



Safe Harbor

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Further information on these and other factors that could affect the Company's results, performance, and achievements is included under the heading "Risk Factors" and otherwise in the reports on Form 10-K, Quarterly Reports on Form 10-Q and other filings with the Securities and Exchange Commission from time to time. Because of the risks and uncertainties, Capstone cautions you not to place undue reliance on these statements, which speak only as of the date of this presentation. There may be additional risks, including risks of which we are not presently aware or that we currently believe are immaterial, which could have an adverse impact on our business. We undertake no obligation, and specifically disclaim any obligation, to release any revision to any forward-looking statements to reflect events or circumstances after the date of this presentation or to reflect the occurrence of unanticipated events.

Capstone Overview

Capstone provides high efficiency, low emission power generation products and services that enable our customers to:

- > Lower their energy costs
- > Increase their power resilience
- Reduce their carbon emissions
- 1 \$11.7B Addressable Market
 - Diverse customer base across multiple end markets: Commercial CHP, Renewable Energy, Critical Power Infrastructure, Oil & Gas and most recently Bitcoin and Cannabis
 - Our suite of products and services address the growing ESG pressures on our customers
- Positioned for Continued and Accelerating Growth
 - Two years of cost realignment has enabled CGRN to invest in direct sales, sophisticated digital marketing, and improved geographic distribution partners
 - New products and services RNG, Hydrogen and Energy as a Service ("EaaS") rental fleet
 - Growing portfolio of green energy technology partnerships
- **3** Compelling High Margin Recurring Business Model
 - 50% recurring revenues with high expense absorption rate
 - Rapidly expanding EaaS rental fleet with goal of 50MW by March 2023
 - Improving revenue visibility and margins hitting 25%
 - Strengthened balance sheet with recent \$8M underwritten public equity offering
 - Positive Adjusted EBITDA in the most recent quarter

"Improving the Global Climate Through Sustainable Energy as a Service Solutions"

Capstone Technology Markets

Energy Efficiency

Generate on-site power and capture thermal energy from the exhaust in CHP and CCHP applications for Hotels, Large Residential Complexes, Retail Buildings and Office Buildings.

Microgrids

Provide reliable, resilient on-site power through a dual-mode microturbine or in conjunction with other distributed energy resources that can operate independently of the utility grid to balance loads and generation.

EV Charging

Use renewable energy to power the EV charging infrastructure and eliminate strain on the grid and the environment, especially when paired with smart EV charging solutions.

Oil, Gas and Other Natural Resources

Produce on-site power for all phases of O&G production in both onshore & offshore applications for Drilling Operations, Flare Gas Reduction, Gas Compression, Mining & Water Conversion.

Renewable Energy

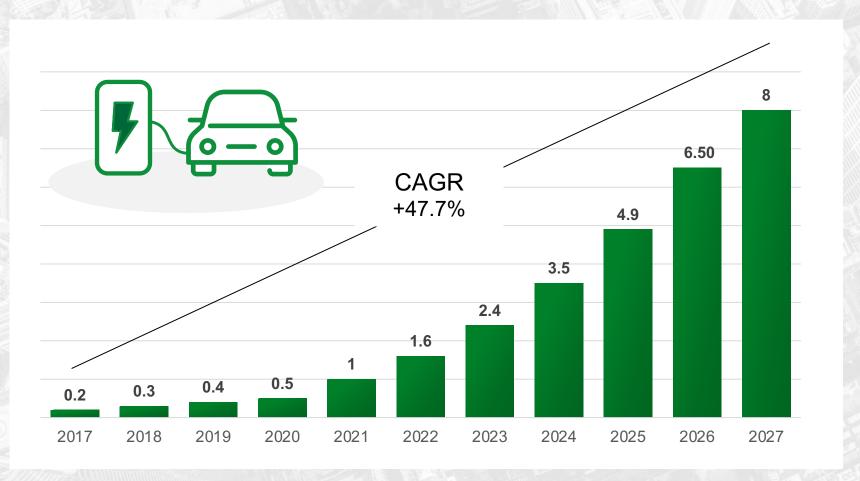
Cleanly and efficiently generate on-site power from biogas and other waste products to create high-efficiency renewable power and heat for Farm Digesters, Landfills, Food Waste and Solid Waste Management.

