

SAFE HARBOR STATEMENT

This presentation is for informational purposes only and contains forward-looking statements within the meaning of the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, as amended. Such forward-looking statements include statements concerning anticipated future events and expectations that are not historical facts. All statements, other than statements of historical fact, are statements that could be deemed forward-looking statements. In addition, forward-looking statements are typically identified by words such as "plan," "believe," "goal," "target," "aim," "expect," "anticipate," "intend," "outlook," "estimate," "forecast," "project," "seek," "continue," "could," "may," "might," "potential," "strategy," "opportunity," "predict," "should," "would" and other similar words and expressions, although the absence of these words or expressions does not mean that a statement is not forward-looking. Forward-looking statements are based on the current expectations and beliefs of TeraWulf's management and are inherently subject to a number of factors, risks, uncertainties and assumptions and their potential effects. There can be no assurance that future developments will be those that have been anticipated. Actual results may vary materially from those expressed or implied by forward-looking statements based on a number of factors, risks, uncertainties and assumptions, including, among others: (1) the ability to mine bitcoin profitably; (2) our ability to attract additional customers to lease our HPC data centers; (3) our ability to perform under our existing data center lease agreements (4) changes in applicable laws, regulations and/or permits affecting TeraWulf's operations or the industries in which it operates; (5) the ability to implement certain business objectives, including its bitcoin mining and HPC data center development, and to timely and cost-effectively execute related projects; (6) failure to obtain adequate financing on a timely basis and/or on acceptable terms with regard to expansion or existing operations; (7) adverse geopolitical or economic conditions, including a high inflationary environment, the implementation of new tariffs and more restrictive trade regulations; (8) the potential of cybercrime, money-laundering, malware infections and phishing and/or loss and interference as a result of equipment malfunction or break-down, physical disaster, data security breach, computer malfunction or sabotage (and the costs associated with any of the foregoing); (9) the availability and cost of power as well as electrical infrastructure equipment necessary to maintain and grow the business and operations of TeraWulf; and (10) other risks and uncertainties detailed from time to time in the Company's filings with the Securities and Exchange Commission ("SEC"). Potential investors, stockholders and other readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date on which they were made. TeraWulf does not assume any obligation to publicly update any forward-looking statement after it was made, whether as a result of new information, future events or otherwise, except as required by law or regulation. Investors are referred to the full discussion of risks and uncertainties associated with forward-looking statements and the discussion of risk factors contained in the Company's filings with the SEC, which are available at www.sec.gov.



WULF: The Power of Infrastructure





- 225 MW in operation Q1 2025
- > 50 MW (MB-5) expansion online April 2025
- Targeting 225 MW and 12 EH/s for Q2 – Q42025

~750 MW of potential capacity for HPC Hosting

225 MW to be deployed for bitcoin mining in 2025

Ability to deliver an incremental ~400 MW of capacity for HPC within the next 24 months

Site benefits from core electrical infrastructure with redundant power and fiber



- 72.5 (gross) / 60 (net) MW contracted and expected online in 2025
- > 200 MW (net) targeted run rate FYE 2026



WULF Infrastructure

Our Operations

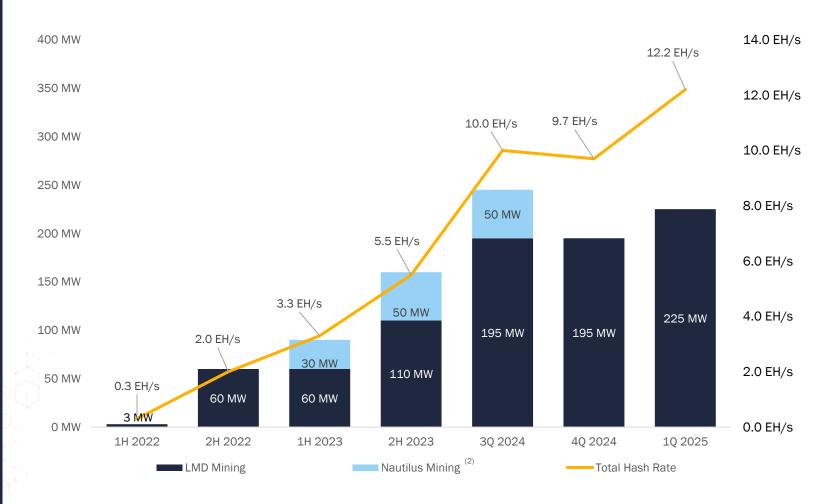
- ➤ 12.2 EH/s deployed in Q1 2025
- > 372 BTC mined in Q1 2025
- On track to deliver 60 MW of critical HPC hosting capacity to Core42 in 2025

