



# Management Presentation

NASDAQ: CPST

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*“Change is the law of life. And those who look only at the past or present are certain to miss the future.”*

*– John F. Kennedy*

# Safe Harbor



This presentation contains “forward-looking statements” regarding future events or financial performance of Capstone Turbine Corporation (Capstone), within the meaning of the Safe Harbor provisions of the Private Securities Litigation Reform Act of 1995.

Forward-looking statements may be identified by words such as “believe,” “expect,” “objective,” “intend,” “targeted,” “plan” and similar phrases.

These forward-looking statements are subject to numerous assumptions, risks and uncertainties described in Capstone's Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and other periodic filings with the Securities and Exchange Commission that may cause Capstone's actual results to be materially different from any future results expressed or implied in such statements. Because of the risks and uncertainties, Capstone cautions you not to place undue reliance on these statements, which speak only as of the date of this presentation. We undertake no obligation, and specifically disclaim any obligation, to release any revision to any forward-looking statements to reflect events or circumstances after the date of this presentation or to reflect the occurrence of unanticipated events.

# The Imminent Change in Energy



## **MICROTURBINES** WELL POSITIONED FOR DISTRIBUTED GENERATION MEGATREND



Annual distributed generation power additions will grow to 200 GW in 2020 from 150 GW currently



Global electricity consumption will rise to 26.9 terawatt-hours (Twh) by 2020



Microgrids account for 27 GW of current distributed generation



\$205 billion will be invested in global distributed power generation annually by 2020 - 42% of total power additions



65% of global electricity consumption will be in emerging markets (MEA) by 2020

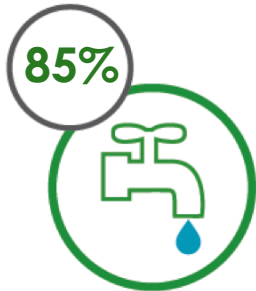
Source: General Electric - Rise of Distributed Power

# Microturbines are the Future



## CHP EFFICIENCY

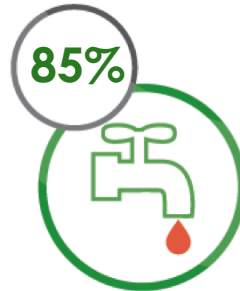
Overall **ELECTRIC** of 33%



COLD  
WATER



STEAM



HOT  
WATER












# Microturbine Technology Advantages



## Features

## Benefits

|   |                                     |  |
|---|-------------------------------------|--|
|    | Inverter based with one moving part | Factory guaranteed low operating costs               |
|    | Patented air bearing technology     | No lubricants or coolants needed - unmanned projects |
|    | Stand alone or grid connect         | Supports aging utility infrastructure                |
|   | Fuel availability                   | Operates on gaseous, renewable and liquid fuels      |
|  | High power density                  | Compact footprint, small modular design              |
|  | Low emissions                       | No exhaust aftertreatment                            |
|  | Free clean waste heat               | Thermal energy for cogeneration/trigeneration        |
|  | Remote monitoring                   | View performance and diagnostics 24/7                |
|  | Scalable to match demand            | Multiple applications and industries                 |

# Capstone Market Verticals



Energy Efficiency



Generate on-site power capture thermal energy from the clean exhaust in CHP and CCHP applications.

Hotels  
Industrial Applications  
Large Residential Complexes  
Retail Buildings  
Office Buildings



Oil, Gas & Other Natural Resources



Produce on-site power for all phases of oil and gas production in both onshore and offshore applications.

Drilling Operations  
Flare Gas Reduction  
Gas Compression  
Mining  
Water Conversion



Renewable Energy



Cleanly and efficiently generate onsite power operating on biogas and other waste products to create high-efficiency renewable power and heat.

Farm Digesters  
Landfills  
Solid Waste Management  
Wastewater Treatment  
Food Waste



Critical Power Supply



Mission critical businesses have an uninterruptible power source with the world's only microturbine-powered UPS solution.

Data Centers  
Telecom  
Power Rentals  
Hospitals



Transportation



Operate in conjunction with battery packs to provide onboard battery charging and vehicle range extension.

Commercial Trucks  
Heavy-duty Vehicles  
Supercars  
Transit Buses  
Delivery Vehicles



Marine



Provide onboard power, vessel range extension and utilize thermal energy for onboard heating and cooling.

