



Texas Pacific Land Corporation

Investor Presentation – November 2025
NYSE: TPL

Disclaimers

This presentation has been designed to provide general information about Texas Pacific Land Corporation and its subsidiaries (“TPL” or the “Company”). Any information contained or referenced herein is suitable only as an introduction to the Company. The recipient is strongly encouraged to refer to and supplement this presentation with information the Company has filed with the Securities and Exchange Commission (“SEC”).

The Company makes no representation or warranty, express or implied, as to the accuracy or completeness of the information contained in this presentation, and nothing contained herein is, or shall be, relied upon as a promise or representation, whether as to the past or to the future. This presentation does not purport to include all of the information that may be required to evaluate the subject matter herein and any recipient hereof should conduct its own independent analysis of the Company and the data contained or referred to herein.

Unless otherwise stated, statements in this presentation are made as of the date of this presentation, and nothing shall create an implication that the information contained herein is correct as of any time after such date. TPL reserves the right to change any of its opinions expressed herein at any time as it deems appropriate. The Company disclaims any obligations to update the data, information or opinions contained herein or to notify the market or any other party of any such changes, other than required by law.

Industry and Market Data

The Company has neither sought nor obtained consent from any third party for the use of previously published information. Any such statements or information should not be viewed as indicating the support of such third party for the views expressed herein. The Company shall not be responsible or have any liability for any misinformation contained in any third party report, SEC or other regulatory filing. The industry in which the Company operates is subject to a high degree of uncertainty and risk due to a variety of factors, which could cause our results to differ materially from those expressed in these third-party publications. Some of the data included in this presentation is based on TPL’s good faith estimates, which are derived from TPL’s review of internal sources as well as the third party sources described above. All registered or unregistered service marks, trademarks and trade names referred to in this presentation are the property of their respective owners, and TPL’s use herein does not imply an affiliation with, or endorsement by, the owners of these service marks, trademarks and trade names.

Forward-looking Statements

This presentation contains certain forward-looking statements within the meaning of the U.S. federal securities laws that are based on TPL’s beliefs, as well as assumptions made by, and information currently available to, TPL, and therefore involve risks and uncertainties that are difficult to predict. These statements include, but are not limited to, statements about strategies, plans, objectives, expectations, intentions, expenditures and assumptions and other statements that are not historical facts. When used in this document, words such as “anticipate,” “believe,” “estimate,” “expect,” “intend,” “plan” and “project” and similar expressions are intended to identify forward-looking statements. You should not place undue reliance on these forward-looking statements. Although we believe our plans, intentions and expectations reflected in or suggested by the forward-looking statements we make in this presentation are reasonable, we may be unable to achieve these plans, intentions or expectations and actual results, performance or achievements may vary materially and adversely from those envisaged in this document. For more information concerning factors that could cause actual results to differ from those expressed or forecasted, see TPL’s annual report on Form 10-K and quarterly reports on Form 10-Q filed with the SEC. The tables, graphs, charts and other analyses provided throughout this document are provided for illustrative purposes only and there is no guarantee that the trends, outcomes or market conditions depicted on them will continue in the future. There is no assurance or guarantee with respect to the prices at which the Company’s common stock will trade, and such securities may not trade at prices that may be implied herein.

TPL’s forecasts and expectations for future periods are dependent upon many assumptions, including the drilling and development plans of our customers, estimates of production and potential drilling locations, which may be affected by commodity price declines or other factors that are beyond TPL’s control.

These materials are provided merely for general informational purposes and are not intended to be, nor should they be construed as 1) investment, financial, tax or legal advice, 2) a recommendation to buy or sell any security, or 3) an offer or solicitation to subscribe for or purchase any security. These materials do not consider the investment objective, financial situation, suitability or the particular need or circumstances of any specific individual who may receive or review this presentation, and may not be taken as advice on the merits of any investment decision. Although TPL believes the information herein to be reliable, the Company and persons acting on its behalf make no representation or warranty, express or implied, as to the accuracy or completeness of those statements or any other written or oral communication it makes, safe as provided for by law, and the Company expressly disclaims any liability relating to those statements or communications (or any inaccuracies or omissions therein). These cautionary statements qualify all forward-looking statements attributable to us or persons acting on our behalf.

Non-GAAP Financial Measures

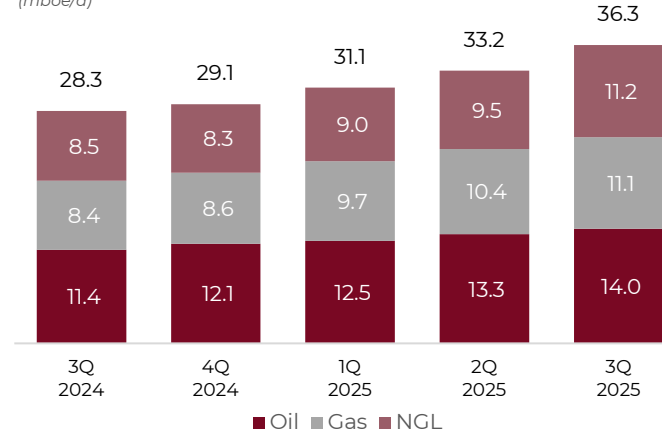
In addition to amounts presented in accordance with generally accepted accounting principles in the United States of America (“GAAP”), this presentation includes certain supplemental non-GAAP measurements. These non-GAAP measurements are not to be considered more relevant or accurate than the measurements presented in accordance with GAAP. In compliance with requirements of the SEC, our non-GAAP measurements are reconciled to net income, the most directly comparable GAAP performance measure. In this presentation, TPL utilizes earnings before interest expense, taxes, depreciation, depletion and amortization (“EBITDA”), Adjusted EBITDA and free cash flow (“FCF”). TPL believes that EBITDA, Adjusted EBITDA and FCF are useful supplements as an indicator of operating and financial performance. EBITDA, Adjusted EBITDA and FCF are not presented as an alternative to net income and they should not be considered in isolation or as a substitute for net income. See Appendix for a reconciliation of these non-GAAP measures to net income, the most directly comparable financial measure calculated in accordance with GAAP.

3Q 2025 Summary Financial and Operating Update

	3Q 2024	4Q 2024	1Q 2025	2Q 2025	3Q 2025
Selected consolidated financials (\$MM):					
Oil and gas royalties	\$ 94.4	\$ 97.0	\$ 111.2	\$ 95.0	\$ 108.7
Water sales	36.2	36.7	38.8	25.6	44.6
Produced water royalties	27.7	28.1	27.7	30.7	32.3
Easements and other surface income	14.3	21.8	18.2	36.2	16.7
Land sales and other	0.9	2.2	-	-	0.8
Total revenues	\$ 173.6	\$ 185.8	\$ 196.0	\$ 187.5	\$ 203.1
Adj. EBITDA	\$ 144.1	\$ 161.3	\$ 169.4	\$ 166.2	\$ 173.6
Adjusted EBITDA margin	83%	87%	86%	89%	85%
% inc/(dec) - sequential Q/Q	(6%)	12%	5%	(2%)	4%
Free cash flow	\$ 106.9	\$ 123.7	\$ 126.6	\$ 130.1	\$ 122.9
FCF Margin	62%	67%	65%	69%	60%
% inc/(dec) - sequential Q/Q	(8%)	16%	2%	3%	(6%)
Selected balance sheet data (\$MM):					
Cash and cash equivalents	\$ 533.9	\$ 369.8	\$ 460.4	\$ 543.9	\$ 531.8
Debt	-	-	-	-	-
Selected segment data (\$MM):					
<u>Land and Resource Management</u>					
Revenue	\$ 106.6	\$ 118.6	\$ 126.6	\$ 128.5	\$ 122.3
Adj. EBITDA	95.2	110.7	119.0	122.2	115.9
Net Income	71.9	81.9	85.5	86.6	80.8
<u>Water Service and Operations</u>					
Revenue	\$ 66.9	\$ 67.2	\$ 69.4	\$ 59.0	\$ 80.8
Adj. EBITDA	48.9	50.7	50.5	44.0	57.8
Net Income	34.7	36.4	35.1	29.6	40.5

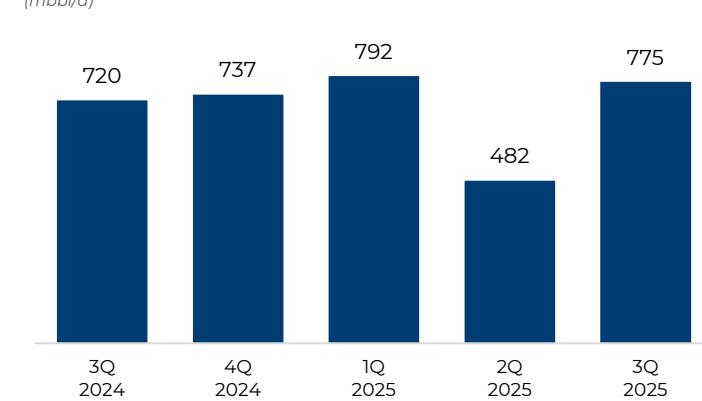
O&G Royalty Production

(mboe/d)



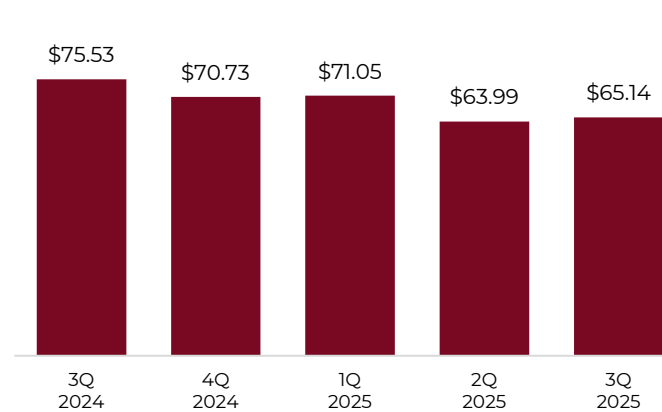
Total Water Sales Volumes¹

(mbbl/d)



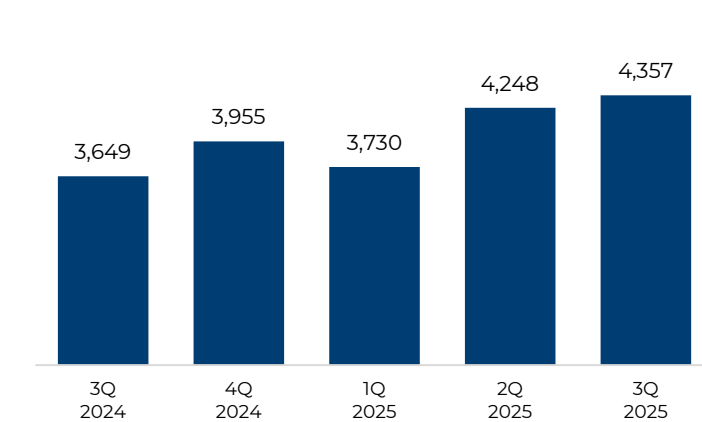
Oil Realizations

(\$/bbl)



Produced Water Royalty Volumes

(mbbl/d)





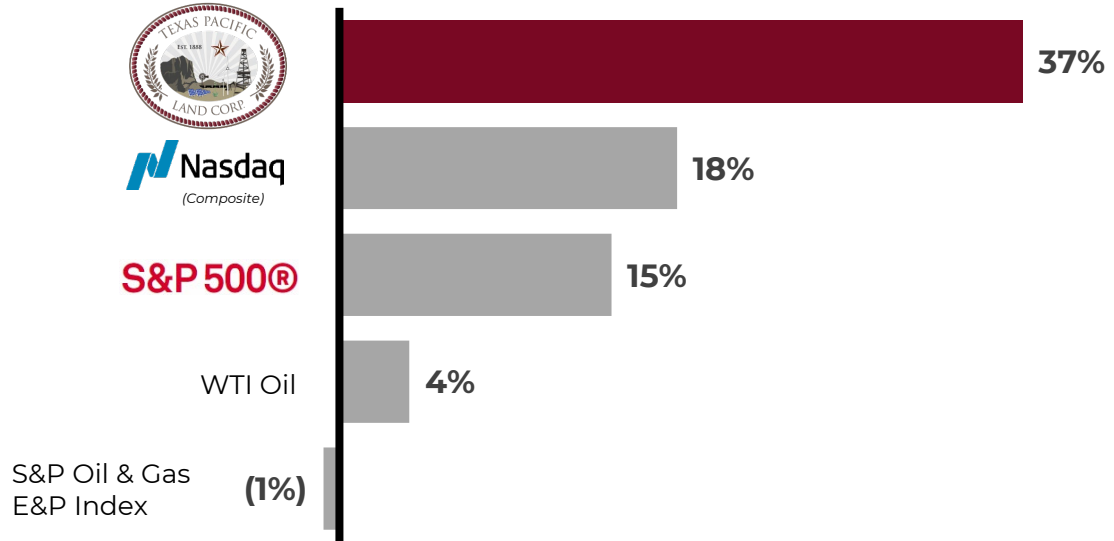
Value Creation Culture and Proven Performance



Ctrl + click to play

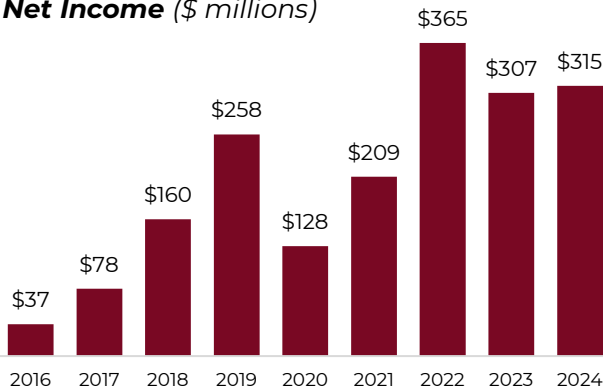
Average Annual Total Return Since 2017

(Compounded annual return from 1/1/2017 to 12/31/2024)



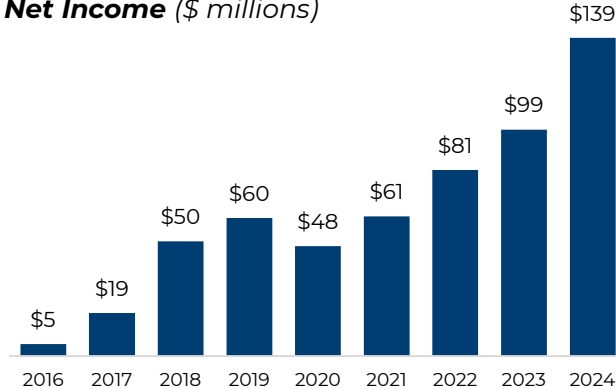
Land & Resource Management

Net Income (\$ millions)



Water Services & Operations

Net Income (\$ millions)



Note: Annual total return data per Factset.
Video can be accessed at <https://texaspacific.com/tpl-intro>

Unique Permian Basin Pure-Play



Positioned to capture upside
\$611 Million
2024 Adjusted EBITDA



Efficient conversion of revenues to cash
\$461 Million
2024 Free Cash Flow



Balance Sheet Strength
No Debt
Cash Balance of
\$532 Million



100% Permian Exposure



Diversified Revenue Streams:
Royalties, Water, and Surface



~28,000¹
Core Permian Net Royalty Acres
~882,000
Surface Acres



~300%
Production growth since 2018



Decades of Cash Flow Runway Across Multiple Businesses



Robust Inventory of
888 DUCs
and
444 Permits

Note: Operating data as of 12/31/2024. Balance sheet and well inventory data as of 9/30/2025.
(1) Net royalty acres pro forma for October 2025 royalty interests acquisition; figures as of 11/3/2025

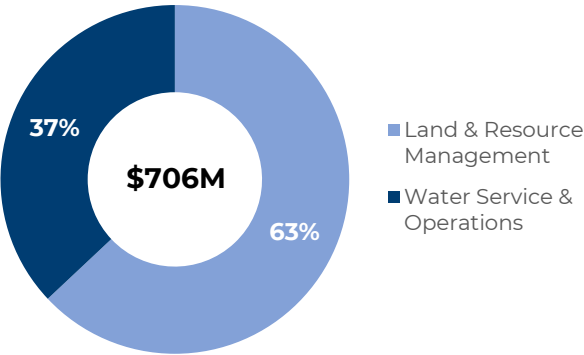
Texas Pacific Land Corporation (NYSE: TPL)

- One of the largest landowners in Texas with approximately 882,000 acres located in the Permian Basin
- TPL was originally organized in 1888 as a business trust to manage the property of the Texas and Pacific Railway Company; for nearly 130 years, this management was mostly passive
- In 2016, the Company embarked on a new strategy to maximize the value of its footprint through active management of surface and royalty interests
- Today, the business consists of **numerous high-margin, capital-light revenue streams** linked to Permian oil and gas development
 - **Oil and Gas Royalties:** high-margin royalty revenue derived from oil and gas production with no capital and minimal operating expense burden
 - **Surface Leases, Easements and Material (“SLEM”):** monetizes 3rd party development activities occurring on surface and royalty acreage
 - **Texas Pacific Water Resources (“TPWR”):** supplies brackish and treated produced water for oil and gas activities and facilitates produced water disposal solutions

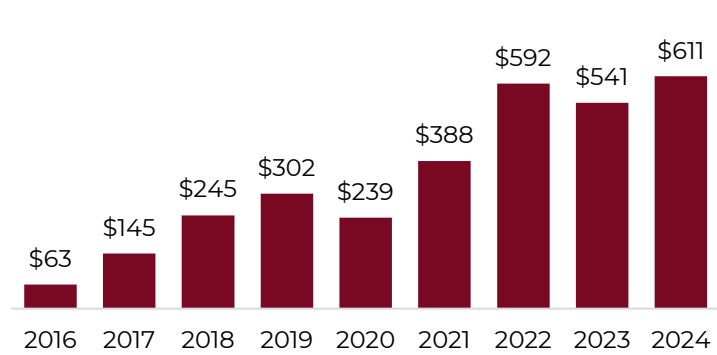
TPL by the Numbers¹

Market Value (\$MM)	\$21,339
Cash & Equivalents (\$MM)	\$532
Debt (\$MM)	\$0
Net Royalty Acres ² (100% net basis)	~28,000
Normalized to 1/8 th	~224,000
Surface Acres	~882,000
2024 Adj. EBITDA Margin	87%
2024 FCF Margin	65%
Average daily trading volume (1-yr avg)	~161,000

