

Safe Harbor



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Forward-looking statements may be identified by words such as "believe," "expect," "objective," "intend," "targeted," "plan" and similar phrases.

These forward-looking statements are subject to numerous assumptions, risks and uncertainties described in Capstone's Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and other periodic filings with the Securities and Exchange Commission that may cause Capstone's actual results to be materially different from any future results expressed or implied in such statements. Because of the risks and uncertainties, Capstone cautions you not to place undue reliance on these statements, which speak only as of the date of this presentation. We undertake no obligation, and specifically disclaim any obligation, to release any revision to any forward-looking statements to reflect events or circumstances after the date of this presentation or to reflect the occurrence of unanticipated events.

Changing Energy Markets





Change is the law of life. And those who look only to the past or the present are certain to miss the future.

John F. Kennedy







Energy Efficient Products





Capstone Advantages



FEATURES & BENEFITS



Inverter Based w/ One Moving Part Low operating costs



Patented Air Bearing Technology
No lubricants or coolants needed



Low Emissions
No exhaust aftertreatment



High Power DensityCompact footprint, small modular design



Stand Alone Or Grid Connect Supports aging utility infrastructure



Fuel Availability
Operates on gaseous, renewable, and



liquid fuels

Free Clean Waste Heat
Thermal energy for
cogeneration/trigeneration



Remote Monitoring
View performance and diagnostics 24/7



Scalable To Match Demand Multiple applications and industries

Whitby Hydro



Emissions CreditsOffset project costs

Total Customer Benefits



DID YOU KNOW?

In FY19, Capstone customers benefited from:

95.6% in Global Availability

350,000 Tons in Carbon Savings

\$253 Million in Financial Savings



Technology for Multiple Markets





ENERGY EFFICIENCY



NATURAL RESOURCES



RENEWABLE ENERGY



CRITICAL POWER SUPPLY



EMISSION SYSTEMS

APPLICATIONS INCLUDE:

Large Retailers, Hospitality, Office **Buildings, Recreation**

- SL Green Realty
- Related Properties
- Tishman Speyer
- Brandvwine
- Capreit
- Host Properties
- Marriott
- Wyndham
- Woods Bagot

Oil & Gas, Land Rigs, Water Conversion, Gas Compression

- Shell
- EQT Corporation
- XTO Energy
- California Resource
- Williams Company
- Anadarko
- Occidental
- Pioneer
- Pacific Resources

Wastewater Treatment Plants, Farm Digesters, **Landfills.Food Processing**

- Durango WWTP
- Oneida WWTP
- Dallas WWTP
- Tuscanv WWTP
- Carmel WWTP
- Great Neck WWTP
- Taiwan Swine Farm
- Malaysian Palm Oil Farms

Data Centers, Hospitals, **Telecom. Power Rentals**

- Intel Data Center
- Kaiser Hospital
- Kings County
- Drvden Hospital
- Auburn Hospital
- Pertimina Hospital
- Memorial Sloan Kettering
- White Memorial

- Sierra Nevada
- Philly Navy Shipyard

Manufacturing, Retail,

Hospitality, Data Center

- Stone Edge Farms
- Open Access Tech
- · Goldwind, China
- Gordon Bubolz
- Plaza Extra
- Mali, Africa
- 247Solar
- B+K

Geographic Diversification





Company continues to diversify into new market verticals and new geographies.

During Fiscal Year 2019, we secured orders from 63 different distributors, representing 41 different countries.