Work Boats  
Cargo Ships  
Commercial Vessels  
Tour Boats

FY2017 Percentage of Shipments

59%

34%

7%

<1%

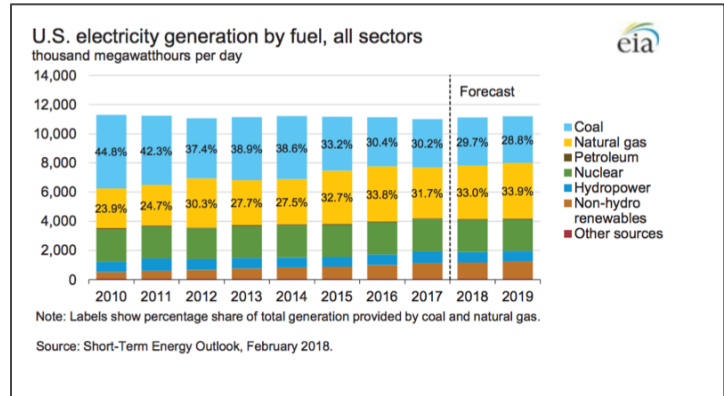
Product Demo

Product Demo

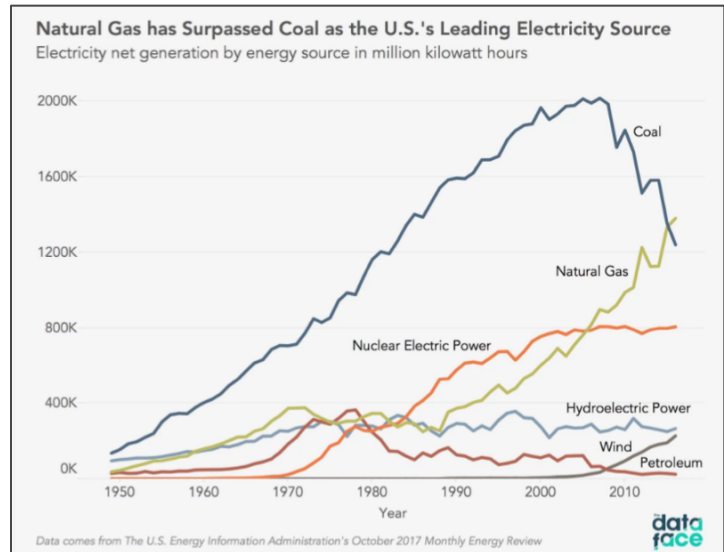
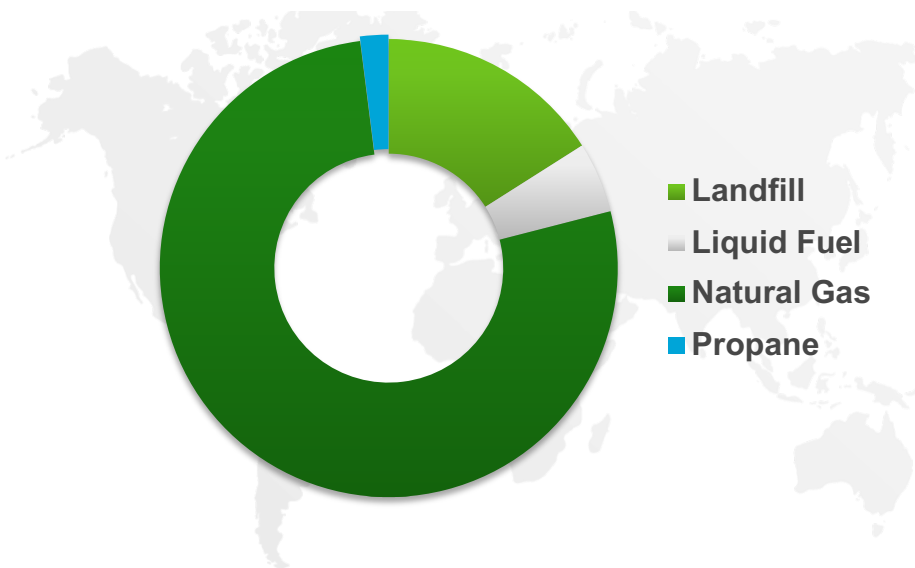
# Microturbine Business Catalysts



# Leading U.S. Electricity Source is Natural Gas (Also Fastest Growing)



Source: <https://www.eia.gov/outlooks/steo/data.php?type=figures>

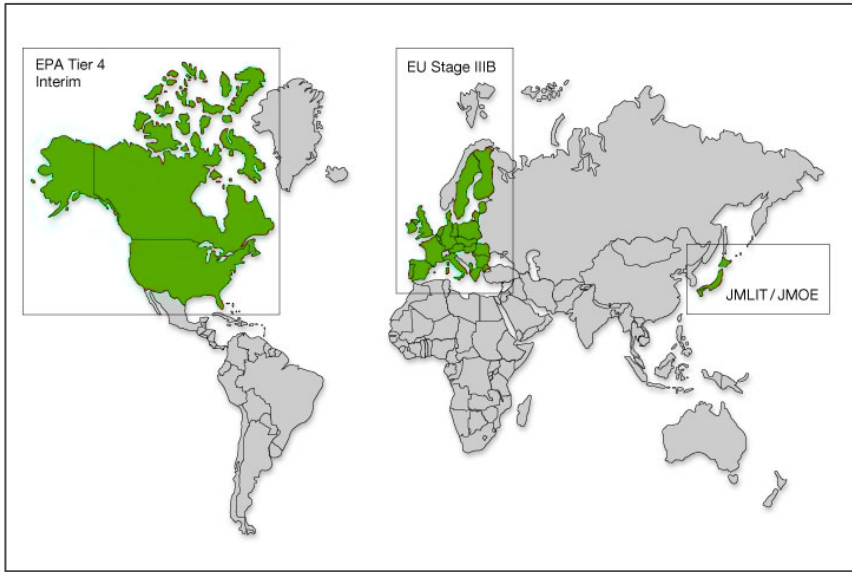


Source: <http://thedataface.com/2017/11/economy/energy-sources>

77% of All Capstone Units Shipped Run Off Natural Gas



# Tightening Emissions Regulations



|          |     |         | EPA Tier 4 Interim / EU Stage IIIB |      |      |      |      | EPA Tier 4 Final / EU Stage IV |      |                          |      |      |
|----------|-----|---------|------------------------------------|------|------|------|------|--------------------------------|------|--------------------------|------|------|
| KW       | EPA | HP      | 2008                               | 2009 | 2010 | 2011 | 2012 | 2013                           | 2014 | 2015                     | 2016 | 2017 |
| 0-18*    |     | 0-24    | (7.5) / 6.6 / 0.40                 |      |      |      |      |                                |      |                          |      |      |
| 19-36    |     | 25-48   | (7.5) / 5.5 / 0.30                 |      |      |      |      | (4.7) / 5.0 / 0.03             |      |                          |      |      |
| 37-55    |     | 49-74   | (4.7) / 5.0 / 0.30 Option 1        |      |      |      |      |                                |      |                          |      |      |
| 56-129*  |     | 75-173  |                                    |      |      |      |      | 3.4 / 0.19 / 5.0 / 0.02        |      | 0.40 / 0.19 / 5.0 / 0.02 |      |      |
| 130-560* |     | 174-751 |                                    |      |      |      |      | 2.0 / 0.19 / 3.5 / 0.02        |      | 0.40 / 0.19 / 3.5 / 0.02 |      |      |
| >560     |     | >751    |                                    |      |      |      |      | 3.5 / 0.40 / 3.5 / 0.10        |      | 3.5 / 0.19 / 3.5 / 0.04  |      |      |

| KW      | EU | HP      | 2008                         | 2009 | 2010 | 2011 | 2012 | 2013                     | 2014 | 2015                     | 2016 | 2017 |
|---------|----|---------|------------------------------|------|------|------|------|--------------------------|------|--------------------------|------|------|
| 18-36   |    | 24-48   | Stage IIIA (7.5) / 5.5 / 0.6 |      |      |      |      |                          |      |                          |      |      |
| 37-55   |    | 49-74   |                              |      |      |      |      | (4.7) / 5.0 / 0.025      |      |                          |      |      |
| 56-129* |    | 75-173  |                              |      |      |      |      | 3.3 / 0.19 / 5.0 / 0.025 |      | 0.4 / 0.19 / 5.0 / 0.025 |      |      |
| 130-560 |    | 174-751 |                              |      |      |      |      | 2.0 / 0.19 / 3.5 / 0.025 |      | 0.4 / 0.19 / 3.5 / 0.025 |      |      |

