



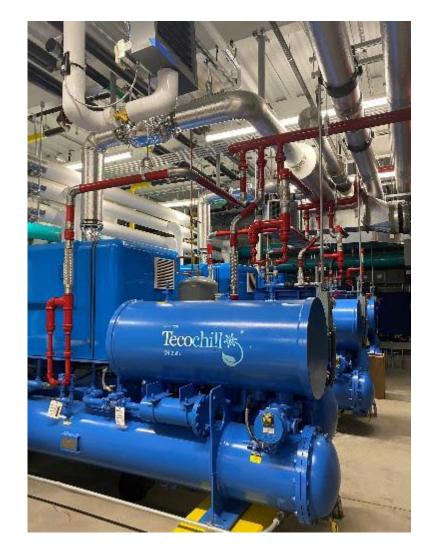
OTCQX: TGEN

EARNINGS CALL MARCH 16, 2023 FY 2022

MANAGEMENT



- ♣ Abinand Rangesh CEO & CFO
- Robert Panora COO & President
- Roger Deschenes CAO
- Jack Whiting General Counsel & Secretary



SAFE HARBOR STATEMENT

obligation to update or revise any forward-looking statements.

This presentation and accompanying documents contain "forward-looking statements" which may describe strategies, goals, outlooks or other non-historical matters, or projected revenues, Income, returns or other financial measures, that may include words such as "believe," "expect," "anticipate," "intend," "plan," "estimate," "project," "target," "potential," "will," "should," "could," "likely," or "may" and similar expressions intended to identify forward-looking statements. These statements are only predictions and involve known and unknown risks, uncertainties, and other factors that may cause our actual results to differ materially from those expressed or implied by such forward-looking statements. Given these uncertainties, you should not place undue reliance on these forward-looking statements. Forward-looking statements speak only as of the date on which they are made, and we undertake no

In addition to those factors described in our Annual Report on Form 10-K and our Quarterly Reports on Form 10-Q under "Risk Factors", among the factors that could cause actual results to differ materially from past and projected future results are the following: fluctuations in demand for our products and services, competing technological developments, issues relating to research and development, the availability of incentives, rebates, and tax benefits relating to our products and services, changes in the regulatory environment relating to our products and services, integration of acquired business operations, and the ability to obtain financing on favorable terms to fund existing operations and anticipated growth.

In addition to GAAP financial measures, this presentation includes certain non-GAAP financial measures, including adjusted EBITDA which excludes certain expenses as described in the presentation. We use Adjusted EBITDA as an internal measure of business operating performance and believe that the presentation of non-GAAP financial measures provides a meaningful perspective of the underlying operating performance of our current business and enables investors to better understand and evaluate our historical and prospective operating performance by eliminating items that vary from period to period without correlation to our core operating performance and highlights trends in our business that may not otherwise be apparent when relying solely on GAAP financial measures.

AGENDA





- **4Q 2022 Results**
- FY 2022 Results
- Vision and 2023 Plan
- Competitive Advantage, Markets and Positioning
- U&A













REVENUE SEGMENTS



PRODUCT SALES

Sales of combined heat and power, and clean cooling systems to building owners. Key market segments include multifamily residential, health care and indoor cultivation.

CLEAN, GREEN POWER, COOLING AND HEAT

SERVICES

We service most purchased
Tecogen equipment in operation
through long term maintenance
agreements through 11 service
centers in North America and
perform certain equipment
installation work.

ENERGY SALES

We sell electrical energy and thermal energy produced by our equipment onsite at customer facilities.

4Q 2022 RESULTS



- Key Points
 - Net loss of \$0.06/share Q4 2022
 - Net Loss \$1.4m
 - Cash and equivalents balance of \$1.9 million
- Revenue = \$4.5 million down 37%
- Gross Margin of 53% due to higher proportion of revenue from service activities
- Op Ex = \$3.7 million with \$300k of one-time expenses