Our Strategy

- Scalable Infrastructure: 750 MW of scalable capacity at Lake Mariner
- Sustainable Energy: located in region with 91% zero-carbon energy production (1)
- > Efficient Mining Fleet: industry-leading efficiency for profitable mining
- ➤ Accelerating HPC Hosting: rapid growth in HPC hosting capabilities

Track Record of Execution

Rapidly scaling since inception with significant owned capacity for growth



⁽¹⁾ Source: "Power Trends 2024," published by the New York Independent System Operator (NYISO).



Nautilus was sold effective October 2, 2024.

Positioned to Maximize Profitability and Growth

Combining scalable and sustainable HPC hosting infrastructure with low-cost Bitcoin mining

Ability to deliver incremental ~400 MW of HPC capacity within next 24 months Large-Scale Infrastructure for Organic Growth Strategically positioned for bitcoin mining and hosting HPC workloads Access to Abundant, All-in power cost of \$0.032/kWh in 2023 Low-Cost, Zero-Carbon All-in power cost of \$0.043/kWh in 2024 Power Infrastructure readiness enables rapid deployment and expansion Unique and Advantageous Site Inherent water and fiber redundancy with clean, low-cost power **Attributes** Repurposes existing energy infrastructure and operational workforce Held \$219.6 million in cash and Bitcoin as of March 31, 2025 Strengthened **Balance Sheet & Liquidity** Proceeds from 2.75% Convertible Notes due 2030 and anticipated HPC Project Financing to fund initial 72.5 MW of contracted HPC hosting capacity

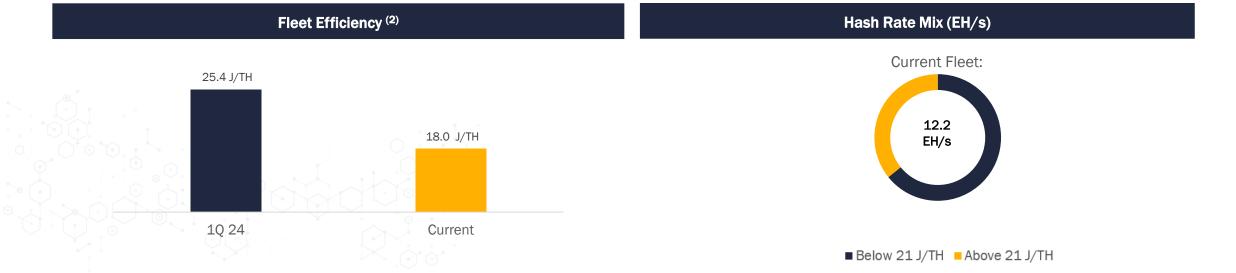


Efficient Mining Fleet

Achieved an 18 J/TH fleet efficiency in Q1 2025

Weighted average nameplate efficiency, figures exclude 4% ancillary load.

| Fleet Summary ⁽¹⁾ | | | | | | | | |
|------------------------------|-----------|-----------------|---------------|----------------|--|--|--|--|
| Model | Hash Rate | Efficiency J/TH | Current Fleet | Total Capacity | | | | |
| S21 Pro | 234 | 15.0 | 26,800 | 6.3 EH | | | | |
| S21 | 195 | 17.9 | 8,000 | 1.6 EH | | | | |
| S19 JXP/XP | 141 | 21.5 | 31,000 | 4.4 EH | | | | |
| Total | | | 65,800 | 12.2 EH | | | | |