(NOx + HC) / CO / PM (Oxides of Nitrogen + Hydrocarbons) / Carbon Monoxide / Particulate Matter (g/kW-hr)  
 NOx / HC / CO / PM Oxides of Nitrogen / Hydrocarbons / Carbon Monoxide / Particulate Matter (g/kW-hr)  
 \* Combines regulatory powerbands with same emission levels

Source: <http://cumminsengines.com/emission-regulations>

Capstone exceeds all EPA/EU Standards *plus* our Flagship C65 & C200 ICHP systems already meet the World's Most Difficult Standard (CARB)

# 48 Hour Roundtrip to Philadelphia



HOW MANY **CAPSTONE** CUSTOMERS & PRODUCTS ON THIS TRIP?

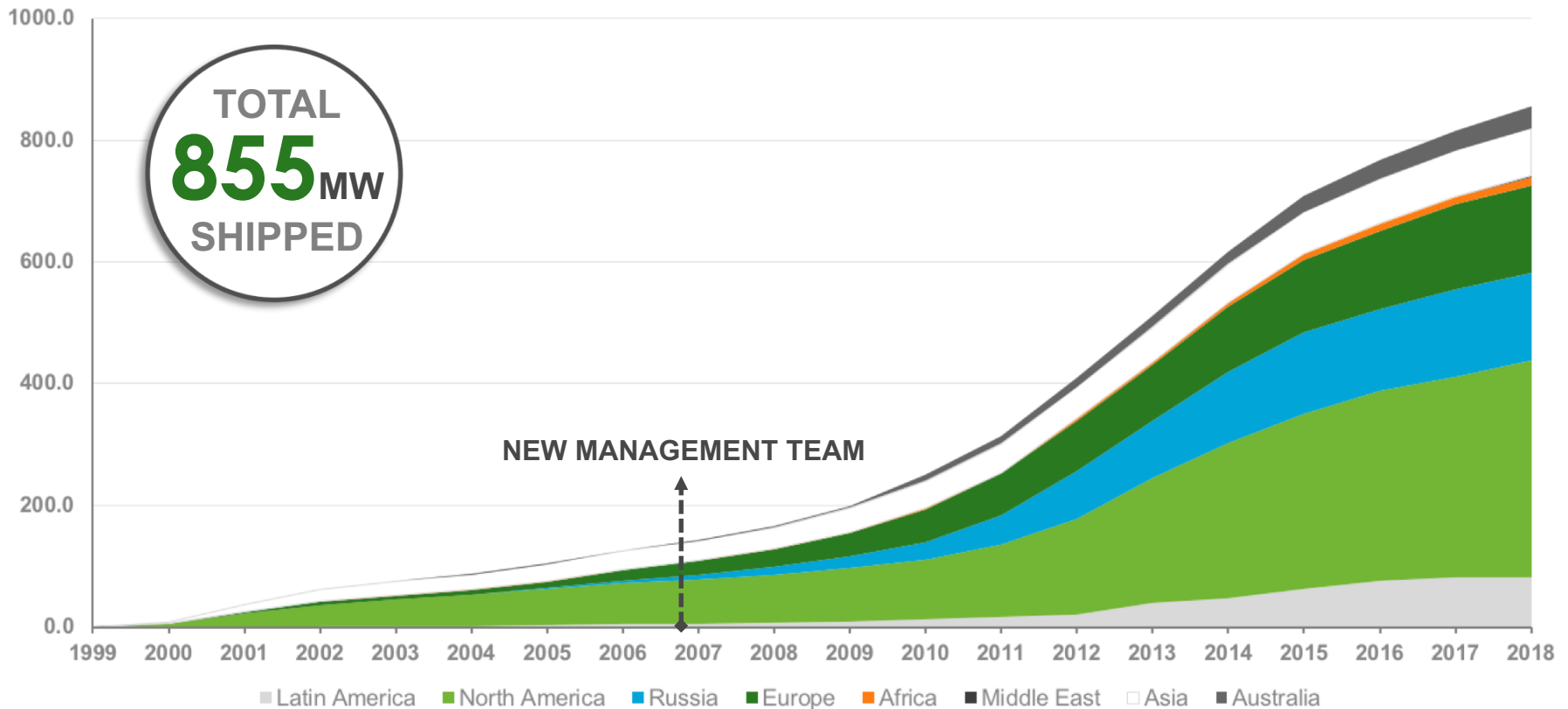


Total of 18 Capstone Customers in 48 Hours

# Cumulative Megawatts Shipped



Cumulative MW Shipped by Global Region, by Fiscal Year

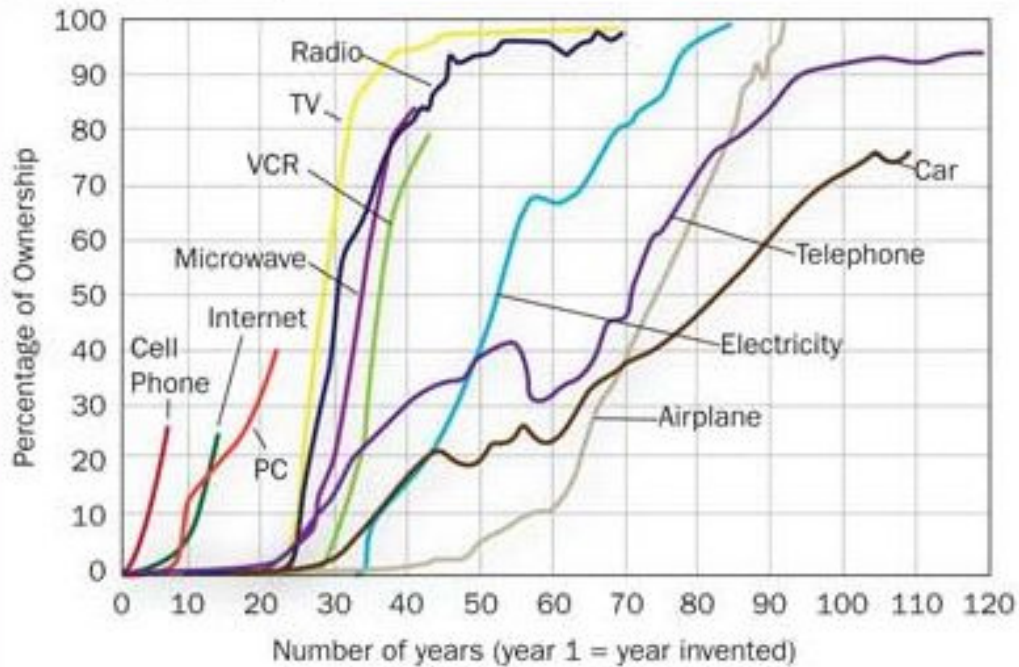


Capstone has transformed from a small single product, single market, U.S. only business to a global multi-product, multi-market comprehensive product & services enterprise.

