



Safe Harbor

This presentation contains "forward-looking statements" within the meaning of the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, including but not limited to, statements regarding the financial outlook, business strategy and plans and market trends, opportunities and positioning of Capstone Green Energy Corporation (the "Company," "Capstone," "we," "our" or "us"). These forward-looking statements are based on current expectations, estimates, forecasts and projections. Words such as "expect," "anticipate," "should," "believe," "hope," "target," "project," "goals," "estimate," "potential," "predict," "may," "will," "might," "could," "intend," "shall" and variations of these terms and similar expressions are intended to identify these forward-looking statements, although not all forward-looking statements contain these identifying words. Forward-looking statements are subject to a number of risks and uncertainties, many of which involve factors or circumstances that are beyond our control. Actual results, performance and achievements could differ materially from those expressed in, or implied by, these forward-looking statements due to a variety of risks, uncertainties and other factors, including, but not limited to, the following: the ongoing effects of the COVID-19 pandemic; the availability of credit and compliance with the agreements governing the Company's indebtedness; the Company's ability to develop new products and enhance existing products; product quality issues, including the adequacy of reserves therefor and warranty cost exposure; intense competition; financial performance of the oil and natural gas industry and other general business, industry and economic conditions; the Company's ability to adequately protect its intellectual property rights; and the impact of pending or threatened litigation. Because of the risks and uncertainties, Capstone cautions you not to place undue reliance on these statements, which speak only as of the date of this presentation. For a detailed discussion of factors that could affect the Company's future operating results, please see the Company's filings with the Securities and Exchange Commission, including the disclosures under "Risk Factors" in those filings. There may be additional risks, including risks of which we are not presently aware or that we currently believe are immaterial, which could have an adverse impact on our business. Except as expressly required by the federal securities laws, the Company undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, changed circumstances or future events, or for any other reason.

BUSINESS OVERVIEW

DARREN JAMISONChief Executive Officer

New Capstone Business Strategy (April 2021)

Capstone Green Energy is focused on sustaining and achieving its strategic business goals as we continue to work to grow our competitive advantages and total addressable markets (TAM).

Our goals include:

- Broadening our diverse energy products and service offerings to provide custom tailored green energy solutions
- Direct Solutions Sales team focused on growing top line revenue and the Energy-as-a-Service (EaaS) business
- Expanding the long-term rental fleet to 21 MW and beyond
- Increasing aftermarket margins and escalating parts availability to drive customers satisfaction and repeat orders
- Focusing on managing working capital and inventory turns
- Growing the Distributor Support System (DSS) subscription program to drive marketing and customer acquisition efforts
- Seeking strategic M&A opportunities that are accretive to the business

Solutions For a Low Carbon World

Decarbonization Solutions For a Cleaner Future

Microgrids For Primary Power



Hydrogen **Systems**



- **Capstone Microturbines**
- Hybrid DC Charging
- Solar PV Systems
- **KORE** Power Batteries
- Northern Reliability

- **Capstone Microturbines**
- **Baker Hughes Turbines**
- Hydrogen Solutions

Plant Efficiency and Resiliency



- **Capstone Microturbines**
- **Baker Hughes Turbines**
- Alpha Laval
- Waste2ES

Introducing The New Capstone Green Energy



MICROTURBINE SYSTEMS FROM 65KW – 5MW



ALFA LAVAL HEAT RECOVERY CHP SYSTEMS

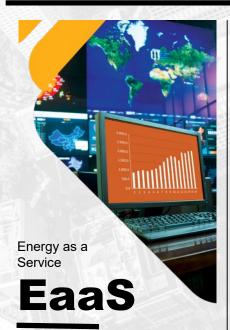


HYBRID DC CHARGING MICRO GRID SYSTEMS & KORE POWER BATTERY STORAGE SYSTEMS



BAKER HUGHES TURBINES FROM 5MW-16MW

Comprehensive Clean Energy Solutions



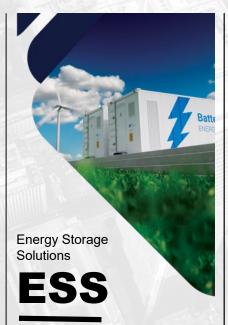
As a long-term partner, Capstone and its partners provide 24/7 strategic energy management with factory technicians that handle scheduled and unscheduled maintenance, and constant remote data monitoring.