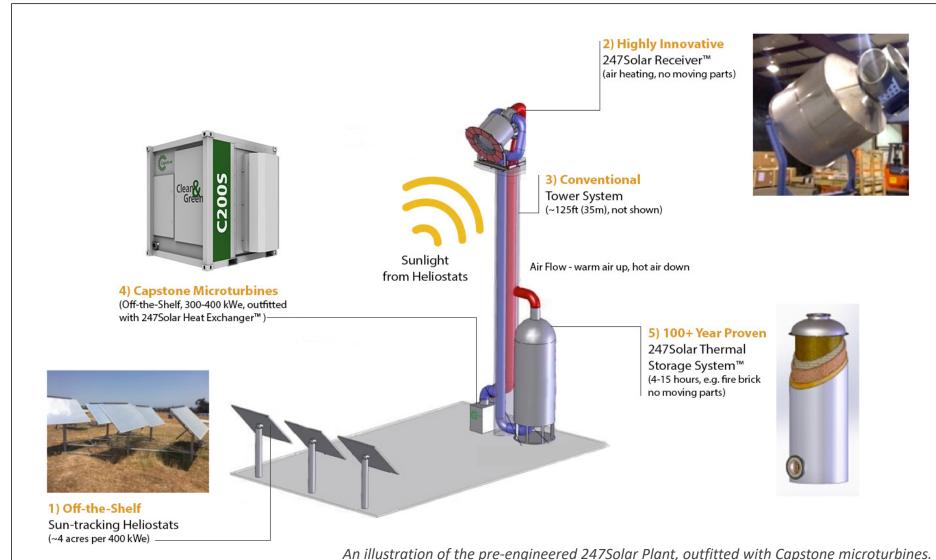






New 247Solar Partnership

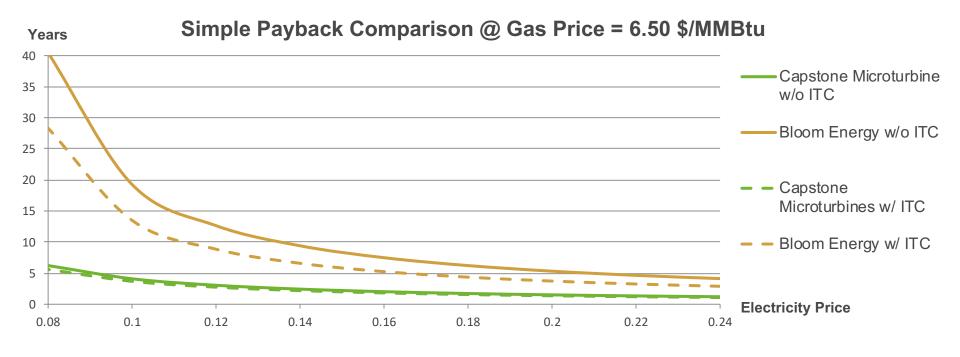




Customer Economics



Economics	\$	Microturbines	Fuel Cell
Total System Cost	\$/kW	2,100	6,440
Investment Tax Credit	\$/kW	210	1,930
Annual Maintenance Cost	\$/kW	140	200



Source: EIA 12 month average industrial gas price \$4.20 12 month average commercial gas price \$8.10

DSS Program Funding & Increased Marketing Spend



FY2018

Marketing Funding \$0.2 million (A)

VS

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Potential Marketing Funding \$2.5 million (E)