# Technology Adoption Timelines



**Technology Adoption**



Source: Forbes Magazine

**30+** HIGHER COST  
**YEARS** TECHNOLOGIES



# Obsolete Technology Within The Last Decade



## OBSOLETE



Film



Video Rental Store



Paper Maps



Floppy Disc



PDA



Music CDs



Landline



Fax Machine



VCR

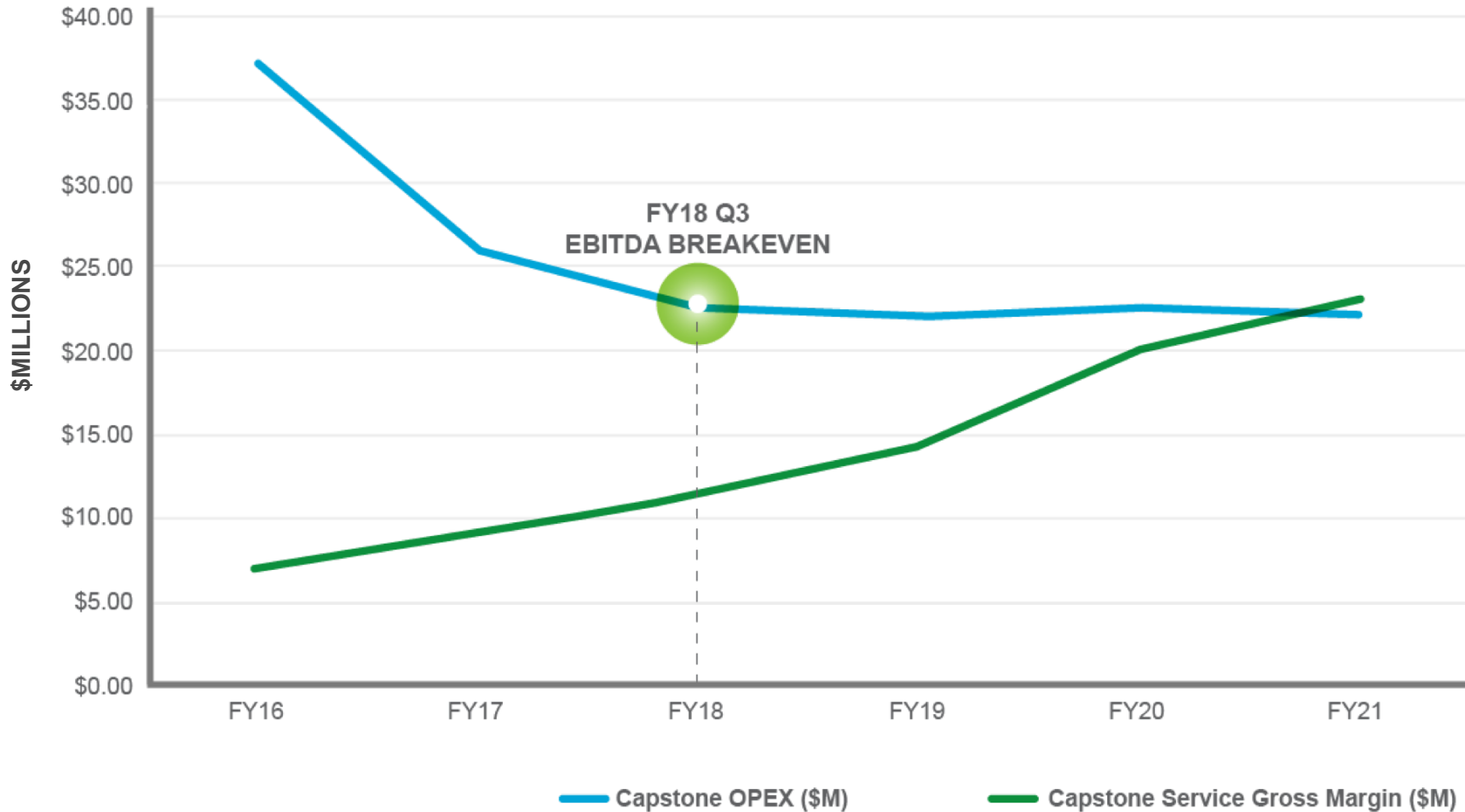
## THE SOLUTION: CLEAN & GREEN MICROTURBINES



# Capstone Absorption Strategy



## Service/OPEX Absorption vs. Net Loss Timeline



# Capstone Business Trends



# 5

## AREAS OF GROWTH



### Revenue

- Total revenue up 14% Y/Y
- Total revenue up 15% Q/Q
- Total Q3'18 vs. Q3'17 up 13%
- Record A/P&S levels
- Product net new orders up Q/Q



### Margin Expansion

- Gross margin up Y/Y and Q/Q
- Gross margin up 18 basis pts. Y/Y
- Product margin up Y/Y and Q/Q
- Record A/P&S margin at 42%



### Expense Control

- OpEx down Y/Y and Q/Q
- OpEx down 14% Y/Y
- Warranty down Y/Y and Q/Q
- Warranty down 91% Y/Y
- Completed facility consolidation



### Adjusted EBITDA

- Q3 adjusted EBITDA & EBITDA positive
- Adjusted EBITDA improved 71% Y/Y
- Net loss improved 91% Q/Q
- Q3 net loss (\$0.01) per share
- Adjusted EBITDA earnings \$0.01 per share
- Net loss improved 62% Y/Y