Critical Power Supply

Mission-critical businesses have an uninterruptible power source with the world's only microturbine-powered UPS solution for **Data Centers**, **Hospitals**, **Telecom** and **Power Rentals**.

Electric Vehicle Infrastructure

Forecast global electric vehicle infrastructure revenues (in billions U.S. dollars)



Source: Statista Mobility Market Outlook



Aligning With Customers & Stakeholders

Cost & Carbon Savings

To date, Capstone has shipped over 10,000 units to 83 countries and estimates that in FY22. it saved customers over \$213 million in annual energy costs and approximately 388,000 tons of carbon.

Total savings over the last four years are estimated at:

\$911M

IN FINANCIAL SAVINGS

1.5M Tons

OF CARBON SAVINGS

DID YOU KNOW?

1.5 MILLION TONS OF CARBON IS COMPARABLE TO THE ANNUAL CO, OUTPUT OF **ABOUT 291,862 U.S. HOMES** RUNNING ON ELECTRICITY.

Sustainability is driving today's buyer decision-making

What will they say about your business?



According to a Nielsen study(1), 73% of consumers say they would likely change a behavior to reduce their impact on the environment, and that eco-aware mindsets and behavior adaptation has only increased in recent years.



Sustainability also feeds into customer loyalty. Sustainable and ethical business practices are the second-highest reason most consumers return to a brand. This is second only to product quality(2).

ACCORDING TO A CGS 2019 STUDY:



2/3

70%

of respondents (across all ages and genders) consider sustainability when making purchasing decisions

are willing to pay more for sustainable products

said sustainability is at least somewhat important to them when making a purchase

(1) NielsenIQ, "A 'natural' rise in sustainability around the world," January 10, 2019 (2) CGS 2019 U.S. Consumer Sustainability Survey

Solutions For a Low Carbon World

Multiple Decarbonization Solutions For a Cleaner Future

Microgrids For Primary Power



Hydrogen Systems



- Baker Hughes Turbines
- PowerTap Hydrogen

Plant Efficiency and Resiliency



Baker Hughes Turbines

- Capstone Microturbines Capstone Microturbines Capstone Microturbines
 - Alpha Laval

Global RAIS - Solar PV

KORE Power Batteries

Capstone Green Energy Product Offerings





MICROTURBINE SYSTEMS FROM 65KW - 5MW

BAKER HUGHES TURBINES FROM 5MW-16MW

KORE POWER BATTERY STORAGE SYSTEMS







ALFA LAVAL HEAT RECOVERY CHP SYSTEMS

SOLAR PV SOLUTIONS

POWERTAP HYDROGEN
GENERATION & FUELING SYSTEMS

Recent U.S. Policy Changes

DARREN JAMISON

Chief Executive Officer

Infrastructure Investment & Jobs Act 2022

Opportunities for Project and R&D Funding for Microturbine Projects as Well as New Technology (Bess, PV, Etc.)

Infrastructure Investment and Jobs Act:

- \$1.2 trillion, including \$65 billion for grid infrastructure and \$50 billion for cyber/climate resilience
 - \$6 billion cost share program for grid reliability RD&D and \$5 billion grant program for utilities, states and tribes to bolster grid against extreme weather, wildfire and disaster
 - \$7.5 billion to set up national EV charging system
 - \$7 billion in the supply chain for batteries
 - \$8 billion for at least four clean hydrogen hubs
 - On November 5, it was passed 228–206 by the House, and ten days later was signed into law by President Biden.

New Inflation Reduction Act 2022

The New Package if Passed, is Expected to Raise \$739 Billion, of Which \$369 Billion Would Be Dedicated to Climate and Energy Programs.

The biggest impact for Capstone Green Energy is related to Tax Credits – Section 45 (Production Tax Credit) and 48 (Investment Tax Credit).