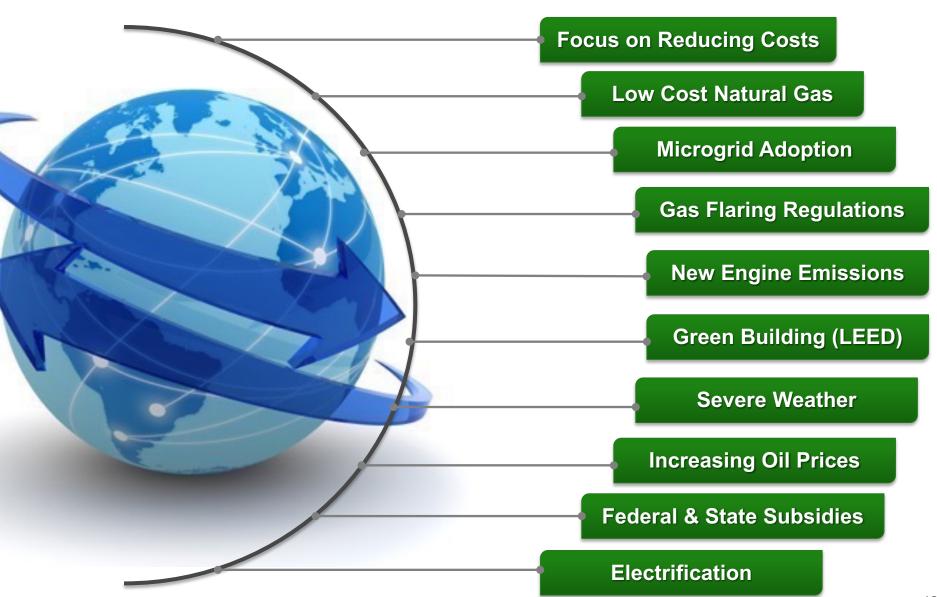






Capstone Growth Catalysts

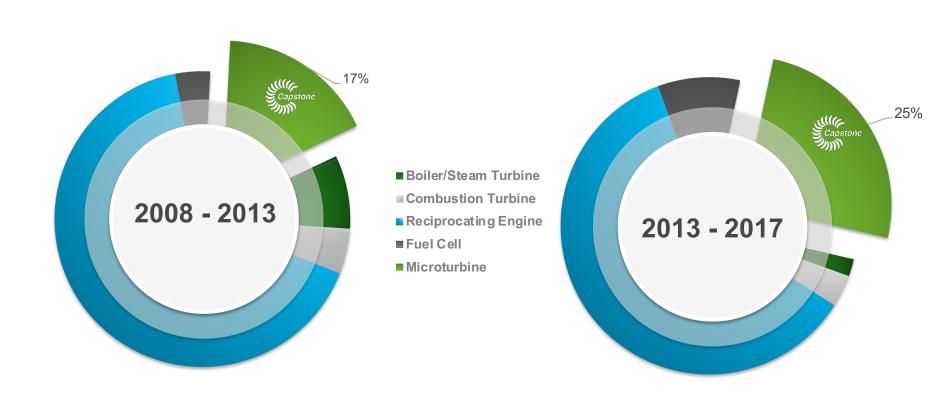




CHP Market Share is Increasing



U.S. CHP Installations by Technology 100 kW – 5 MW



Source: ICF International

Aftermarket Business Initiatives



Vendor quality issue has significantly impacted aftermarket margins (both warranty and FPP) in the near term

 We expect the impact will tail off by the end of FY20 with expected gross margin returning & then exceeding levels seen in our EBITDA profitable quarters during FY18 Q3 & Q4 (>40% to >50% aftermarket gross margin)

Capstone is continuing to reduce service and warranty costs through the Extensive Parts Remanufacturing (EPR) program

- Since 2015 inception, EPR has contributed over \$15 million in cost avoidance for service spend (both warranty and FPP), with savings increasing year-over-year
- Continued investment in United Kingdom remanufacturing capabilities during FY20, enabling further growth in annual savings

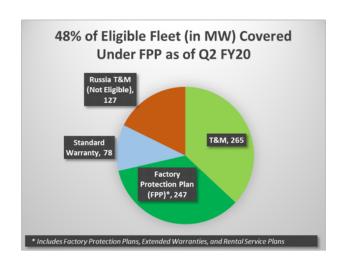
Developing a new 10 MW Capstone Long-Term Rental program

 Currently 6.2 MW of high margin long-term rental agreements have been executed vs. 10 MW target

Expanding Factory Protection Plan (FPP) service contract attachment rates

- 48% of eligible fleet now covered under FPP, growing year-over-year
- FPP is predictable recurring revenue (FY20 Q1 was a record \$4.2M)
- FPP provides protection against geopolitical and macroeconomic risks
- Russian fleet remains "cash up front" T&M for the foreseeable future





Long-Term Rental Fleet







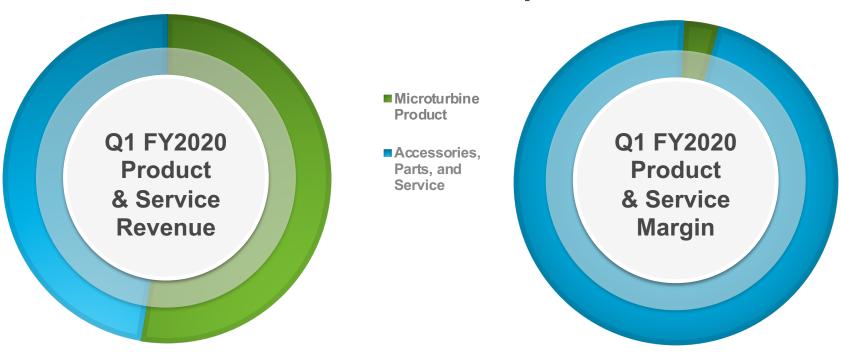
- Launched new long-term rental fleet late last year with 3.6 MWs in the Permian Shale Basin.
- Today we have executed rental agreements for 6.2 MWs vs. an initial management target plan of 10 MW.



