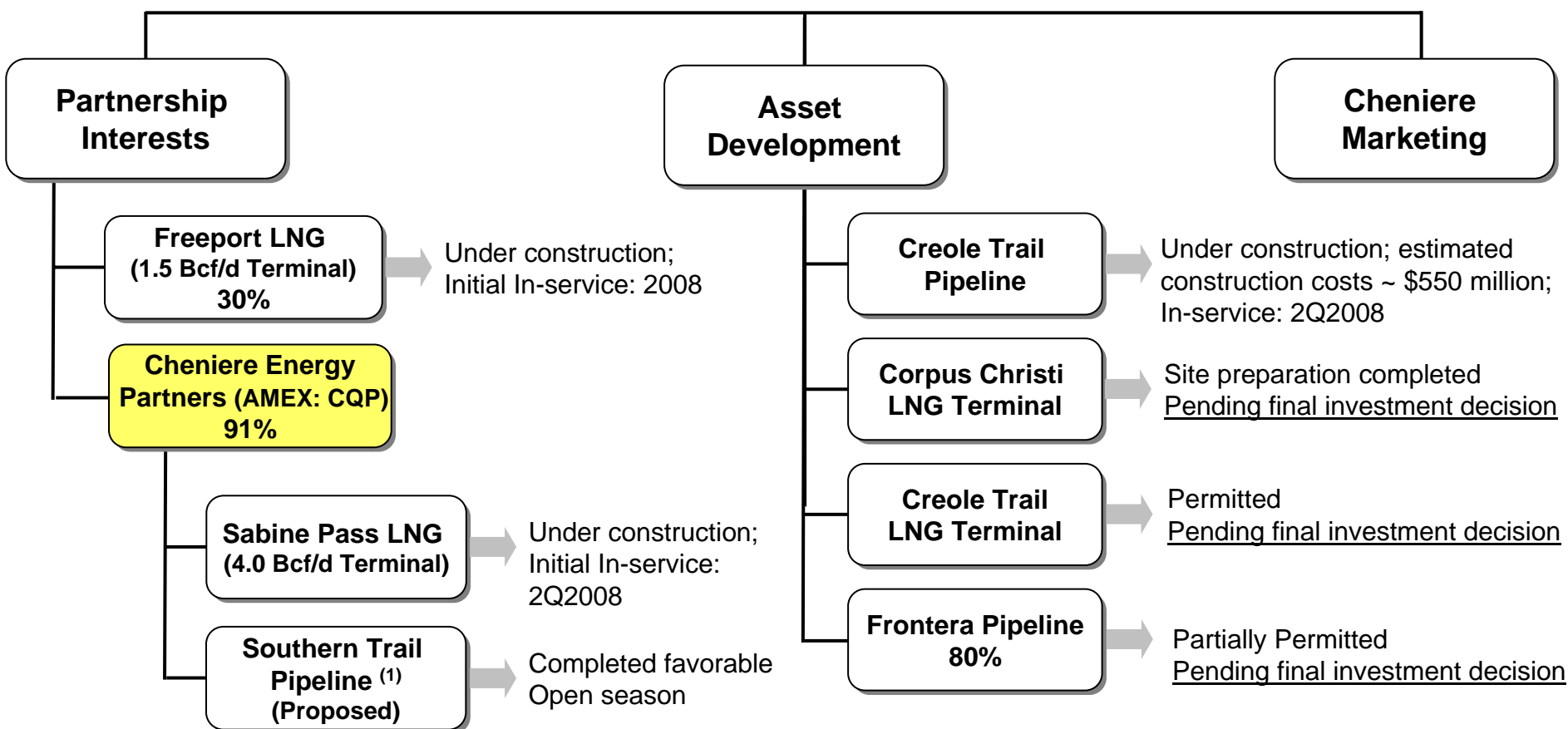
March 2008

Safe Harbor Act

This presentation contains certain statements that are, or may be deemed to be, “forward-looking statements” within the meaning of Section 27A of the Securities Act and Section 21E of the Securities Exchange Act of 1934, as amended, or the Exchange Act. All statements, other than statements of historical facts, included herein are “forward-looking statements.” Included among “forward-looking statements” are, among other things:

- statements that we expect to commence or complete construction of each or any of our proposed liquefied natural gas, or LNG, receiving terminals by certain dates, or at all;
- statements that we expect to receive authorization from the Federal Energy Regulatory Commission, or FERC, to construct and operate proposed LNG receiving terminals by a certain date, or at all;
- statements regarding future levels of domestic natural gas production and consumption, or the future level of LNG imports into North America, or regarding projected future capacity of liquefaction or regasification, liquefaction utilization or total monthly LNG trade facilities worldwide, regardless of the source of such information
- statements regarding any financing transactions or arrangements, whether on the part of Cheniere or at the project level;
- statements relating to the construction of our proposed LNG receiving terminals and pipelines, including statements concerning estimated costs, and the engagement of any contractor;
- statements regarding any Terminal Use Agreement, or TUA, or other commercial arrangements presently contracted, optioned, marketed or potential arrangements to be performed substantially in the future, including any cash distributions and revenues anticipated to be received;
- statements regarding the commercial terms and potential revenues from activities described in this presentation;
- statements regarding the commercial terms or potential revenue from any arrangements which may arise from the marketing of uncommitted capacity from any of the terminals, including the Creole Trail and Corpus Christi terminals which do not currently have contractual commitments;
- statements regarding the commercial terms or potential revenue from any arrangement relating to the proposed contracting for excess or expansion capacity for the Sabine Pass LNG Terminal or the Indexed Purchase Agreement (“IPA”) or LNG spot purchase examples described in this presentation;
- statements that our proposed LNG receiving terminals, when completed, will have certain characteristics, including amounts of regasification and storage capacities, a number of storage tanks and docks and pipeline interconnections;
- statements regarding Cheniere and Cheniere Marketing forecasts, and any potential revenues and capital expenditures which may be derived from any of Cheniere business groups;
- statements regarding Cheniere Pipeline Company, and the capital expenditures and potential revenues related to this business group; statements regarding our proposed LNG receiving terminals’ access to existing pipelines, and their ability to obtain transportation capacity on existing pipelines; statements regarding the Cheniere Southern Trail Pipeline, and its potential business opportunities;
- statements regarding the Cheniere Southern Trail Pipeline, and its potential business opportunities;
- statements regarding possible expansions of the currently projected size of any of our proposed LNG receiving terminals, and statements regarding potential acquisitions;
- statements regarding the payment by Cheniere Energy Partners, L.P. of cash distributions;
- statements regarding our business strategy, our business plan or any other plans, forecasts, examples, models, or objectives, any or all of which are subject to change;
- statements regarding estimated corporate overhead expenses; and
- any other statements that relate to non-historical information.

These forward-looking statements are often identified by the use of terms and phrases such as “achieve,” “anticipate,” “believe,” “estimate,” “example,” “expect,” “forecast,” “opportunities,” “plan,” “potential,” “project,” “propose,” “subject to,” and similar terms and phrases. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in “Risk Factors” in the Cheniere Energy, Inc. Annual Report on Form 10-K for the year ended December 31, 2007, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these “Risk Factors”. These forward-looking statements are made as of the date of this presentation, and we undertake no obligation to publicly update or revise any forward-looking statements.



(1) CQP will have the right but not the obligation to acquire the Southern Trail Pipeline from Cheniere.

Freeport LNG Development, L.P.

Cheniere Energy, Inc. 30%

- **TUA Contracts totaling 1.55 Bcf/d**
 - Conoco 0.90 Bcf/d
 - Dow 0.50 Bcf/d
 - Mitsubishi 0.15 Bcf/d
- **Operational in 2008**
- **Facility ownership: Cheniere (30%), M. Smith (45%), Contango (10%) and Dow (15%)**
- **Contango recently sold their 10% interest to Osaka Gas for \$68 million**
- **Freeport LNG has obtained ~\$1.1 billion debt to fund construction**
- **Cheniere expects to receive annual cash receipts of ~\$15mm**

Freeport LNG Construction Site August 2007



Cheniere Energy Partners, L.P. (AMEX: CQP)

Sabine Pass LNG, L.P.

Cheniere Energy, Inc. 90.6%

Sabine Pass Construction Site – March 2008

- **4 Bcf/d capacity contracted at Sabine Pass facility resulting in annual revenues of approximately:**
 - ~\$250 MM from CVX and Total
 - ~\$250 MM from Cheniere Marketing
- **Operating costs, debt service and common unit holder distributions are estimated to be \$245 MM to \$255 MM***
- **Annual distribution is \$1.70 per unit and will be paid to all unit holders beginning mid 2009****
- **Estimated construction costs ~\$1.4 B**



Sold – Terminal Use Agreement (TUA)	Capacity	2010 Full-Year Revenue (\$MM)
Total, S.A.	1.0 Bcf/d	~ \$125
Chevron	1.0 Bcf/d	~ \$125
Cheniere Marketing	2.0 Bcf/d	~ \$250

Estimated Annual Distribution from CQP to Cheniere Energy, Inc.