- Section on 45d The Biomass/Biogas Tax Credit, which expired Jan 1, 2022. The new legislation would amend it to expire for projects that start construction on/after Jan 1, 2025.
- Bonus for Domestic Content: 10% for qualified facilities manufacturing products that is a component of the facility was produced in the United States.
- ITC will increase from 10% to 30% through 1/1/25 and up to 30-40% through 2035 (if meeting zero emission, labor requirements and domestic content) for CHP and biogas projects. Labor requirements waived for projects <1MW.
- Energy storage, qualified Biogas property and Microgrid Controllers are added in as eligible technologies eligibility through 2034 with a 6% ITC.
- Energy storage includes hydrogen storage and thermal energy storage.

Note: Energy storage specifically excludes CHP but hydrogen storage and thermal storage are included.

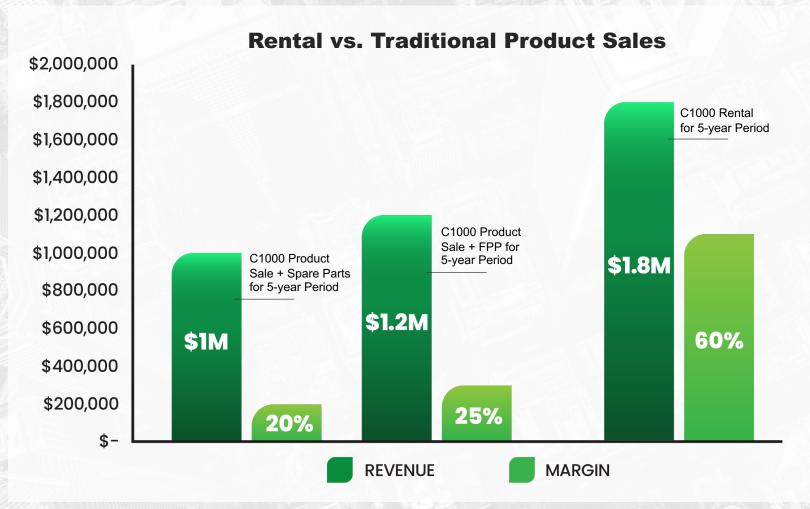
Energy as a Service (EaaS) Business

DARREN JAMISON

Chief Executive Officer

EaaS Rental Fleet Business Case

Hypothetical Example for Capstone Owned Rental Units



Note: the above rental data is approximately equal to the average of our current rental fleet financial performance

EaaS Long-Term Rental Fleet Growth

14MW of Current Contracts Using Re-rented Equipment

EaaS Contract Growth







- Includes re-rented equipment with lower capital costs but lower margin rates
- Most re-rent contracts have a future purchase option

Positive Adjusted EBITDA Strategy

DARREN JAMISON

Chief Executive Officer

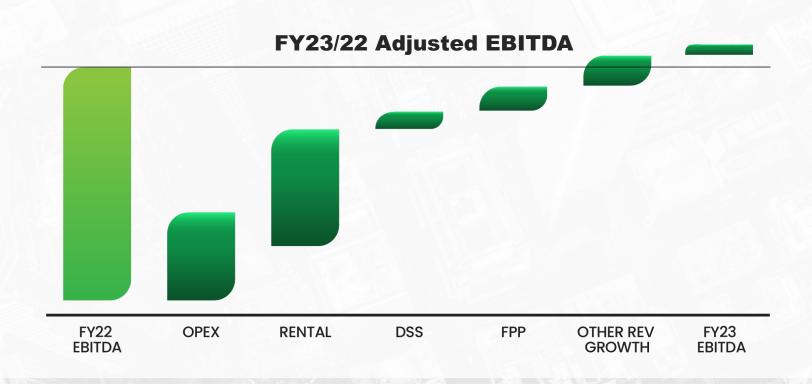
FY2023 Positive Adjusted EBITDA Strategy

Plan is to Deliver Positive Adjusted EBITDA through a Mix of Restructuring, Price Increases and EaaS Business Growth