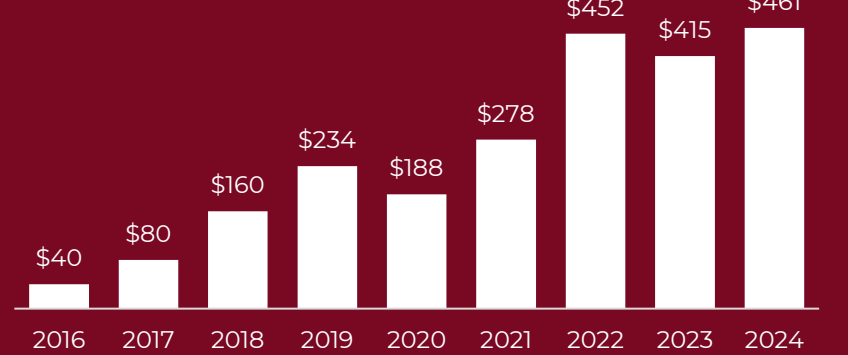
FY 2024 Revenues (\$MM)



Adjusted EBITDA (\$MM)

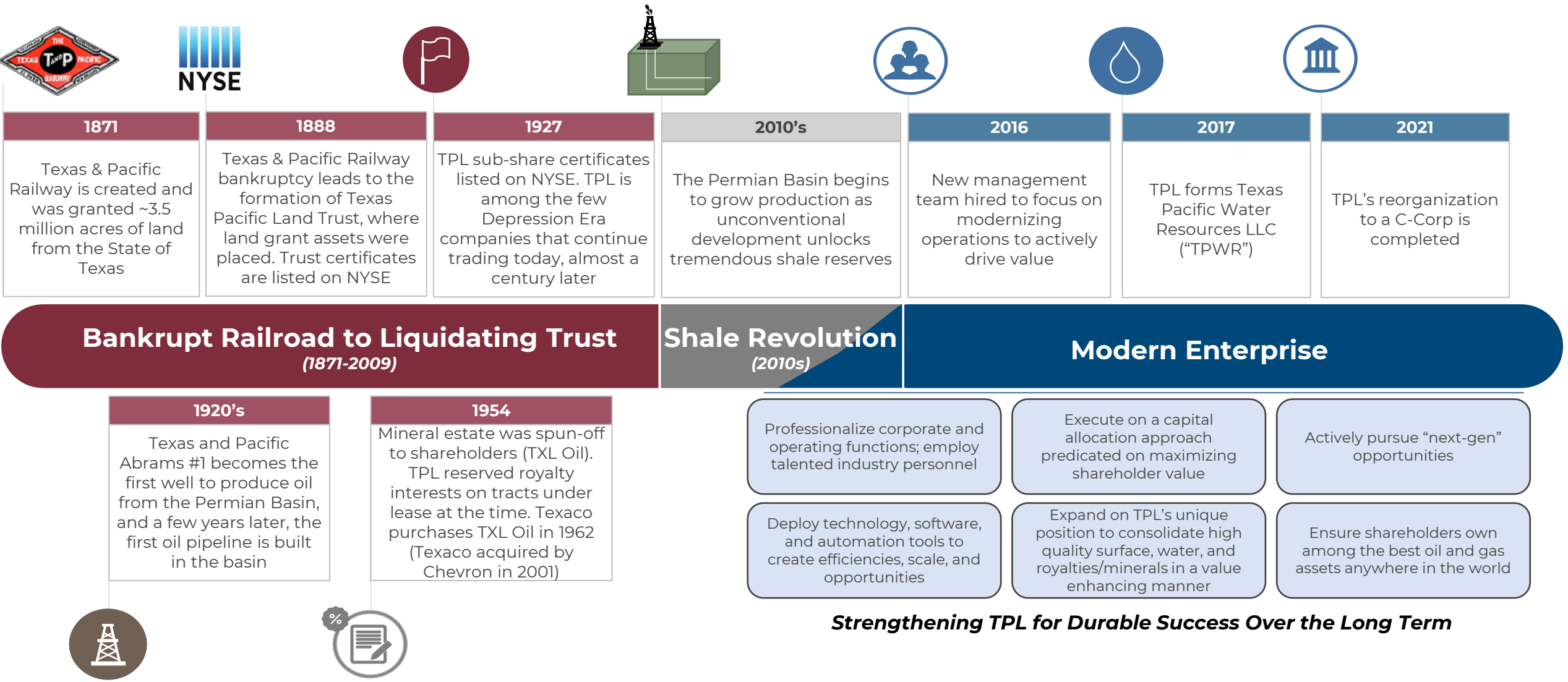


Free Cash Flow (\$MM)

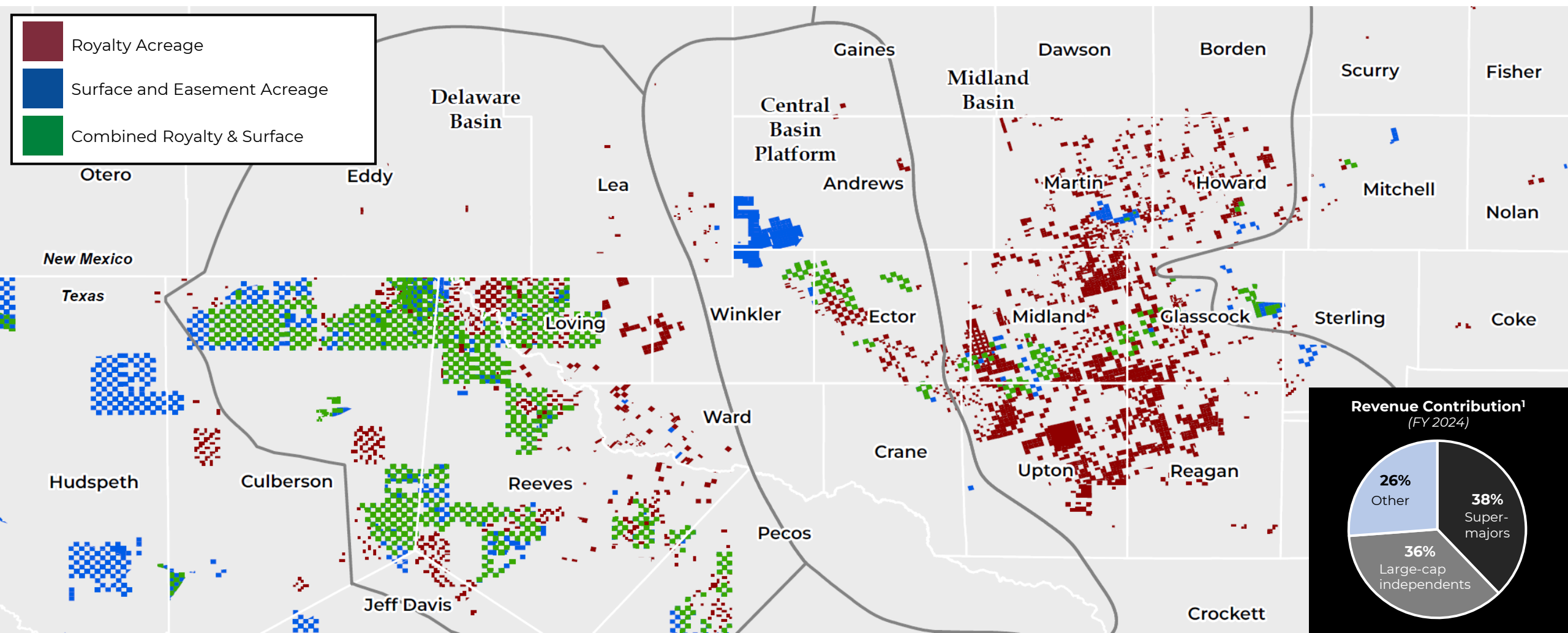


Note: Adjusted EBITDA and Free Cash Flow are non-GAAP measures. See Appendix for reconciliations of these non-GAAP measures to net income.
(1) Balance sheet data as of 9/30/2025. Market value and average daily trading volume as of 10/24/2025. Market value calculated using basic shares outstanding. Royalty acreage figures excludes out of basin assets.
(2) Net royalty acres pro forma for October 2025 royalty interests acquisition; figures as of 11/3/2025

TPL History and Evolution



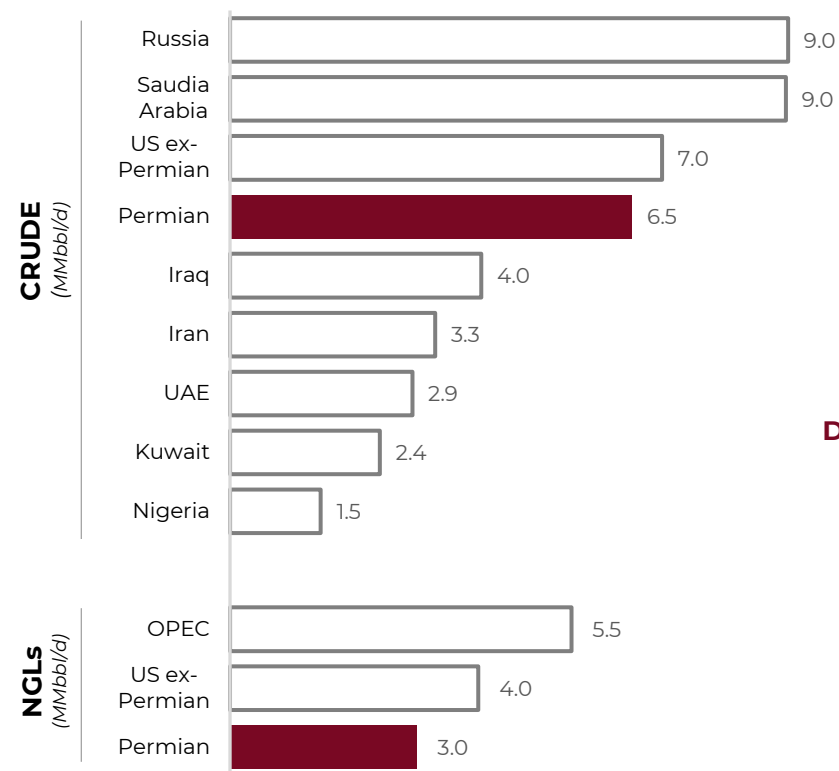
Unmatched Permian Footprint Combined With Premier Operators



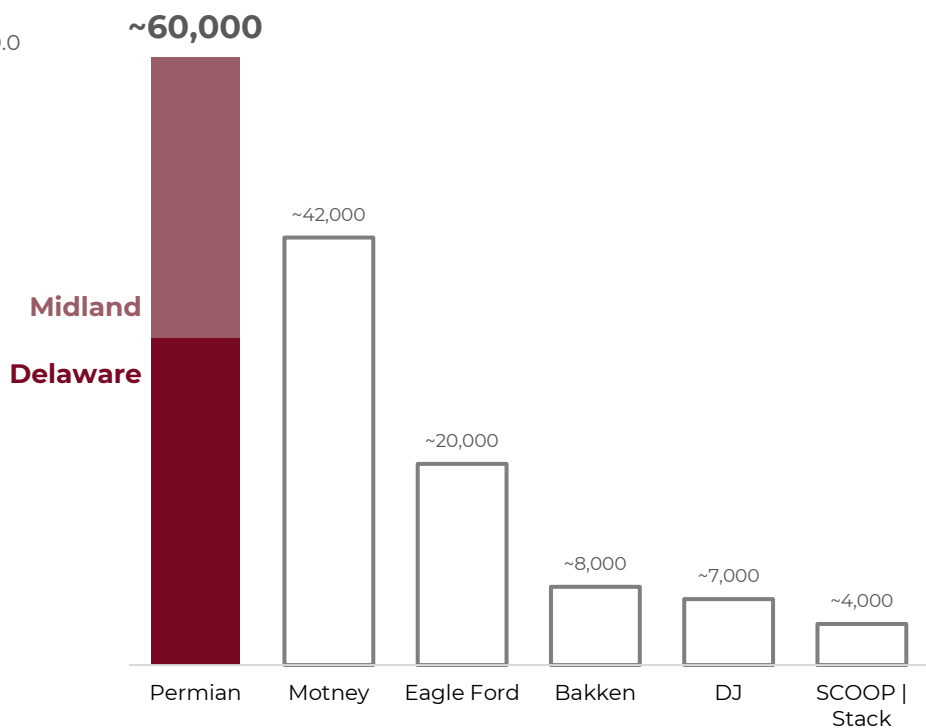
(1) Permian supermajors include Chevron, Exxon, ConocoPhillips, BP and their respective subsidiaries. Large-cap independents include independent energy companies in the S&P 500. Other includes all companies that do not fall under the other two criteria, primarily made up of publicly traded mid-cap, small-cap, and privately held companies.

Permian Basin is a World-Class Resource

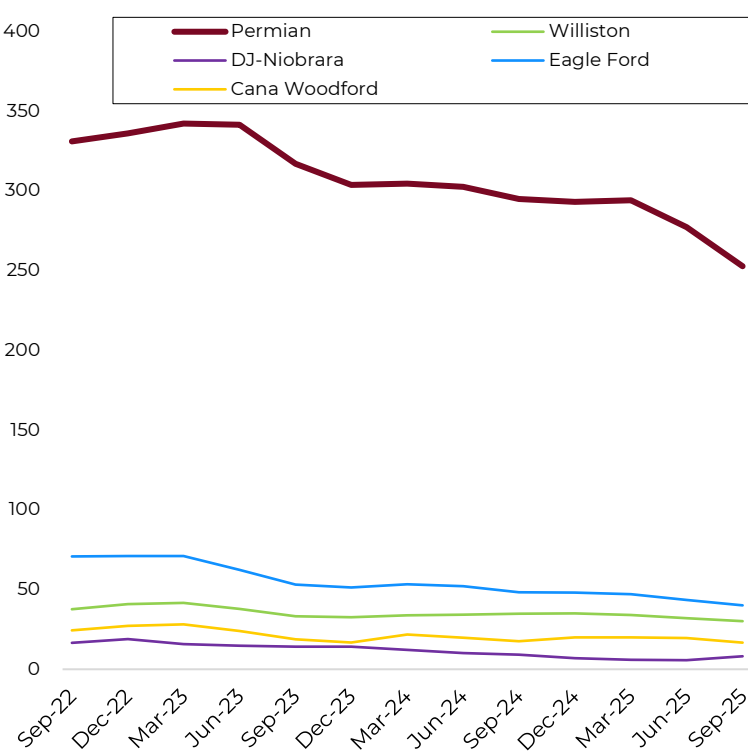
Permian vs Major Oil Producer Nations



Estimated Remaining Well Locations with <\$55/bbl Breakeven Economics



US Rig Counts by Oil Basin



Permian is a **major contributor to global oil, natural gas, and NGL markets** – Permian production would rank as one of the largest oil producing nations globally

Permian dominates US shale activity due to **attractive drilling economics** combined with **massive undeveloped well inventory**

Permian is a **top-tier focus area** for many energy super-major and large-caps with multi-basin portfolios

Capital Allocation Framework Focused on Maximizing Shareholder Value

RETURN CAPITAL

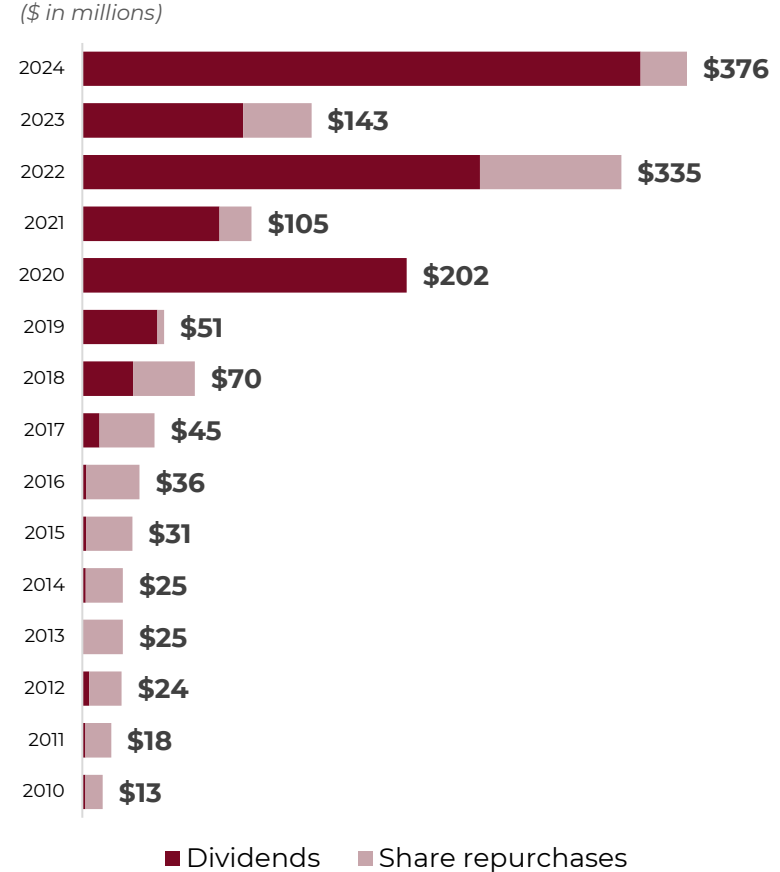
Return substantial amounts of capital through dividends and repurchases

PROTECT CAPITAL

Maintain strong balance sheet to preserve financial flexibility

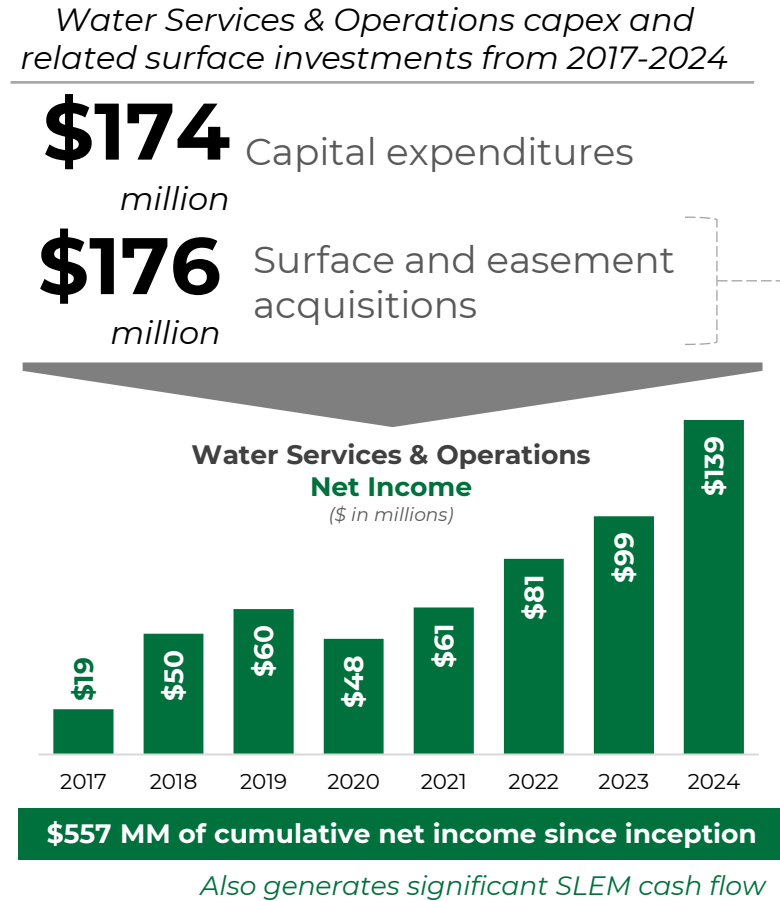
INVEST CAPITAL

Balance capital returns with attractive, high-return opportunities



\$0
Debt

\$532MM
Cash



Focused on Allocating Capital Towards Highest Returns

Growing Free Cash Flow per Share is the Key to Generating Value

We believe the **key to maximizing shareholder value** is to **maximize intrinsic value per share**, which can also be expressed by **long-term free cash flow per share**