- **New** Long-term microturbine rental fleet
- Long-term service contracts (FPP)
- Service and spare parts



Energy Generation Technologies include products such as Capstone's microturbine technology that can operate on a wide range of fuels. These products produce high-efficiency CHP and CCHP.

- Capstone Microturbine (65kW-5MW)
- **New** Hybrid DC Solutions (5kW-50kW)
- **New** Baker Hughes Turbine (5MW-16MW)



Capstone works to build a smart energy infrastructure using a custom tailored combination of multiple technologies, energy storage and monitoring software that maximize energy efficiencies. lower emissions and create resilient systems that meet clients' specific needs.

- **New** Lithium-Ion Batteries
- **New** Thermal Storage
- **New** Microgrid Controls



Capstone is currently developing a hydrogen version of its products & developing strategic relationships with technology partners. These OEMs will use the Capstone core technology for zerocarbon solutions in concentrated solar & biomass.

- New Hydrogen Blend Microturbines
- **New** Baker Hughes Hydrogen Turbines

SECOND QUARTER HIGHLIGHTS

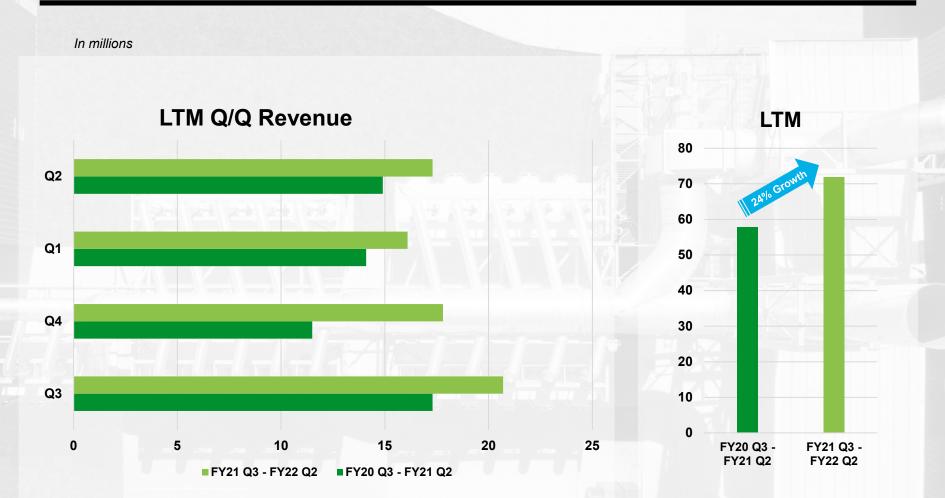
DARREN JAMISONChief Executive Officer

Second Quarter Financial Highlights

Highlights of Q2 Fiscal 2022 vs. Q2 Fiscal 2021:

