

Energy Recovery Reports 47% Quarterly Product Revenue Growth in Third Quarter

SAN LEANDRO, CA / ACCESSWIRE / November 2, 2022 / Energy Recovery, Inc. (NASDAQ:ERII) ("Energy Recovery" or the "Company") today announced its financial results for the third quarter ended September 30, 2022.

Third Quarter Highlights:

- Revenue of \$30.5 million. Full year revenue guidance of \$121-\$125 million, or 16%-20% year-on-year growth, within gross margin expectations guided last year.
- Income from operations of \$4.9 million and adjusted income from operations of \$6.8 million.
- Net income of \$4.8 million, or \$0.08 per share, and adjusted net income per share of \$0.12.
- Adjusted EBITDA⁽¹⁾ of \$7.7 million.
- Cash and investments of \$86.6 million, which include cash, cash equivalents, and short-term and long-term investments.
- We successfully installed and commissioned our PX G1300[™] fully integrated with the CO₂ refrigeration rack for Vallarta Supermarkets in California.
- We released our third annual Environmental, Social, and Governance ("ESG") report, which can be found on our website and using this link: https://ir.energyrecovery.com/websites/energyrecover/English/6500/esg-at-energy-recovery.html#.

Robert Mao, Chairman, President and CEO, commented on the financial results, "We continue to make important strides in all three of our businesses, and believe we have the right products and strategy to deliver on our goals despite the challenging macro-economic environment. In our CO_2 refrigeration business, we have gone live with the installation of our PX G1300 with Vallarta Supermarkets in California. This is the second installation in a grocery store for the PX G1300, and we are collecting valuable data and proving the efficiency gains the PX G1300 delivers in CO_2 refrigeration racks."

Mr. Mao added, "In addition, the reference designs published on our website have piqued the interest of additional commercial and industrial refrigeration manufacturers. As a result of this, we will be shipping PX G1300 units to various customers for installation in the later part of this year, or early 2023. These units will be used for initial deployments in both commercial and industrial refrigeration applications."

"Sales in our industrial wastewater business continue to grow and we should exceed our full-year guidance of \$3.0 million. In our water business we launched the PX Q400 pressure exchanger, which is the next evolution of our PX® Pressure Exchanger® technology. This new addition to our PX offering is our most efficient PX available for use in both SWRO and industrial wastewater applications."

Financial Highlights Third Quarter (Quarter to Date)

	 GAAP					Non-GAAP ⁽¹⁾						
	Q3 2022		Q3 2021	vs. Q3 2021		Q3 2022		Q3 2021	vs. Q3 2021			
	 	(In	millions exce	ept for percentages	s, basis	points and	oer sl	nare amounts	s)			
Revenue	\$ 30.5	\$	20.8	up 47%	\$	30.5	\$	20.8	up 47%			
Gross margin	69.1 %		70.6 %	down 150 bps		69.5 %		71.1 %	down 160 bps			
Operating margin	16.1 %		6.9 %	up 920 bps		22.4 %		12.8 %	up 960 bps			
Net income Net income per	\$ 4.8	\$	1.1	up 347%	\$	6.5	\$	2.3	up 182%			
share	\$ 0.08	\$	0.02	up 300%	\$	0.12	\$	0.04	up 200%			
Effective tax rate	7.2 %		26.8 %			8.7 %		14.9 %				
Adjusted EBITDA					\$	7.7	\$	3.7	up 109%			
Free cash flow					\$	(1.6)	\$	(6.7)				

Fiscal Year (Year to Date)

				GAAP		Non-GAAP ⁽¹⁾							
	2022		2021		2022 vs. 2021		2022		2021	2022 vs. 2021			
			(In	millions, exce	ept net income per	share,	percentage.	s and	basis points)				
Revenue	\$	83.3	\$	70.3	up 18%	\$	83.3	\$	70.3	up 18%			
Gross margin		69.0 %		68.4 %	up 60 bps		69.4 %		68.8 %	up 60 bps			
Operating margin		12.3 %		11.2 %	up 110 bps		20.3 %		17.7 %	up 260 bps			
Net income Net income per	\$	10.3	\$	9.0	up 15%	\$	15.8	\$	11.2	up 41%			
share	\$	0.18	\$	0.15	up 20%	\$	0.28	\$	0.20	up 40%			
Effective tax rate		3.5 %		(12.4 %)			9.1 %		11.0 %				
Adjusted EBITDA						\$	19.8	\$	15.5	up 28%			
Free cash flow						\$	3.3	\$	2.4				

1. "Adjusted income from operations," "Adjusted net income per share," "Free cash flow" and "Adjusted EBITDA" are non-GAAP financial measures. Refer to the sections "Use of Non-GAAP Financial Measures" and "Reconciliation of Non-GAAP Financial Measures."