### Strengthen Balance Sheet

- Total cash balance up Q/Q
- Cash usage excluding proceeds from equity transactions down 33% Y/Y
- Inventories down Q/Q and Y/Y
- Accounts payable down Q/Q
- Finished goods down Q/Q and Y/Y
- Inventory turns up Q/Q
- Work in process down Q/Q and Y/Y

# Q3FY18 vs. New Target Business Model



| (In millions)                   | Q3 FY2018 Results | Management's New Target Model | Capstone Initiatives and Management Strategies             |
|---------------------------------|-------------------|-------------------------------|--|
| Microturbine Product            | \$14.6            | \$25.0                        | Crude Oil Strengthening, USD Weakening, Hurricane Activity |
| Accessories, Parts & Service    | \$8.2             | \$15.0                        | Higher FPP and Accessory Revenue on CHP Market Growth      |
| <b>Total Revenue</b>            | <b>\$22.8</b>     | <b>\$40.0</b>                 | New Signature Series Products and New Sell-to-Win program  |
| Cost of Good Sold               | \$17.8            | \$26.3                        | Lower Signature Series Cost – Higher Purchase Volumes      |
| <b>Gross Margin</b>             | <b>\$5.0</b>      | <b>\$13.7</b>                 | Growing Product Sales & FPP - Lower Warranty and FPP COGS  |
| Gross Margin Percent            | 22%               | 34%                           | Aftermarket Business Margin Expanding from 42% to 50%      |
| <b>Total Operating Expenses</b> | <b>\$5.0</b>      | <b>\$6.0</b>                  | OpEx up on Increased Marketing Spend and Sales Commissions |
| Adjusted EBITDA*                | \$0.4             | \$7.7                         | Minimal Tax Impact with Approx. \$678M in Federal NOLs     |

\*See Appendix, Slide 29

**Adjusted EBITDA Grows from 1% Today to 19% in New Target Model**



# New “*Bundled Solutions*” Model

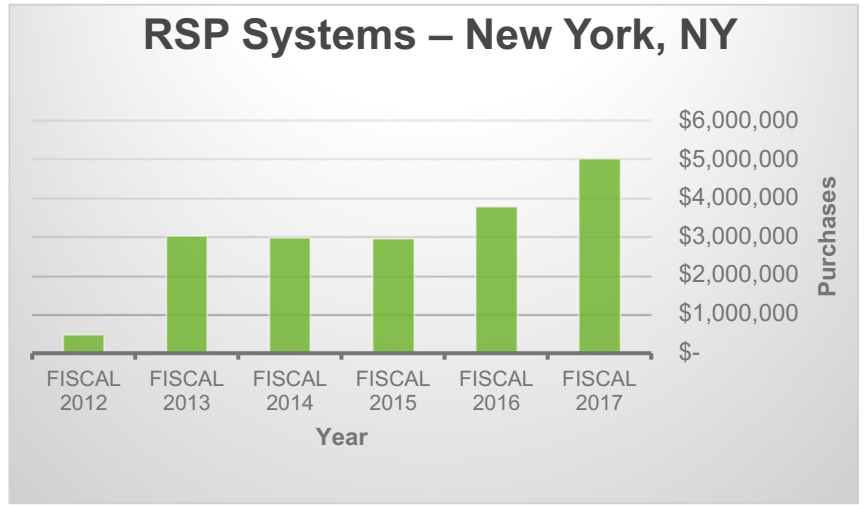


- ✓ Launched new “*Bundled Solution*” ICHP Sales Program
- ✓ C1000S Series ICHP Bundle - microturbine, heat recovery module (HRM) and **pre-paid FPP 5-year service contract**
- ✓ C65 ICHP Bundle - microturbine, heat recovery module (HRM) and **pre-paid FPP 5-year service contract**
- ✓ “*Bundled Solution*” drives CHP product, HRM and FPP service contract growth
- ✓ “*Bundled Solution*” program positively impacts working capital and cash flows

# Impact of Severe Weather



Fully operational Capstone Microturbines on St. Thomas surrounded by debris from Hurricane Irma



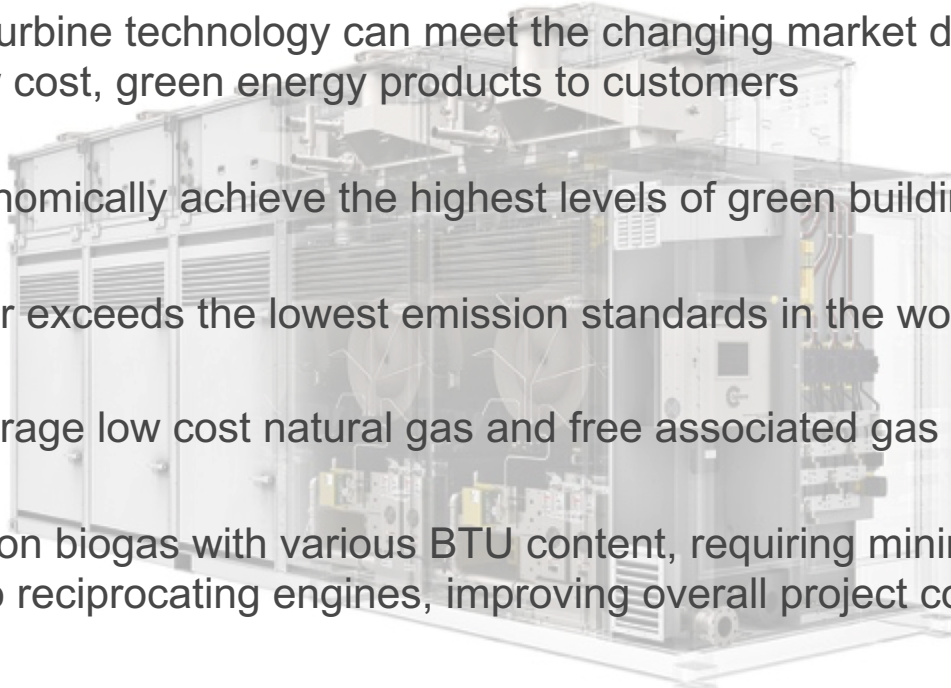
Five years removed from Hurricane Sandy, RSP Systems, Capstone's distributor for the greater New York area, is a top five revenue producer worldwide