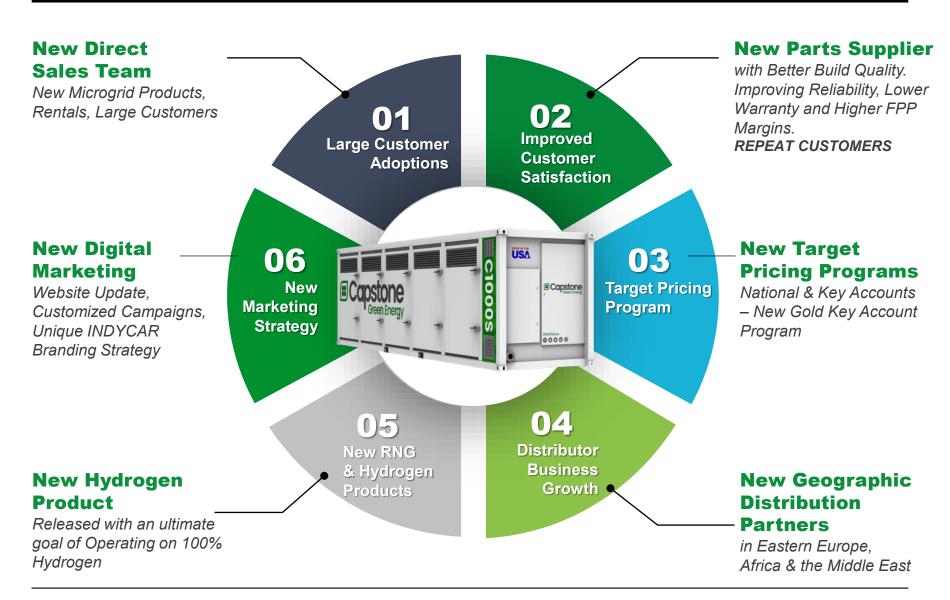
- Revenue in the second quarter was \$17.2 million, up 15%, compared to \$14.9 million in the second quarter last year, as orders and shipments continue to rebound despite continued negative impacts from the ongoing COVID-19 global pandemic.
- Revenue in the last four quarters was \$71.9 million, up 24%, compared to \$58.1 million in the prior four quarters as the Company continues its focus on growing its top line revenues.
- The book-to-bill ratio was 1.3:1 for the quarter, and new gross product orders were \$10.8 million, up from \$8.2 million in the prior quarter.
- The long-term microturbine rental fleet increased 1.0 megawatt (MW) to 13.1 MWs from 12.1 MWs during the quarter, as the Company continues to execute against its plan to increase the fleet to 21.1 MWs by March 31, 2022.

Revenue Comparison – Last Twelve Months (LTM)



Quarter-Over-Quarter Revenue Growth Four Consecutive Quarters
Total Revenue Growth of 24% Year-Over-Year for LTM Period

Revenue Growth Strategy (Ranking 1-6)



FINANCIAL REVIEW

ERIC HENCKEN Chief Financial Officer

Q2 FY22 vs. Q2 FY21 Financial Results

(In millions)	Q2 FY22	Q2 FY21
Microturbine Product and Accessories	\$8.5	\$7.2
Parts & Service	\$8.7	\$7.7
Total Revenue	\$17.2	\$14.9
Gross Margin	\$2.7	\$2.6
Gross Margin Percent	16%	17%
R&D Expenses	\$1.0	\$0.6
SG&A Expenses	\$6.4	\$4.9
Total Operating Expenses	\$7.4	\$5.5
	4/2-2	*/>
Net Loss	\$(6.0)	\$(4.2)
Adjusted EBITDA **	\$(2.7)	\$(1.9)

** See Appendix, Slide 27

YTD FY22 vs. YTD FY21 Financial Results

(In millions)	YTD Q2 FY22	YTD Q2 FY21
Microturbine Product and Accessories	\$16.9	\$13.8
Parts & Service	\$16.4	\$15.3
Total Revenue	\$33.3	\$29.1
Cross Margin	Φ <i>E</i>	¢5.0
Gross Margin	\$5.4	\$5.9
Gross Margin Percent	16%	20%
R&D Expenses	\$1.9	\$1.0
SG&A Expenses	\$11.7	\$8.4
Total Operating Expenses	\$13.6	\$9.4
Not Loop	Φ(Q Q)Λ	¢(6.0)
Net Loss	\$(8.2)^	\$(6.0)
Adjusted EBITDA**	\$(5.0)	\$(1.8)