Forward-Looking Statements

Certain matters discussed in this press release and on the conference call are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, including our expectations on full year revenue and gross margin guidance; our belief that the PX Q400 is the highest performing PX available for SWRO and industrial wastewater facilities; and our belief that the Company has the right products and strategy to survive the macroeconomic environment and our goals. These forward-looking statements are based on information currently available to us and on management's beliefs, assumptions, estimates, or projections and are not guarantees of future events or results. Potential risks and uncertainties include any other factors that may have been discussed herein regarding the risks and uncertainties of the Company's business, and the risks discussed under "Risk Factors" in the Company's Form 10-K filed with the U.S. Securities and Exchange

Commission ("SEC") for the year ended December 31, 2021, as well as other reports filed by the Company with the SEC from time to time. Because such forward-looking statements involve risks and uncertainties, the Company's actual results may differ materially from the predictions in these forward-looking statements. All forward-looking statements are made as of today, and the Company assumes no obligation to update such statements.

Use of Non-GAAP Financial Measures

This press release includes certain non-GAAP financial measures, including adjusted income from operations, adjusted net income per share, adjusted EBITDA and free cash flow. Generally, a non-GAAP financial measure is a numerical measure of a company's performance, financial position, or cash flows that either exclude or include amounts that are not normally excluded or included in the most directly comparable measure calculated and presented in accordance with generally accepted accounting principles in the United States of America, or GAAP. These non-GAAP financial measures do not reflect a comprehensive system of accounting, differ from GAAP measures with the same captions, and may differ from non-GAAP financial measures with the same or similar captions that are used by other companies. As such, these non-GAAP measures should be considered as a supplement to, and not as a substitute for, or superior to, financial measures calculated in accordance with GAAP. The Company uses these non-GAAP financial measures to analyze its operating performance and future prospects, develop internal budgets and financial goals, and to facilitate period-to-period comparisons. The Company believes these non-GAAP financial measures reflect an additional way of viewing aspects of its operations that, when viewed with its GAAP results, provide a more complete understanding of factors and trends affecting its business.

Notes to the Third Quarter and Year to Date 2022 Financial Results

- Adjusted income from operations is a non-GAAP financial measure that the Company defines as income from operations which excludes i) share-based compensation; and ii) non-recurring costs, such as severance costs and accelerated depreciation.
- Adjusted net income per share is a non-GAAP financial measure that the Company defines as net income, which excludes i) share-based compensation; and ii) nonrecurring costs, such as severance costs and accelerated depreciation, and iii) the applicable tax effect of the excluded items including the share-based compensation discrete tax item, divided by basic shares outstanding.
- Adjusted EBITDA is a non-GAAP financial measure that the Company defines as net income which excludes i) depreciation and amortization; ii) share-based compensation; iii) non-recurring costs, such as severance costs; iv) other income, net, such as interest income and other non-operating (expense) income, net; and v) provision for (benefit from) income taxes.
- Free cash flow is a non-GAAP financial measure that the Company defines as net cash provided by (used in) operating activities less capital expenditures.

Conference Call to Discuss Third Quarter 2022 Financial Results

LIVE CONFERENCE CALL:

Wednesday, November 2, 2022, 2:00 PM PT / 5:00 PM ET Listen-only, US / Canada Toll-Free: +1 (877) 709-8150

Listen-only, Local / International Toll: +1 (201) 689-8354

CONFERENCE CALL REPLAY:

Expiration: Friday, December 2, 2022 US / Canada Toll-Free: +1 (877) 660-6853 Local / International Toll: +1 (201) 612-7415

Access code: 13732700

Investors may access the live call and the replay (approximately three hours after the live call

concludes) over the internet at:

https://ir.energyrecovery.com/websites/energyrecover/English/2200/calendar.html

Disclosure Information

Energy Recovery uses the investor relations section on its website as means of complying with its disclosure obligations under Regulation FD. Accordingly, investors should monitor Energy Recovery's investor relations website in addition to following Energy Recovery's press releases, SEC filings, and public conference calls and webcasts.