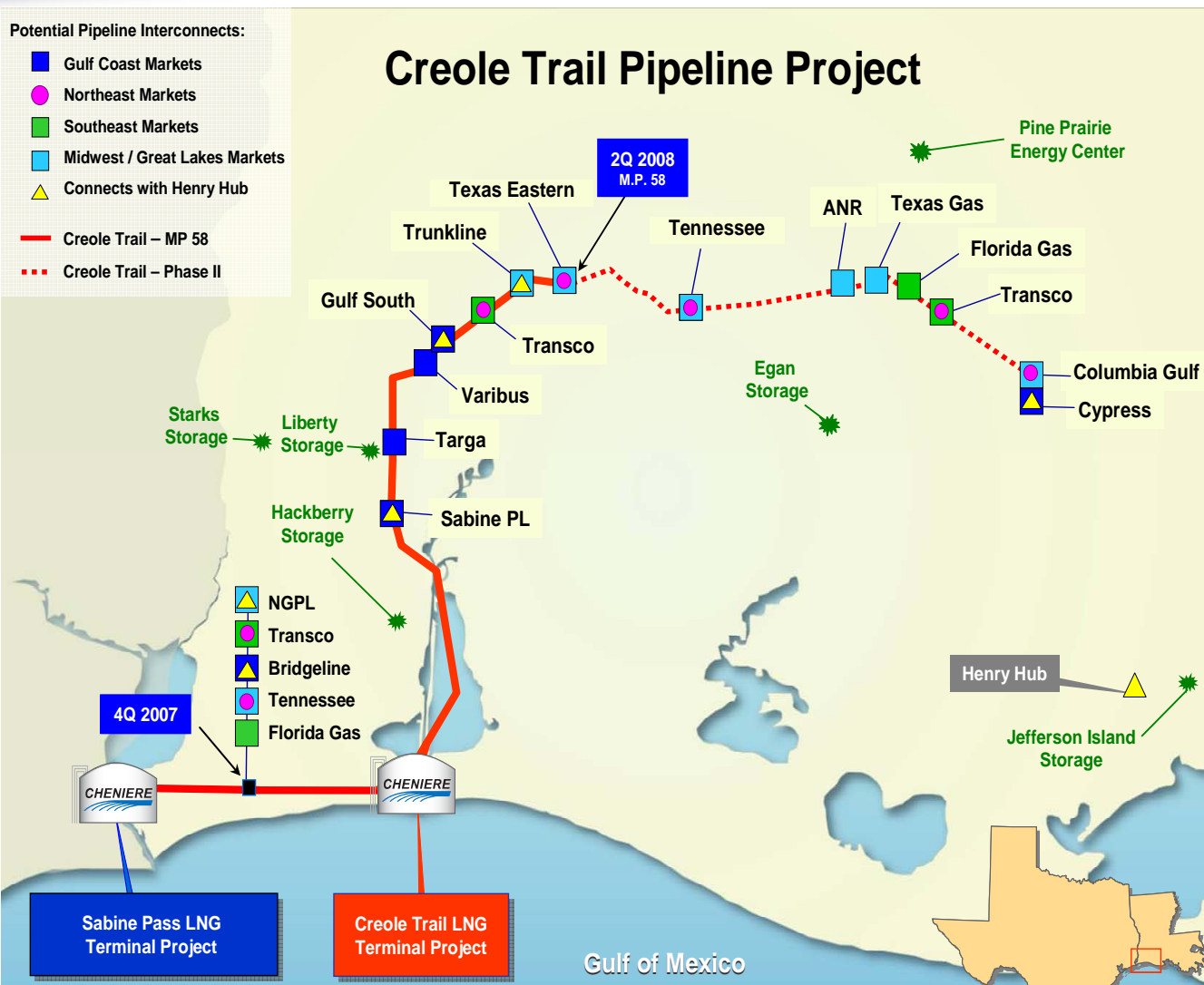
2010	\$245 MM - \$255 MM
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* Estimate for 2010 full year basis

5 ** Currently CQP is paying \$1.70 per unit to common unit holders. Distributions to GP and subordinated units expected to reach \$1.70 per unit by 2H09.



Creole Trail Pipeline



Creole Trail Pipeline to M.P. 58

- Estimated Cost: \$550 MM
- Expected in-service: 2Q 2008
- Capacity: 2 Bcf/d

Creole Trail Pipeline Construction Photos
Nov 2007



Next Generation of Terminals

Including Some Terminals Under Construction

- Higher construction costs: ~ \$1 billion for 1 Bcf/d
- Utilization constraints
 - Operational
 - Marine access
 - Pipeline takeaway
 - Storage
 - Market size and access
 - Affects regional price basis
 - Seasonality

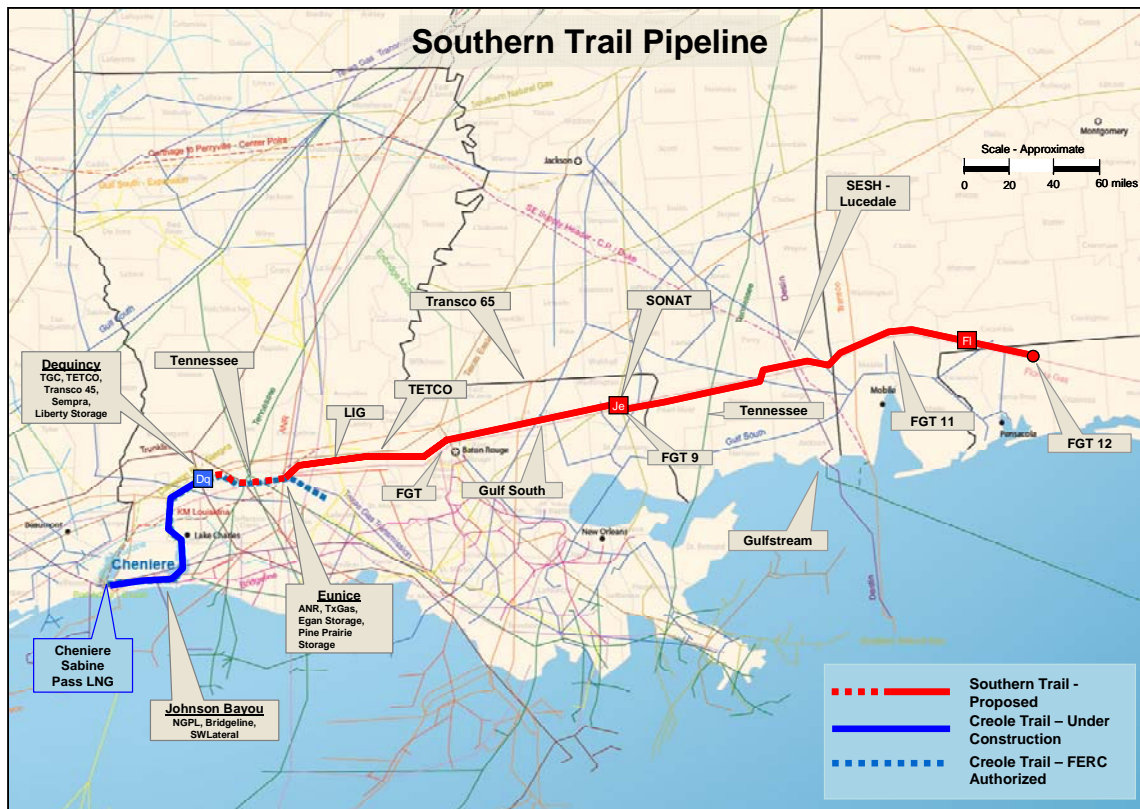
\$0.32 per MMBtu TUA is a thing of the past

Fuel Efficiency Projects

- Projects include installation of waste heat recovery units and ambient air vaporizers
 - Waste heat recovery utilizes waste heat from gas turbine generator exhaust to heat water for use in the submerged combustion vaporizers
 - Ambient air vaporizers reheat LNG without using fuel
- Proposed projects would result in fuel savings, which would allow for partial monetization of the 2% LNG retained
 - Savings depends on LNG throughput at the terminal
 - Savings will also depend on number of ambient air vaporizers that can be effectively installed
 - Estimated to save potentially 50-75% of the 2% LNG retainage
- Estimated project completions
 - Waste heat recovery: 2010
 - Ambient air vaporizers: 2010-2011

Southern Trail Pipeline

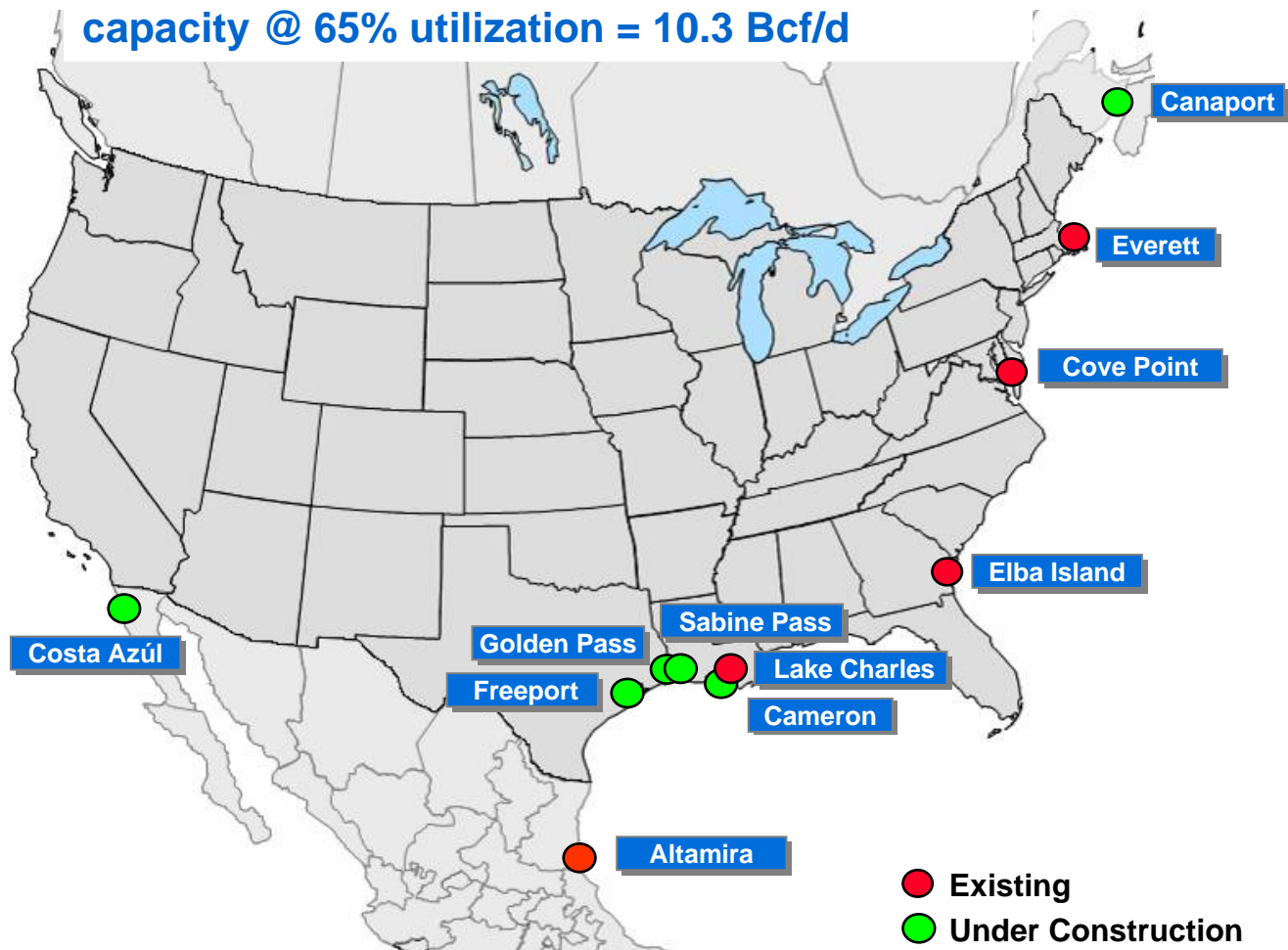
- Provide Southeast markets with incremental transportation capacity accessing new and existing LNG gas supply in and around Louisiana; nearly 10 Bcf/d regas capacity by 2010
- Connect to new electric generation in Florida, with an estimated 1 Bcf/d of incremental demand



- Length:
 - ~ 350 miles
- Diameter:
 - Up to 42-inch segments
- Completed non-binding open season
- Pending Final Investment Decision