\$ in thousands	4Q'22	4Q'21	YoY Change	%
Revenue				
Products	\$ 1,000	\$ 3,693	\$ (2,694)	
Service	3,015	3,087	(72)	
Energy Production	517	400	118	
Total Revenue	4,532	7,180	(2,648)	-36.9%
Gross Profit				
Products	321	1,694	(1,373)	
Service	1,812	1,636	176	
Energy Production	247	122	124	
Total Gross Profit	2,379	3,452	(1,073)	-31.1%
Gross Margin: %				
Products	32%	46%	-14%	
Service	60%	53%	7%	
Energy Production	48%	31%	17%	
Total Gross Margin	53%	48%	4%	
Operating Expenses				
General & administrative	3,267	2,438	829	
Selling	239	724	(485)	
Research and development	196	161	35	
Impairment and other expenses	 76	-	76	
Total operating expenses	3,778	3,323	455	13.7%
Operating profit (loss)	(1,398)	129	(1,528)	
Net Income (loss)	\$ (1,424)	\$ 63	\$ (1,487)	

YE 2022 RESULTS



- **Key Points**
 - Net Loss of \$0.10/share YE 2022
 - Net Loss of \$2.4m
- Revenue = \$25 million
 - Compared to \$24.4 m, 2.5% increase
 - Service down due to lower installation activity, maintenance contract revenue increased 4%
- Gross Margin of 44% due to higher material costs
- Op Ex = \$13.4m in 2022 compared to \$12.8m in 2021 or 4.8% increase (below inflation)