Capstone Provides Money Saving On-site Energy & Critical Backup Power

# Capstone Conclusions



- Distributed generation is increasingly displacing large traditional centralized power plants as customers are looking to improve energy economics and resiliency
- Capstone's microturbine technology can meet the changing market demand by providing highly reliable, low cost, green energy products to customers
- Microturbines economically achieve the highest levels of green building standards
- Capstone meets or exceeds the lowest emission standards in the world
- Microturbines leverage low cost natural gas and free associated gas
- Microturbines run on biogas with various BTU content, requiring minimal gas treatment when compared to reciprocating engines, improving overall project cost and reliability
- Capstone's global distribution partners continue to penetrate global markets with tremendous new markets opening up in Australia, Africa and the Middle East
- Capstone installations powered through Hurricanes Harvey, Irma and Maria, much like they did with Hurricane Sandy back in 2012, with little or no downtime



**Capstone Has a Competitive Advantage Over Incumbent Technology**



# APPENDIX

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# 9 Months - YTD FY18 vs. YTD FY17



| <i>(In millions, except per share data)</i> | YTD FY18       | YTD FY17        |
|---|----------------|-----------------|
| Microturbine Product                        | \$39.4         | \$33.1          |
| Accessories, Parts & Service                | \$22.4         | \$21.1          |
| Total Revenue                               | \$61.8         | \$54.2          |
| Gross Margin                                | \$10.2         | (\$0.3)         |
| Gross Margin Percent                        | 17%            | (1%)            |
| R&D Expenses                                | \$3.3          | \$4.3           |
| SG&A Expenses                               | \$13.8         | \$15.6          |
| Total Operating Expenses                    | \$17.1         | \$19.9          |
| Net Loss                                    | \$(8.1)        | \$(21.1)        |
| Adjusted EBITDA*                            | <b>\$(5.3)</b> | <b>\$(18.4)</b> |
| Basic Loss Per Share                        | \$(0.18)       | \$(0.68)        |
| Adjusted EBITDA* Basic Loss Per Share       | \$(0.12)       | \$(0.60)        |

\*See Appendix, Slide 29

**YTD FY18 Adjusted EBITDA Improved \$13.1M or 71% over YTD FY17**

# Financial & Market Statistics Comparison



## Selected Public Companies

(\$ in millions, except per share data)

| Company                                      | IPO <sup>(1)</sup> | Financial Statistics |      |        |         | Market Statistics         |
|--|--------------------|----------------------|------|--------|---------|---------------------------|
|  |                    | Revenue              | GM % | OPEX   | EBITDA  | Market Cap <sup>(2)</sup> |
| Capstone Turbine Corporation <sup>(3)</sup>  | 30                 | \$22.8               | 22%  | \$5.0  | \$0.1   | \$33.4                    |
| Small-Cap Distribution Generation            |                    |                      |      |        |         |                           |
| American Superconductor Corp. <sup>(4)</sup> | 31                 | 11.0                 | 2%   | 8.1    | (4.0)   | 108.8                     |
| Ballard Power Systems <sup>(5)</sup>         | 10                 | 31.8                 | 32%  | 11.1   | 0.3     | 657.3                     |
| FuelCell Energy <sup>(6)</sup>               | 26                 | 47.9                 | 7%   | 11.3   | (6.2)   | 126.4                     |
| Maxwell Technologies, Inc. <sup>(7)</sup>    | 53                 | 35.8                 | 21%  | 20.7   | (10.6)  | 215.2                     |
| Plug Power, Inc. <sup>(7)</sup>              | 21                 | 35.4                 | -55% | 17.0   | (31.3)  | 442.1                     |
| Tecogen, Inc. <sup>(4)</sup>                 | 18                 | 8.5                  | 38%  | 3.2    | 0.2     | 56.6                      |
| Avg. selected companies                      | 27                 | \$27.6               | 1%   | \$10.9 | \$(7.4) | \$234.3                   |

(1) Years since incorporation or first initial public offering

(2) Source: Nasdaq as of January 31, 2018

(3) Source: Capstone Turbine Corporation's February 2018 Form 10-Q filing

(4) Source: American Superconductor Corporation's and Tecogen, Inc. November 2017 Form 10-Q filings

(5) Source: Ballard Power Systems third quarter financial report issued November 2017 on company's website

(6) Source: FuelCell Energy's January 2018 Form 10-K filing

(7) Source: Maxwell Technologies, Inc. and Plug Power, Inc. November 2017 Form 10-Q filings

## Favorable Comparison on GM%, OpEx and EBITDA

# Capstone Energy Finance JV Initiative



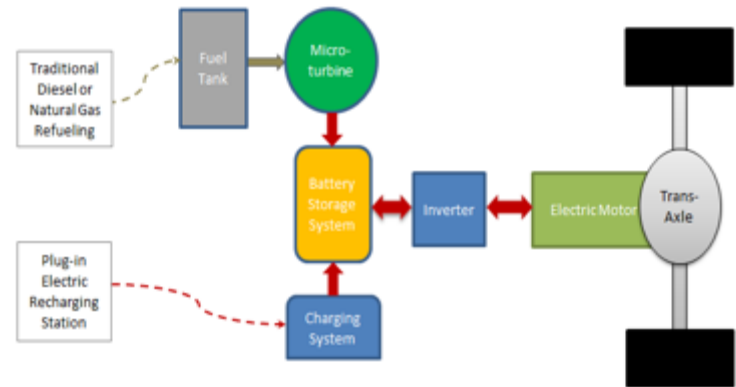
- Now Offering PPA, Lease and Rentals
- Executed First Agreement – September 18, 2017
- In Negotiation for Several Projects
- Projects Cover Wide Variety of Markets and Applications
- Pipeline over \$60M (product only)
- Actively Working with Sky Capital (subsidiary of Sky Solar Group) to Provide Up to \$150M in Project Financing
- Partnering with Additional Banks to Broaden Competitive Lease Rates



# Kenworth Hybrid Class 7 Demo



- Quantitative Emissions and Fuel Economy Measurements
  - ✓ Criteria Pollutants (NO<sub>x</sub>, CO, PM, NMHCs)
  - ✓ Greenhouse Gas (CO<sub>2</sub>)
  - ✓ Fuel Consumption (both charge sustaining & charge depleting basis)
  - ✓ Compare Results to Traditional Diesel Drivetrain
- Three Specific Drive Cycles
  - ✓ Urban and Rural Delivery
- Two Customer Demonstrations Planned