North America Onshore Regasification Capacity By 2010

15.8 Bcf/d North American Atlantic Basin capacity @ 65% utilization = 10.3 Bcf/d

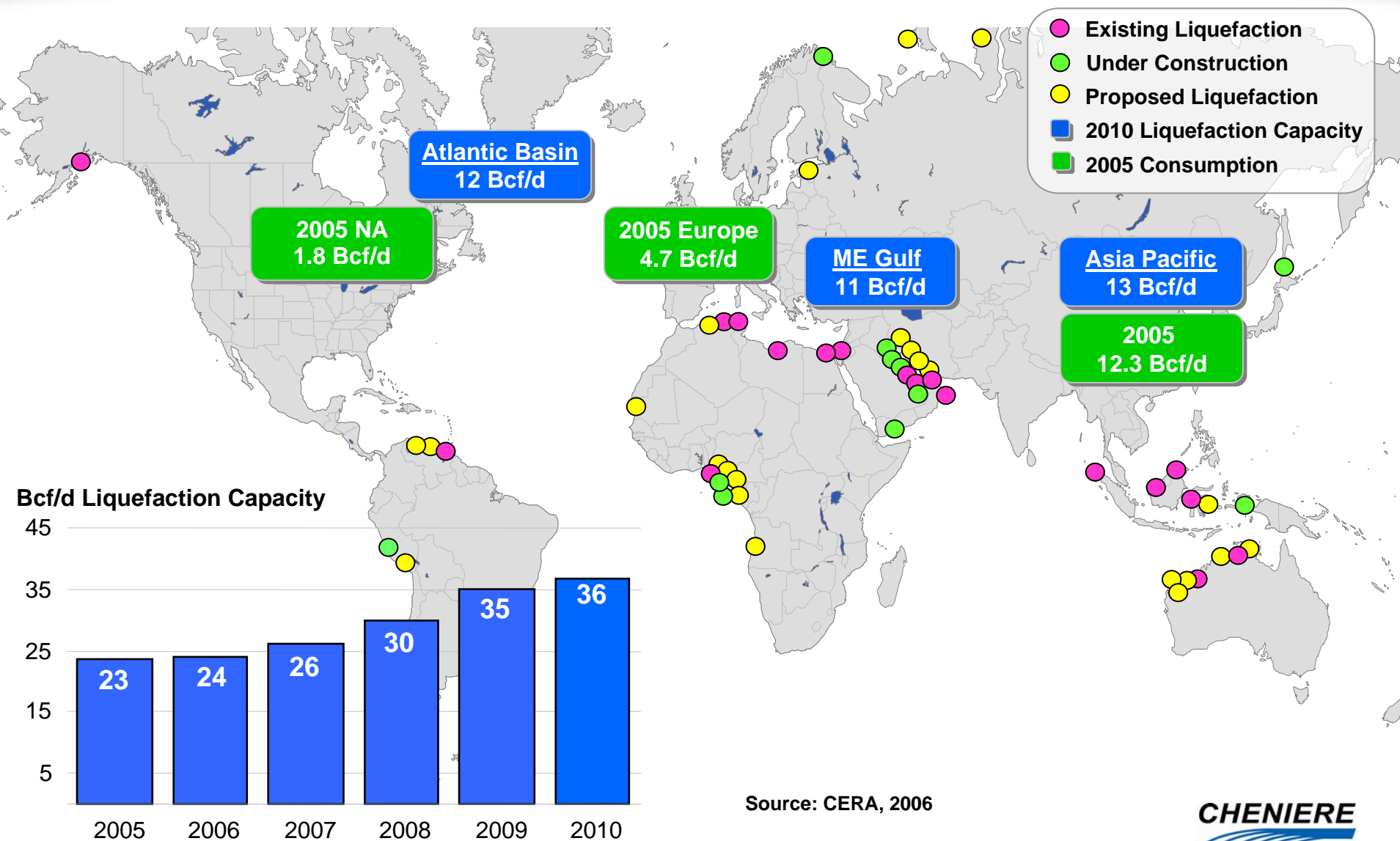


Terminal Capacity Holder	Baseload Sendout (MMcf/d)
Canaport Irving, Repsol	1,000
Everett - Suez	700
Cove Point BP, Statoil, Shell	1,800
Elba Island BG, Marathon, Shell	800
Lake Charles - BG	1,800
Freeport ConocoPhillips, Dow	1,500
Sabine Pass Total, Chevron, Cheniere	4,000
Cameron Semptra, ENI	1,500
Golden Pass EOM, ConocoPhillips, QP	2,000
Altamira Shell, Total	700
Costa Azul Shell, Semptra	1,000
Total	16,800

LNG Fundamentals



New Liquefaction Competes for Market Share



Estimated Worldwide Liquefaction Capacity and LNG Consumption - 2010

Global Liquefaction Capacity (Bcf/d)	36
<hr/>	
Estimated LNG Delivery @ 90%	32
Asian Consumption	<~16>
European Consumption	<u><~ 6></u>
Remaining for North America	~10

Source: Cheniere Research

Constraint is not Regasification but Natural Gas Consumption

- Regasification capacity reflects seasonal variations

	2000			2007 Estimates			2010 Estimates*		
	LNG ¹ Imports	Regas ² Capacity	% ³ Utilized	LNG ¹ Imports	Regas ² Capacity	% ³ Utilized	LNG ¹ Imports	Regas ² Capacity	% ³ Utilized
Bcf/d									
Asia	10	28	36	14	34	40	~ 16	39	47
Europe	3	5	68	5	11	50	~ 6	20	33
North America	1	2	47	3	6	48	~ 10	18	54

Source: GIIGNL; Waterborne LNG; Cheniere Research

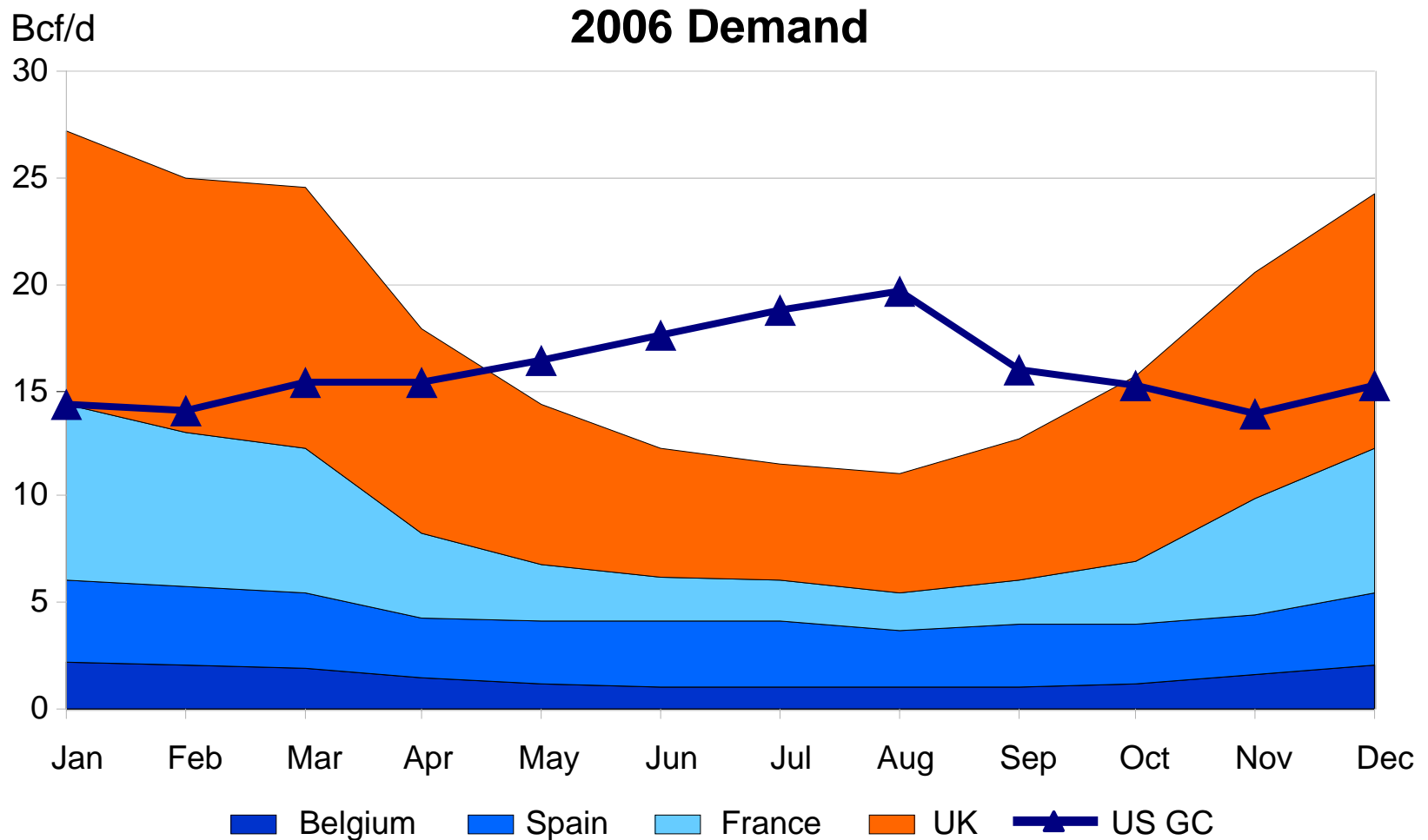
¹ Average LNG imports

² Year-end capacity

³ Average LNG imports as percentage of year-end capacity

* 2010 capacity equals existing plus announced construction to be completed by year-end 2010