About Energy Recovery

Energy Recovery, Inc., creates technologies that solve complex challenges for commercial and industrial fluid-flow markets worldwide. Building on an innovative pressure exchanger technology platform, they design and manufacture solutions that make commercial and industrial processes more efficient and sustainable. What began as a game-changing invention for desalination has grown into a global business accelerating the environmental sustainability of customers' operations in multiple industries. Headquartered in the San Francisco Bay Area, Energy Recovery has manufacturing and research and development facilities across California and Texas with sales and on-site technical support available globally. To learn more, visit https://energyrecovery.com/.

Contact

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ENERGY RECOVERY, INC.
CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)

	Septem 30, 2022		December 31, 2021
		(In thousa	nds)
ASSETS			
Cash, cash equivalents and investments	\$ 86	5,558 \$	107,988
Accounts receivable and contract assets	19	9,313	21,108
Inventories, net	32	2,132	20,383
Prepaid expenses and other assets	5	5,486	4,582
Property, equipment and operating leases	32	2,234	35,014
Goodwill and other intangible assets	12	2,819	12,827
Deferred tax assets and other assets	11	,579	11,788
TOTAL ASSETS	<u>\$</u> 200),121 \$	213,690
LIABILITIES AND STOCKHOLDERS' EQUITY			
Liabilities			
Accounts payable and accrued expenses	\$ 13	3,250 \$	14,903
Contract liabilities	2	2,209	3,406
Lease liabilities	15	5,284	16,443
Other liabilities, non-current		75	159
Total liabilities	30),818	34,911
Stockholders' equity	169	9,303	178,779
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 200),121 \$	213,690

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

	Three Months Ended September 30,				Nine Months End September 30						
		2022		2021		2022		2021			
	(In thousands, except per share data)										
Revenue	\$	30,462	\$	20,781	\$	83,300	\$	70,328			
Cost of revenue		9,417		6,089		25,835		22,251			
Gross profit		21,045		14,692		57,465		48,077			
Operating expenses											
General and administrative		7,608		5,853		21,155		18,641			
Sales and marketing		4,703		2,996		11,916		8,236			
Research and development		3,828		4,416		14,170		13,342			
Total operating expenses		16,139		13,265		47,241		40,219			
Income from operations		4,906		1,427		10,224		7,858			
Other income, net		254		37		477		158			
Income before income taxes		5,160		1,464		10,701		8,016			
Provision for (benefit from) income taxes		371		393		377		(990)			
Net income	<u>\$</u> _	4,789	<u>\$</u> _	1,071	<u>\$</u> _	10,324	<u>\$</u> _	9,006			
Net income per share											
Basic	\$	0.09	\$	0.02	\$	0.18	\$	0.16			
Diluted	\$	0.08	\$	0.02	\$	0.18	\$	0.15			
Number of shares used in per share calculations											
Basic		55,881		57,026		56,291		57,053			
Diluted		57,372		58,709		57,708		58,785			

ENERGY RECOVERY, INC. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

Nine	Mon	ths	End	ed
Se	pten	nbei	30.	

	Septembe	₽r 3U,
	2022	2021
	(In thousa	nds)
Cash flows from operating activities:		
Net income	\$ 10,324	9,006
Non-cash adjustments	11,136	8,153
Net cash used in operating assets and liabilities	(15,192)	(9,865)
Net cash provided by operating activities	6,268	7,294
Cash flows from investing activities:		
Net investment in marketable securities	(1,857)	(22,653)
Capital expenditures, net	(2,265)	(4,894)
Net cash used in investing activities	(4,122)	(27,547)
Cash flows from financing activities:		
Net proceeds from issuance of common stock	2,244	8,939
Repurchase of common stock	(26,654)	(17,156)
Net cash used in financing activities	(24,410)	(8,217)
Effect of exchange rate differences	38	(40)
Net change in cash, cash equivalents and restricted cash	\$ (22,226)	(28,510)
Cash, cash equivalents and restricted cash, end of period	<u>\$ 52,235</u>	65,848