Extract maximum value from legacy assets

Employ highly-capable personnel, cultivate value-add culture, and deploy technology to maximize commercial potential and operating efficiency

Share repurchases

Buyback shares of TPL when intrinsic value is not being fully recognized in the market

Organic opportunities

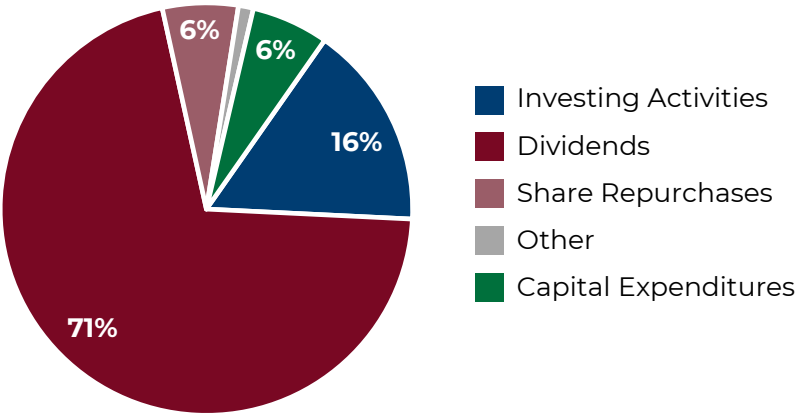
Utilize our expertise, personnel, and legacy asset base to make strategic, high-return investments

M&A

Buy 3rd party-owned surface, water, and/or royalty/mineral assets of similar or better quality to TPL's legacy base at valuations that generate attractive returns

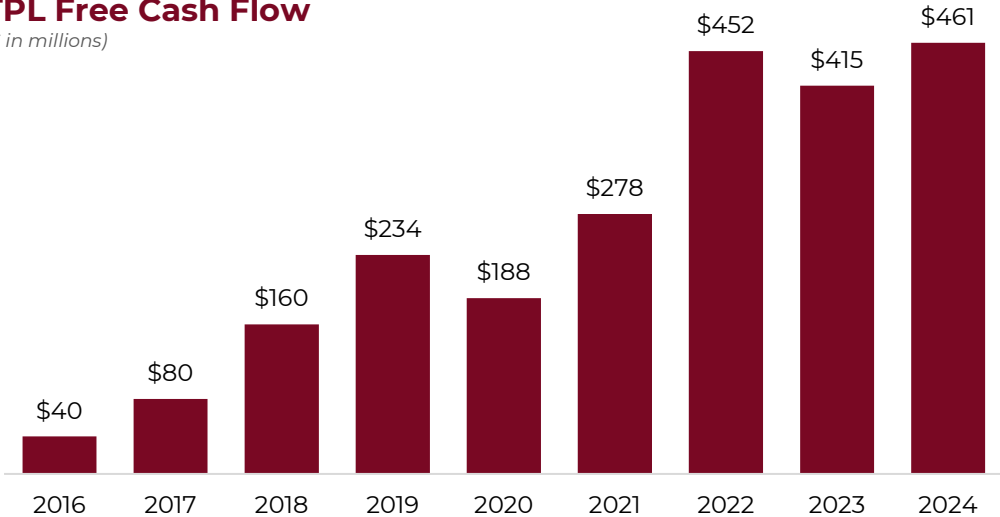
Growing free cash flow per share would further expand TPL's capacity to **return more capital to shareholders** via buybacks and dividends

TPL FY 2024 Allocation of Operating Cash Flow



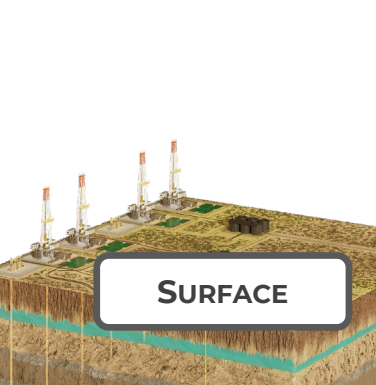
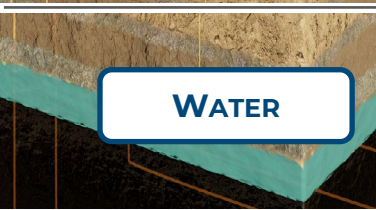
TPL Free Cash Flow

(\$ in millions)



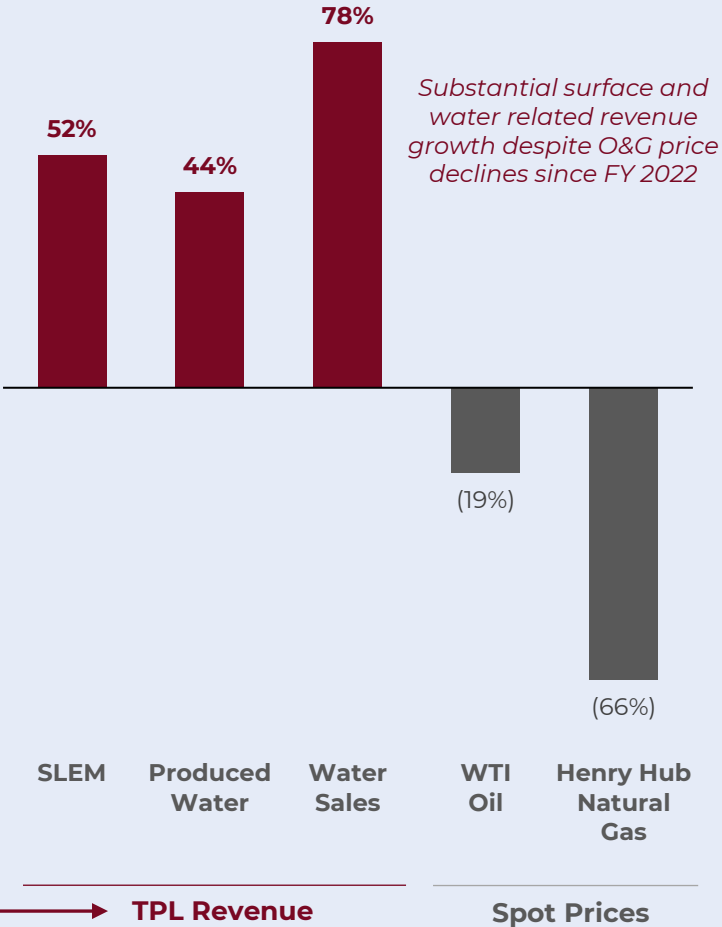
TPL's Unique Combination of Surface and Royalties

Comparison of Significant Revenue Generation by Asset Type

						
 SURFACE		—	—	—	—	✓
 WATER		—	—	—	✓	✓
 ROYALTIES		✓	✓	✓	—	minimal (<i><1 mbo/d¹</i>)

Effective commercialization of surface ownership provides (i) incremental enterprise cash flow and (ii) built-in hedges to oil and gas royalties' direct exposure to commodity price volatility

Performance – FY 2024 versus FY 2022



TPL Maintains Top Tier Profitability Margins

64%

FY 2024 net income margin

Consolidated
TPL

71%

FY 2024 net income margin

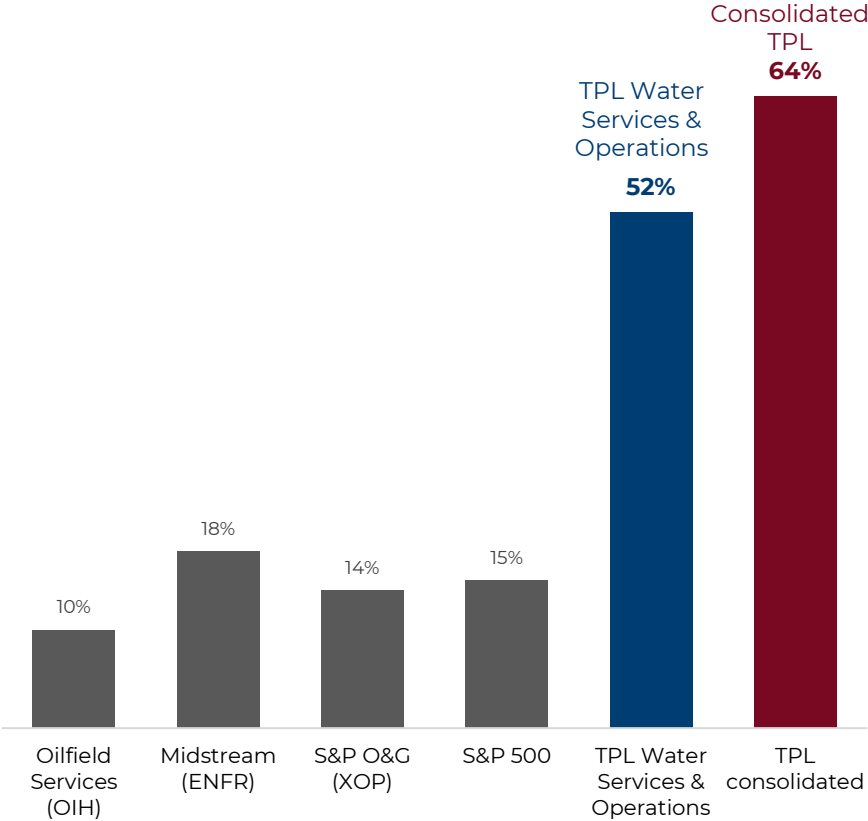
TPL Land & Resource
Management

52%

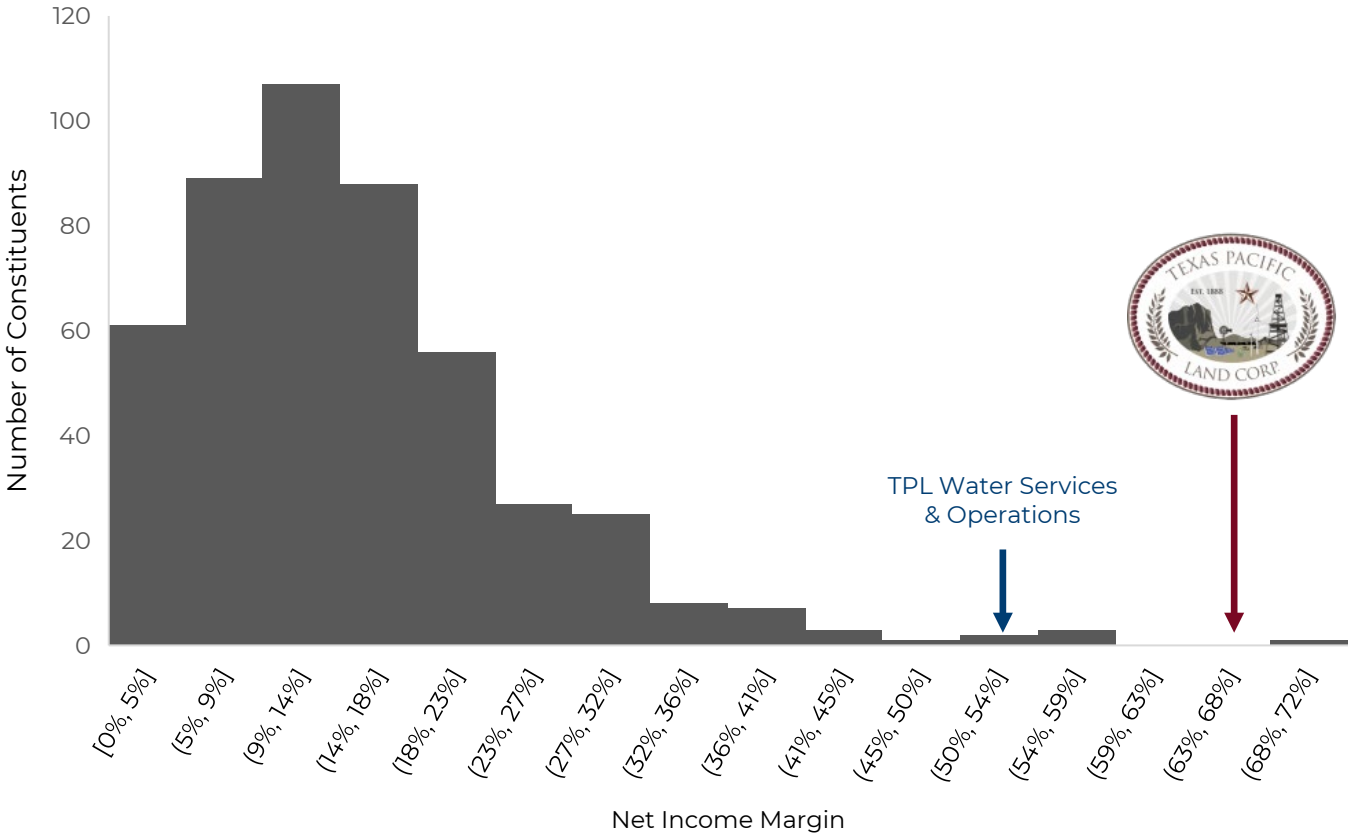
FY 2024 net income margin

TPL Water
Services & Operations

Net Income Margin Comparison



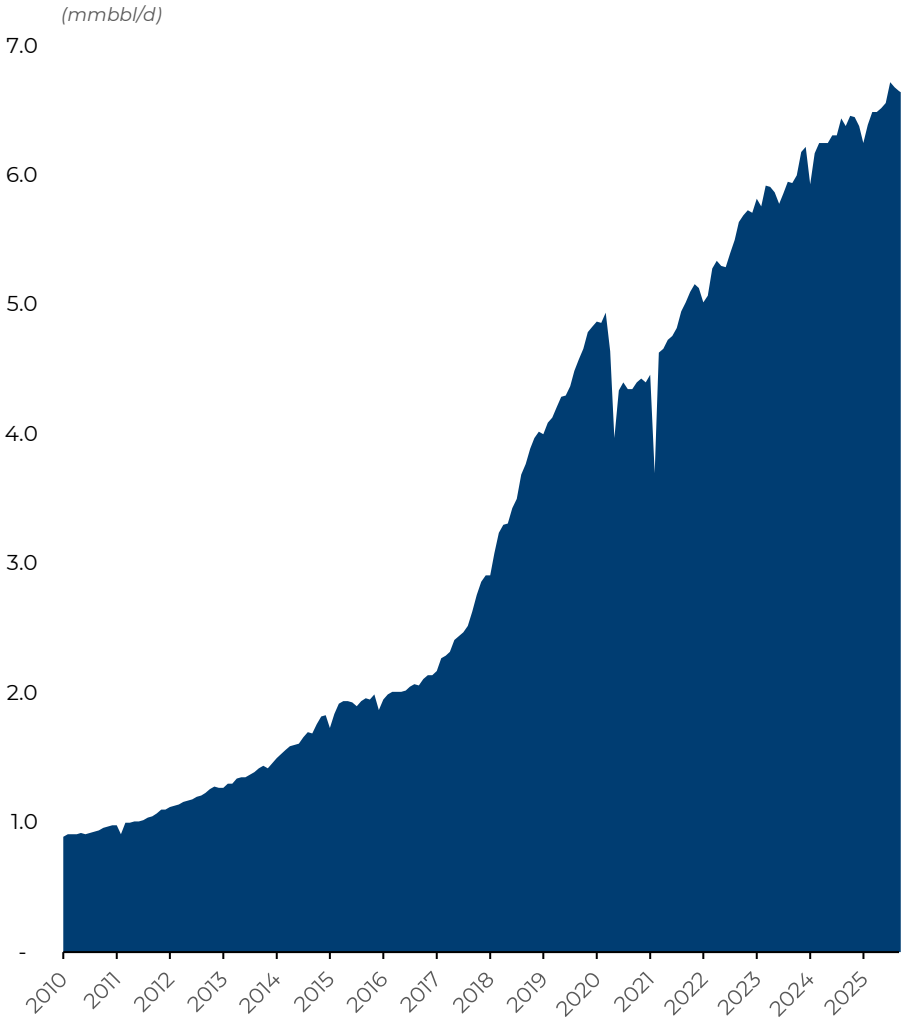
Net Income Margin Distribution for S&P 500 Constituents



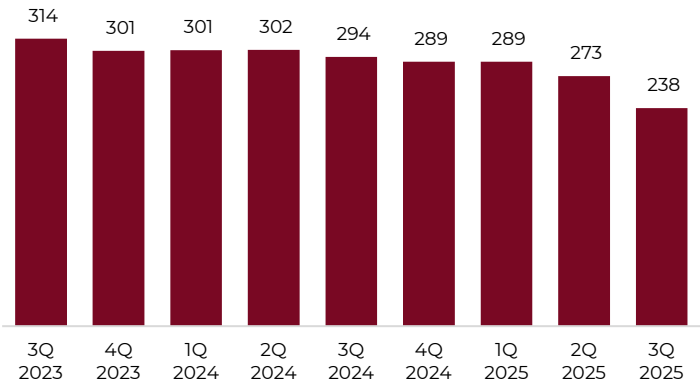
Source: Bloomberg and Company data.
Note: OIH, ENFR, XOP, and S&P 500 data reflects last-twelve-months actuals as of April 2025.
Figures for OIH, ENFR, XOP, and S&P 500 represent constituent equal-weighted averages; excludes constituents with negative net income margins.
Histogram excludes S&P 500 constituents with negative net income margins.