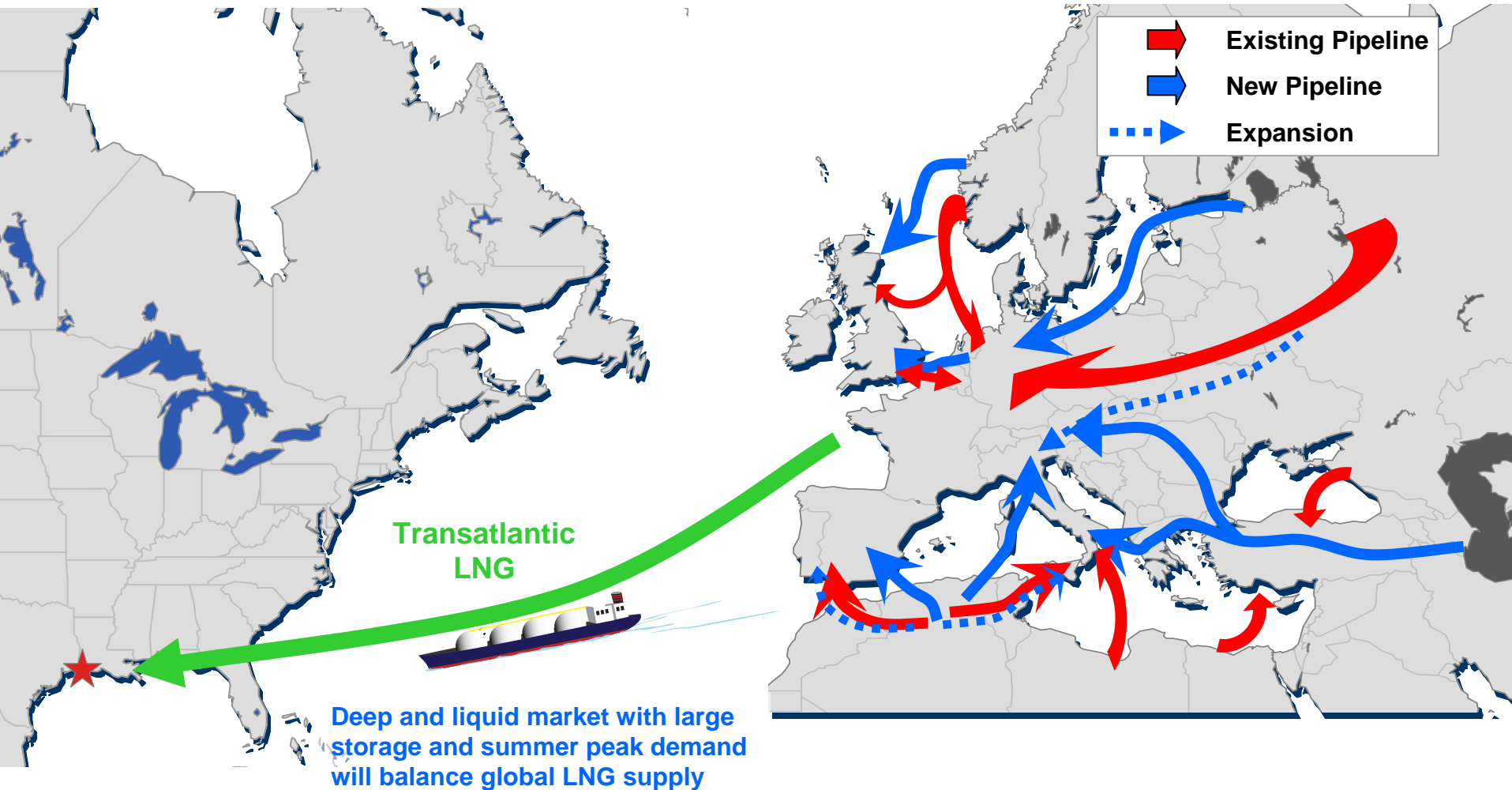
Demand Seasonality will Impact Flows



Source: IEA

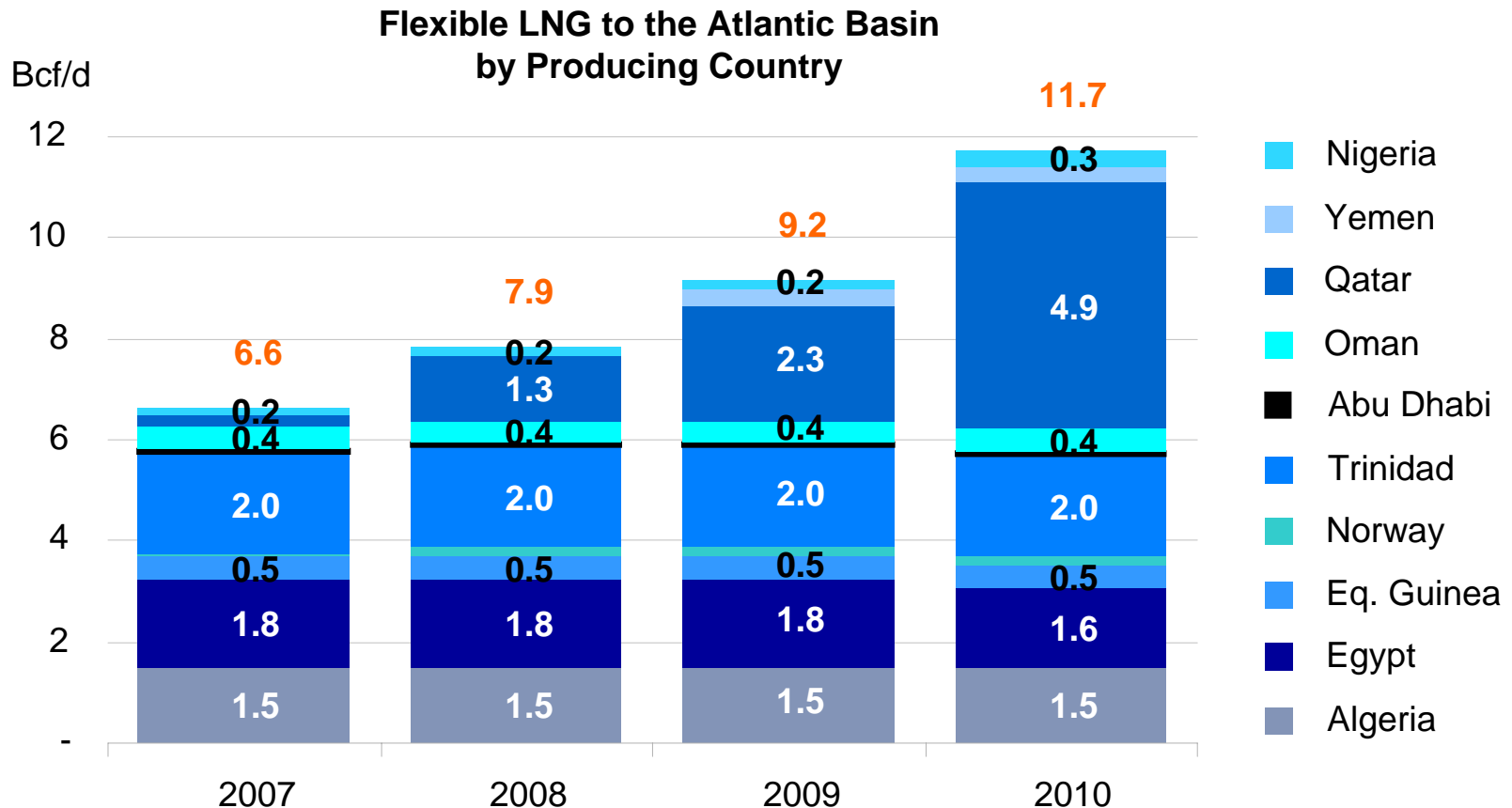
... and Pipeline Competition in Europe ...

Pipeline gas supply into Europe will compete to push LNG to higher value markets.



... Means More LNG is Becoming Flexible

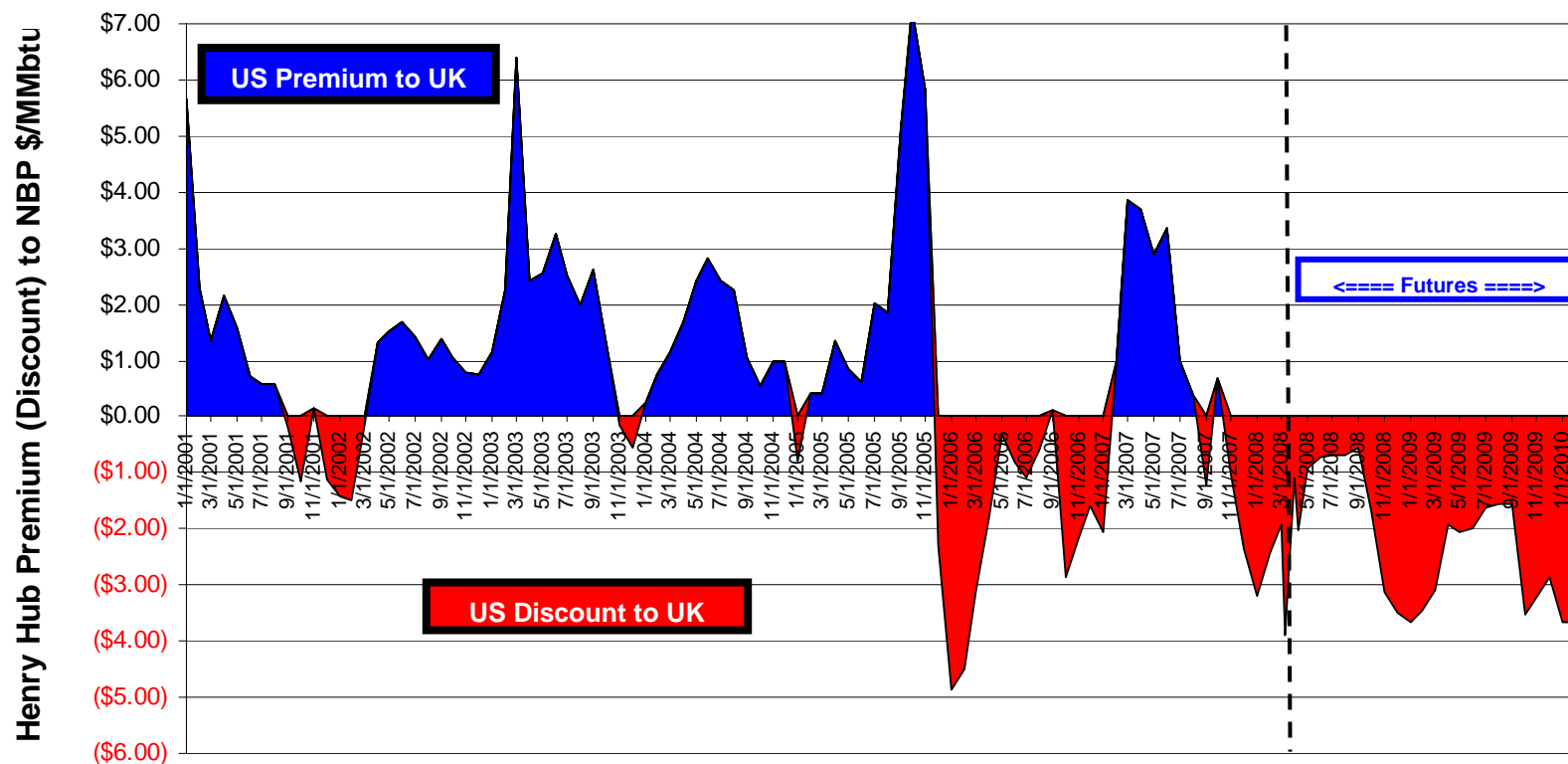
- 12 Bcf/d of LNG with access to Atlantic Basin has destination flexibility
- Additional volumes could become flexible should the contract parties agree