- Reduce Operating Expenses *\$4.3M by Restructuring the Business Around a EaaS Model DONE
 - Decreased Executive Staff from 10 to 6
 - Reduce the Capstone Direct Sales Team by approximately 50% Move assets into Distribution where possible
 - Utilize a strategic mix of employee pay cuts, furloughs and part time status to reduce OpEx
- New Price Increases on Product, FPP and Spare Parts DONE
 - New product price increase effective May 1, 2022 C65 price increase of 10% and C1000 Increase of 7%
 - Increase existing FPP contracts 5% for CPI and increase pricing on new FPP contracts 5%
 - Increase spare parts pricing to offset inflation factors and focus on supply chain integrity
- 3 Increase DSS From 3% to 5% DONE
 - Increase DSS Fee from 3% to 5% to generate approximately \$1M in additional revenue and margin
 - Increase minimum DSS Fee from \$10,000 to \$20,000 with a maximum of \$500,000
- Increase Energy-as-a-Service Business IN PROCESS
 - 7 MW under contract in March 2021
 - 26 MW under contract in March 2022
 - 34 MW under contract today, representing nearly 31% growth in the last 100 days.

*The \$4.3M OpEx reduction is an estimate for the full fiscal year 2023

FY23/FY22 Adjusted EBITDA Waterfall



Managements Goal is Adjusted Positive EBITDA for FY23 and Beyond

First Quarter Financial Highlights

DARREN JAMISON

Chief Executive Officer

First Quarter Financial Highlights

Highlights of Q1 Fiscal 2023 vs. Q4 Fiscal 2022:

- Revenues of \$18.7 million, up 18% from \$15.8 million in revenue during in the fourth quarter ended March 31, 2022, and up 16% from revenues of \$16.1 million in the year-ago quarter.
- Margins for Q1 FY23 were 25% compared to 6% in Q4 FY22 on the growth of the Energyas-a-Service (EaaS) long-term rental services and May price increases.
- Capstone is seeing greater than anticipated customer demand across industries for its
 Energy-as-a-Service (EaaS) long-term rental services which had 7 MW under contract in
 March 2021; 26 MW under contract in March 2022; and as of July 15, 2022 contracts in
 excess of 34 MW; representing nearly 31% growth in the last 100 days.
- Gross product bookings in Q1 FY23 were \$12.4 million, down slightly from \$12.7 million in Q4 FY22. The product Book-to-Bill Ratio dropped to 1.4:1 in Q1 from 1.7:1 in Q4 as a result of lower product shipments in Q4. Ending product Backlog at the end of Q1 was \$24.8 million compared to \$25.3 million on March 31, 2022.
- Adjusted EBITDA for the Q1 FY23 was positive \$0.4 million compared to an Adjusted EBITDA loss of \$4.7 million in Q4 FY22 and a loss of \$2.3 million at the year-ago quarter.

Q1 FY23 vs. Q4 FY22 Financial Results

(In millions)	Q1 FY23	Q4 FY22
Microturbine Product and Accessories	\$9.0	\$8.0
Parts, Service & Rental	\$9.7	\$7.8
Total Revenue	\$18.7	\$15.8
	Φ 4. 7	# 4.0
Gross Margin	\$4.7	\$1.0
Gross Margin Percent	25%	6%
R&D Expenses	\$0.5	\$0.7
SG&A Expenses	\$4.9	\$5.9
Total Operating Expenses	\$5.4	\$6.6
Net Loss	\$(2.1)	\$(6.9)
Adjusted EBITDA **	\$0.4	\$(4.7)

^{**} Non-GAAP financial measure. See Appendix, Slide 31

Select Balance Sheet & Cash Flow Items

(In millions)	June 30, 2022	March 31, 2022
Cash & Cash Equivalents	\$16.9	\$22.6
Cash Provided by (Used in) Operating Activities for the Three Months Ended	\$(3.4)	\$(4.5)
Accounts Receivable, Net of Allowances	\$25.2	\$25.9
Total Inventories	\$20.6	\$20.1
Accounts Payable & Accrued Expenses	\$22.2	\$25.1

Managements Raised \$8M in a Underwritten Public Offering on August 23, 2022.