Permian Activity Overview

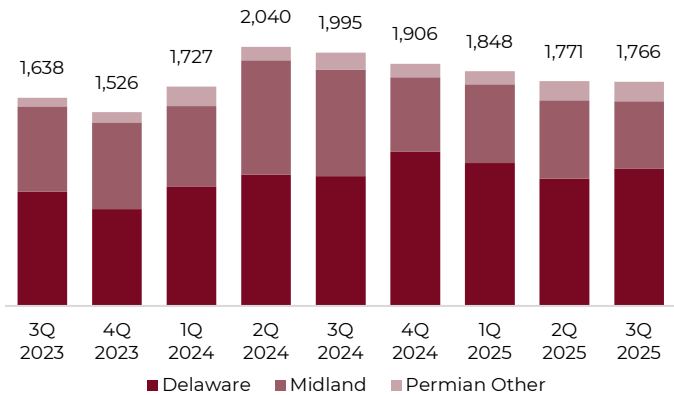
Permian Oil Production



Permian Horizontal Rig Counts

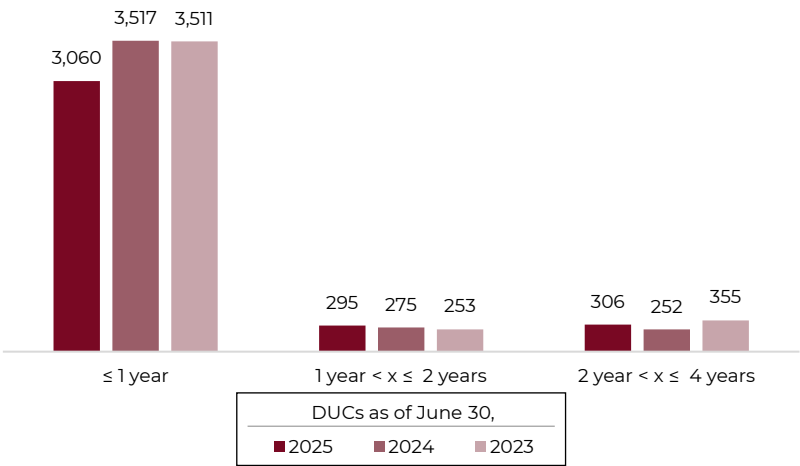


Permian Well Permits



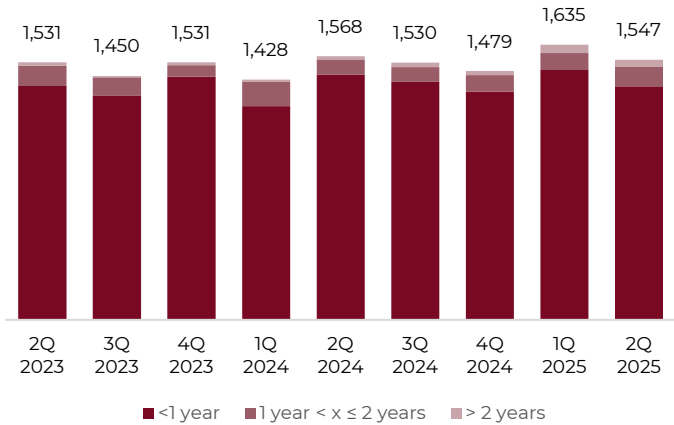
Permian DUC Counts

(Historical counts and grouped by age)



Permian Completion Counts

(Grouped by DUC age at completion date)



Investment Highlights



Permian Basin is a world class resource – Midland and Delaware Basins each possess tens of thousands of future undrilled well inventory

Unique combination of surface and royalty ownership generates revenue throughout the entire lifecycle of a well

Efficient conversion of revenues to cash flow – FY 2024 EBITDA and FCF margin of 86% and 65%, respectively

Talented, experienced team of domain experts: land asset managers, water business development and operations, reservoir engineers, GIS, information technology, and corporate personnel critical to extract maximum value

Significant investments into technology enhance productivity and provide platform to scale efficiently

Disciplined, value-creation approach to capital allocation: focus on maximizing both intrinsic value and free cash flow per share

Attractive opportunities to extract additional value from legacy asset base and from strategic investments in growth

Dedication to optimizing capital allocation towards highest-returns, with a commitment to growing capital returns through dividends and buybacks



Survey team (June 1930)



Survey marker (northwest corner of Section 39, Block 62, Township 2)



Survey team in sand dunes near Guadalupe Mountains



El Capitan peak – Culberson County



Camp Delaware



"Old Red"

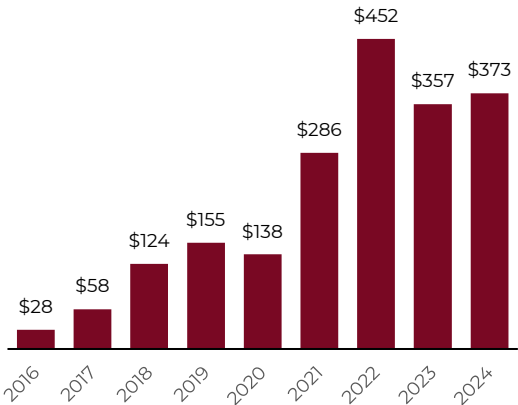
TPL Currently Has Four Primary Revenue Streams

O&G ROYALTIES

- Primarily own Non-Participating Royalty Interests (NPRI), which represents a real property right and is entitled to a fixed percentage of oil and gas production on a property
- Royalties are not burdened by capital expenditures (e.g., drilling and completions costs), or most operating expense (e.g., lease operating expense)
- Revenue stream contained in Land & Resource Management segment

53% of Consolidated Revenues
(FY 2024)

O&G Royalties Revenue
(\$ in millions)

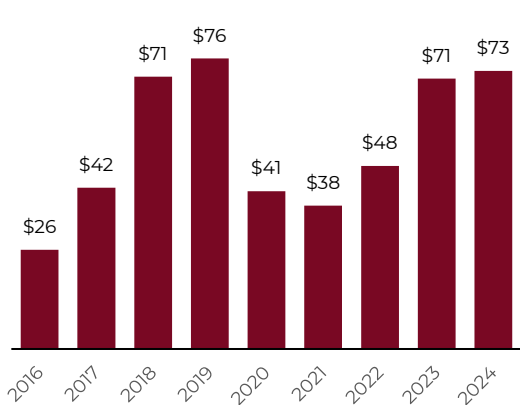


SURFACE LEASES, EASEMENTS AND MATERIAL ("SLEM")

- Surface acreage provides multiple income streams from leases, easements, and caliche/materials, among others
- Opportunity for new revenue streams from emerging technologies (e.g., solar, wind, and carbon capture)
- Majority of SLEM revenues flow into Land & Resource Management segment, with a relatively smaller amount in Water Services & Operations

10% of Consolidated Revenues
(FY 2024)

SLEM Revenue
(\$ in millions)

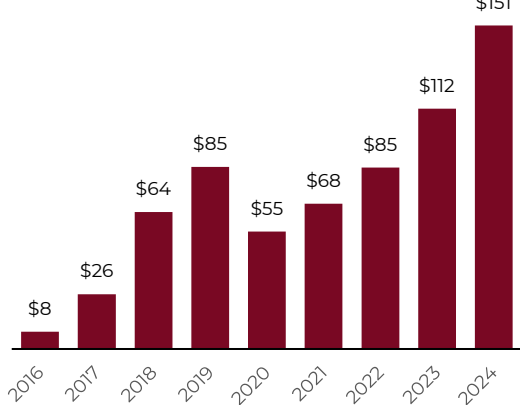


WATER SALES

- Surface acreage provides ownership of water rights and opportunities to supply brackish and treated produced water for use in oil and gas well development
- TPL owns and operates a network of water wells, storage/frac ponds and pipelines that can source and deliver water to customers
- Revenue stream contained in Water Services & Operations

21% of Consolidated Revenues
(FY 2024)

Water Sales
(\$ in millions)

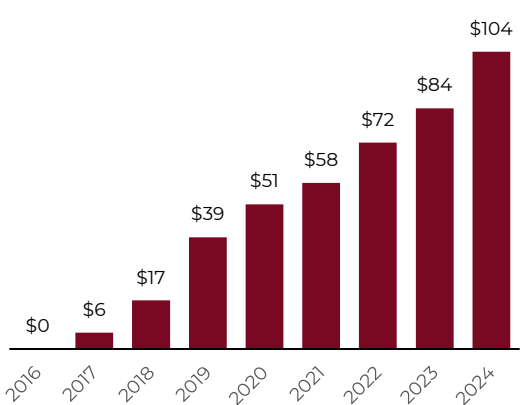


PRODUCED WATER ROYALTIES

- Facilitates disposal of water produced from oil and gas wells
- By allowing use of its surface acreage for produced water disposal infrastructure, TPL generates a volumetric royalty fee on produced water barrels
- TPL does not own or operate produced water disposal wells
- Revenue stream contained in Water Services & Operations

15% of Consolidated Revenues
(FY 2024)

Produced Water Royalties Revenue
(\$ in millions)



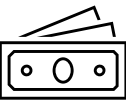
Oil and Gas Royalties

Overview and Management

Revenue Mechanics and Management



Oil and gas royalties represent real property interests entitling the owner to a portion of the proceeds derived from the production of oil and gas



TPL receives a percentage of gross revenues from oil and gas wells drilled on TPL royalty acreage



Royalties are not burdened by capital costs or most operating expenses (although natural gas and NGLs may have a small set of allowable deductions) associated with well development

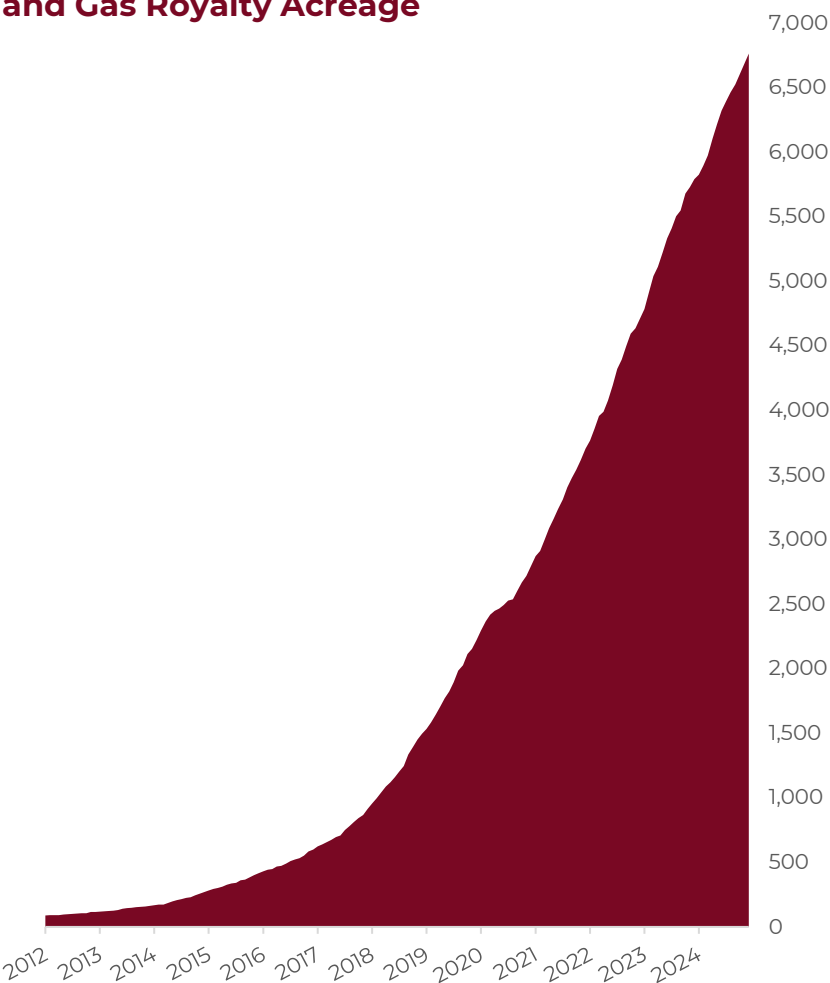


Mineral and royalty interests exist into perpetuity
Overriding royalty interests ("ORRIs") can be an exception as they are generally tied to leases and may not exist into perpetuity (TPL owns de minimis amount of ORRIs)



Responsibility of royalty owner to (i) verify "decimals" (i.e., revenue interest); (ii) ensure timely pay; (iii) inspect check stubs for production, pricing, and deductions accuracy, (iv) track development status of pre-production wells, (v) extract and analyze well reservoir performance

Producing Horizontal Wells (Gross) on TPL Oil and Gas Royalty Acreage



How TPL is Delivering Value

By **interfacing directly with operators** across SLEM and Water, TPL **incentivizes operators to accelerate development** on TPL's royalty acreage

Advocate for royalty ownership during disputes (e.g., revenue deductions, pricing realization, ad valorem payments, etc)

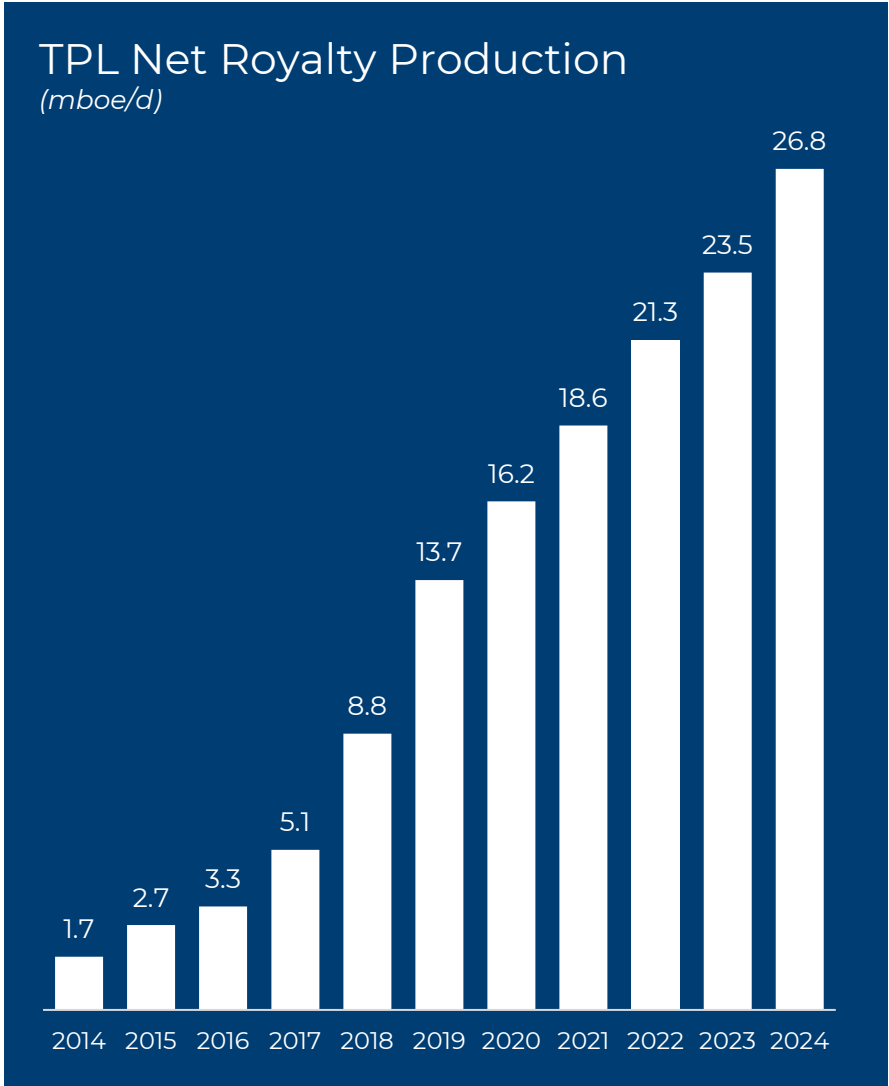
Experienced reservoir engineers leverage TPL's **proprietary data** for internal initiatives and evaluation of external opportunities

Actively monitor check stub accuracy and compliance

Internally developed software applications that integrate proprietary and third-party data and software, GIS systems and capabilities, and other tools to help drive further automation, efficiency, and effectiveness

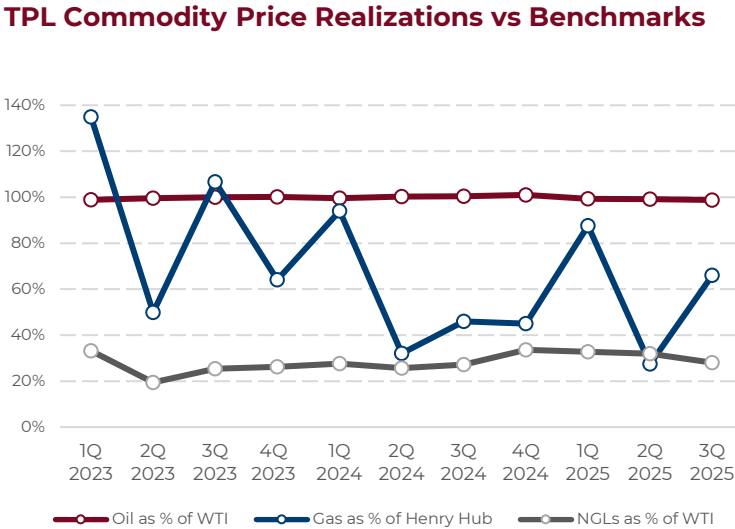
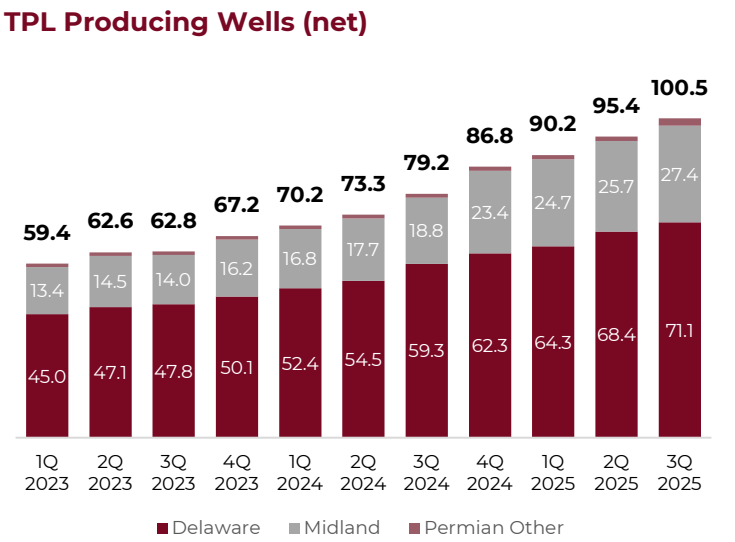
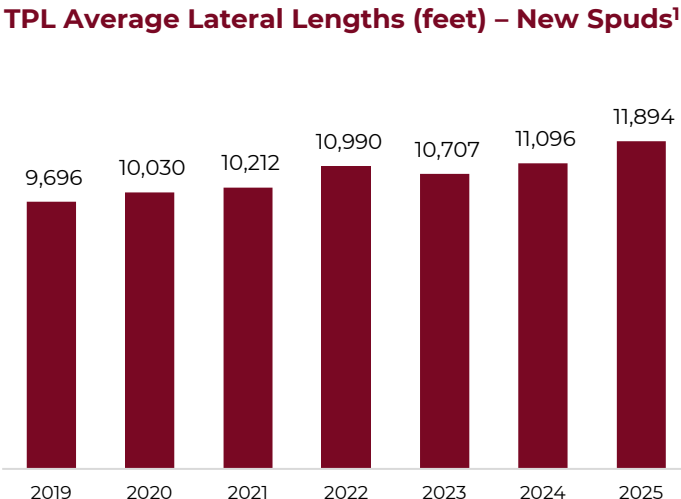
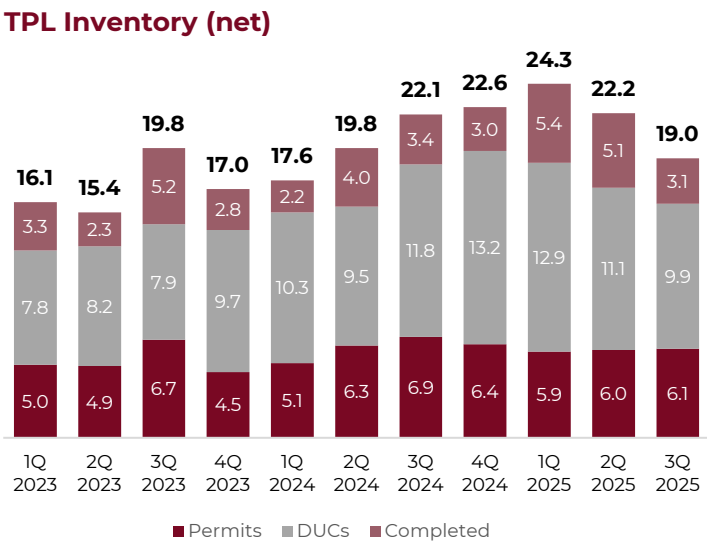
Continuously screening for operator well activity updates and utilizing that data to cross-sell TPL services

TPL Royalty Production and Inventory Detail



TPL

Note: Totals may not foot due to immaterial rounding (1)
Enverus well data as of 09/30/2025.