Source: Cheniere Energy Research

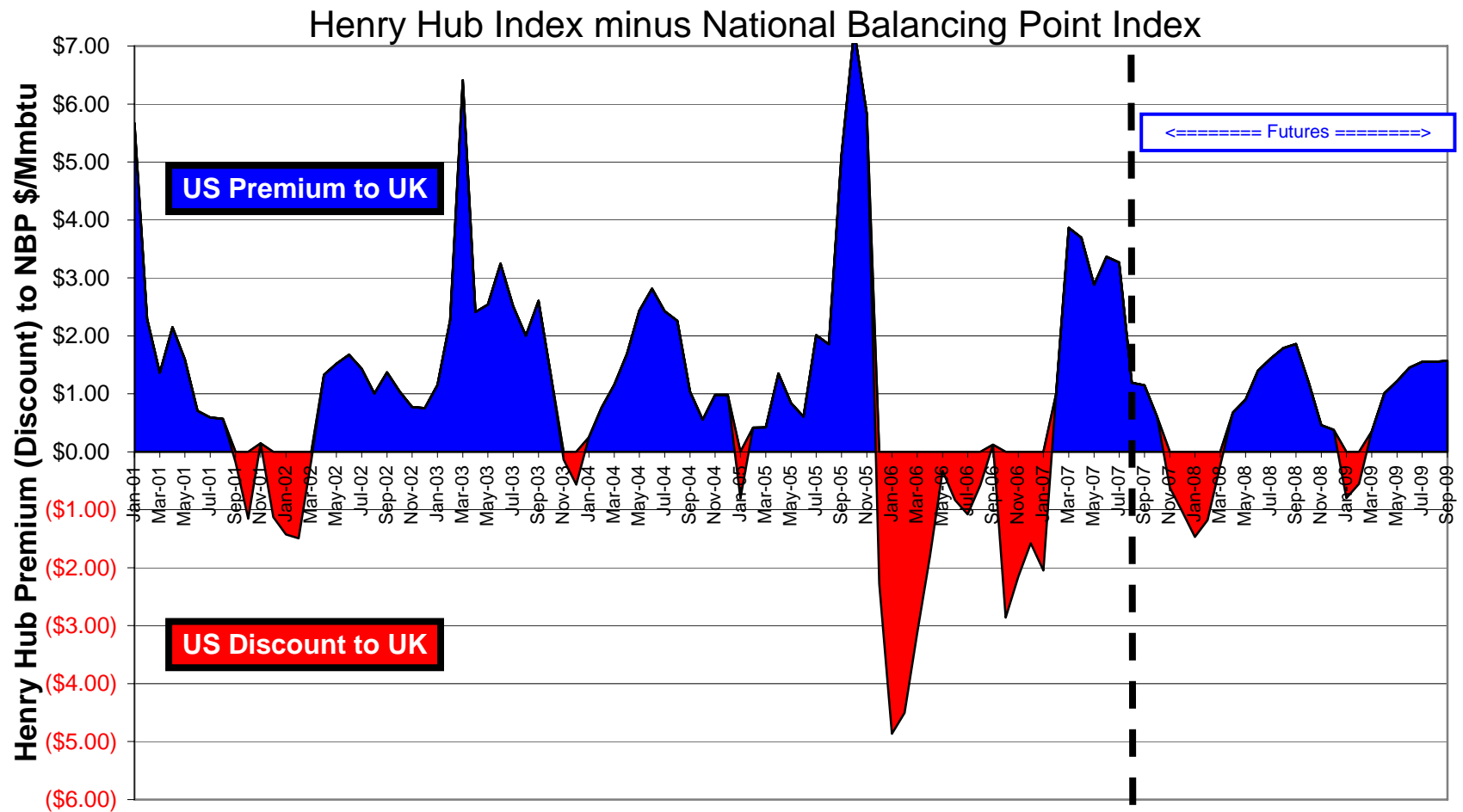
NYMEX vs. NBP – March 10, 2008

Henry Hub Index minus National Balancing Point Index



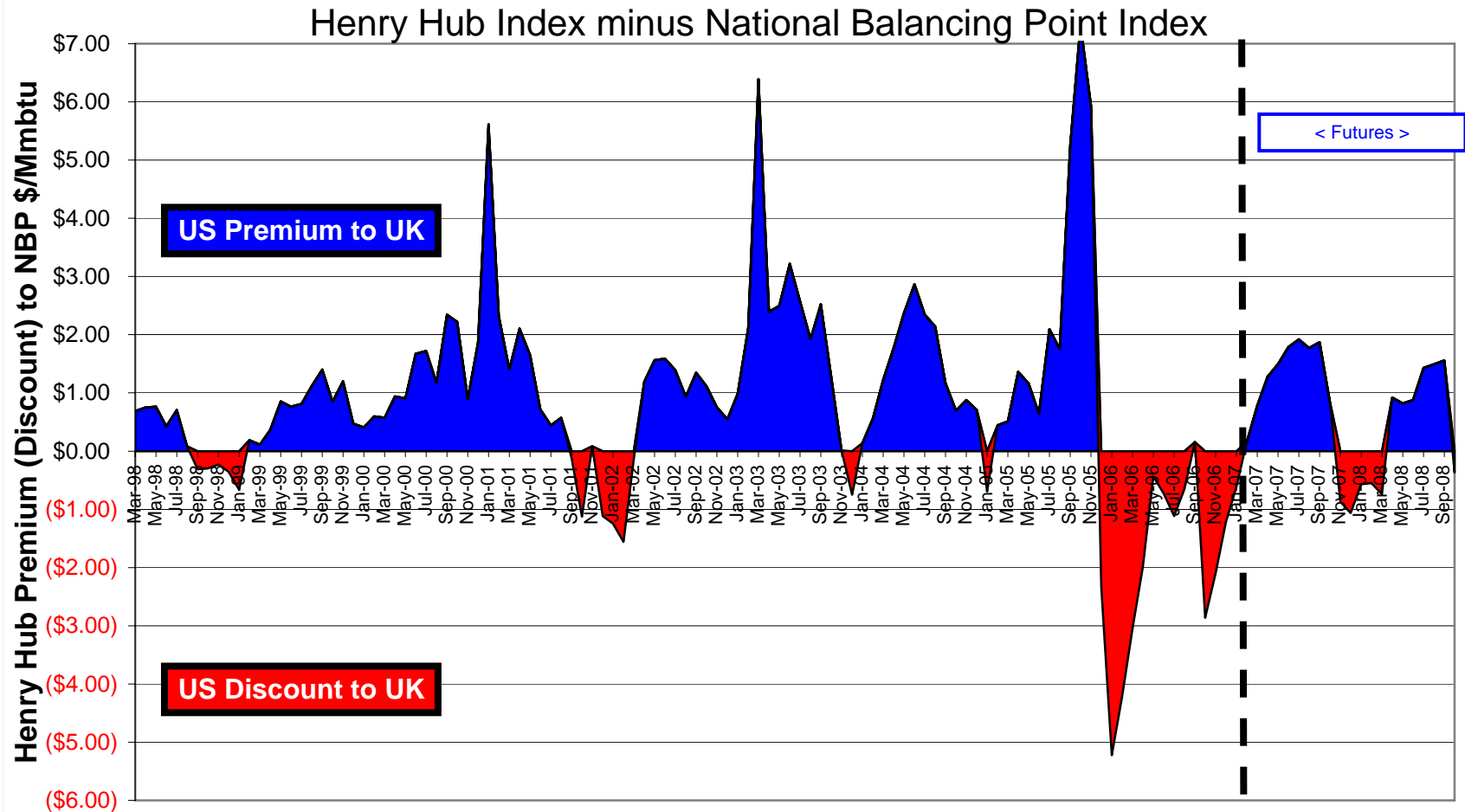
Historical Data
Futures as of 3/10/08

NYMEX vs. NBP – August 6, 2007



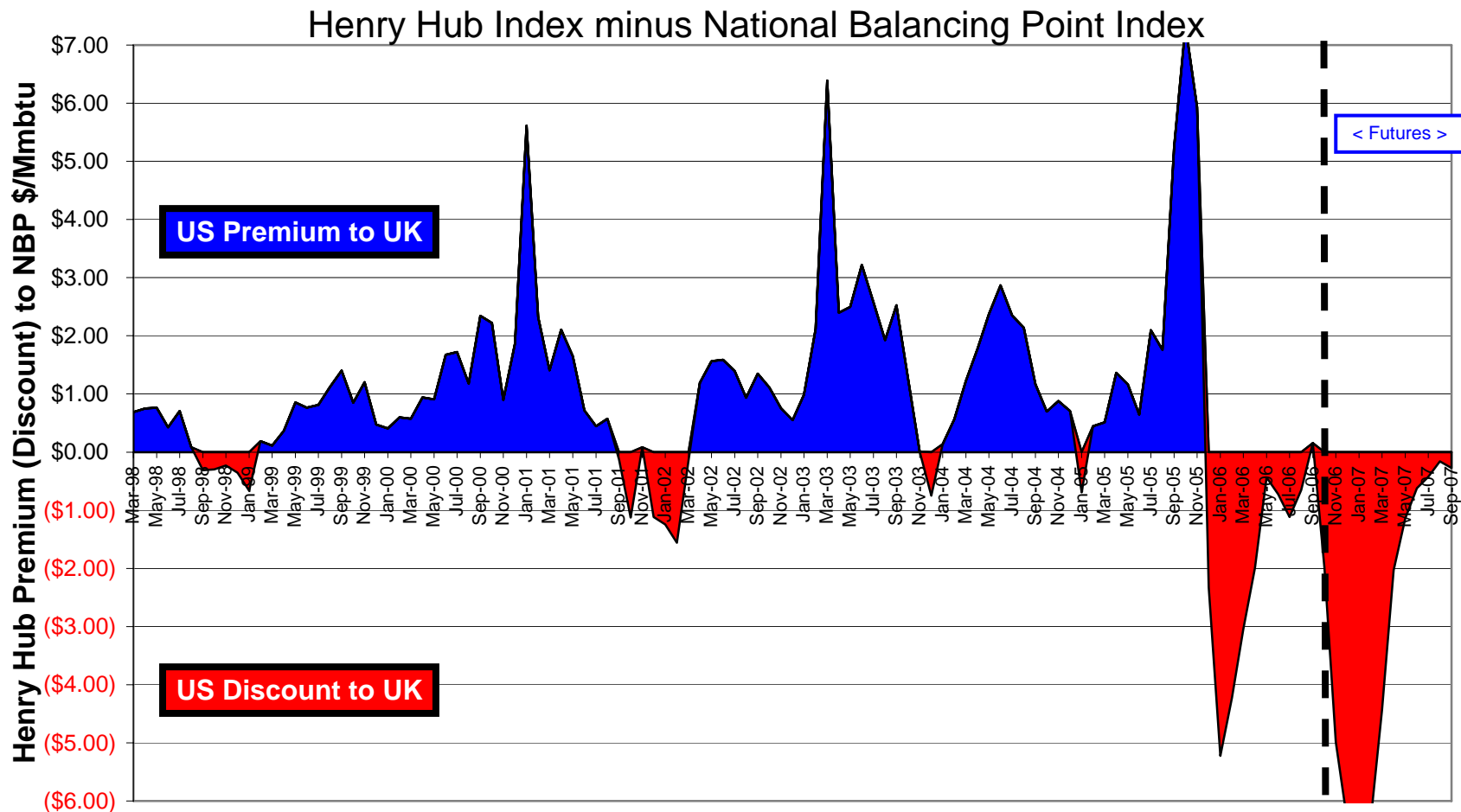