Service Driven Business Model



Clean, Efficient, and Reliable Energy Product and Service Enterprise



Three-Year Margin Growth Trend



Three Months Ended June 30,		2018 Actual (Q1 FY19)		2019 Actual (Q1 FY20)		2020 Forecast (Q1 FY21)
Gross Margin				·		
Product	\$	0.1	\$	0.1	\$	1.3
As a Percentage of Product Revenue		0%		1%		9%
Accessories, Parts & Service		1.7		2.8		4.1
As a Percentage of Accessories, Parts and Service Revenue		23%		31%		46%
Total Gross Margin	\$	1.8	\$	2.9	\$	5.4
As a Percentage of Total Revenue		9%		15%		24%

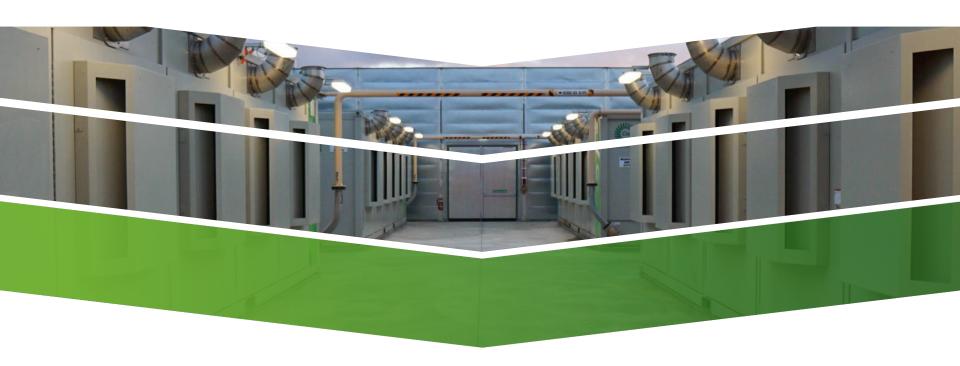
Product gross margin improvement is driven primarily by a reduction in the impact from a known supplier poor quality parts issue, lower product discounting and lower direct material costs.

A/P/S gross margin improves from the lower impact from the supplier poor quality parts issue, increased remanufacturing parts volumes, new 10 MW long-term rental fleet and expanded factory protection plan (FPP) long-term service contract attachment rates.

Near-Term Target Model



(In millions)	New Annual Target Model	Initiatives and Strategies
Microturbine Product	\$86.5	Oil & Gas and Biogas Markets
Accessories, Parts, & Service	\$44.5	New FPP & Parts Pricing Plan
Total Annual Revenue	\$131.0	Diversified Markets & Verticals
Cost of Good Sold	\$92.6	Lower DMC on Higher Volumes
Gross Margin	\$38.2	New Long-Term Rentals
Gross Margin Percent	29%	Aftermarket Margin to 50%
Total Operating Expenses	\$27.3	Lean Manufacturing & SG&A
Adjusted EBITDA	\$13.2	\$643M in Federal NOLs



Q&A SESSION

Nasdaq: CPST



APPENDIX

Nasdaq: CPST

Q1 FY2020 vs. Q1 FY2019 Financial Results



(In millions, except per share data)	Q1 FY20	Q1 FY19
Microturbine Product	\$10.1	\$13.6
Accessories, Parts & Service	\$9.1	\$7.6
Total Revenue	\$19.2	\$21.2
Gross Margin	\$2.9	\$1.8
Gross Margin Percent	15%	9%
R&D Expenses	\$0.9	\$0.9
SG&A Expenses	\$6.2	\$5.7
Total Operating Expenses	\$7.1	\$6.6
Net Loss	\$(5.6)	\$(4.9)
Adjusted EBITDA*	\$(3.4)	\$(3.9)
Basic Net Loss Per Share	\$(0.08)	\$(0.08)
Adjusted EBITDA* Basic Net Loss Per Share	\$(0.05)	\$(0.06)