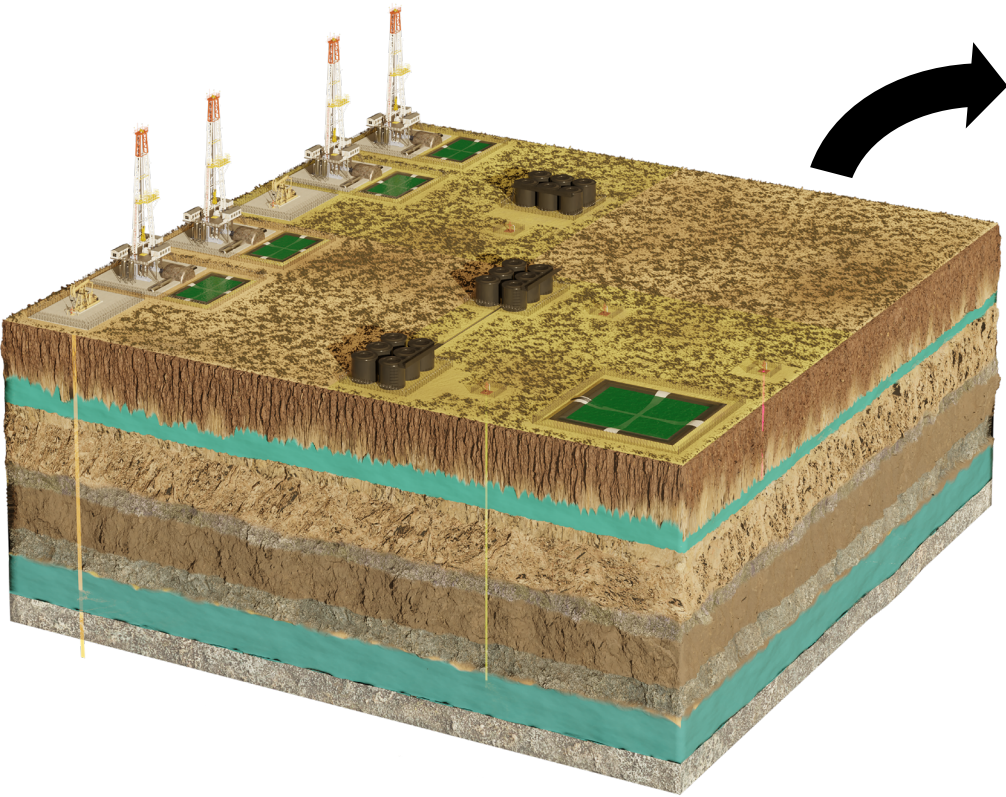


Surface Estate Ownership

Leveraging Ownership of Raw Surface into Cash Flow

RAW LAND DOES NOT MONETIZE ITSELF

(i) Operational and legal expertise of surface estate ownership within the oil and gas industry and (ii) proactive execution are requisite towards extracting substantial cash flow from raw land



Surface estate ownership allows for control over surface access, aquifers, and sub-surface pore space

- Unlike O&G royalties, there is no statutory revenue / lease / royalty rate for activities that occur within a surface estate
- **Revenue opportunities require continual pursuit, negotiation, and commercialization**

TPL derives three major revenue streams from its surface estate ownership

- 1

SLEM

 - Revenue derived by providing customers access-to or use-of TPL surface
 - Revenue sources include pipeline easements, wellbore easements, commercial leases, and caliche/sand/materials sales
 - Renewables and various “next generation” opportunities, including grid-connected batteries and carbon capture, provide additional potential for revenue growth
- 2

Water Sales

 - TPL owns and operates infrastructure to provide water for use in oil and gas development activities
 - TPL provides both brackish groundwater and recycled/treated water for customers both on and off TPL surface
 - Operated model allows for sustainable management of aquifer resource
- 3

Produced Water

 - TPL provides surface access to operators and midstream companies for necessary infrastructure
 - TPL receives a volumetric royalty payment for produced water barrels that move across or are injected into TPL surface and has offtake rights to treat and resell produced water
 - TPL does not own or operate produced water disposal wells

\$328MM

FY 2024 Revenue

46%

of TPL consolidated revenue

Aggregate Contribution From
Surface Estate + Active Management

Surface, Leases, Easements and Materials (SLEM)

Overview and Management

Revenue Mechanics and Management



Provide operators/customers access-to or use-of TPL surface for infrastructure and materials



TPL utilizes standardized forms and payment structures and delivers quick turnaround to operator customers



TPL easements typically have initial 10-year term with additional 10-year renewal options for the life of the infrastructure



Easement renewal payments generally the greater of 115% or CPI-escalation from the previous easement payment

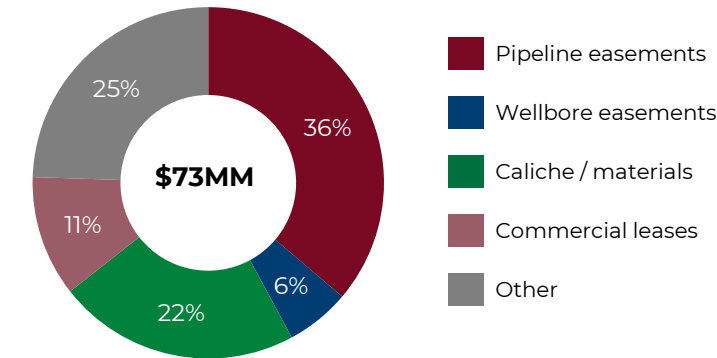


Installed infrastructure tends to be long-lived and/or permanent

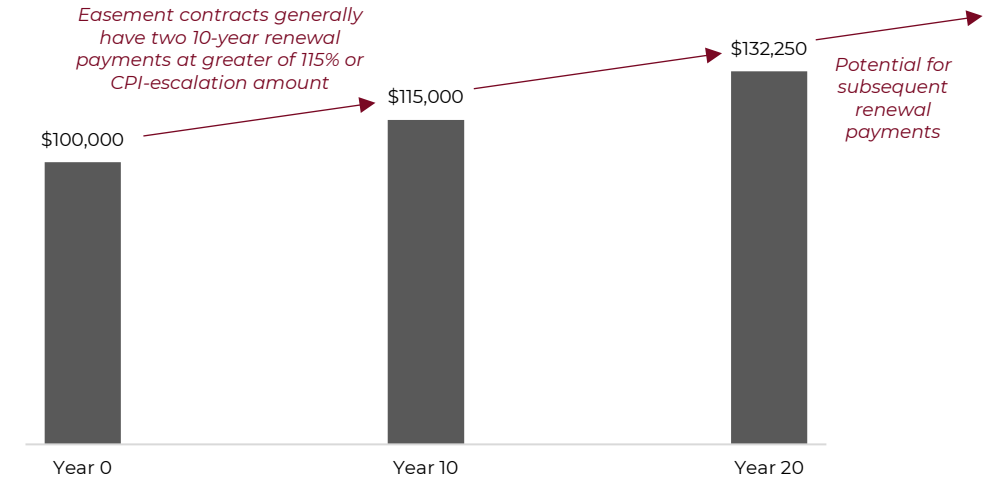


Amount of revenue opportunities generally correlates to development activity in the Permian

TPL SLEM Revenue Breakdown (FY 2024)



Illustrative Easement Renewal Payment



How TPL is Delivering Value

Leveraging technology such as advanced GIS, satellite imaging, and automation tools to monitor surface activity

Experienced, specialized land asset managers dedicated to all aspects of surface commercialization provide consistent operator interaction, contract execution, and trespass monitoring

New activity developments on TPL land is shared across business groups for **lead generation and revenue opportunities**

Employs numerous personnel focused on **identifying and developing opportunities for new revenue streams**

Before active management, operators often trespassed and/or underpaid for activities on TPL land

Water Sales

Overview and Management

Revenue Mechanics and Management



Surface estate ownership includes access to water aquifers



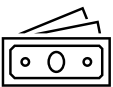
O&G upstream/E&P operators use water to complete (*i.e.*, “frac”) wells



TPL develops, owns and operates infrastructure to extract, store, and transport brackish and treated produced water for oil and gas activities



TPL provides recycled/treated produced water for reuse in completion activities



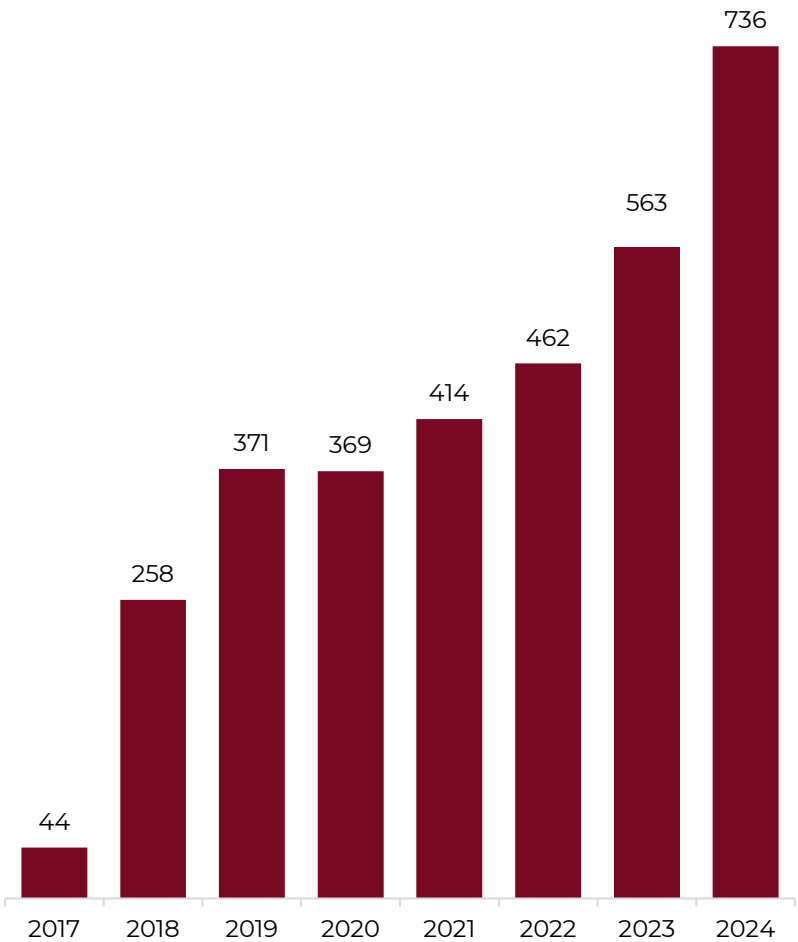
Sales price per barrel generally ranges from \$0.50 - \$1.00 versus a direct operating expense per barrel of \$0.10 - \$0.20; pricing and expenses dependent on services provided, location, transportation costs, and other factors



Annual maintenance capital of ~\$10 – \$20 million

TPL Water Sales Volumes¹

(mbbl/d)



How TPL is Delivering Value

TPL has developed the **largest source water infrastructure network in the northern Delaware Basin**

TPL deploys professional hydrologists, advanced sensors, and monitoring systems to ensure aquifers are **managed sustainably**

Sales team **competes actively** throughout the basin to leverage TPL water capabilities, while dedicated operations team **ensures delivered water assurance and performance**

Provides water for development of oil and gas wells on TPL royalty acreage, while also securing **significant water sales outside of TPL acreage**

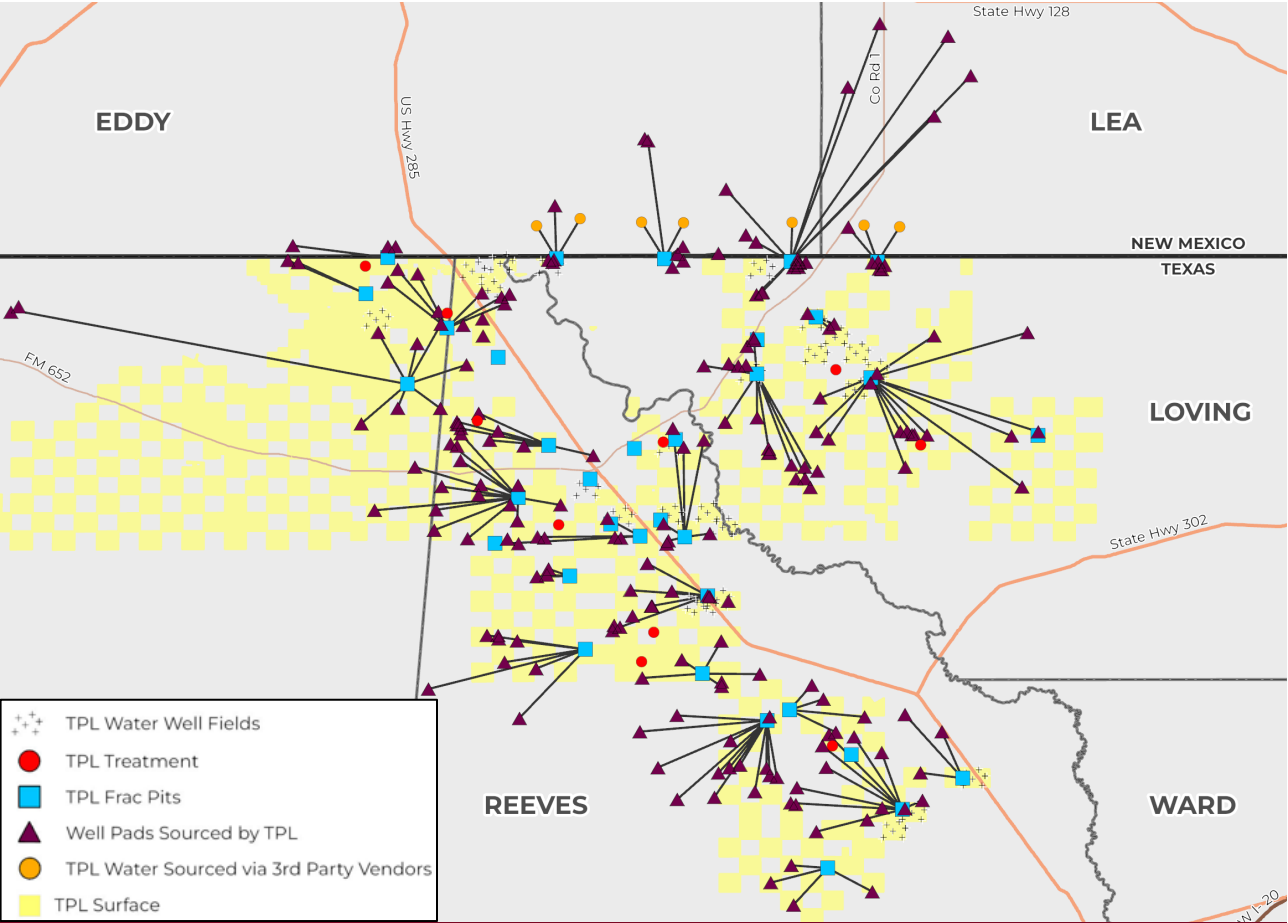
Ability to provide **both brackish and treated/recycled water solutions**

Water Sales **provides substantial incremental cash flow** to the overall enterprise

(1) Reflects sourced, treated produced, and brokered sales volumes

Water Sales

Asset Map



TPL has developed and currently operates the largest source water infrastructure network in the northern Delaware

Average O&G well in the Delaware requires an increasing volume of water (~500k bbl water per well)

TPL sells substantial water both on and off of TPL acreage

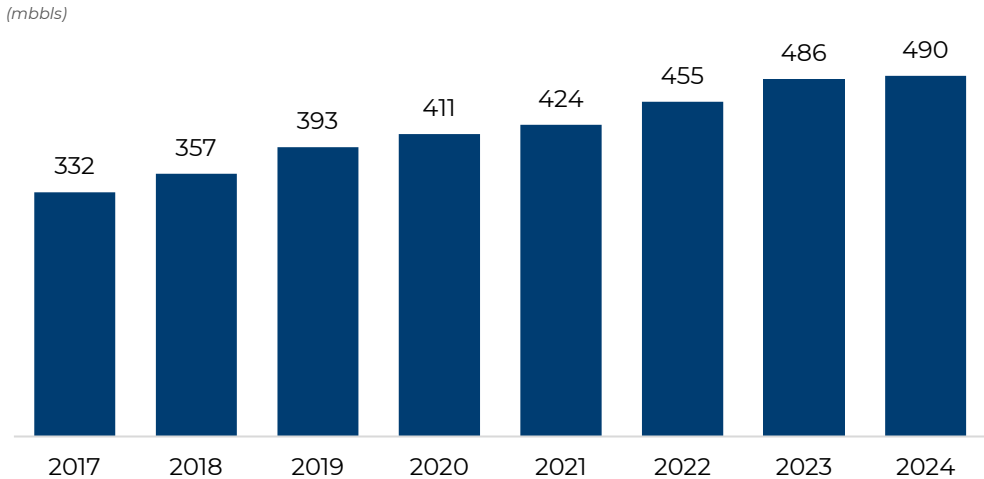
TPL Source Water Network

800+ sourced & produced water treatment capacity
mmbbl/d

34.2 storage capacity
mmbbl

445 source water pipelines
miles

Average Fluid Used per Delaware Well Completion



Produced Water Royalties

Overview and Management

Revenue Mechanics and Management



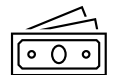
“Produced water” refers to water that flows from a producing O&G well; given solids content and salinity, produced water generally must either be injected or treated/recycled



The Delaware Basin is characterized by a high water-oil-ratio: for every crude oil barrel produced from a well, approximately 4 produced water barrels will also flow out



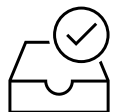
TPL receives a volumetric royalty payment on produced water via negotiated commercial agreements with upstream and midstream operators and has off take rights to treat and resell produced water