** See Appendix, Slide 27

[^] Includes gain on extinguishment of debt of \$2.6 million

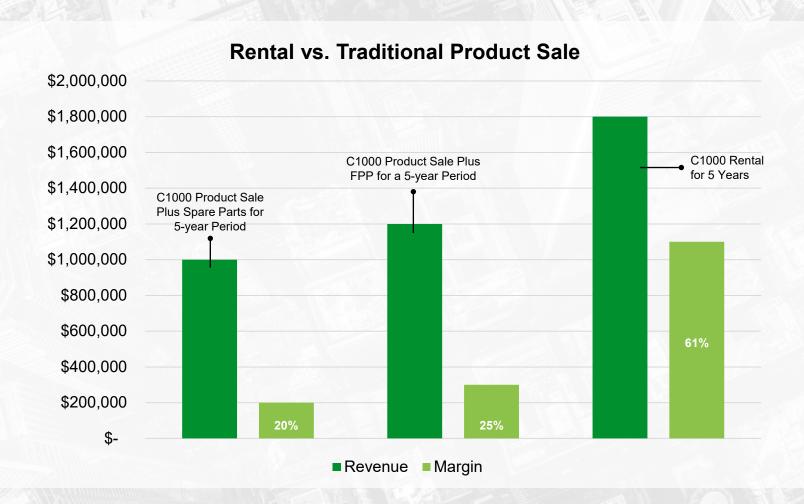
Select Balance Sheet & Cash Flow Items

(In millions)	September 30, 2021	June 30, 2021	March 31, 2021	December 31, 2020	September 30, 2020
Cash & Cash Equivalents	\$38.3	\$49.2	\$49.5	\$32.0	\$16.8
Cash Provided by (Used in) Operating Activities for the Three Months Ended	\$(9.2)	\$(10.1)	\$5.1*	\$(3.3)	\$1.9
Accounts Receivable, Net of Allowances	\$25.4	\$23.9	\$20.6	\$19.1	\$13.5
Total Inventories	\$19.8	\$16.7	\$13.7	\$13.1	\$15.5
Accounts Payable & Accrued Expenses	\$24.8	\$22.4	\$19.8	\$14.6	\$10.9

^{*}Includes \$5 million received from supplier legal settlement

Long-Term Rental Fleet Business Case

Hypothetical



As-If Pro Forma P&L Information (21MW)

		FY21 Q3		
(in millions)	As-if	(A)	\$ ∆	% ∆
Product and Accessories Revenue	\$ 12.8	\$ 12.8	\$ 0.0	0%
Service Revenue	9.4	7.9	1.5	19%
Revenue	22.2	20.7	1.5	7%
Direct Materials	13.9	13.9	-	0%
Warranty	0.4	0.4	-	0%
Royalties	0.1	0.1	-	0%
Manufacturing & Service costs	3.3	2.8	0.5	18%
Cost of Goods Sold	17.7	17.2	0.5	3%
Gross Margin	4.5	3.5	1.0	30%
Gross Margin %	20%	17%		
Product Development	0.7	0.7	-	0%
Selling, G&A	4.8	4.8	_	0%
Total Operating Expenses	5.5	5.5	-	0%
Operating Income (Loss)	(1.0)	(2.0)	1.0	51%
Adjusted EBITDA **	0.1	(1.3)	1.4	108%

As-If Pro Forma notes

- The current rental fleet stands at 13.1 MW as of September 30, 2021
- The As-if column assumes Capstone has a 21.1 MW rental fleet, which is in-line with the Company's stated goals for year-end Fiscal 2022 and also in-line with Capstone's covenant requirements under the Goldman Sachs note.
- The As-if column assumes all 21.1 MW are on rent and assumes \$90K of revenue per MW per quarter (which is in-line with current experience and pricing)

Note: the above as-if pro forma P&L information is provided as an example for discussion purposes, is based upon a variety of assumptions developed specifically for purposes of such example (certain of which assumptions are discussed above) and is not, is not intended to be, and should not be construed as, a representation of any historical results or a forecast of any future operating results.

^{**} See Non-GAAP reconciliation on slide 28

As-If Pro Forma P&L Information (50MW)

		FY21 Q3		
(in millions)	As-if	(A)	\$ Δ	% ∆
Product and Accessories Revenue	\$ 12.8	\$ 12.8	\$ 0.0	0%
Service Revenue	12.0	7.9	4.1	52%
Revenue	24.8	20.7	4.1	20%
Direct Materials	13.9	13.9	-	0%
Warranty	0.4	0.4	-	0%
Royalties	0.1	0.1	-	0%
Manufacturing & Service costs	4.2	2.8	1.4	50%
Cost of Goods Sold	18.6	17.2	1.4	8%
Gross Margin	6.2	3.5	2.7	79%
Gross Margin %	25%	17%		
Product Development	0.7	0.7	-	0%
Selling, G&A	4.8	4.8		0%
Total Operating Expenses	5.5	5.5		0%
Operating Income (Loss)	0.7	(2.0)	2.7	135%
Adjusted EBITDA **	2.3	(1.3)	3.6	277%

[■] The current rental fleet stands at 13.1 MW as of September 30, 2021

Note: the above as-if pro forma P&L information is provided as an example for discussion purposes, is based upon a variety of assumptions developed specifically for purposes of such example (certain of which assumptions are discussed above) and is not, is not intended to be, and should not be construed as, a representation of any historical results or a forecast of any future operating results.