Q1 FY2020/Q4 FY2019 Balance Sheet



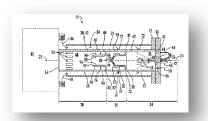
(In millions)	June 30, 2019	March 31, 2019
Cash & Cash Equivalents	\$24.6	\$29.7
Cash used in Operating Activities	\$5.2	\$5.0
Accounts Receivable, Net of Allowances	\$14.8	\$16.2
Total Inventories	\$21.9	\$21.7
Accounts Payable & Accrued Expenses	\$15.3	\$16.6

Additional Financial Flexibility from a \$5.1M Stock Offering in September 2019 22

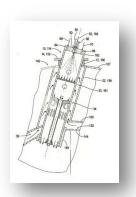
New Technology & Product Development



Capstone received two new patents by the U.S. Patent and Trademark Office



1. Patent 10,184,664, is for a multiple-fuel capable, pre-mixed, low emission injector for high flame speed fuel combustion.

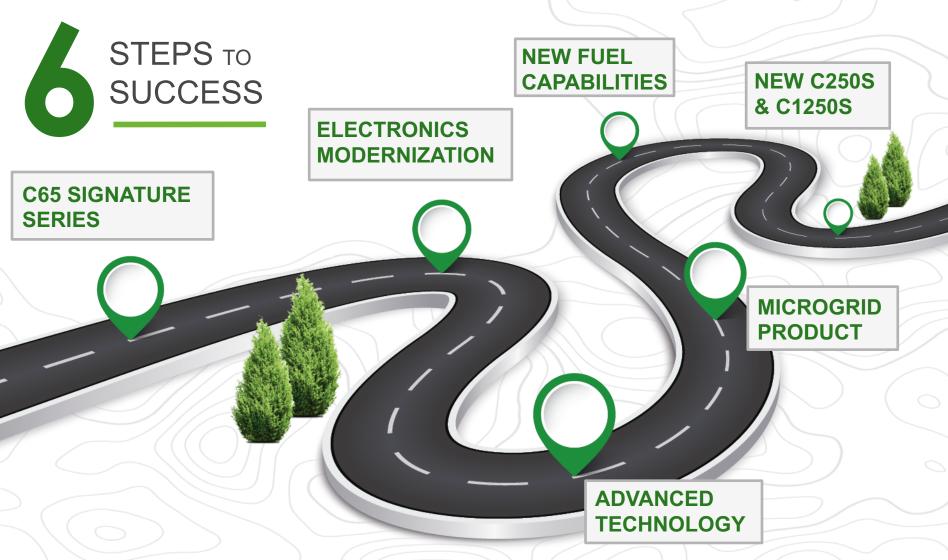


2. Patent 10,197,292, is for a multi-staged, lean pre-vaporizing, pre-mixing fuel injector providing ultra-low emissions that meet EPA Tier 4 requirements for power generation.



Technology Roadmap





New Annual Target vs. FY2014 Actual – Business Comparison



(in millions)	New Annual Target	FY14 (A)	Y/Y \$ ∆	Y/Y % Δ	
Product Revenue	\$ 86.5	\$ 108.8	\$ (22.3)	(20%)	
Accessories, Parts & Service Revenue	44.4	24.3	20.1	83%	
Revenue	130.9	133.1	(2.2)	(2%)	
Direct Materials	74.5	83.4	8.9	11%	
Warranty	2.6	3.9	1.3	33%	
Royalties	0.2	2.9	2.7	93%	
Manufacturing & Service costs	15.3	21.3	6.0	28%	
Cost of Goods Sold	92.6	111.5	18.9	17%	
Gross Margin	38.3	21.6	16.7	77%	
Gross Margin %	29%	16%			
Product Development	3.6	9.0	5.4	60%	
Selling, G&A	23.7	27.9	4.2	15%	
Total Operating Expenses	27.3	36.9	9.6	26%	
Operating Income (Loss)	11.0	(15.3)	26.3	172%	
Adjusted EBITDA	\$ 13.2	\$ (10.8)	\$ 24.0	(222%)	