Q1 2025 Financial Snapshot

Power prices and operating conditions, which experienced temporary pressure in Q1 2025, have stabilized and improved in Q2 2025

| Metric | Amount | Comments |
|---------------------------|-----------------|---|
| End of Period Hash Rate | 12.2 EH/s | > 53% increase year-over-year in self-mining hash rate |
| Bitcoin Self-mined | 372 | > 4.1 BTC per day |
| Power Cost | \$0.081/kWh | ➤ 65% increase year-over-year caused by elevated power prices during extreme winter weather conditions |
| Revenue | \$34.9 million | ➤ 102% increase year-over-year; value per BTC self-mined (Non-GAAP) averaged ~\$93k ⁽¹⁾⁽²⁾ |
| Non-GAAP Adjusted EBITDA | (\$4.7) million | Down from \$31.9 million in 1Q24 due to Bitcoin halving event in April 2024, increasing network difficulty, and a temporary spike in power prices in 1Q25 |
| Cash and Cash Equivalents | \$218.2 million | ➤ Excludes BTC of \$1.4 million (2) |
| Net Debt (3) | \$281.8 million | ➤ \$500 million 2.75% Convertible Notes issued Oct 2024 |

³⁾ Net Debt as of March 31, 2025, reflects \$500 million 2.75% Convertible Notes due 2030 and \$218.2 million of cash.

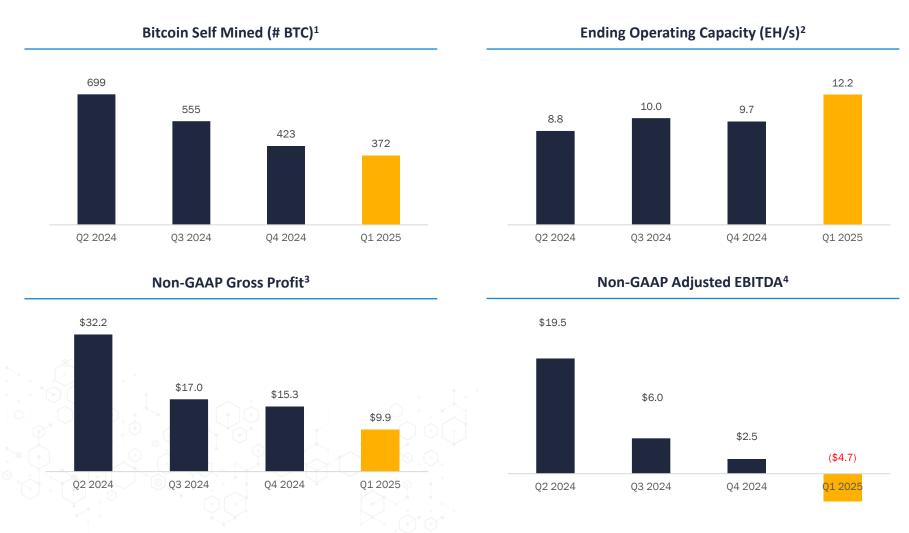


⁽¹⁾ Computed as the weighted average opening price of BTC on each respective day the self-mined BTC is earned.

⁽²⁾ Based on the closing market price per one Bitcoin of \$82,512 on March 31, 2025.

WULF Quarterly Performance

All historical figures include TeraWulf's net share of Nautilus JV



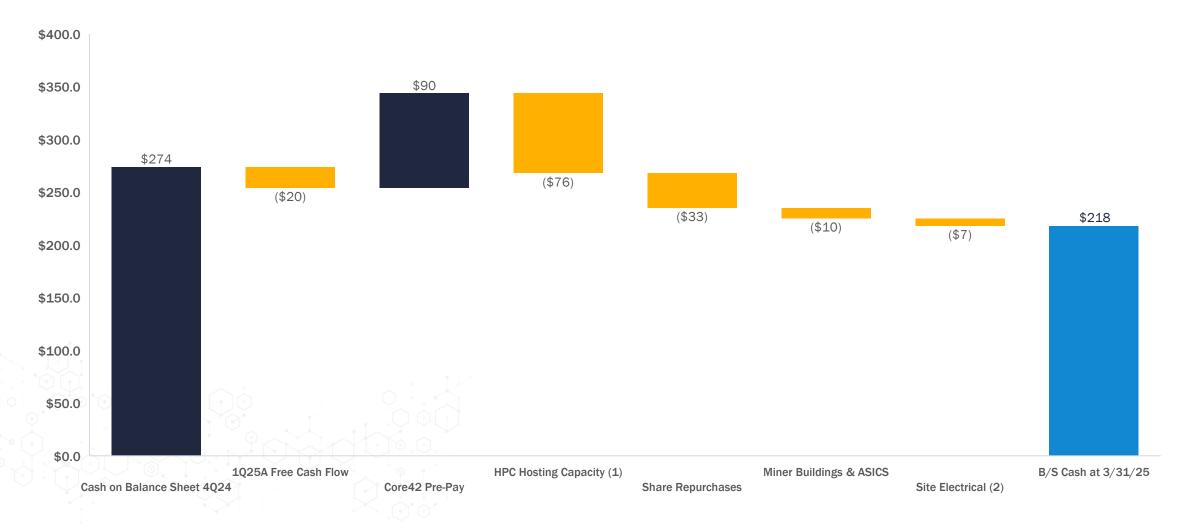
- > 372 BTC mined in Q1 2025
- Completed miner re-allocation from the Nautilus JV and executed an additional refresh of mining equipment
- Achieved a 26% increase in hash rate with the energization of miner building 5 spanning the end of Q1 2025 and the start of Q2 2025