A **PACCAR** COMPANY



# Examples of New England Area Installations



|  <p><b>Energy Efficiency</b><br/>Healthcare</p>   |  <p><b>Energy Efficiency</b><br/>Technology</p>   |  <p><b>Critical Power</b><br/>Microgrid</p>  |  <p><b>Critical Power</b><br/>Data Center</p>   |  <p><b>Critical Power</b><br/>Utility Power/Microgrid</p>  |  <p><b>Renewable Energy</b><br/>Dairy Plant</p>   |
|--|--|---|--|---|--|
|   |   |    |    |    |   |
| <p><b>Hospital</b><br/>Massachusetts</p> <p>The C1000 system provides heat and power to the Boston-based hospital 24/7/365. The system will soon approach 40,000 run-time hours.</p> <p><b>(1) C1000</b><br/>1MW Electricity</p> <p>Commissioned: 2011</p> | <p><b>Software Company</b><br/>Natick, Massachusetts</p> <p>Four C65 systems power and cool the new headquarters/data center at this computer software company. System is under FPP through 2023.</p> <p><b>(4) C65</b><br/>260kW Electricity<br/>100-Ton Absorption Chiller</p> <p>Commissioned: 2014</p> | <p><b>Utility Software</b><br/>Bloomington, Minnesota</p> <p>A C600S system forms the backbone of the microgrid at their new headquarters and data center.</p> <p><b>(1) C600S</b><br/>600kW Electricity<br/>200-Ton Absorption Chiller</p> <p>Commissioned: 2017</p> | <p><b>Data Center</b><br/>Southfield, Michigan</p> <p>Two C1000 power packages provide power and backup capacity to the growing data center.</p> <p><b>(2) C1000   PP*</b><br/>2MW Electricity</p> <p>Projected ROI: 3 yrs</p> <p>Commissioned: 2016</p> | <p><b>Island Power</b><br/>Off the Coast of Maine</p> <p>Four liquid-fueled microturbines provide the primary power source for the remote island. The technology was funded by the U.S. Government.</p> <p><b>(4) C65</b><br/>260kW Electricity</p> <p>Commissioned: 2016</p> | <p><b>Food Processing</b><br/>Franklin, Massachusetts</p> <p>Ten combined heat and power (CHP) microturbines utilize digester gas from dairy processing as fuel and captures the hot water in order to heat the digester.</p> <p><b>(10) C65</b><br/>650kW Electricity</p> <p>Commissioned: 2014</p> |

\*PP – Prime Power

Case Studies can be found on [www.capstoneturbine.com/case-studies](http://www.capstoneturbine.com/case-studies)

Projected ROI estimates are at time of sale

# Examples of New York Metro Area Installations



**Energy Efficiency**  
Residential



**Residential Complex**  
Bronx, New York

Natural gas-fueled combined heat and power (CHP) microturbine provides primary power and hot water to the multi-family residential complex.

**(1) C1000 | DM\***  
1MW Electricity

Projected ROI: 3.5 yrs

Commissioned: 9/16



**Energy Efficiency**  
Healthcare



**Residential Healthcare**  
Wyckoff, New Jersey

Assisted living facility with 292-bed capacity. Four natural gas-fueled microturbines provide combined cooling, heat and power (CCHP) to residents.

**(4) C65 | DM\***  
Absorption Chiller  
260kW Electricity

Commissioned: 8/08



**Energy Efficiency**  
Retail



**Retail Wine Store**  
New York, New York

2011 AEE Energy Project winner. Exhaust heat from two microturbines is used to provide 40 tons of chilling year round.

**(2) C65 ICHP | GC\***  
40-Ton Absorption Chiller  
130kW Electricity  
Projected ROI: 4 yrs

Commissioned: 12/05



**Energy Efficiency**  
Hospitality



**Luxury Hotel**  
New York, New York

Twelve integrated combined heat and power (ICHP) microturbine array supplies electricity and hot water to the building and also feeds an absorption chiller.

**(12) C65 ICHP**  
200-Ton York Absorption Chiller  
780kW Electricity  
Projected ROI: 4.5 yrs

Commissioned: 10/13



**Renewable Energy**  
Waste Water Treatment



**WWTP**  
New York, New York

Two microturbines fueled by digester gas and natural gas blend provide power and heat to the waste water treatment plant (WWTP).

**(2) C65 ICHP**  
130kW Electricity

Projected ROI: 6 yrs

Commissioned: 9/14



**Energy Efficiency**  
Residential



**Residential Complex**  
New York, New York

Four microturbines provide combined heat and power (CHP) to multi-family high rise building. Also feeds into an integrated heating loop for winter months.

**(4) C65 ICHP | GC\***  
260kW Electricity

Projected ROI: 4 yrs

Commissioned: 12/10

\*DM – Dual Mode System (Emergency backup power feature)

\*GC – Grid Connect System

Case Studies can be found on [www.capstoneturbine.com/case-studies](http://www.capstoneturbine.com/case-studies)

Projected ROI estimates are at time of sale

# Examples of Mid-Atlantic Area Installations



**Energy Efficiency**  
Hospitality



**Luxury Hotel**  
Philadelphia, Pennsylvania

Three C65 ICHP units in a combined heat and power (CHP) application provide 100% of the hotel's domestic hot water and 30% of their electrical needs.

**(3) C65 ICHP | GC\***  
195kW Electricity

Projected ROI: 3 yrs

Commissioned: 10/09



**Energy Efficiency**  
Manufacturing



**Boat Manufacturer**  
New Gretna, New Jersey

Six microturbines produce 40% of the facility's on-site electrical energy, providing power and 100% of the heating and chilled water.

**(6) C65 ICHP | GC\***  
390kW Electricity

(3) 30-Ton Absorption Chillers  
Projected ROI: 7 yrs

Commissioned: 12/12



**Energy Efficiency**  
Manufacturing



**Manufacturer**  
Harrisburg, Pennsylvania

A dual-mode combined cooling, heat and power (CCHP) C1000 provides backup power to the facility manufacturing processes.

**(1) C1000 | DM\***  
1MW Electricity

300-Ton Absorption Chiller | Heat Exchanger  
Projected ROI: 5.9 yrs

Commissioned: 1/14



**Oil & Gas**  
Onshore O&G



**Compressor Station**  
West Virginia

The natural gas-fueled microturbine is the primary power source generating electricity 24/7. The system was the first C600S commissioned in the world.