ENERGY RECOVERY, INC. SUPPLEMENTAL FINANCIAL INFORMATION

(Unaudited)

Channel Revenue

	 Three	Mon	ths Ended S	September 30,		Nine Months Ended September 30,						
	2022 2021		2021	vs. 2021		2022		2021	vs. 2021			
				(In thousands, ex	cept	percentage	s)					
Megaproject Original equipment	\$ 17,347	\$	13,275	up 31%	\$	51,257	\$	50,307	up 2%			
manufacturer	9,032		4,844	up 86%		21,392		11,909	up 80%			
Aftermarket	 4,083		2,662	up 53%		10,651		8,112	up 31%			
Total Revenues	\$ 30,462	\$	20,781	up 47%	\$	83,300	\$	70,328	up 18%			

Segment Activity

	Three	Months Ended	September 30,	2022	Three Months Ended September 30, 20					
	Water	Emerging Technologies	Corporate	Total	Water	Emerging Technologies	Corporate	Total		
				(In thou	ısands)					
Revenue	\$ 30,462	\$ -	\$ -	\$ 30,462	\$ 20,767	\$ 14	\$ -	\$ 20,781		
Cost of revenue	9,417			9,417	6,089			6,089		
Gross profit	21,045		<u> </u>	21,045	14,678	14		14,692		
Operating expenses General and										
administrative	1,911	878	4,819	7,608	1,437	1,373	3,043	5,853		
Sales and marketing	3,242	960	501	4,703	2,250	327	419	2,996		
Research and development	1,216	2,612	-	3,828	762	3,654	-	4,416		
Total operating expenses	6,369	4,450	5,320	16,139	4,449	5,354	3,462	13,265		
Operating income (loss)	<u>\$ 14,676</u>	<u>\$ (4,450</u>)	<u>\$ (5,320</u>)	<u>\$ 4,906</u>	<u>\$ 10,229</u>	<u>\$</u> (5,340)	<u>\$ (3,462</u>)	<u>\$ 1,427</u>		
	Nine	Months Ended S	September 30,	2022	Nine	Months Ended S	eptember 30, 2	2021		
	Water	Emerging Technologies	Corporate	Total	Water	Emerging Technologies	Corporate	Total		
				(In tho	ısands)					
Revenue	\$ 83,191	\$ 109	\$ -	\$ 83,300	\$ 70,275	\$ 53	\$ -	\$ 70,328		
Cost of revenue	25,817	18		25,835	22,251			22,251		
Gross profit	57,374	91		57,465	48,024	53		48,077		
Operating expenses										
General and administrative	4,909	3,140	13,106	21,155	4,777	3,854	10,010	18,641		
Sales and marketing	8,197	2,120	1,599	11,916	6,535	735	966	8,236		
Research and development	3,159	11,011	-	14,170	1,858	11,484	-	13,342		
Total operating expenses	16,265	16,271	14,705	47,241	13,170	16,073	10,976	40,219		
Operating										

Share-based Compensation

	Three Months Ended September 30,				Nine Months End September 30,			
		2022		2021		2022		2021
		s)						
Stock-based compensation expense charged to:								
Cost of revenue	\$	124	\$	86	\$	370	\$	314
General and administrative		743		628		2,735		2,235
Sales and marketing		426		271		1,232		1,048
Research and development		205		248		767		979
Total stock-based compensation expense	<u>\$</u>	1,498	\$	1,233	\$	5,104	\$	4,576

ENERGY RECOVERY, INC.
RECONCILIATION OF NON-GAAP FINANCIAL MEASURES (1)

(Unaudited)

This press release includes certain non-GAAP financial information because we plan and manage our business using such information. The following table reconciles the GAAP financial information to the non-GAAP financial information.