Historical Data
Futures as of 08/06/07

NYMEX vs. NBP – January 16, 2007



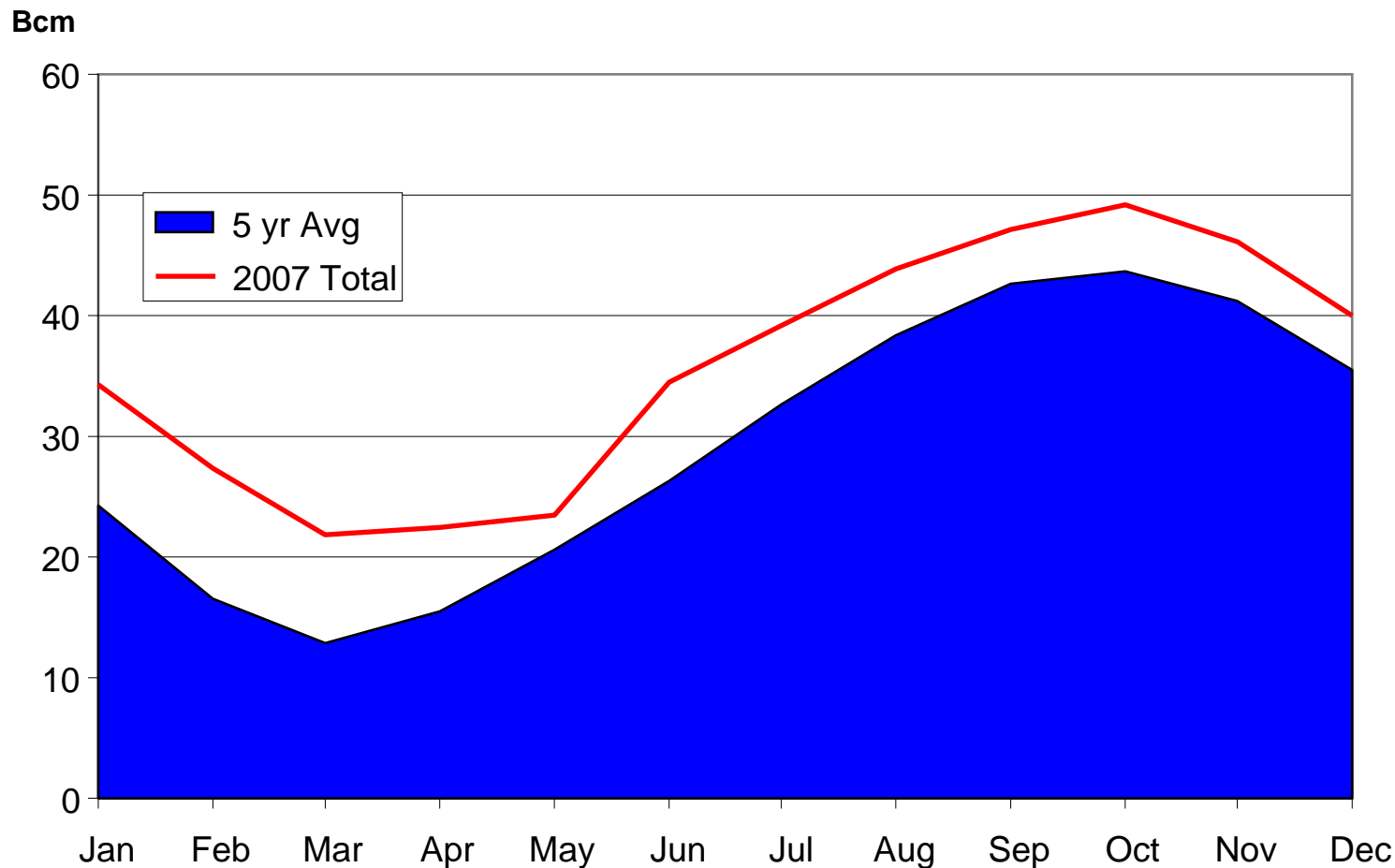
Historical Data
Futures as of 1/16/07

NYMEX vs NBP - September 21, 2006



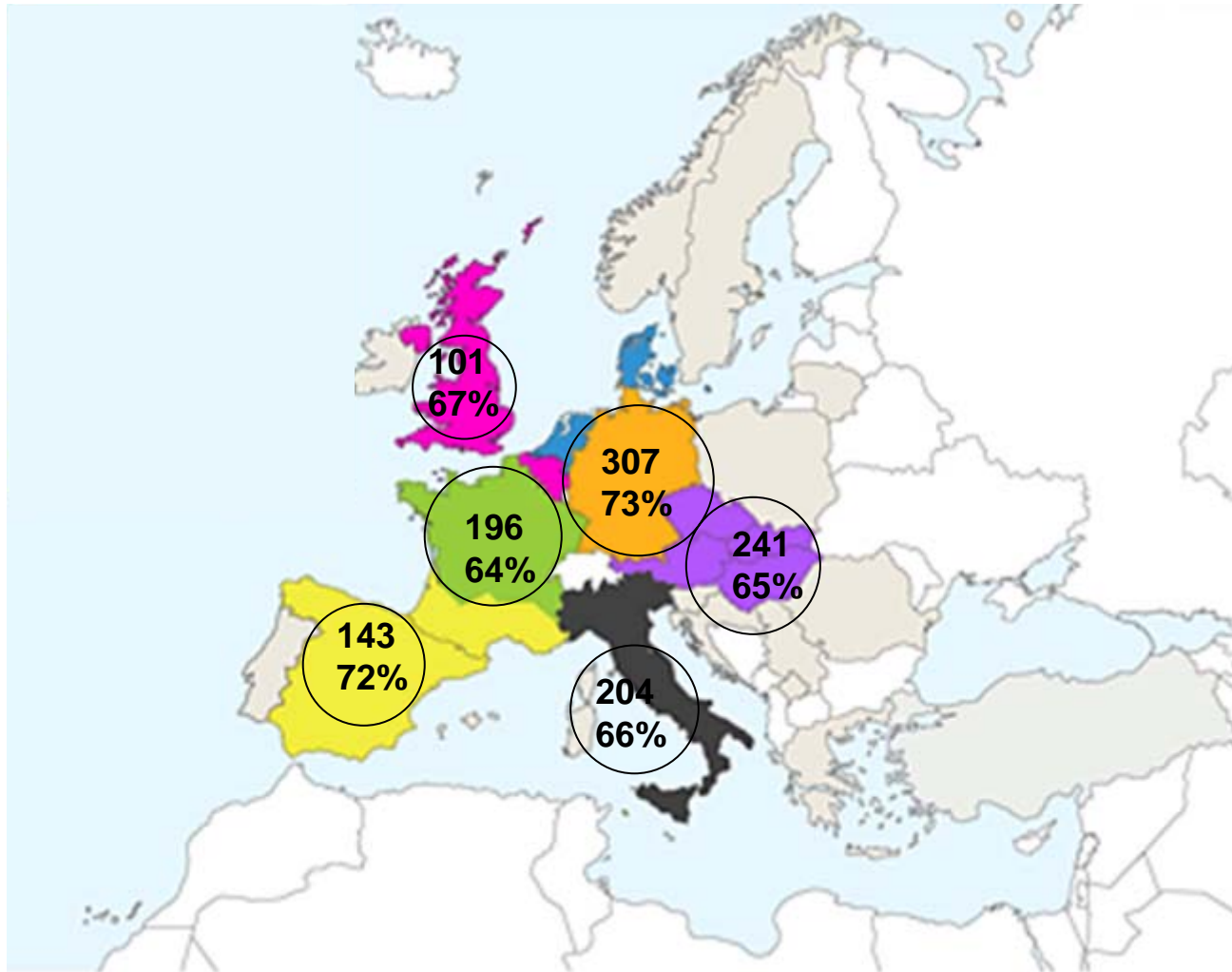
Historical Data
Futures as of 9/21/06