Business Summary

DARREN JAMISON

Chief Executive Officer

Key Takeaways – Market Trends

Capstone Expanded Product Line-up Addresses On-site Resiliency Concerns from Changing Grid Generation Mix & Customer Sustainability Demands

- Global energy demand continues to rise with electrification
- Rising share of renewables introduces need for grid balancing and resiliency
- On-site distributed energy resources and natural gas/low carbon fuels can support these needs
- Battery energy storage is seen as the technology of choice for balancing and arbitrage with huge market growth forecast
- Combined heat and power or CHP is a clean technology and reduces emissions vs the grid even out to 2050, especially with greater availability and affordability of renewable/low carbon fuels
- Oil and Gas sector increasingly looking to valorize waste gases vs flaring/venting as gas prices rise and investors/shareholders demand sustainability in the oil field
- Customers want to hear how solutions can adapt to low carbon/zero emission requirements and deliver results for 20+ years

Capstone Business Catalyst Summary

- ✓ New US Policy driving improved project economics.
- ✓ Strategic business plan is creating a larger TAM.
- ✓ Continuing the expansion of the higher margin EaaS from 34MW to 50MW by March 31, 2023.
- ✓ Rentals expected to improve cash flow and margin rates.
- ✓ Revenue growth strategy in place Up 18% YTD
- ✓ Direct Sales Solution team focused on top line revenue growth – Larger customers with larger rollouts.
- √ \$8M CMPO strengthens the balance sheet and reduces customers' perception of adoption risk and EaaS risk.
- ✓ Leveraging Network Partners to drive revenue growth.

Wood Mackenzie

"Energy storage is seeing a rapid increase because of lower battery cost and will be a \$7.6B annual market in 2025."

Navigant Research

"Total microgrid capacity is expected to grow multi-fold over the next decade – reaching 20 GW by 2028 from 3.5 GW in 2019."



Microturbine Product Suite

Capstone Green Energy's Core Technology





Patented Air Bearing Technology

No lubricants or coolants needed



Inverter Based w/ One Moving Part

Factory guaranteed low operating costs



High Power Density

Compact footprint with small modular design



Stand Alone Or Grid Connect

Supports aging utility infrastructure w/on-site resiliency



Fuel Availability

Natural gas, biogas, liquid fuels & a hydrogen blend



Free Clean Waste Heat

Thermal energy for cogeneration or trigeneration



Remote Monitoring

View performance and diagnostics 24/7/365



Scalable To Match Demand

Multiple applications and industries

Global Rais Solar PV Systems

APEX DUO - Complete Solar Energy System





Highest Energy Density

 Shade tolerant design allows more PV modules to be packed into a limited space at a higher tilt.

Redundant Solar

 No single point failure – unlike conventional solar PV, every element of the systems have multiple connections making the entire system highly resilient.

Storage Ready Now

Modules can charge batteries directly for true DC-DC storage.

Extremely Maintainable

 Smart low voltage design, maintaining a device is safe and easy by trained staff, eliminating the need for costly specialists. Global RAIS® solutions allow customers to have more power generation over the life of their systems in the same square footage as a conventional solar system.

64% More

Energy

THAN A
CONVENTIONAL
SOLAR SYSTEM

2,900+

INSTALLATIONS
WORLDWIDE
SINCE2010

Battery Energy Storage Systems

Vertically Integrated Energy Storage System (ESS)



Power Quality Management

Frequency Regulation & Voltage Reduction

Demand Charge Reduction

- Utility scale monthly and annual capacity & transmission reduction
- Commercial application for removing large start-up loads and associated demand charges

Islanding // Microgrid

Allows system to operate as a stand-alone power disconnected from the grid.

Peak Shaving // Peak Shifting

- Eliminates "ratchet charges" for commercial customers
- Moves PV energy from the daytime generation peak to the late afternoon and evening consumption peak.

Distributed energy storage has followed the same path as distributed generation, moving the storage systems closer to the end user either on the distribution network or behind-the-meter.

110.7 kwh

Baker Hughes Industrial Gas Turbines

NovaLT Family – 5MW, 12MW or 16MW

Baker Hughes 🔰





Low maintenance cost with 99% availability

- 3-4 years continuous run without maintenance stops
- NovaLT5-1 ... 30 hours engine swap
- NovaLT12, LT16 ... 24 hours engine swap

New modular design platform

- Leading to competitive cost and reduced activities at site for installation.
- Forward thinking, design flexibility, uniform speed & quality.

Increased Partial Load Performance

Significantly higher than competition, while being slightly better at full load.