The As-if column assumes Capstone has a 50.0 MW rental fleet

[■] The As-if column assumes all 50 MW are on rent and assumes \$90K of revenue per MW per quarter (which is in-line with current experience and pricing)

^{**} See Non-GAAP reconciliation on slide 29

FUTURE BUSINESS CATALYSTS

DARREN JAMISONChief Executive Officer

Capstone Green Energy Growth Rates



SOLUTIONS & SERVICE

Growth Type:	High
Growth Rate:	Organic & Non Organic

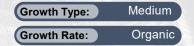


Growth Type: Low
Growth Rate: Organic

SALES



ENERGY-as-a-SERVICE (EaaS)





DIRECT SALES SOLUTION

Growth Type:	High
Growth Rate:	Organic



STRATEGIC M&A

Growth Type:) High
Growth Rate:	Non-Organic

Aligning With Customers & Stakeholders

Sustainability is a driving force behind today's buyer decision-making.

What will they say about your business?



Younger buyers are increasingly more eco-aware and concerned with the environmental impact of their purchases. Gen Z, which comprises 1/3 of the world's population, is willing to pay 50-100% more for sustainable products compared to older generations.



According to a Nielsen study⁽¹⁾, **73% of consumers say they would likely change a behavior to reduce their impact on the environment**, and that eco-aware mindsets and behavior adaptation has only increased in recent years.



Sustainability also feeds into customer loyalty. Sustainable and ethical business practices are the second-highest reason most consumers return to a brand. This is second only to product quality⁽²⁾.





of respondents (across all ages and genders) consider sustainability when making purchasing decisions

1/2

are willing to pay more for sustainable products

70%

said sustainability is at least somewhat important to them when making a purchase

NielsenIQ, "A 'natural' rise in sustainability around the world," January 10, 2019
 CGS 2019 U.S. Consumer Sustainability Survey



Green Energy Solutions

What Do Most Commercial and Industrial Customers Need?

As a provider and partner in smart energy solutions, our ultra-reliable on-site power solutions will help our Customers lower their carbon footprint, improve energy efficiency, build better resiliency for their business and connect with their customers.

Capstone, working as an energy solutions provider, will work with our Customers as a trusted long-term partner. What this means is that we are with them every step of the way to design, deliver and manage a comprehensive package for each customer. From microturbines to microgrid solutions to strategic energy management, Capstone helps our Customers build and maintain a smart energy infrastructure.



Reliable & Flexible Supply of Power



Self Sufficiency Plant & High Reliability



Competitive & Competitive Cost



Tap on Government Policy for CHP



Low or No Carbon Operation



Remote Monitoring & Analysis

22

Long-Term Partnership

Capstone is a long-term partner that helps Customers prepare for the future today.

There's no one solution to the problem, which is why a partner like Capstone Green Energy can help guide customers through the design, implementation and management process through the utilization of technology and experience. Capstone is here to help customers have a positive impact on the environment and meet power, reliability and efficiency needs.

DID YOU KNOW?

1 MILLION TONS OF CARBON IS COMPARABLE TO THE ANNUAL CO₂ OUTPUT OF ABOUT 120,423 U.S. HOMES RUNNING ON ELECTRICITY.

To date, Capstone has shipped over 10,000 units to 83 countries and estimates that in FY21, it saved customers approximately \$219 million in annual energy costs and approximately 397,000 tons of carbon.