European Storage: 2007 vs 5yr Avg

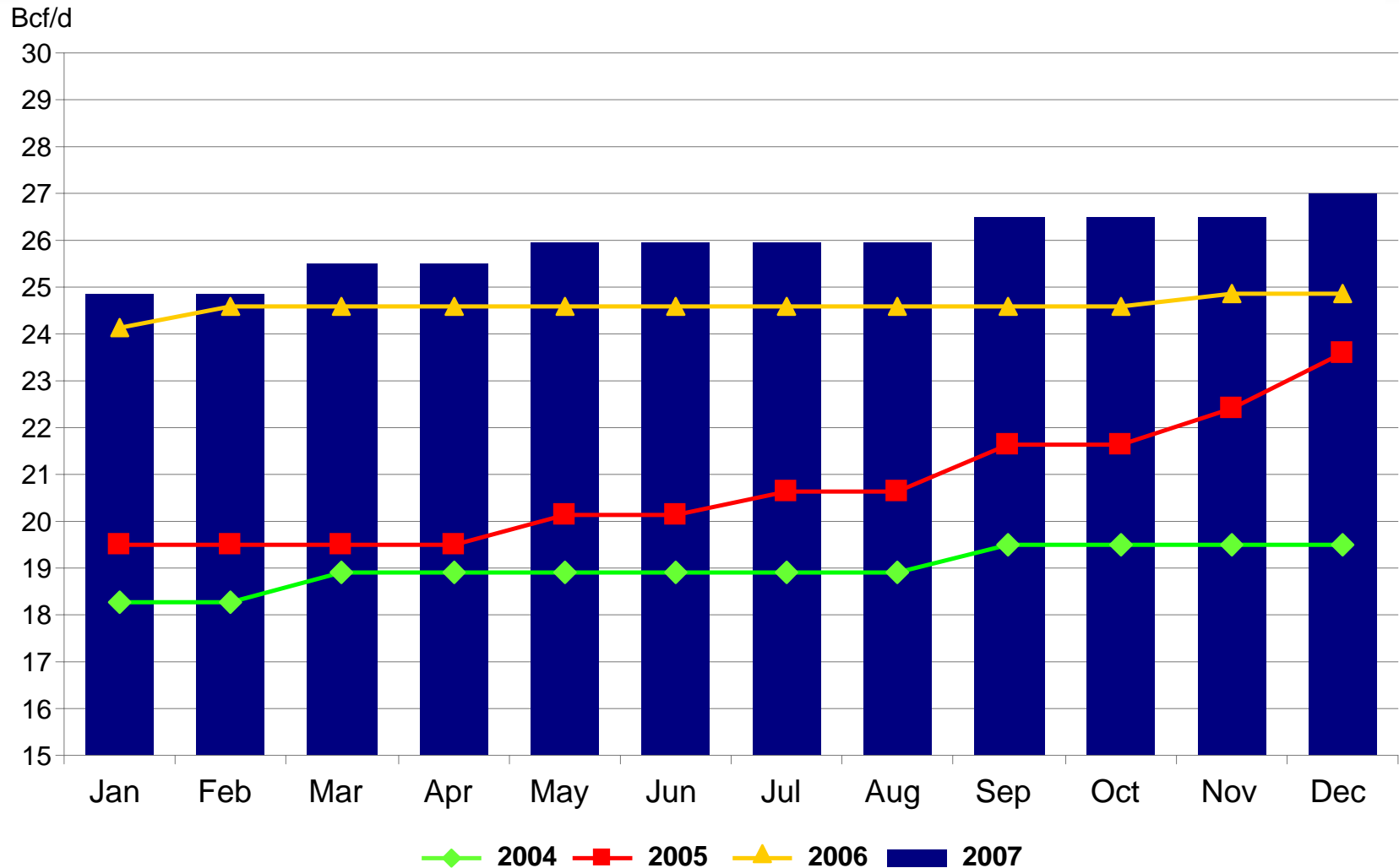


* Figures represent PIRA's projections

European Gas Storage Inventory - Bcf

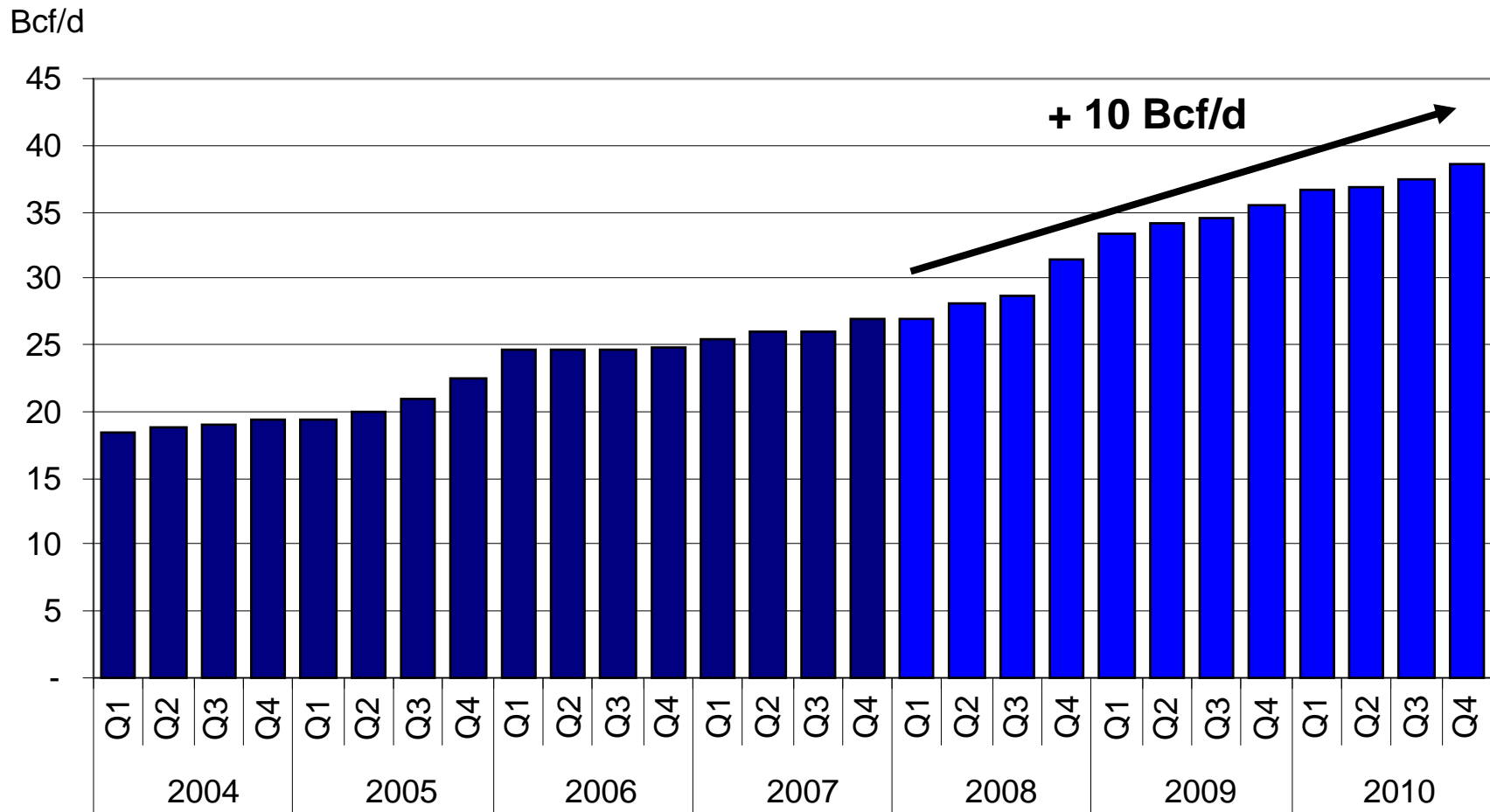


Worldwide Liquefaction Capacity



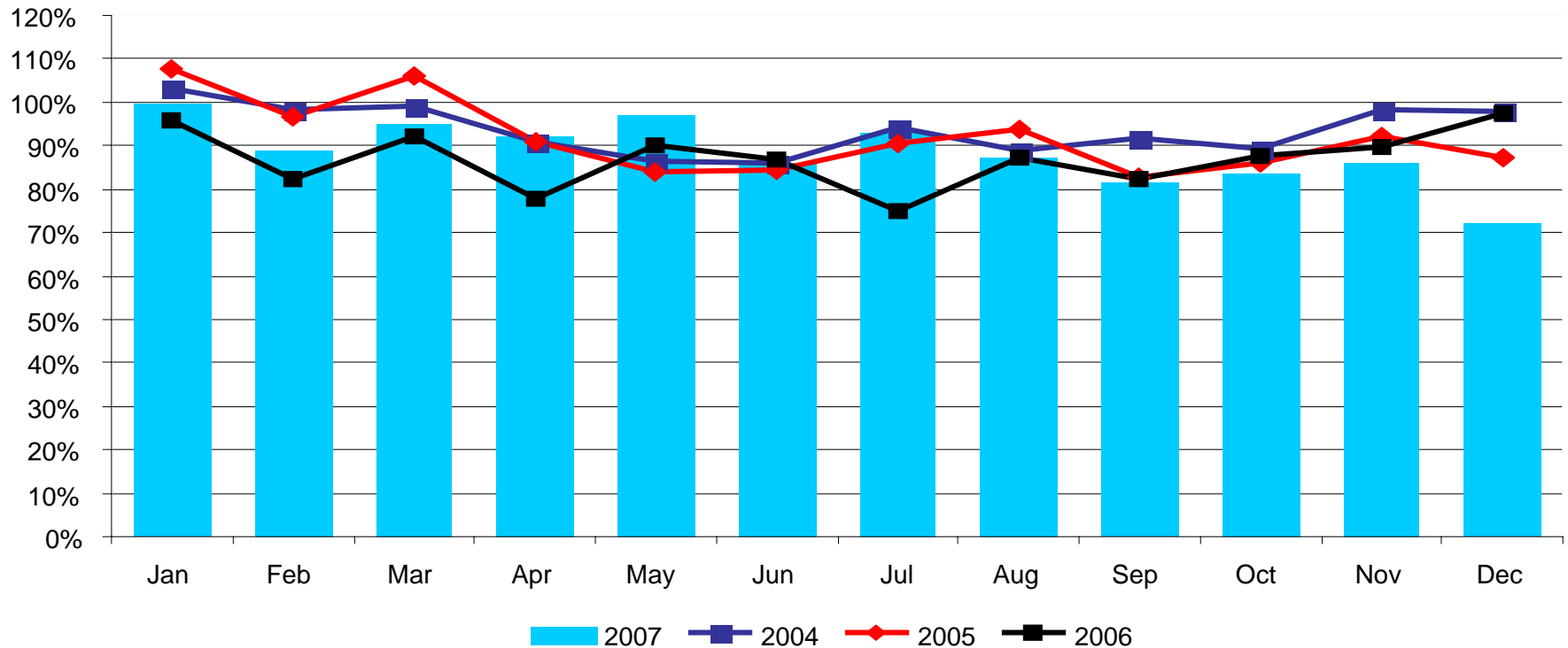
Source: GIIGNL; Poten, Cheniere Research