\$ in thousands YE 22 YE 21 YoY Change % Revenue Products \$ 11,156 \$ 10,133 \$ 1,023 \$ 1,023 \$ 5 10,133 \$ 1,023 \$ 1,25 \$ 1,025 \$ 1,25 \$ 1,025 \$ 1,25 \$ 1,025 \$ 1,025 \$ 1,025 \$ 1,025 \$ 1,025 \$ 1,025 \$ 1,025 \$ 1,025 \$ 1,025 \$						
Products \$ 11,156 \$ 10,133 \$ 1,023 Service 12,060 12,526 (466) Energy Production 1,786 1,739 47 Total Revenue 25,002 24,398 604 2.5% Gross Profit Products 3,743 4,532 (790) Service 6,535 6,391 144 Energy Production 789 665 125 Total Gross Profit 11,066 11,588 (521) -4.5% Gross Margin: % ** ** 11,588 (521) -4.5% Products 34% 45% -11% ** ** ** ** -11% ** ** ** ** ** ** -11% ** ** ** ** ** ** -11% ** ** ** ** ** ** -11% ** ** ** ** ** -11% ** ** ** **	\$ in thousands	YE 22	YE 21	YoY	Change	%
Service 12,060 12,526 (466) Energy Production 1,786 1,739 47 Total Revenue 25,002 24,398 604 2.5% Gross Profit Products 3,743 4,532 (790) Service 6,535 6,391 144 Energy Production 789 665 125 Total Gross Profit 11,066 11,588 (521) -4.5% Gross Margin: % Products 34% 45% -11%	Revenue					
Energy Production 1,786 1,739 47 Total Revenue 25,002 24,398 604 2.5% Gross Profit Products Service 6,535 6,391 144 Energy Production 789 665 125 Total Gross Profit 11,066 11,588 (521) -4.5% Gross Margin: % Products 34% 45% -11% 58 58 58 66 70	Products	\$ 11,156	\$ 10,133	\$	1,023	
Total Revenue 25,002 24,398 604 2.5% Gross Profit 3,743 4,532 (790) Service 6,535 6,391 144 Energy Production 789 665 125 Total Gross Profit 11,066 11,588 (521) -4.5% Gross Margin: % 8 45% -11% -4.5% Products 34% 45% -11%	Service	12,060	12,526		(466)	
Gross Profit Products 3,743 4,532 (790) Service 6,535 6,391 144 Energy Production 789 665 125 Total Gross Profit 11,066 11,588 (521) -4.5% Gross Margin: % 8 45% -11%	Energy Production	1,786	1,739		47	
Products 3,743 4,532 (790) Service 6,535 6,391 144 Energy Production 789 665 125 Total Gross Profit 11,066 11,588 (521) -4.5% Gross Margin: % Products 34% 45% -11% Service 54% 51% 3% Energy Production 44% 38% 6% Total Gross Margin 44% 47% -3% Operating Expenses General & administrative 10,909 9,796 1,113 Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Total Revenue	25,002	24,398		604	2.5%
Service 6,535 6,391 144 Energy Production 789 665 125 Total Gross Profit 11,066 11,588 (521) -4.5% Gross Margin: % Products 34% 45% -11%	Gross Profit					
Energy Production 789 665 125 Total Gross Profit 11,066 11,588 (521) -4.5% Gross Margin: % 8 45% -11%	Products	3,743	4,532		(790)	
Total Gross Profit 11,066 11,588 (521) -4.5% Gross Margin: % 34% 45% -11% Products 54% 51% 3% Service 54% 51% 3% Energy Production 44% 38% 6% Total Gross Margin 44% 47% -3% Operating Expenses General & administrative 10,909 9,796 1,113 Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Service	6,535	6,391		144	
Gross Margin: % Products 34% 45% -11% Service 54% 51% 3% Energy Production 44% 38% 6% Total Gross Margin 44% 47% -3% Operating Expenses 6eneral & administrative 10,909 9,796 1,113 Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Energy Production	789	665		125	
Products 34% 45% -11% Service 54% 51% 3% Energy Production 44% 38% 6% Total Gross Margin 44% 47% -3% Operating Expenses 54% 51% 34% General & administrative 10,909 9,796 1,113 Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Total Gross Profit	11,066	11,588		(521)	-4.5%
Service 54% 51% 3% Energy Production 44% 38% 6% Total Gross Margin 44% 47% -3% Operating Expenses -3% -3% General & administrative 10,909 9,796 1,113 Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Gross Margin: %					
Energy Production 44% 38% 6% Total Gross Margin 44% 47% -3% Operating Expenses General & administrative 10,909 9,796 1,113 Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Products	34%	45%		-11%	
Total Gross Margin 44% 47% -3% Operating Expenses 30 44% 47% -3% General & administrative 10,909 9,796 1,113 Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Service	54%	51%		3%	
Operating Expenses General & administrative 10,909 9,796 1,113 Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Energy Production	44%	38%		6%	
General & administrative 10,909 9,796 1,113 Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Total Gross Margin	44%	47%		-3%	
Selling 1,811 2,472 (661) Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Operating Expenses					
Research and development 733 542 191 Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	General & administrative	10,909	9,796		1,113	
Impairment and other expenses (37) (3) (34) Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Selling	1,811	2,472		(661)	
Total operating expenses 13,416 12,807 610 4.8% Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Research and development	733	542		191	
Operating profit (loss) (2,349) (1,219) (1,131) -92.8% Other Income (expense) (32) 4,980 (5,012)	Impairment and other expenses	(37)	(3)		(34)	
Other Income (expense) (32) 4,980 (5,012)	Total operating expenses	13,416	12,807		610	4.8%
	Operating profit (loss)	(2,349)	(1,219)		(1,131)	-92.8%
Net Income (loss) \$ (2,448) \$ 3,696 \$ (6,144) -166.2%	Other Income (expense)	(32)	4,980		(5,012)	
	Net Income (loss)	\$ (2,448)	\$ 3,696	\$	(6,144)	-166.2%

4Q 2022 ADJUSTED EBITDA RECONCILIATION





- EBITDA: Earnings Before Interest, Taxes, Depreciation & Amortization
 - EBITDA and adjusted EBITDA were both negative at \$1.3m and \$1.1m respectively
- EBITDA Non-cash adjustments
 - Stock based compensation
 - Unrealized and realized (gain) loss on investment securities

	Quarter Ended, Dec 31		
Non-GAAP financial disclosure (in thousands)	2022	2021	
Net income (loss) attributable to Tecogen Inc.	\$ (1,424)	\$ 63	
Interest expense, net	-	1	
Income tax expense	-	1	
Depreciation & amortization, net	103	112	
EBITDA	(1,321)	176	
Stock based compensation	79	52	
Unrealized loss on marketable securities	19	56	
Long lived asset impairment	76		
Abandonment of intangible assets	-		
Adjusted EBITDA*	\$ (1,146)	\$ 284	