**(1) C600S | PP\***  
600kW Electricity

Commissioned: 10/16



**Oil & Gas**  
Onshore O&G



**Gas Gathering Facility**  
West Pennsylvania

Six skid mounted microturbines operate on high Btu wellhead gas. Skid system arrives fully commissioned, reducing installation and startup.

**(6) C65 | DM\***  
390kW Electricity

Commissioned: 4/15



**Critical Power**  
Data Center



**Bank with Data Center**  
Harrisburg, Pennsylvania

A C800 dual-mode system provides combined cooling, heat and power (CCHP) for the LEED gold-certified facility and data center.

**(1) C800 | DM\***  
800kW Electricity

250-Ton Absorption Chiller | Heat Exchanger  
Projected ROI: 5 yrs

Commissioned: 10/13

\*PP- Prime Power

\*GC- Grid Connect

\*DM - Dual Mode System (Emergency backup power feature)

Case Studies can be found on [www.capstoneturbine.com/case-studies](http://www.capstoneturbine.com/case-studies) | Projected ROI estimates are at time of sale

# Examples of California Area Installations



**Energy Efficiency**  
Food Processing



**Brewing Company**  
Northern California

Brewing facility uses two C1000 microturbines to complement their existing on-site electrical generation and operate as a microgrid.

**(2) C1000 | Microgrid**  
2MW Electricity

Projected ROI: 3.4 yrs

Commissioned: 3/15



**Energy Efficiency**  
Healthcare



**Los Angeles Hospital**  
Southern California

A natural gas-fueled microturbine is used to offset electric base load and provides chilled water, boosting the facility's overall efficiency.

**(1) C1000**  
1MW Electricity

Projected ROI: 4 yrs

Commissioned: 10/13



**Energy Efficiency**  
Manufacturing



**Pharmaceutical Facility**  
Northern California

The dual mode system provides steam and hot water to the critical power facility and raises overall efficiency to almost 90%.

**(2) C1000 | DM\***  
1MW Electricity

Projected ROI: 3.6 yrs

Commissioned: 7/15



**Oil & Gas**  
Offshore O&G



**Offshore Oil Producer**  
California Coast

The associated gas-fueled microturbines provide power to site loads and lowers operating costs for the end user.

**(1) C1000S (1) C600S**  
1.6MW Electricity

Projected ROI: 2.8 yrs

Commissioned: 12/16



**Oil & Gas**  
Onshore O&G



**Onshore Oil Producer**  
California

Associated gas is piped directly to the system and provides heat to be used in the processing of free water knockout (FWKO) during drilling.

**(1) C1000**  
1MW Electricity

Projected ROI: 2.5 yrs

Commissioned: 4/13



**Critical Power**  
Utility



**Gas Utility**  
Southern California

Two C1000 microturbines provide prime power for the key gas compression facility that provides significant natural gas to Southern California.

**(2) C1000 | PP\***  
2MW Electricity

Projected ROI: 2 yrs

Commissioned: 8/13

\*PP– Prime Power

\*DM – Dual Mode System (Emergency backup power feature)

# Reconciliation of Non-GAAP Financial Measure



| Reconciliation of Reported Net Loss to EBITDA and Adjusted EBITDA | Three months ended<br>December 31, |             | Nine months ended<br>December 31, |             |
|---|------------------------------------|-------------|-----------------------------------|-------------|
|   | 2017                               | 2016        | 2017                              | 2016        |
| Net loss, as reported   | \$ (323)                           | \$ (10,686) | \$ (8,083)                        | \$ (21,068) |
| Interest expense  | 170                                | 129         | 489                               | 392         |
| Provision for income taxes  | —                                  | —           | 7                                 | 3           |
| Depreciation and amortization                                     | 272                                | 384         | 854                               | 1,186       |
| EBITDA  | 119                                | (10,173)    | (6,733)                           | (19,487)    |
| Stock-based compensation  | 102                                | 173         | 409                               | 653         |
| Restructuring charges   | 58                                 | —           | 277                               | —           |
| Change in warrant valuation                                       | 84                                 | —           | 741                               | —           |
| Warrant issuance expenses   | —                                  | 421         | —                                 | 421         |
| Adjusted EBITDA   | \$ 363                             | \$ (9,579)  | \$ (5,306)                        | \$ (18,413) |

To supplement the Company's unaudited financial data presented on a generally accepted accounting principles (GAAP) basis, management has used EBITDA and Adjusted EBITDA, non-GAAP measures. These non-GAAP measures are among the indicators management uses as a basis for evaluating the Company's financial performance as well as for forecasting future periods. Management establishes performance targets, annual budgets and makes operating decisions based in part upon these metrics. Accordingly, disclosure of these non-GAAP measures provides investors with the same information that management uses to understand the Company's economic performance year-over-year. The presentation of this additional information is not meant to be considered in isolation or as a substitute for net income or other measures prepared in accordance with GAAP.

EBITDA is defined as net income before interest, provision for income taxes, depreciation and amortization expense. Adjusted EBITDA is defined as EBITDA before stock-based compensation expense, the change in warrant valuation, warrant issuance expenses and restructuring charges. Restructuring charges include one-time costs related to the company's cost reduction initiatives. EBITDA and Adjusted EBITDA are not measures of the company's liquidity or financial performance under GAAP and should not be considered as an alternative to net income or any other performance measure derived in accordance with GAAP, or as an alternative to cash flows from operating activities as a measure of its liquidity.

While management believes that the non-GAAP financial measures provide useful supplemental information to investors, there are limitations associated with the use of these measures. The measures are not prepared in accordance with GAAP and may not be directly comparable to similarly titled measures of other companies due to potential differences in the exact method of calculation. Management compensates for these limitations by relying primarily on the Company's GAAP results and by using EBITDA and Adjusted EBITDA only supplementally and by reviewing the reconciliations of the non-GAAP financial measures to their most comparable GAAP financial measures.

Non-GAAP financial measures are not in accordance with, or an alternative for, generally accepted accounting principles in the United States. The Company's non-GAAP financial measures are not meant to be considered in isolation or as a substitute for comparable GAAP financial measures, and should be read only in conjunction with the Company's consolidated financial statements prepared in accordance with GAAP.



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**NASDAQ: CPST**

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