Capstone Green Energy in partnership with Baker Hughes provides commercial and industrial customers with large scale its line of NovaLT gas turbines.

35,000 hrs

OF CONTINUOUS
RUN W/NO
PLANNED
INSPECTIONS

100%
Hydrogen

PROVEN &
AVAILABLE TODAY

Alfa Laval Heat Recover Systems

Alfa Laval Micro 606 and 718



Product Features

- Designed for heating hot water, TEG, TFO, or generating steam
- As standard, equipped with regulation damper and electrical actuator for easy regulation of capacity
- Horizontal and vertical versions for in and outdoor installation
- Dry run possible, requiring no external exhaust bypass
- Finned spiral tube coil in corten or stainless steel (media side), fitted in a large isolated chamber (gas side).

Alfa Laval heat recovery comparison vs Cain for Hot Water CHP

Alfa LAVAL

\$49,350 COST TO DISTRUTOR W/ 2.49 MMBTU

VS

CAIN

\$90,700 COST TO DISTRUTOR W/ 2.43 MMBTU

Reconciliation of Non-GAAP Financial Measures

Reconciliation of Reported Net Loss to EBITDA and Adjusted EBITDA (in thousands)		Three Months Ended June 30,	
	2022	2021	
Net loss, as reported	\$ (2,059	(2,182)	
Interest expense	1,362	1,235	
Provision for income taxes	2	2 8	
Depreciation and amortization	695	386	
EBITDA	-	(553)	
Gain on debt extinguishment	<u>-</u>	- (1,950)	
Additional PPP loan forgiveness		(660)	
Stock-based compensation and other expense	432	2 870	
Adjusted EBITDA	\$ 432	2. \$ (2,293)	

To supplement the company's unaudited financial data presented on a generally accepted accounting principles (GAAP) basis, management has presented Adjusted EBITDA, a non-GAAP financial measure. This non-GAAP financial measure is among the indicators management uses as a basis for evaluating the company's financial performance as well as for forecasting future periods. Management establishes performance targets, annual budgets and makes operating decisions based in part upon this metric. Accordingly, disclosure of this non-GAAP financial measure provides investors with the same information that management uses to understand the company's economic performance year-over-year.

EBITDA is defined as net income before interest, provision for income taxes, and depreciation and amortization expense. Adjusted EBITDA is defined as EBITDA before gain on debt extinguishment, additional PPP loan forgiveness, stock-based compensation and other expense, and legal settlements. Gain on debt extinguishment and additional PPP loan forgiveness relates to the Paycheck Protection Program loan forgiveness. Stock-based compensation and other expense represents expense related to stock issued to employees, directors, and vendors. Legal settlements represent legal settlements for employment related matters.

Adjusted EBITDA is not a measure of the company's liquidity or financial performance under GAAP and should not be considered as an alternative to, net income (loss) or any other performance measure derived in accordance with GAAP, or as an alternative to cash flows from operating activities as a measure of its liquidity.

While management believes that the non-GAAP financial measure provides useful supplemental information to investors, there are limitations associated with the use of this measure. This measure is not prepared in accordance with GAAP and may not be directly comparable to similarly titled measures of other companies due to potential differences in the method of calculation. Management compensates for these limitations by relying primarily on the company's GAAP results and by using Adjusted EBITDA only supplementally and by reviewing the reconciliation of the non-GAAP financial measure to its most comparable GAAP financial measure.

Non-GAAP financial measures are not in accordance with, or an alternative for, generally accepted accounting principles in the United States. The company's non-GAAP financial measures are not meant to be considered in isolation or as a substitute for comparable GAAP financial measures and should be read only in conjunction with the company's consolidated financial statements prepared in accordance with GAAP.

NASDAQ: CGRN



Time to take the power in your hands.

www.capstonegreenenergy.com



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Clients come to us looking to meet a new environmental, social and governance standard, or maybe they simply want to attain a LEED green building certification. At Capstone Green Energy, we provide thoughtful custom solutions to improve their cost of onsite energy and reduce their carbon footprint, while also providing critical energy resiliency. Businesses shouldn't wait for the government to make them innovate or let the competition innovate first. Businesses need to take control of their energy future now because with Capstone Green Energy, the power is in their hands.