^{*}Adjusted EBITDA is defined as net Income (loss) attributable to Tecogen Inc, adjusted for interest, depreciation and amortization, stock-based compensation expense, unrealized loss on investment securities, non-cash abandonment of intangible assets, goodwill impairment and other non-recurring charges or gains including abandonment of certain intangible assets and extinguishment of debt

YE 2022 ADJUSTED EBITDA RECONCILIATION





- EBITDA: Earnings Before Interest, Taxes, Depreciation & Amortization
 - **EBITDA** and adjusted EBITDA loss of \$1.98m and \$1.67m respectively
- EBITDA Non-cash adjustments
 - Stock based compensation
 - Unrealized and realized (gain) loss on investment securities

	FY ended Dec 31			
Non-GAAP financial disclosure (in thousands)		2022	2021	
Net income (loss) attributable to Tecogen Inc.	\$	(2,448)	\$	3,696
Interest expense, net		16		14
Income tax expense		16		19
Depreciation & amortization, net		428		470
EBITDA		(1,987)		4,200
Stock based compensation		334		202
Unrealized loss (gain) on marketable securities		(19)		31
Long lived asset impairment		5		7
Gain on extinguishment of debt		-		(3,773)
Adjusted EBITDA*	\$	(1,667)	\$	667

^{*}Adjusted EBITDA is defined as net Income (loss) attributable to Tecogen Inc, adjusted for interest, depreciation and amortization, stock-based compensation expense, unrealized loss on investment securities, non-cash abandonment of intangible assets, goodwill impairment and other non-recurring charges or gains including abandonment of certain intangible assets and extinguishment of debt

4Q 22 PERFORMANCE BY SEGMENT



- Product revenue reduced 73% QoQ
- Service revenue declined 2% QoQ
 - No longer providing installation services
 - Service contracts (O&M) up 2% QoQ
 - Services Gross Margin increased to 60%
- Energy Production revenue increased 29% QoQ
- **Gross Margin** 53%

4Q Revenues (\$ thousands)	2022	2021	YoY Growth
Revenues			
Cogeneration	\$ 604	\$ 721	-16%
Chiller	47	2,794	-98%
Engineered accessories	349	178	96%
Total Product Revenues	1,000	3,693	-73%
Service Contracts	3,034	2,973	2%
Installation Services	(20)	114	-117%
Total Service Revenues	3,015	3,087	-2%
Energy Production	517	400	29%
Total Revenues	4,532	7,180	-37%
Cost of Sales			
Products	679	2,000	-66%
Services	1,203	1,451	-17%
Energy Production	271	277	-2%
Total Cost of Sales	2,152	3,728	-42%
Gross Profit	2,379	3,452	-31%
Net income (loss)	\$ (1,424)	\$ 63	
Gross Margin			
Products	32%	46%	
Services	60%	53%	
Energy Production	48%	31%	
Overall	53%	48%	
QTD Gross Margin	2021	2021	Target
Overall	53%	48%	>40%

YE 22 PERFORMANCE BY SEGMENT





- 12% decrease in chiller shipments
- 62% increase in cogeneration
- Service revenue declined 4% YoY
 - No longer providing installation services
 - Service contracts (O&M) up 4% YoY
 - Services Gross Margin increased to 54% from 51%
- Energy Production Revenue increased 3% YoY
- Gross Margin decreased to 44% from 47% due to higher product material costs

YE 2022 Revenues (\$ thousands)	2022	2021	YoY Growth
Revenues			
Cogeneration	5,280	\$ 3,264	62%
Chiller	5,035	5,723	-12%
Engineered accessories	842	1,146	-27%
Total Product Revenues	11,156	10,133	10%
Service Contracts	12,060	11,587	49
Installation Services	0	939	-100%
Total Service Revenues	12,060	12,526	-49
Energy Production	1,786	1,739	3%
Total Revenues	25,002	24,398	2%
Cost of Sales			
Products	7,413	5,601	32%
Services	5,525	6,135	-10%
Energy Production	997	1,074	-7%
Total Cost of Sales	13,935	12,810	9%
Gross Profit	11,067	11,588	-49
Net income (loss)	\$ (2,448)	\$ 3,696	-166%
Gross Margin			
Products	34%	45%	
Services	54%	51%	
Energy Production	44%	38%	
Overall	44%	47%	
Gross Margin	2021	2021	Target
Overall	44%	47%	>40%
-			