		Quarter-t	o-Da	te		Year-to	•	
	Q	3'2022	Q	3'2021		2022		2021
		(In millions	s, exc	ept shares, p	er sh	are and perce	entag	jes)
Gross margin (GAAP)		69.1 %		70.6 %		69.0 %		68.4 %
Share-based compensation		0.4 %		0.5 <u>%</u>		0.4 %		0.4 %
Adjusted gross margin (non-GAAP)		69.5 %		71.1 %		69.4 %		68.8 %
Income from operations (GAAP)	\$	4.9	\$	1.4	\$	10.2	\$	7.9
Share-based compensation		1.5		1.2		5.1		4.6
Severance		-		-		0.3		-
Accelerated depreciation		-		-		0.9		-
Litigation charges		0.4		-		0.4		-
Adjusted income from operations (non-GAAP)	<u>\$</u> _	6.8	<u>\$</u>	2.7	<u>\$</u> _	16.9	<u>\$</u> _	12.4
Operating margin (GAAP)		16.1 %		6.9 %		12.3 %		11.2 %
Share-based compensation		4.9 %		5.9 %		6.1 %		6.5 %
Severance		- %		- %		0.4 %		- %
Accelerated depreciation		- %		- %		1.0 %		- %
Litigation charges		1.4 %		- %		0.5 %		- %
Adjusted operating margin (non-GAAP)		22.4 %		12.8 %		20.3 %		17.7 %
Net income (GAAP)	\$	4.8	\$	1.1	\$	10.3	\$	9.0
Share-based compensation (2)		1.5		1.2		5.1		4.6
Severance ⁽²⁾		-		-		0.3		-
Accelerated depreciation (2)		-		-		0.7		-
Litigation charges (2)		0.4		-		0.4		-
Share-based compensation discrete tax item		(0.2)		-		(1.0)		(2.4)
Adjusted net income (non-GAAP)	<u>\$</u> _	6.5	\$	2.3	\$	15.8	<u>\$</u> _	11.2
Net income per share (GAAP)	\$	0.08	\$	0.02	\$	0.18	\$	0.15
Adjustments to net income per share (3)		0.04		0.02		0.10		0.05
Adjusted net income per share (non-GAAP)	\$	0.12	\$	0.04	\$	0.28	\$	0.20
Shares used in calculating adjusted net income per share (in thousands)								
Diluted shares (GAAP)		57,372		58,709		57,708		58,785
Less: Dilutive equity awards		1,491		1,683		1,417		1,732
Diluted shares (non-GAAP)		55,881		57,026		56,291		57,053
Effective tax rate (GAAP)		7.2 %		26.8 %		3.5 %		(12.4 %)
Adjustments to effective tax rate (4)		1.5 %		(11.9 %)		5.6 %		23.3 %
Adjusted effective tax rate (non-GAAP)		8.7 %		14.9 %		9.1 %		11.0 %

Net income (GAAP)	\$	4.8	\$	1.1	\$	10.3	\$ 9.0
Share-based compensation		1.5		1.2		5.1	4.6
Severance		-		-		0.3	-
Depreciation and amortization		0.9		1.0		3.8	3.1
Litigation charges		0.4		-		0.4	-
Other income, net		(0.3)		-		(0.5)	(0.2)
Provision for (benefit from) income taxes		0.4		0.4		0.4	(1.0)
Adjusted EBITDA (non-GAAP)	<u>\$</u>	7.7	<u>\$</u>	3.7	<u>\$</u>	19.8	\$ 15.5
Free cash flow							
Net cash provided by (used in) operating activities	\$	(1.2)	\$	(4.2)	\$	6.3	\$ 7.3
Capital expenditures		(0.4)		(2.5)		(3.0)	(4.9)
Free cash flow (non-GAAP)	\$	(1.6)	\$	(6.7)	\$	3.3	\$ 2.4

- 1. Amounts may not total due to rounding.
- 2. Amount presented are net of tax.
- 3. Adjustments to net income per share reflects the adjustments for share-based compensation discrete tax item, and share-based compensation, severance costs and accelerated depreciation, net of taxes, on a per share basis.
- 4. Adjustments to effective tax rate reflects adjustments for share-based compensation discrete tax item, share-based compensation, severance costs and accelerated depreciation.

SOURCE: Energy Recovery, Inc.

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