Reconciliation of Non-GAAP Financial Measure



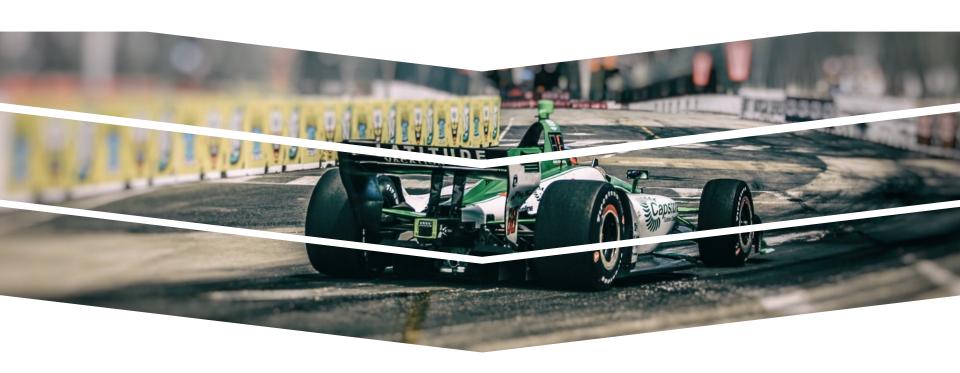
Reconciliation of Reported Net Loss to EBITDA and Adjusted EBITDA	 onths ended arch 31,	Three months ended June 30,			
	2019	2019		2018	
Net loss, as reported	\$ (3,954)	\$ (5,59	93) \$	(4,897)	
Interest expense	966	1,2	76	118	
Provision for income taxes	3		8	4	
Depreciation and amortization	 304	3	73	287	
EBITDA	(2,681)	(3,936)		(4,488)	
Stock-based compensation	164	2	62	227	
Restructuring charges	303	3	00	403	
Adjusted EBITDA	\$ (2,214)	\$ (3,37	4) \$	(3,858)	

To supplement the Company's unaudited financial data presented on a generally accepted accounting principles (GAAP) basis, management has used EBITDA and Adjusted EBITDA, non-GAAP measures. These non-GAAP measures are among the indicators management uses as a basis for evaluating the Company's financial performance as well as for forecasting future periods. Management establishes performance targets, annual budgets and makes operating decisions based in part upon these metrics. Accordingly, disclosure of these non-GAAP measures provides investors with the same information that management uses to understand the Company's economic performance year-over-year. The presentation of this additional information is not meant to be considered in isolation or as a substitute for net income or other measures prepared in accordance with GAAP.

EBITDA is defined as net income before interest, provision for income taxes, depreciation and amortization expense. Adjusted EBITDA is defined as EBITDA before stock-based compensation expense, restructuring charges, leadership incentive program, the change in warrant valuation and warrant issuance expenses. Restructuring charges includes facility consolidation costs and one-time costs related to the company's cost reduction initiatives. EBITDA and Adjusted EBITDA are not measures of the company's liquidity or financial performance under GAAP and should not be considered as an alternative to net income or any other performance measure derived in accordance with GAAP, or as an alternative to cash flows from operating activities as a measure of its liquidity.

While management believes that the non-GAAP financial measures provide useful supplemental information to investors, there are limitations associated with the use of these measures. The measures are not prepared in accordance with GAAP and may not be directly comparable to similarly titled measures of other companies due to potential differences in the exact method of calculation. Management compensates for these limitations by relying primarily on the company's GAAP results and by using EBITDA and Adjusted EBITDA only supplementally and by reviewing the reconciliations of the non-GAAP financial measures to their most comparable GAAP financial measures.

Non-GAAP financial measures are not in accordance with, or an alternative for, generally accepted accounting principles in the United States. The Company's non-GAAP financial measures are not meant to be considered in isolation or as a substitute for comparable GAAP financial measures, and should be read only in conjunction with the Company's consolidated financial statements prepared in accordance with GAAP.





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