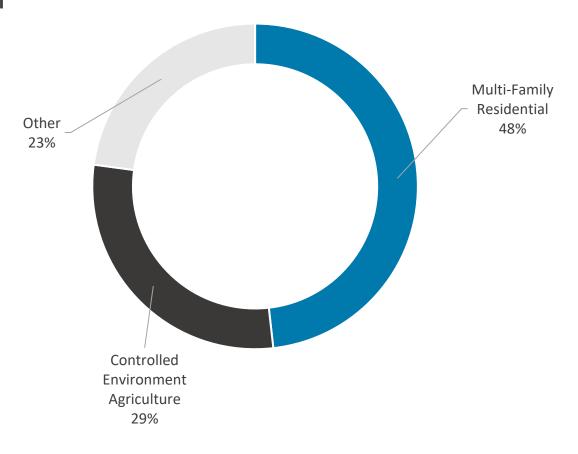
BACKLOG AND CASH





- Backlog has increased from year end to \$7.58m from \$6.6m
- Cash position \$1.9m at quarter end and \$2.2m presently
- No Debt

Backlog by Customer Type











POWER GENERATION + RESILIENCY

Modular microgrids for energy savings, greenhouse gas (GHG) reductions and resiliency to grid outages





LONG TERM MAINTENANCE & ENERGY ASSET MANAGEMENT

Helping customers achieve predictable energy savings with comprehensive maintenance services

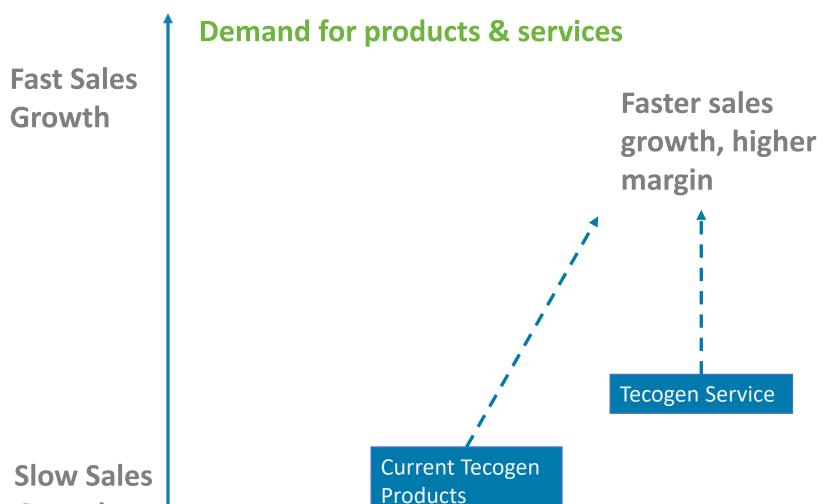
CLEAN COOLING

Hybrid and Engine Driven
Chillers with lower
operating cost and lower
greenhouse gas footprint
compared to competing
solutions



Current status of Tecogen's offering





Growth

High Pricing Low Pricing Power Power

Substitutes & Barriers to competition







Phase 1 – Stabilize existing business

- Cost control measures and focus on key markets
- Free up cash from inventory and NYSERDA rebates
- In process of assuming service agreements for 202 cogeneration units
- Obtain PO for first air-cooled chillers sites



• Phase 2 – Position company for scalability

- Test and refine business model to sell via strategic partnerships
- Improve ease of install of products and documentation
- Add additional service contracts
- Start functional testing and **build up back log for air-cooled chiller**