Worldwide Liquefaction Capacity - Growth

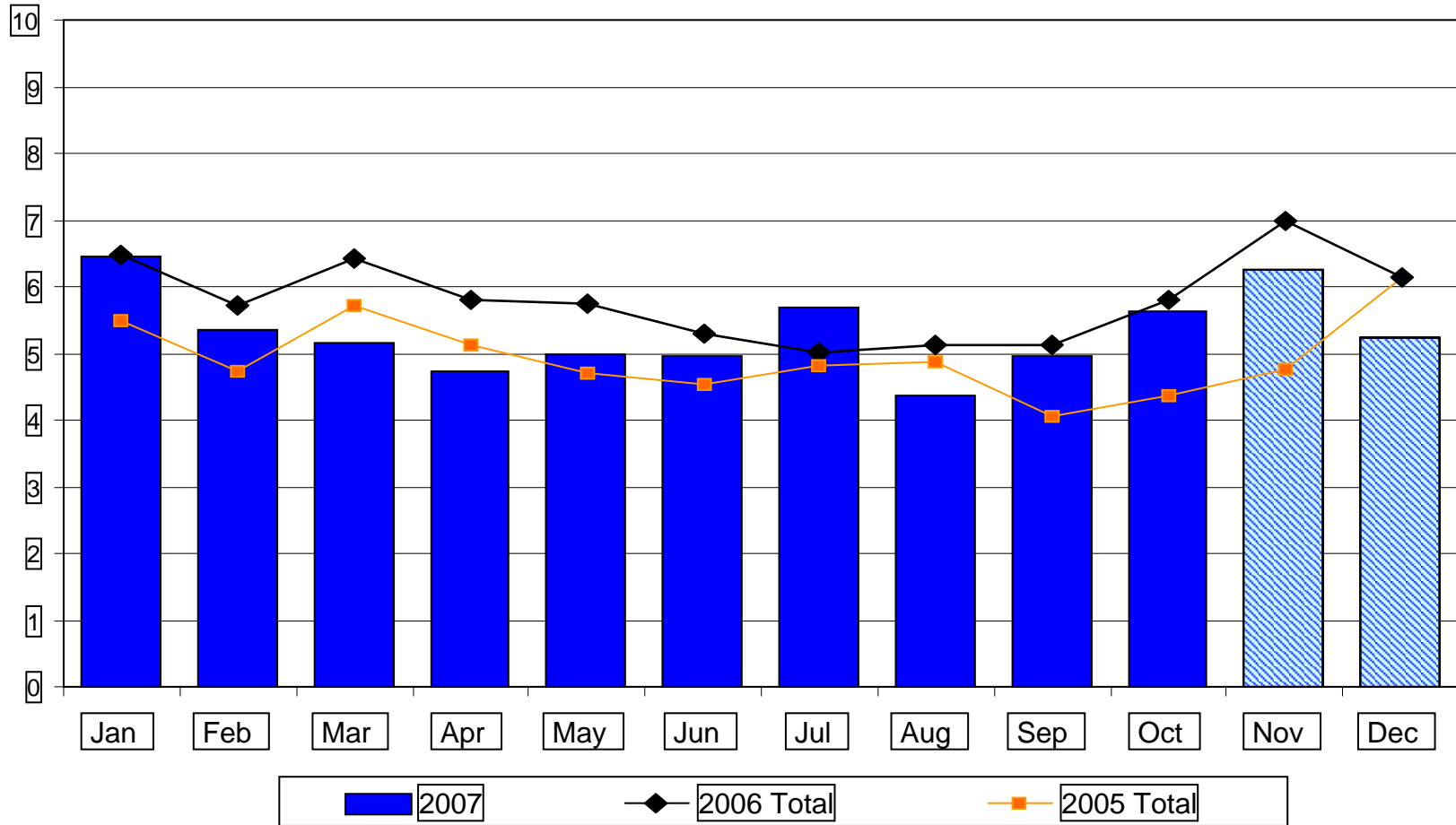


Source: Cheniere Research

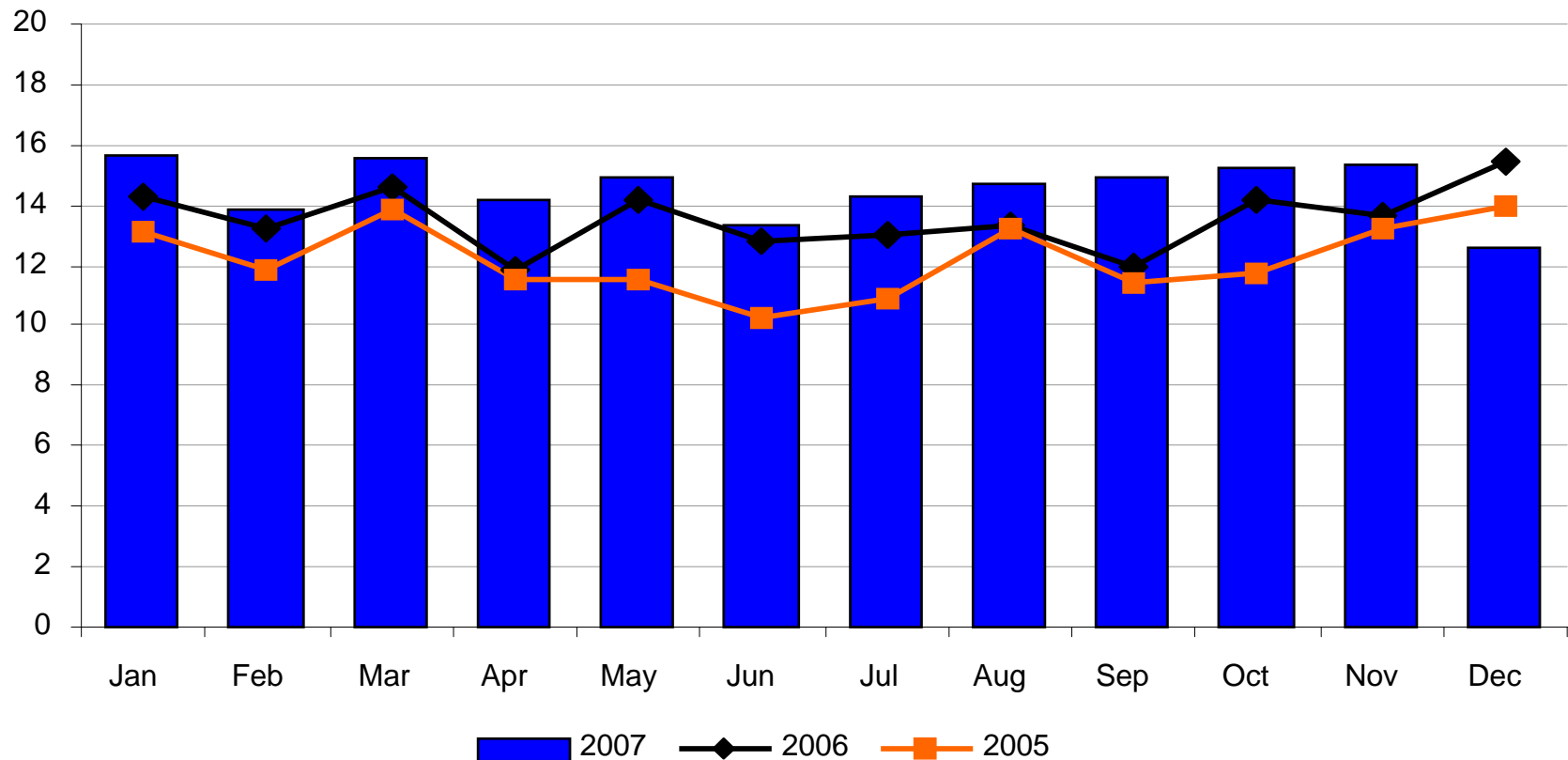
Worldwide Liquefaction Utilization



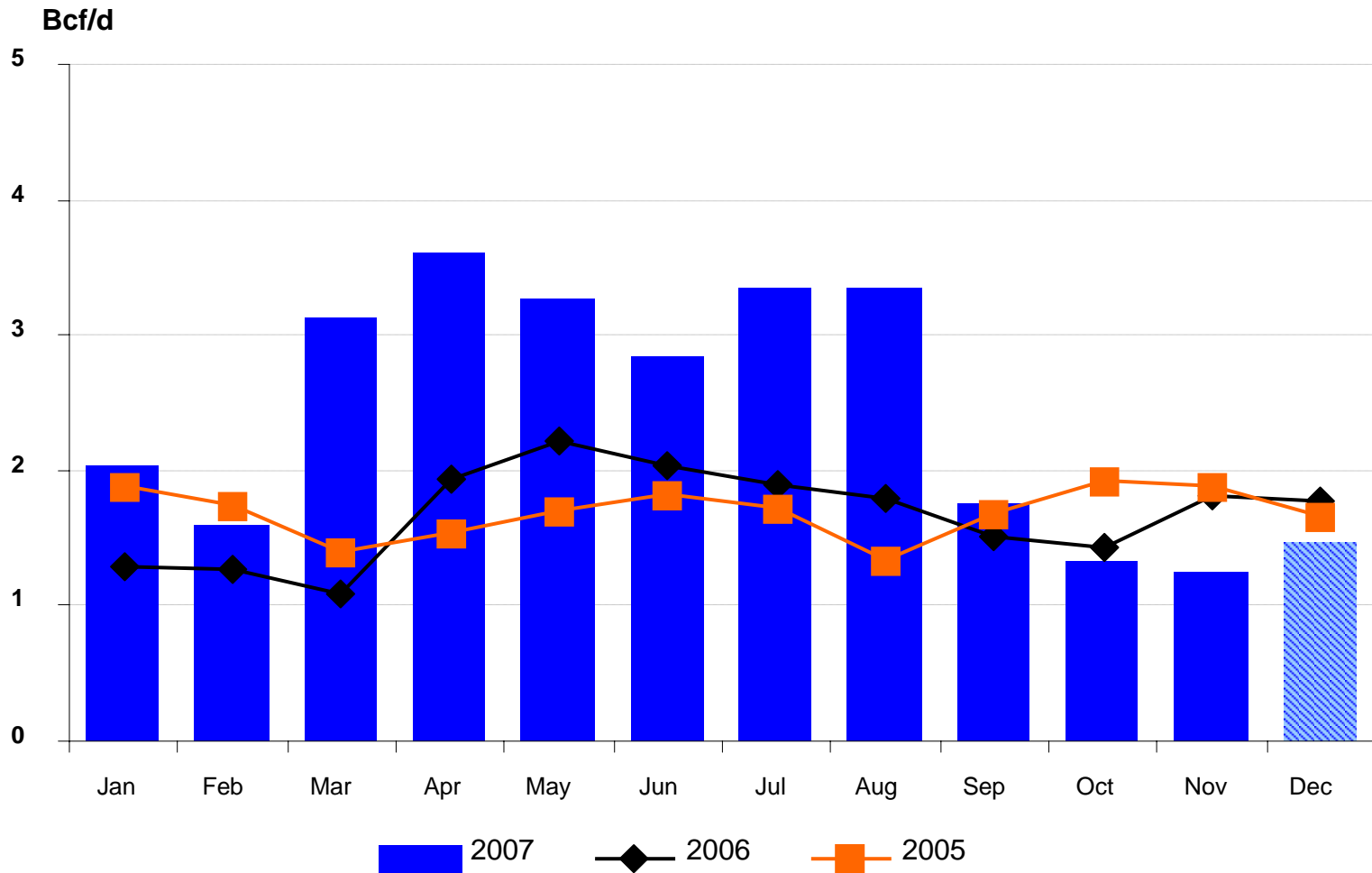
Europe – Total LNG Imports



Asia – Total LNG Imports



North America – Total LNG Imports



Condensed Balance Sheet

December 31, 2007
(in millions)

	Cheniere Energy Partners, L.P.	Other Cheniere Energy, Inc. (1)	Consolidated Cheniere Energy, Inc. (3)
Unrestricted cash (2)	\$ —	\$ 297	\$ 297
Restricted cash and securities	709	61	770
Property, plant and equipment	1,127	518	1,645
Goodwill and other assets	69	181	250
Total assets	<u>\$ 1,905</u>	<u>\$ 1,057</u>	<u>\$ 2,962</u>
Deferred revenue and other liabilities	\$ 100	\$ 121	\$ 221
Long-term debt	2,032	725	2,757
Minority interest	-	286	286
Equity	(227)	(75)	(302)
	<u>\$ 1,905</u>	<u>\$ 1,057</u>	<u>\$ 2,962</u>

(1) Includes intercompany eliminations.

(2) Includes restricted cash held at CQP for construction of the Sabine Pass regas facility and debt service on notes. The Creole Trail pipeline is being developed at Cheniere Energy, Inc. (LNG) with an estimated cost of \$550 million.

(3) For a complete balance sheet, see the Cheniere Energy, Inc. Form 10-K for the year ended December 31, 2007 filed with the SEC