Average royalty fee of ~\$0.08 - \$0.10 per barrel



TPL does not operate saltwater disposal (“SWD”) wells



TPL’s produced water royalties are a commercially unique cash flow stream – high-margin, capex-free cash flow stream derived from an oil and gas by-product

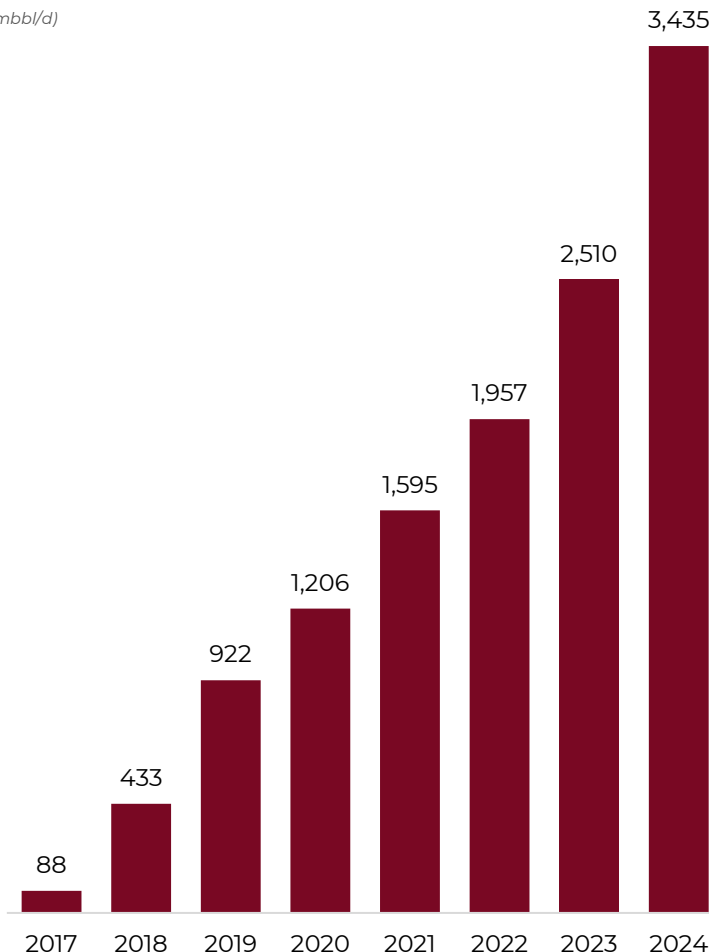


TPL retains flexibility to provide treatment / recycling and beneficial reuse of produced water

TPL

TPL Produced Water Royalty Volumes

(mmbbl/d)



How TPL is Delivering Value

Intentionally commercialized to generate **high-quality, high-margin cash flow** stream

Facilitating produced water solutions allows operators to execute on upstream O&G development plans

TPL undertakes conservative approach to siting produced water infrastructure on TPL land; **focus on sustainable management of pore space resource** and other environmental and geologic factors

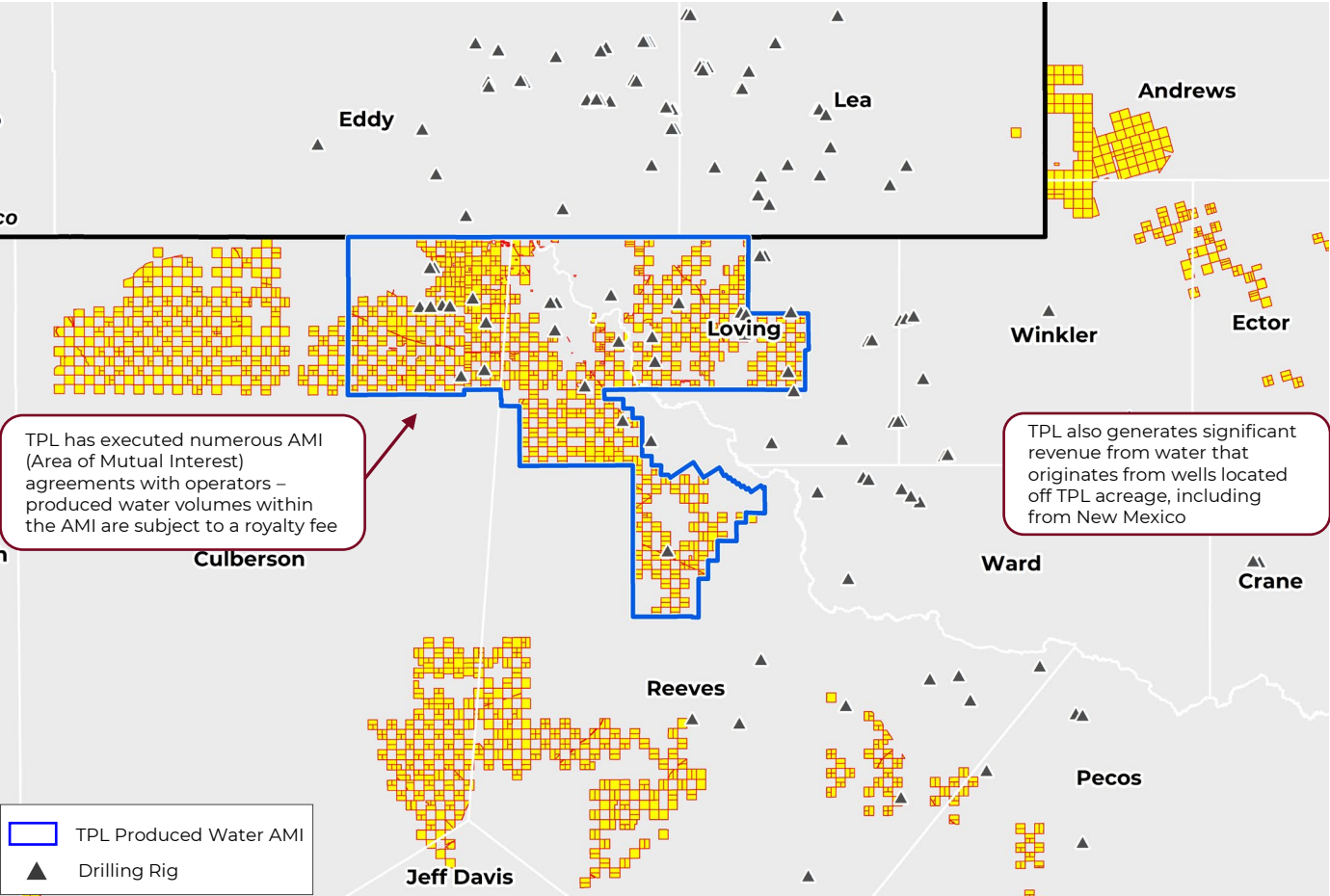
Negotiated agreements with operators covering ~450,000-acre dedication allow TPL to **capture significant produced water volumes**

Contracts provide TPL with **optionality and upside** to pursue produced water **recycling/treatment and beneficial reuse opportunities**

Long runway of volumes and cash flow growth, with minimal capex contributions from TPL

Produced Water Royalties

Delaware Upstream Activity + High Water-Cuts to Drive Produced Water Volume Growth

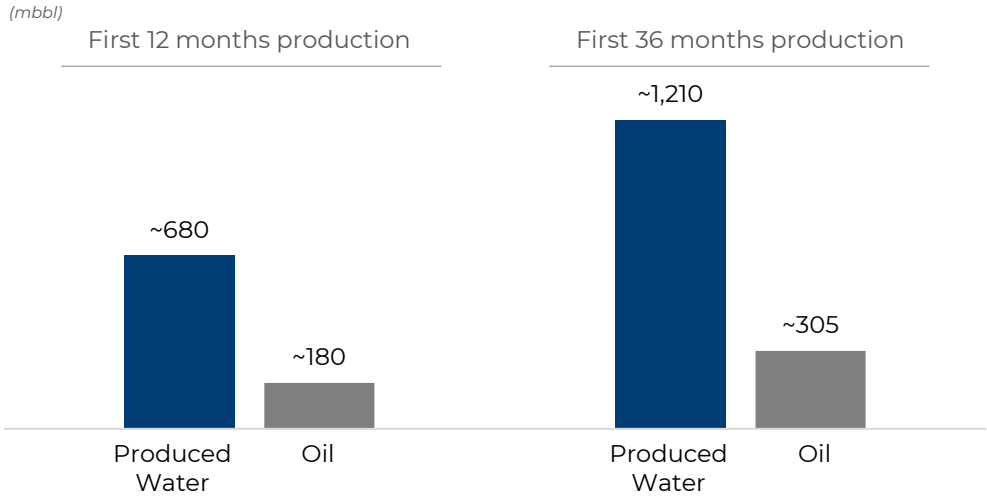


Delaware O&G wells have relatively high water-cuts, ~4 barrels of produced water per barrel of oil on average

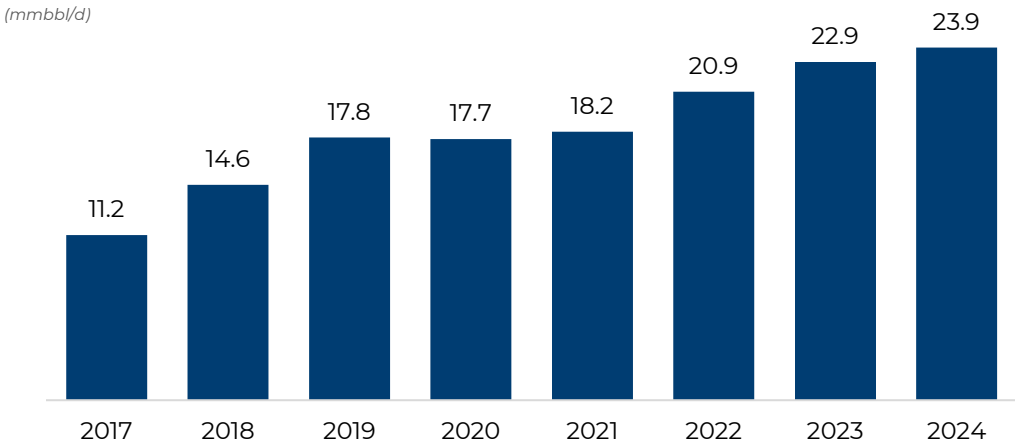
~70% of overall Permian produced water comes from the Delaware

Continued O&G development and growth in Delaware will drive produced water volume growth

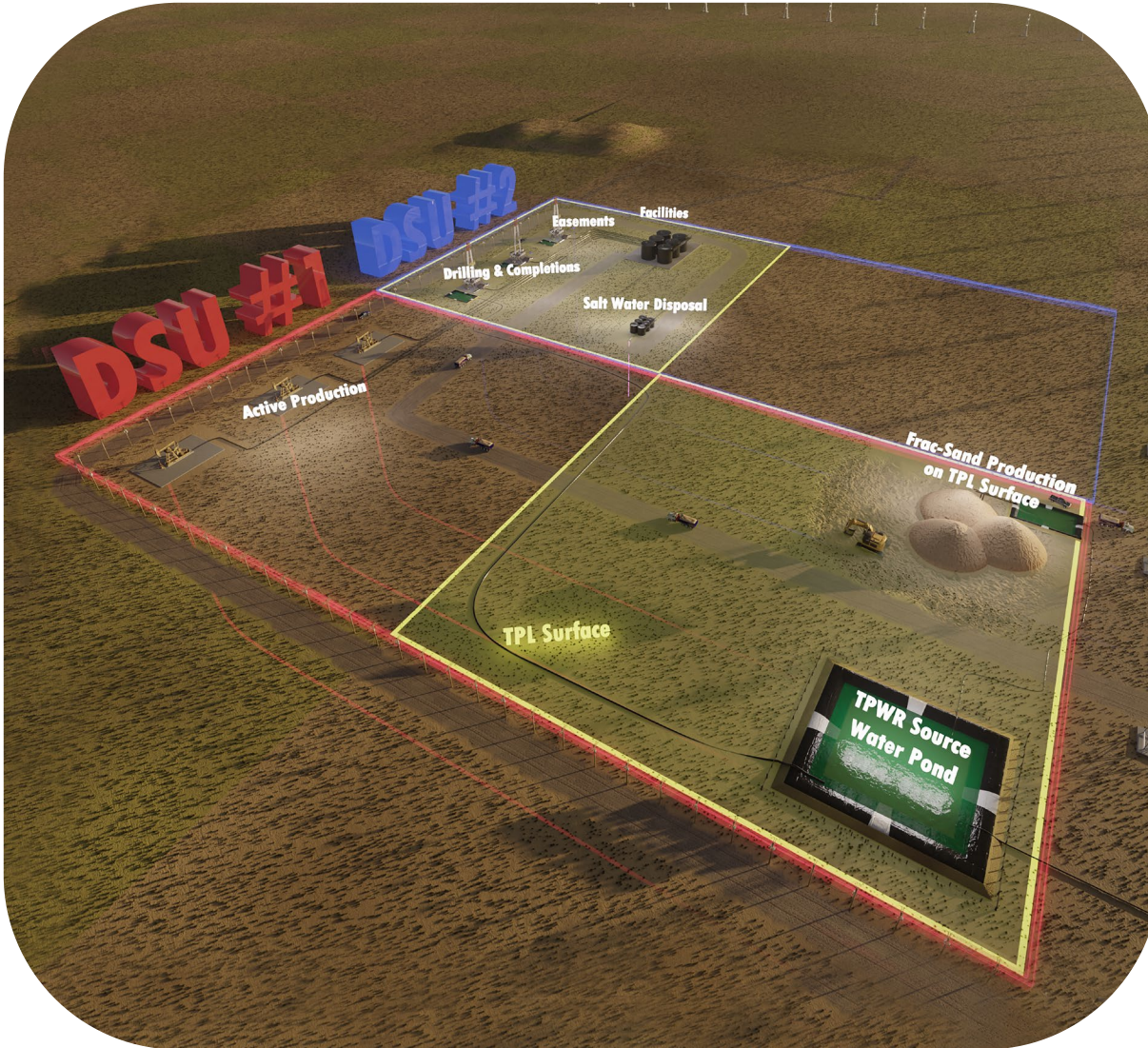
Water vs Oil Production – Average Well in Delaware Basin¹



Permian Produced Water



TPL Captures Revenue Over the Well Lifecycle



1 Permit

E&P/upstream operators procure regulatory permits; prepare future well site and develop infrastructure

SLEM

- Fixed fees for use of TPL's surface for the construction and operation of infrastructure (e.g., well sites, wellbores, pipelines)
- Sale of materials (caliche) used in the construction of infrastructure

2 Development

Operators spud/drills new wells. After drilling concludes, next step is to frac/complete

Water Sales

- Price per barrel for providing brackish groundwater and / or treated produced water

3 Production

Once completed, a well will be placed-on-production ("POP") and begin generating production and revenue

Produced Water

- Royalty per barrel for allowing produced water disposal related infrastructure on TPL surface

O&G Royalties

- TPL royalty interests generate a fixed percentage of the oil & gas produced

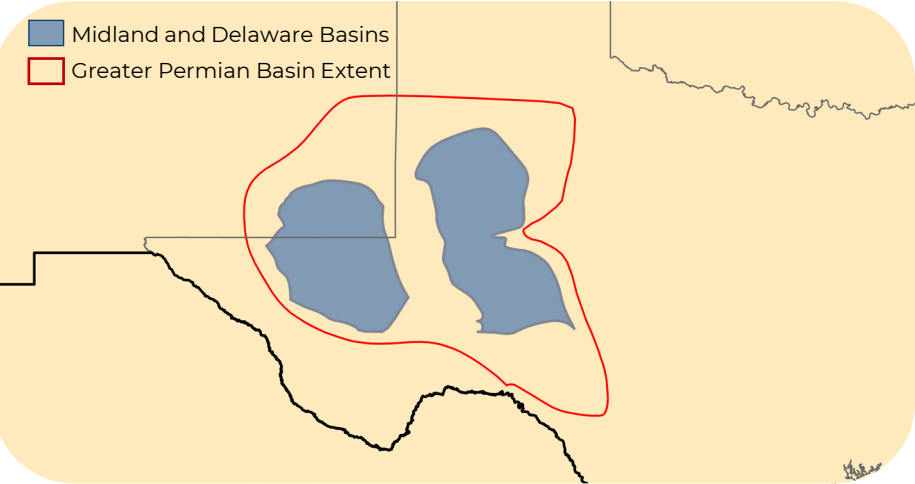
SLEM

- Contracted payments to TPL as infrastructure on TPL land continues to be utilized