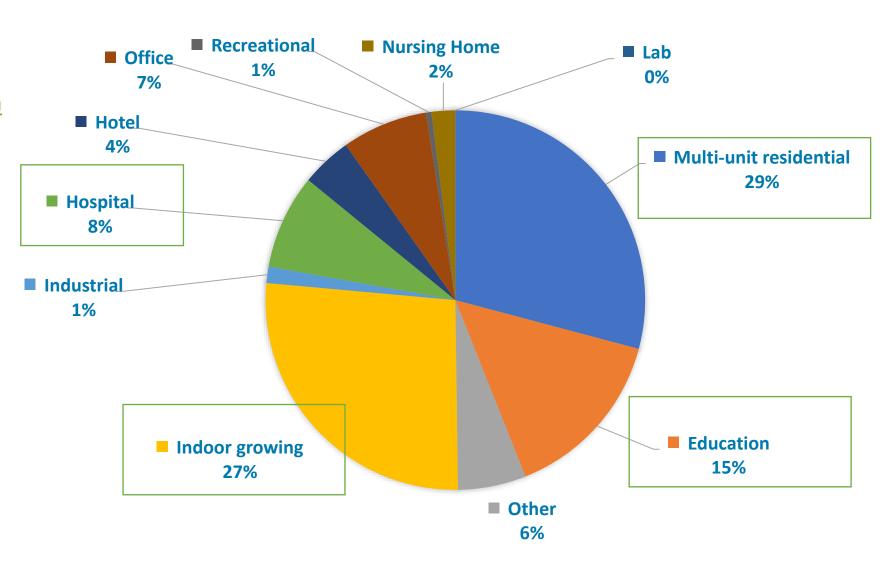
• Phase 3 – Ramp up hybrid cooling products and service offerings

- Start full scale production of air-cooled chiller
- Expand service offerings to include other equipment such as electric chillers and provide energy management services for larger asset managers
- Look to expand hybrid product range to heat pumps and compressors

Market Segments



- Focus sales efforts on segments with largest advantages against competing offerings
- ✓ Indoor Agriculture
- ✓ Education
- ✓ Multi-Family
- ✓ Healthcare





Competitive Landscape Cogeneration



Easy to Install, Quiet and fits in tight spaces



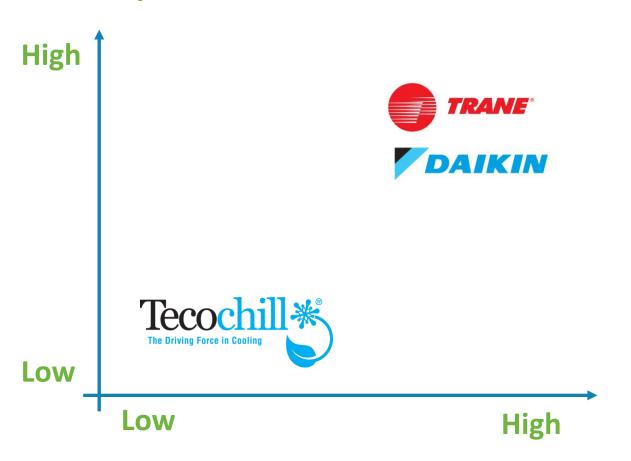
- Tecogen has an advantage in buildings that need a quiet, easy to fit cogeneration system
- ✓ Higher efficiency large industrial cogeneration systems won't fit in most high-rise buildings and are too noisy
- ✓ 75 KW to 1MW size range
- ✓ Focus on buildings in urban environments