Total savings for customers over the last three years are estimated at approximately:

\$700M

IN FINANCIAL SAVINGS

1M Tons

OF CARBON

Capstone Business Catalyst Summary

New Capstone Green Energy (CGRN)

- ✓ New strategic business plan is creating a larger TAM.
- ✓ Continuing the expansion of the higher margin EaaS.
- ✓ Rentals are improving cash flow and margin rates
- ✓ Revenue growth strategy in place Book-to-Bill was 1:1 in Q1 FY22 and 1.3:1 for Q2 FY22
- ✓ Direct Sales Solution team focused on top line revenue growth – Larger customers with larger rollouts.
- Strong Balance Sheet reduces customers' perception of project adoption risk.
- ✓ Dedicated executive to find strategic acquisitions or partnerships – Leverage Network Partners

Wood Mackenzie

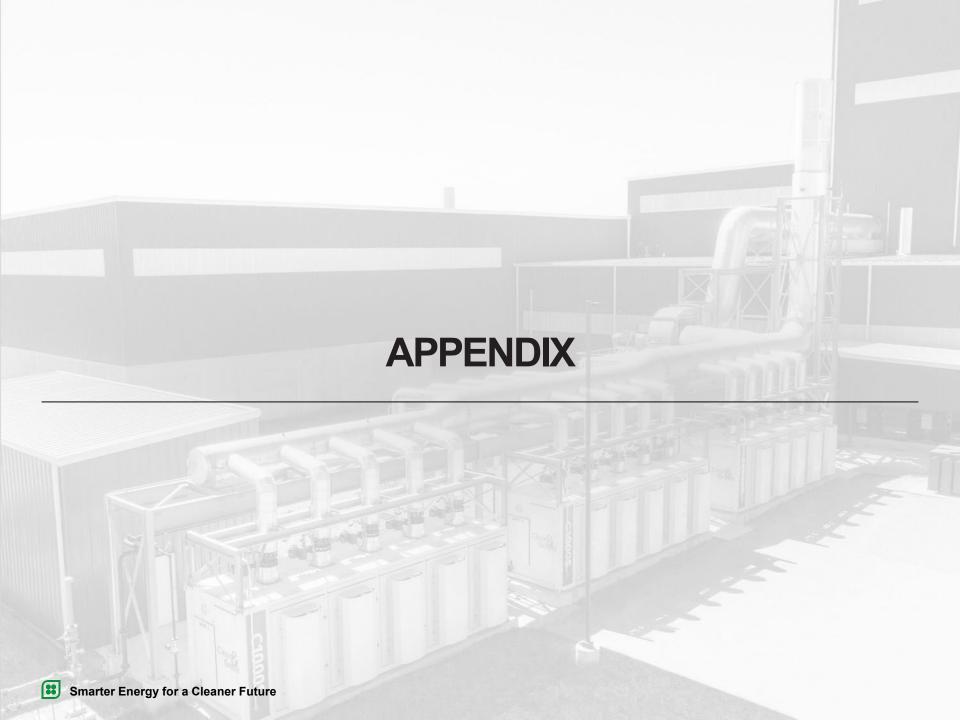
"Energy storage is seeing a rapid increase because of lower battery cost and will be a \$7.6B annual market in 2025."

Navigant Research

"Total microgrid capacity is expected to grow multi-fold over the next decade – reaching 20 GW by 2028 from 3.5 GW in 2019."

ANALYST Q&A SESSION

Darren Jamison & Eric Hencken



Reconciliation of Non-GAAP Financial Measures

Reconciliation of Reported Net Loss to EBITDA and Adjusted EBITDA (in thousands)	Three months ended September 30,			Six Months ended September 30,			3.1.3.3.3	
		2021		2020		2021		2020
Net loss, as reported	\$	(5,994)	\$	(4,212)	\$	(8,176)	\$	(6,035)
Interest expense		1,278		1,313		2,513		2,604
Provision for income taxes		2		9		10		10
Depreciation and amortization		458		349		844		703
EBITDA	\$	(4,256)	\$	(2,541)	\$	(4,809)	\$	(2,718)
Gain on debt extinguishment		_		_		(1,950)		_
Additional PPP Loan forgiveness		_		_		(660)		_
Stock-based compensation and other expense		780		664		1,650		962
Legal settlements		750		_		750		_
Adjusted EBITDA	\$	(2,726)	\$	(1,877)	\$	(5,019)	\$	(1,756)