Permian's Massive Resource Potential

Enormous Acreage Extent and Stacked Pay Potential

Enormous Acreage Extent



~26,000 square miles | **~17,000,000** acres

Combined Midland and Delaware Footprint

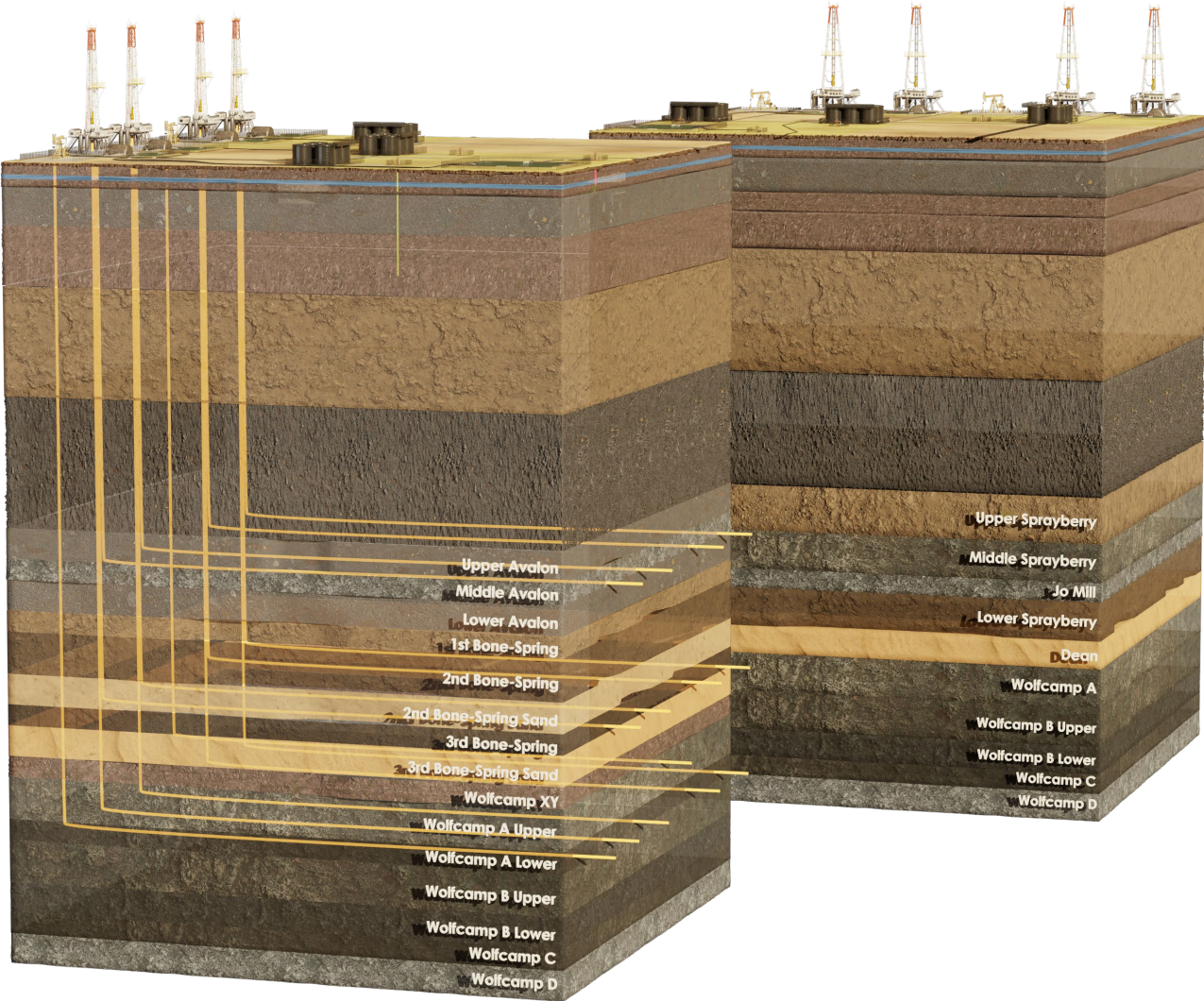
Stacked Pay Reserves

10+ geologic formations for each Midland and Delaware



Delaware

Midland



TPL Innovation | Produced Water Desalination and Beneficial Reuse

Produced Water Desalination Commercial Purpose

- Oil and gas development activity in the Permian Basin requires increasing demand for produced water solutions
- Due to its quality, produced water has limited uses outside of the oil and gas industry
- Produced water is typically either injected subsurface into saltwater disposal wells (“SWDs”) or lightly-treated / recycled for reuse in oil and gas completion activities
- Produced water is injected into deep zones, confined below the oil producing areas, or shallow zones, above the oil producing areas but below fresh and brackish aquifers
- Due to the large volumes requiring injection, both the shallow and deep zones show concern for long term viability
- Clean and sustainable alternatives to traditional produced water disposal are needed at scale**

Produced Water Desalination Benefits



Reduces produced water subsurface injection



Long-term, sustainable produced water solution



Beneficial reuse applications

TPL Desalination Project Overview



TPL has developed a process for produced water desalination that leverages the differing water freeze points across salinity levels



Close collaboration with top-tier technology partner in the industrial freezing industry



Fractional freezing more energy efficient than alternative desalination techniques



Continue to make equipment and process optimizations



Successful R&D trial at TPL facility in Midland; constructing larger test facility with capacity of ~10,000 barrels of water per day (Phase 2B)



Key Milestones



Proof of concept: freeze produced water desalination works and pathway to affordable cost



Collaborating with a top-tier technology and manufacturing partner in the industrial refrigeration and freezing industry



Secured exclusive use-rights for equipment towards produced water applications



Filed a process patent utilizing fractional freeze desalination to treat produced water and surface discharge



Granted Land Application Pilot Permit by RRC to grow alfalfa from treated water in Midland



Research partnership with New Mexico State University & Texas Tech to analyze water quality & process improvement



Receive 2nd Land Application Permit from RRC for Orla Native grassland restoration & quail habitat enhancement with TX PW Consortium & Quail Safe

2025

Commission Phase 2 facility (~10k bbl/d capacity)

2026

Receive Texas Pollutant Discharge Elimination System (“TPDES”) permit through Texas Commission on Environmental Quality (“TCEQ”) to discharge treated desalinated produced water into the upper region of the Pecos River

2026

Evaluate synergies with behind-the-grid gas to electric generation for use in microgrids and/or data centers

2026+

Equipment procurement of commercial-scale facility ~100k bbl/d facility (Phase 3)

2027+

Advance full scale commercial operations throughout the Permian





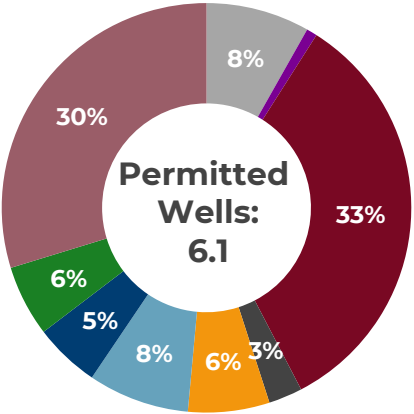
The background is a topographic map with contour lines. A dashed red line connects two points. The first point is at the top left with coordinates 14.6712722 and 23.0012619. The second point is at the bottom right with coordinates 14.6867212 and 23.0781931. A small red cross is located in the upper right quadrant. A vertical black line is on the left side of the page.

Appendix

Summary of Highest-Visibility Inventory

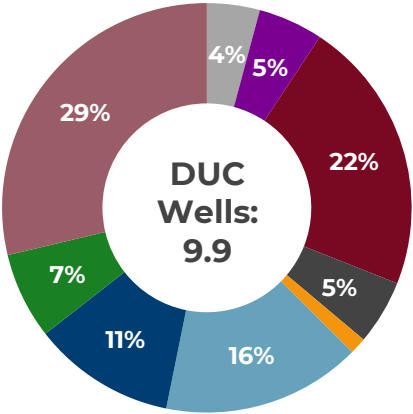
100% NRI Permitted Wells

~82% of Permits are drilled within 6 months
~90% of Permits are drilled within 12 months



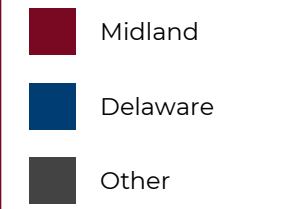
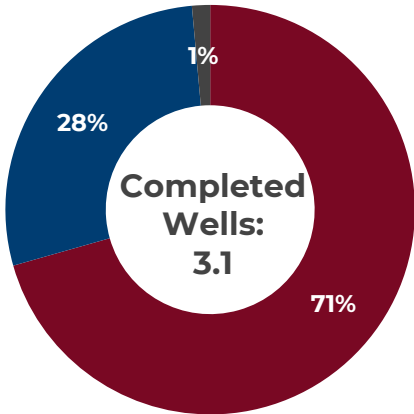
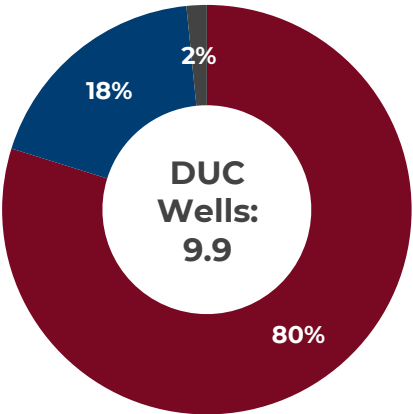
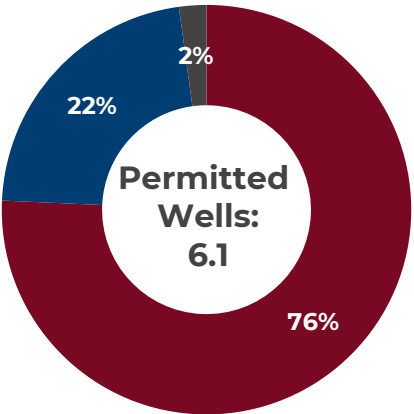
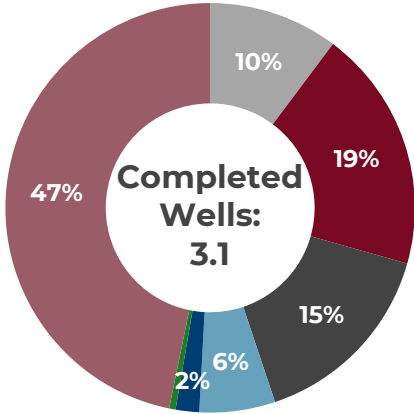
100% NRI DUC Wells

~22% of DUCs are completed within 6 months
~86% of DUCs are completed within 12 months



100% NRI Completed Wells

~94% of Completed Wells are listed as producing within ~1 month



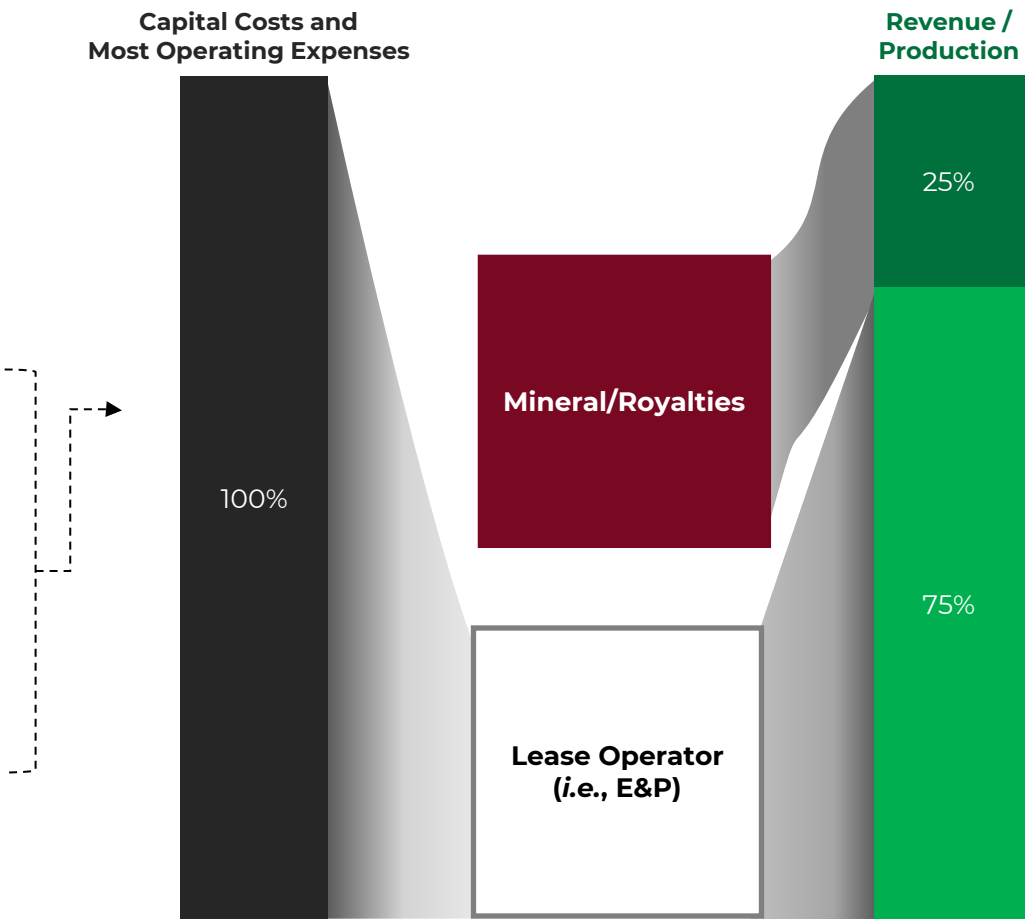
Notes: Per Company data. Permian Basin horizontal locations as of 09/30/25.
Permitted well conversion rate based on wells permitted from 10/1/23 through 09/30/24 and then drilled through 09/30/25.
DUC well conversion rate based on wells drilled from 10/1/23 through 09/30/24 and then drilled through 09/30/25.
Completed well conversion rates based on wells completed between 10/1/23 through 09/30/24.
DUCs considered to be all wells awaiting completion.

The Basics of Royalties Ownership

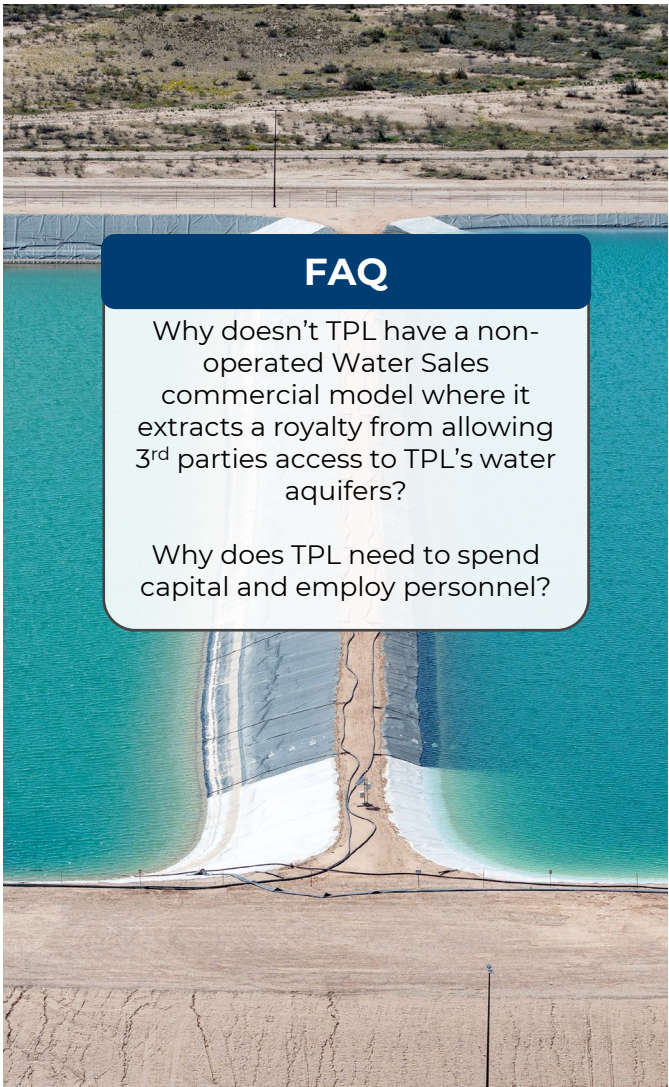
Key Terms and Comparison: Royalties/Minerals vs Lease Interest

	ROYALTIES / MINERALS	LEASE INTEREST
PARTICIPANTS NOMENCLATURE	Simply and generally just referred to as royalty/mineral owners	Companies that own lease interests are also generally referred to as E&P (exploration & production), upstream and/or working interest companies (e.g., Occidental, EOG)
OWNERSHIP	Real property interest/ownership of minerals Can develop minerals itself or lease the right to extract minerals to an external party	Leases acreage from mineral estate for the right to extract subsurface minerals (e.g., oil and gas)
OWNERSHIP DURATION	Perpetual (though certain exclusions)	Expiration subject to lease terms
REVENUE INTEREST	In Texas, mineral/royalty estate in aggregate generally receives 25% of gross production; minerals leased by federal government generally receive 12.5% - 18.5%	Working interest percentages are expressed before mineral/royalty-take (i.e., 100% working interest owner would only net 75% of total well production/revenue)
CAPITAL COSTS	Generally not responsible for capital costs to drill a well	Generally responsible for 100% of the capital costs to drill and complete a well ("D&C")
OPERATING EXPENSES	For oil production, generally no operating expense deductions For gas and NGL production, may have limited expense deductions	Responsible for operating expenses such as gathering, transportation, processing, and marketing
OTHER	Generally incur severance and ad valorem taxes Mineral/royalty estate can be severed from surface estate	

Illustrative Economic Model – Minerals/Royalties vs Lease Interest



Water Sales – Operated vs Royalty/Non-Operated Business Model



FAQ

Why doesn't TPL have a non-operated Water Sales commercial model where it extracts a royalty from allowing 3rd parties access to TPL's water aquifers?

Why does TPL need to spend capital and employ personnel?



Royalty / Non-Operated Source Water Model *(i.e., pre-TPWR)*

- History
- Sustainable Extraction
- Economic development
- Control
- Shareholder Interests

TPL formed TPWR in July 2017

Pre-TPWR development, TPL had negotiated various royalty agreements with 3rd party operators

Professional hydrologists, advanced sensors, and active monitoring to ensure aquifers are sustainably managed

Operators often extracted water resource at unsustainably high rates; primary concern was water for their own development/commercial needs rather than TPL's long-term interests

Efficiently developed infrastructure that could serve vast upstream development areas for virtually every nearby upstream operator

Operator(s) would build relatively narrow water systems to serve only their own interests, rather than for broader commercial utilization for peer operators

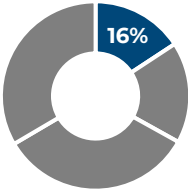
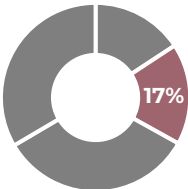
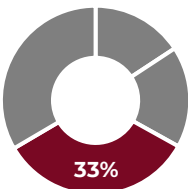
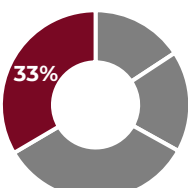
TPL could sell water at competitive prices, have control over expansion and market capture, and leverage its SLEM and produced water offerings to expand sales and incentivize development of royalty acreage

Operators could leverage TPL's royalty rates to negotiate better pricing for water off TPL acreage, thereby undercutting TPL sales/royalties

- **TPL manages Water Sales for the benefit and in the best interests of TPL shareholders**
- **Water Sales has provided TPL shareholders with significant incremental earnings and free cash flow**

Operators utilizing TPL source water resource have their own stakeholders, whose interests may not align with TPL shareholder interests

Compensation Incentives Aligned With Shareholder Value Creation

		Mix (% of Total) ¹	Intent	Key Performance Dimensions
Fixed (16%) ¹	Base Salary		Deliver competitive fixed cash compensation for day-to-day job performance	Based on individual role, level of experience and performance
	Annual Incentive Plan		- Incentivize executives to achieve important near-term financial and operational goals - Reward individual and Company performance	- Adjusted EBITDA margin (25% weight) - Free cash flow per share (50% weight) - Strategic objectives (25% weight)
	Long-Term Incentive Plan	Performance-Based Restricted Stock Units (PSUs) 	- Reward performance that drives long-term value creation - Align interests of executives with shareholders	- Three-year cumulative free cash flow per share - Relative TSR vs. SPDR S&P Oil & Gas Exploration & Production ETF
Variable (84%) ¹		Time-Based Restricted Stock Units (RSUs) 	- Incentivize long-term value creation - Align interests of executives with shareholders - Retention	Long-term stock price appreciation

Sustainability is Embedded in Our Strategy

Key Opportunities

Carbon Management

- Government policies incentivize sustainable energy projects (e.g., carbon capture, utilization and storage) and TPL can reposition its business to take advantage of the opportunities created by these policies

Water Management

- Produced water recycling capabilities allow operators to minimize freshwater usage; ongoing water asset electrification can reduce diesel reliance and manage emissions profile

Environmental Management

- Adoption of new technology can reduce our costs and environmental impact
- Allowance of easements on land to construct electricity infrastructure supports emissions reductions from our land operators