Competitive Landscape Chillers



Cost of Operation



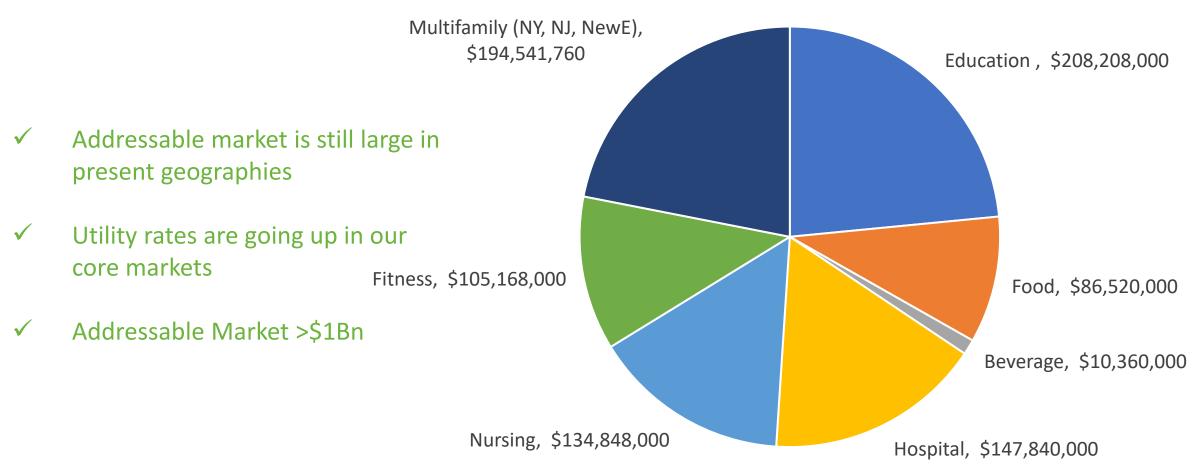
- ✓ Tecogen has advantages in buildings that have electrical capacity constraints or have better uses for the electrical capacity
- ✓ Best ROI in buildings that cool and dehumidify at the same time
- ✓ Focus on indoor agriculture, healthcare, industrial where both conditions above are met

Electrical Capacity Needed











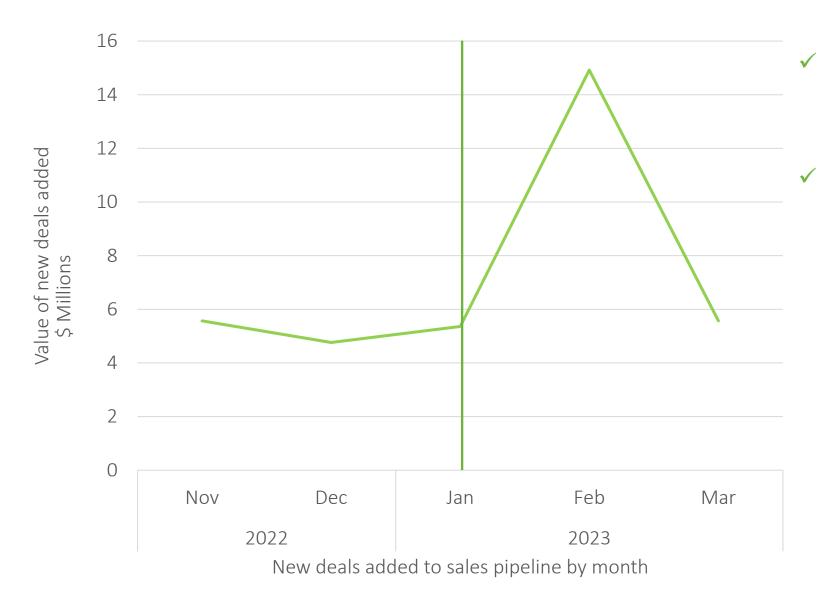




- ✓ Pick the right reps that have experience with ROI based sales
- ✓ Owner direct through developers and contractors
- ✓ New Build through HVAC Reps
- ✓ Change incentive structure
- ✓ Improve support documentation and drawings so reps are more self sufficient
- ✓ Simplify installation through engineering changes







For increased sales, assuming a fixed conversion ratio, the sales pipeline size needs to increase

AHR 2023 and re-engaging sales partners since Jan 2023 is already showing a significant increase in the number of new potential projects

Air Cooled Chiller Update



- ✓ Successful AHR 2023 launch
- ✓ Working on obtaining POs from beta customers
- ✓ Outreach to existing Tecogen customers with older equipment completed
- ✓ Gas company outreach to identify more customers via gas account reps
- ✓ Preliminary testing starting May at Tecogen and onsite customer testing starting Summer
- Working on rent to buy program with financial partners





SUMMARY AND Q&A



- ✓ Free up cash and stabilize business
- ✓ Grow service division
- ✓ Make products easier to install and sell
- ✓ Put in a sales distribution system via the right channel partners & developers
- ✓ Build up the backlog for the Air-Cooled chiller

Company Information

Tecogen, Inc 45 First Ave Waltham, MA 02451 www.Tecogen.com

Contact information

Abinand Rangesh, CEO 781.466.6487 <u>Abinand.rangesh@Tecogen.com</u>