To supplement the company's unaudited financial data presented on a generally accepted accounting principles (GAAP) basis, management has presented Adjusted EBITDA, a non-GAAP financial measure. This non-GAAP financial measure is among the indicators management uses as a basis for evaluating the company's financial performance as well as for forecasting future periods. Management establishes performance targets, annual budgets and makes operating decisions based in part upon this metric. Accordingly, disclosure of this non-GAAP financial measure provides investors with the same information that management uses to understand the company's economic performance year-over-year.

EBITDA is defined as net income before interest, provision for income taxes, and depreciation and amortization expense. Adjusted EBITDA is defined as EBITDA before gain on debt extinguishment, additional PPP loan forgiveness, stock-based compensation and other expense, and legal settlements. Gain on debt extinguishment and additional PPP loan forgiveness relates to the Paycheck Protection Program loan forgiveness. Stock-based compensation and other expense represents expense related to stock issued to employees, directors, and vendors. Legal settlements represents non-recurring legal settlements for employment matters.

Adjusted EBITDA is not a measure of the company's liquidity or financial performance under GAAP and should not be considered as an alternative to, net income or any other performance measure derived in accordance with GAAP, or as an alternative to cash flows from operating activities as a measure of its liquidity.

While management believes that the non-GAAP financial measure provides useful supplemental information to investors, there are limitations associated with the use of this measure. This measure is not prepared in accordance with GAAP and may not be directly comparable to similarly titled measures of other companies due to potential differences in the exact method of calculation. Management compensates for these limitations by relying primarily on the company's GAAP results and by using Adjusted EBITDA only supplementally and by reviewing the reconciliation of the non-GAAP financial measure to its most comparable GAAP financial measure.

Non-GAAP financial measures are not in accordance with, or an alternative for, generally accepted accounting principles in the United States. The company's non-GAAP financial measures are not meant to be considered in isolation or as a substitute for comparable GAAP financial measures and should be read only in conjunction with the company's consolidated financial statements prepared in accordance with GAAP.

Reconciliation of Non-GAAP Financial Measures

Reconciliation of Net Loss to Adjusted EBITDA (in millions)		
	As-if (21MW)	FY21 Q3
Net loss	\$ (8.0)	\$ (7.6)
Loss on debt extinguishment	4.3	4.3
Interest expense	1.2	1.2
Depreciation and amortization	0.8	0.4

Note: the above as-if pro forma P&L information is provided as an example for discussion purposes, is based upon a variety of assumptions developed specifically for purposes of such example (certain of which assumptions are discussed above) and is not, is not intended to be, and should not be construed as, a representation of any historical results or a forecast of any future operating results.

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Adjusted EBITDA is defined as loss on debt extinguishment, interest, depreciation and amortization expense, and stock-based compensation and other expense. Loss on debt extinguishment relates to refinancing of the Goldman Sachs term note in October 2020. Stock-based compensation and other expense includes expense related to stock issued to employees, directors, and vendors.

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Stock-based compensation expense

Adjusted EBITDA

Reconciliation of Non-GAAP Financial Measures

Reconciliation of Net Loss to Adjusted EBITDA (in millions)		
	As-if (50MW	FY21 Q3
Net loss	\$ (5.0	\$ (7.6)
Loss on debt extinguishment	4.3	4.3
Interest expense	1.2	1.2
Depreciation and amortization	1.4	0.4
Stock-based compensation expense	0.4	0.4
Adjusted EBITDA	\$ 2.3	\$ (1.3)

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Time to take the power in your hands.

www.capstonegreenenergy.com



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Clients come to us looking to meet a new environmental, social and governance standard, or maybe they simply want to attain a LEED green building certification. At Capstone Green Energy, we provide thoughtful custom solutions to improve their cost of onsite energy and reduce their carbon footprint, while also providing critical energy resiliency. Businesses shouldn't wait for the government to make them innovate or let the competition innovate first. Businesses need to take control of their energy future now because with Capstone Green Energy, the power is in their hands.