Renewable Development

- Expanding efforts to encourage wind and solar development on our surface and exploring all options to increase our existing renewable footprint

Investing in Our People

- Comprehensive, job-specific training and development opportunities; high employee retention and low turnover rates, with annual employee satisfaction surveys
- Demonstrated commitment to enhancing diversity - 40% of workforce are women and continual assessment of organizational dynamics to cultivate a more inclusive workforce

Our Environmental Management Initiatives

Incidents and Spill Prevention Control



- Implementation of Spill Prevention, Control, and Countermeasure plan and protocol for water assets, which are equipped with tech / containment protections
- Thorough tracking and monitoring of all spills; information is entered into centralized database to allow easy tracking and data management
- Prioritization of continued education and engagement of employees and contractors

Environmental Impact Assessments



- Prior to acquiring additional surface acreage, on-site Phase 1 Environmental Site Assessments are regularly conducted by environmental consultants to gauge property condition
- Regularly scheduled pipeline maintenance checkups of existing pipeline assets; Health, Safety and Environment team closely monitors assets for spills, leaks or any other release

Ecological and Biodiversity Partnerships



- Partnership with New Mexico Bureau of Land Management to obtain biodiversity impact guidance
- Contractual requirement for grazing tenants to use proper grazing and stockman standards and participate in conservation, range and wildlife improvement programs

Operator and Lessee Requirements



- Prioritization of consistent engagement and communications with operators and lessees on TPL's land to ensure maintenance of environmental due diligence
- Requirement of reclamation process to verify land has been restored to environmental condition stipulated by contractual agreement

ESG Update

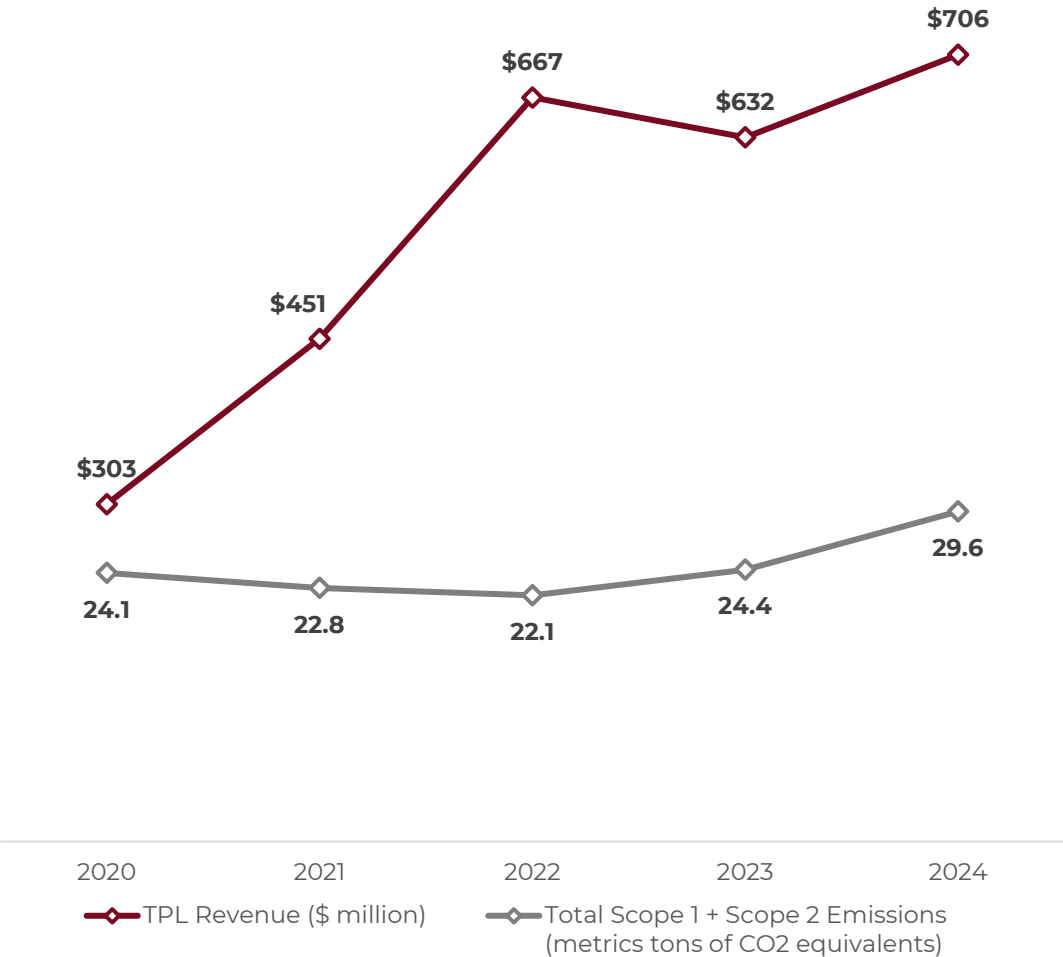
Key Statistics

Category	2020	2021	2022	2023	2024
<u>Emissions</u>					
Scope 1 CO2 Emissions	18,987	16,159	10,590	13,819	14,945
Scope 2 CO2 Emissions	5,110	6,596	11,492	10,572	14,663
Total Scope 1 + Scope 2	24,097	22,755	22,082	24,391	29,608
Methane Emissions	0	0	0	0	0
<u>Spills</u>					
Produced water spills (bbls)	0	0	0	0	0
Other spills (bbls)	0	45 ⁽¹⁾	0	0	0
<u>Energy Management – TPWR Operations</u>					
Total energy consumed (Gigajoules)	317,912	287,140	263,289	304,622	362,562
Percentage grid – electricity	12%	16%	29%	24%	27%
Percentage grid – renewables	3%	6%	13%	11% ⁽²⁾	14%
Percentage grid – fuel	85%	78%	58%	65%	59%
<u>Safety Incidents</u>					
Employee and Contractor Total Recordable Incident Rate –TRIR	0	1.59	0	0	0
Employee lost time incident rate	0	0.79	0	0	0

Please visit the TPL Website for our full ESG Disclosures

(1) These 45 bbls underwent full and successful remediation efforts
(2) Calculated based on 2023 ERCOT data

Emissions vs Revenue



Royalty Key Terms

Focus Area	Gross Royalty Acres	Net Royalty Acres (8/8th)	Average Royalty	Gross DSU Acres	Implied Avg Net Revenue Interest per well
Delaware Basin	396,200	19,700	5.0%	1,066,800	1.9%
Midland Basin	706,000	6,600	0.9%	1,707,600	0.4%
Other	34,300	1,700	5.0%	65,900	2.6%
Total	1,136,500	28,000	2.5%	2,840,300	1.0%

	Description	How's It Calculated
Gross Royalty Acres	An undivided ownership of the oil, gas, and minerals underneath one acre of land	Total Texas Pacific Land Corporation acreage 1,136,500
Net Royalty Acres (Normalized to 1/8)	Gross Royalty Acres standardized to 12.5% (or 1/8) oil and gas lease royalty	Gross Royalty Acres * Avg. royalty / (1/8) 224,000 = 1,136,500 * 2.5% / (1/8)
Net Royalty Acres	Gross Royalty Acres standardized on a 100% (or 8/8) oil and gas lease royalty basis	Gross Royalty Acres * Avg. royalty 28,000 = 1,136,500 * 2.5%
Drilling Spacing Units ("DSUs")	Areas designated in a spacing order or unit designation as a unit and within which operators drill wellbores to develop our oil and natural gas rights	Total number of gross DSU acres 2,840,300
Implied Average Net Revenue Interest per Well	Number of 100% oil and gas lease royalty acres per gross DSU acre	Net Royalty Acres / Gross DSU Acres 1.0% = 28,000 / 2,840,300

Non-GAAP Reconciliations - Consolidated

(\$ in millions)	Year ended December 31,								Three months ended,				
	2018	2019	2020	2021	2022	2023	2024		3Q24	4Q24	1Q25	2Q25	3Q25
Net Income	\$ 209.7	\$ 318.7	\$ 176.1	\$ 270.0	\$ 446.4	\$ 405.6	\$ 454.0		\$ 106.6	\$ 118.4	\$ 120.7	\$ 116.1	\$ 121.2
Income tax expense	52.0	83.6	43.6	93.0	122.5	111.9	124.9		28.8	32.6	33.7	32.9	33.9
Depreciation, depletion and amortization	2.6	8.9	14.4	16.3	15.4	14.8	25.2		5.8	11.5	11.9	13.7	15.0
EBITDA	\$ 264.3	\$ 411.2	\$ 234.1	\$ 379.3	\$ 584.2	\$ 532.3	\$ 604.0		\$ 141.2	\$ 162.4	\$ 166.3	\$ 162.7	\$ 170.1
Revenue	\$ 300.2	\$ 490.5	\$ 302.6	\$ 451.0	\$ 667.4	\$ 631.6	\$ 705.8		\$ 173.6	\$ 185.8	\$ 196.0	\$ 187.5	\$ 203.1
EBITDA Margin	88.0%	83.8%	77.4%	84.1%	87.5%	84.3%	85.6%		81.3%	87.4%	84.9%	86.7%	83.8%
EBITDA	\$ 264.3	\$ 411.2	\$ 234.1	\$ 379.3	\$ 584.2	\$ 532.3	\$ 604.0		\$ 141.2	\$ 162.4	\$ 166.3	\$ 162.7	\$ 170.1
Adjustments:													
Less: land sales deemed significant ⁽¹⁾	—	(122.0)	—	—	—	—	—		—	—	—	—	—
Less: sale of oil and gas royalty interests ⁽²⁾	(18.9)	—	—	—	—	—	—		—	—	—	—	—
Add: proxy contests, settlement, and corporate reorganization costs ⁽³⁾	—	13.0	5.1	8.7	—	—	—		—	—	—	—	—
Add: employee share-based compensation	—	—	—	—	7.6	9.1	11.4		2.9	3.5	3.1	3.5	3.5
Less: pension curtailment and settlement gain	—	—	—	—	—	—	(4.6)		—	(4.6)	—	—	—
Adjusted EBITDA	\$ 245.4	\$ 302.2	\$ 239.1	\$ 388.0	\$ 591.8	\$ 541.4	\$ 610.7		\$ 144.1	\$ 161.3	\$ 169.4	\$ 166.2	\$ 173.6
Adjusted Revenue ⁽⁴⁾	\$ 281.3	\$ 368.5	\$ 302.6	\$ 451.0	\$ 667.4	\$ 631.6	\$ 705.8		\$ 173.6	\$ 185.8	\$ 196.0	\$ 187.5	\$ 203.1
Adjusted EBITDA Margin	87.2%	82.0%	79.0%	86.0%	88.7%	85.7%	86.5%		83.0%	86.8%	86.4%	88.6%	85.5%
Adjusted EBITDA	\$ 245.4	\$ 302.2	\$ 239.1	\$ 388.0	\$ 591.8	\$ 541.4	\$ 610.7		\$ 144.1	\$ 161.3	\$ 169.4	\$ 166.2	\$ 173.6
Adjustments:													
Less: current income tax expense	(37.2)	(57.5)	(46.0)	(93.3)	(121.2)	(110.5)	(120.3)		(27.4)	(30.2)	(33.0)	(32.3)	(30.2)
Less: capex	(47.9)	(32.7)	(5.1)	(16.4)	(19.0)	(15.4)	(29.4)		(9.8)	(7.4)	(9.9)	(3.8)	(20.6)
Add: tax impact of land sales deemed significant	—	21.5	—	—	—	—	—		—	—	—	—	—
Free cash flow	\$ 160.3	\$ 233.5	\$ 188.0	\$ 278.3	\$ 451.6	\$ 415.5	\$ 461.1		\$ 106.9	\$ 123.7	\$ 126.6	\$ 130.1	\$ 122.9

Source: Company data.

Note: Numbers may not foot due to immaterial rounding.

1. Land swap of ~\$22 million in 4Q19, and sale to WPX in 1Q19 of ~\$100 million.

2. Sale of nonparticipating perpetual oil and gas royalty interest in approximately 812 net royalty acres (1/8th interest) of ~\$19 million.

3. Costs related to proxy contest to elect a new Trustee, settlement agreement and corporate reorganization.

4. Excludes land sales deemed significant and sales of oil and gas royalty interests.

Non-GAAP Reconciliations - Segment

(\$ in millions)	Land and Resource Management							Water Services and Operations						
	Quarterly					Annual		Quarterly					Annual	
	3Q24	4Q24	1Q25	2Q25	3Q25	2023	2024	3Q24	4Q24	1Q25	2Q25	3Q25	2023	2024
Net income	\$ 71.9	\$ 81.9	\$ 85.5	\$ 86.6	\$ 80.8	\$ 306.7	\$ 314.9	\$ 34.7	\$ 36.4	\$ 35.1	\$ 29.6	\$ 40.5	\$ 98.9	\$ 139.1
Income tax expense	19.4	22.5	23.9	24.4	22.5	84.3	86.4	9.5	10.1	9.9	8.4	11.4	27.6	38.5
Depreciation, depletion and amortization	2.1	7.3	7.7	9.1	10.5	3.1	11.0	3.6	4.1	4.3	4.6	4.5	11.7	14.2
EBITDA	\$ 93.4	\$ 111.8	\$ 117.1	\$ 120.1	\$ 113.7	\$ 394.1	\$ 412.2	\$ 47.8	\$ 50.6	\$ 49.2	\$ 42.6	\$ 56.4	\$ 138.2	\$ 191.8
Revenue	\$ 106.6	\$ 118.6	\$ 126.6	\$ 128.5	\$ 122.3	\$ 432.1	\$ 440.8	\$ 66.9	\$ 67.2	\$ 69.4	\$ 59.0	\$ 80.8	\$ 199.5	\$ 265.0
<i>EBITDA Margin</i>	87.5%	94.2%	92.5%	93.5%	93.0%	91.2%	93.5%	71.5%	75.4%	71.0%	72.1%	69.8%	69.3%	72.4%
EBITDA	\$ 93.4	\$ 111.8	\$ 117.1	\$ 120.1	\$ 113.7	\$ 394.1	\$ 412.2	\$ 47.8	\$ 50.6	\$ 49.2	\$ 42.6	\$ 56.4	\$ 138.2	\$ 191.8
Adjustments:														
Add: employee share-based compensation	1.8	2.2	1.9	2.1	2.1	5.3	6.9	1.1	1.3	1.2	1.4	1.4	3.8	4.5
Less: pension curtailment and settlement gain	—	(3.3)	—	—	—	—	(3.3)	—	(1.3)	—	—	—	—	(1.3)
Adjusted EBITDA	\$ 95.2	\$ 110.7	\$ 119.0	\$ 122.2	\$ 115.9	\$ 399.4	\$ 415.8	\$ 48.9	\$ 50.7	\$ 50.5	\$ 44.0	\$ 57.8	\$ 142.0	\$ 194.9
Adjusted Revenue	\$ 106.6	\$ 118.6	\$ 126.6	\$ 128.5	\$ 122.3	\$ 432.1	\$ 440.8	\$ 66.9	\$ 67.2	\$ 69.4	\$ 59.0	\$ 80.8	\$ 199.5	\$ 265.0
<i>Adjusted EBITDA Margin</i>	89.2%	93.3%	94.0%	95.1%	94.8%	92.4%	94.3%	73.1%	75.4%	72.7%	74.5%	71.5%	71.2%	73.5%
Adjusted EBITDA	\$ 95.2	\$ 110.7	\$ 119.0	\$ 122.2	\$ 115.9	\$ 399.4	\$ 415.8	\$ 48.9	\$ 50.7	\$ 50.5	\$ 44.0	\$ 57.8	\$ 142.0	\$ 194.9
Adjustments:														
Less: current income tax expense	(18.5)	(20.3)	(23.6)	(21.3)	(19.6)	(82.8)	(82.4)	(9.0)	(9.8)	(9.4)	(11.0)	(10.5)	(27.7)	(37.9)
Less: capex	(0.1)	(0.1)	—	(0.2)	(10.1)	(0.2)	(0.3)	(9.8)	(7.4)	(9.9)	(3.6)	(10.6)	(15.2)	(29.1)
Free cash flow	\$ 76.6	\$ 90.3	\$ 95.4	\$ 100.8	\$ 86.2	\$ 316.4	\$ 333.2	\$ 30.2	\$ 33.4	\$ 31.2	\$ 29.3	\$ 36.7	\$ 99.1	\$ 127.9

Source: Company data.

Note: Numbers may not foot due to immaterial rounding.

Historical Financial Summary

(\$ in millions)	Year ended December 31,			Three months ended,	
	2022	2023	2024	September 30, 2024	September 30, 2025
Total Acres	874,366	868,446	873,136	873,115	882,053
Revenues:					
Oil and gas royalties	\$ 452.4	\$ 357.4	\$ 373.3	\$ 94.4	\$ 108.7
Water sales	84.7	112.2	150.7	36.2	44.6
Produced water royalties	72.2	84.3	104.1	27.7	32.3
Easements and other surface-related income	48.1	70.9	73.3	14.3	16.7
Land sales and other operating revenue	10.0	6.8	4.4	0.9	0.8
Total Revenues	\$ 667.4	\$ 631.6	\$ 705.8	\$ 173.6	\$ 203.1
Expenses:					
Salaries and related employee benefits	\$ 41.4	\$ 43.4	\$ 53.6	\$ 14.0	\$ 14.4
Water service-related expenses	17.5	33.6	46.1	11.7	16.4
General and administrative expenses	22.0	46.5	34.5	12.5	5.6
Depreciation, depletion and amortization	15.4	14.8	25.2	5.8	15.0
Ad valorem taxes	8.9	7.4	7.3	2.2	2.6
Total operating expenses	\$ 105.1	\$ 145.5	\$ 166.7	\$ 46.2	\$ 54.0
Operating income	\$ 562.3	\$ 486.1	\$ 539.1	\$ 127.3	\$ 149.1
Margin (%)	84.3%	77.0%	76.4%	73.4%	73.4%
Other income	6.5	31.5	39.7	8.1	6.1
Income before income taxes	\$ 568.9	\$ 517.6	\$ 578.8	\$ 135.4	\$ 155.2
Income tax expense	122.5	111.9	124.9	28.8	33.9
Net income	\$ 446.4	\$ 405.6	\$ 454.0	\$ 106.6	\$ 121.2
Margin (%)	66.9%	64.2%	64.3%	61.4%	59.7%
Key balance sheet items:	2022	2023	2024	3Q24	3Q25
Cash equivalents	\$ 510.8	\$ 725.2	\$ 369.8	\$ 533.9	\$ 531.8
Total debt	—	—	—	—	—
Total capital	772.9	1,043.2	1,132.5	1,052.1	1,368.0
Total assets	877.4	1,156.4	1,248.0	1,175.6	1,524.9
Total liabilities	104.5	113.2	115.6	123.4	157.0



Texas Pacific Land Corporation

2699 Howell Street, Suite 800
Dallas, Texas 75204