- Includes gross total hosted hash rate.
- Calculated as Revenue less Cost of Revenue (exclusive of depreciation, inclusive of demand response proceeds); includes WULF's share of Nautilus JV.
- Includes distributions from Nautilus JV.

Excludes bitcoin earned via hosting profit share.

Q1 2025 Capital Allocation

Execution of bitcoin mining growth and HPC hosting infrastructure buildout





Reflects capex spend for first 72.5 MW of contracted HPC hosting capacity.

l) Includes electrical capital expenditures required to expand the Lake Mariner facility to 500 MW.

WULF Compute: Secures First Data Center Lease with Core42

Efficient, long-term value creation

| | Colocation – Previous Guidance | Colocation – Actual Announced Deal | Management Commentary |
|-------------------------------|--|---|---|
| Customer | Multiple – Enterprise and well funded startups | Enterprise – Sovereign-backed with high quality co-investors | Parent guaranty from top-tier sovereign wealth fund-backed credit; sovereign credit trades close to US government |
| Contract Size | 0.5 – 100 MW+ | 60 MW ⁽¹⁾ | All customers are seeking the largest possible expansion options, but WULF will not offer unfunded or uncommitted capacity ("free options") in order to preserve infrastructure flexibility amid a rapidly growing demand environment |
| Contract Term | 5 – 15 years | 10-year Initial Term: two 5-year extension options (i.e. total extended term of 20 years) | Balances our ability to finance vs. maintaining long term flexibility over our MWs and infrastructure |
| O&M | WULF managed | WULF Managed with additional monthly charge for Smart Hands Services | WULF provides security and data center facility maintenance; management of customer equipment at additional charge |
| Build Cost per MW | \$6 – 8 million | ~\$7 million | ~30% of budget spent through 3/31/25 |
| Financing | Equity (initially) | Equity (initially); project financing to be executed mid-2025 | ~70% LTC at SOFR + ~400 bps Amortization after ~2-year stabilization period |
| Revenue per MW ⁽³⁾ | \$1.3 – 1.8 million ⁽³⁾ | ~\$1.6 million per MW Base Rent in Year 1 (escalates at 3% annually) \$2 million per MW Base Rent by Year 8 | ~23% revenue yield on Build Cost per MW (i.e. CapEx); Initial term provides ~\$1,085 million Base Rent Total Extended Term provides ~\$2,544 million Base Rent ⁽²⁾ |
| Margin (EBITDA) | 65 - 75% | ~75% | Higher incremental EBITDA margin on future capacity |



Assumes initial 10-year term and both 5-year extension options are executed, which includes escalated annual rent over the term. Does not include customer pass-through energy expense. Subject to term length and payment terms.

Core 42 - Customer Background

United Arab Emirates based Artificial Intelligence Cloud and Managed Services Leader

Core42 - Company Overview

- Core42, a subsidiary of G42, delivers advanced Al infrastructure and capabilities for public sector and regulated industries and is led by a suite of seasoned industry executives
- TeraWulf has a lease parent guaranty from G42, a Mubadala-backed artificial intelligence conglomerate led by a world class management team and board
- The G42 conglomerate consists of several industry vertical focused companies including AIQ, Core42, CPX, Inception, Khazna Data Centers, M42, Presight and Space42
- G42 is a UAE-based privately held organization supported by large global enterprises and investors including Microsoft who made a \$1.5Bn investment in 2024, Silver Lake who made an \$800MM investment in 2021, Mubadala Investment Company and the Dalio Family Office

G42 Board Members



Chairman: H.H. Sheikh Tahnoun bin Zayed Al Nahyan UAE's National Security Advisor and son of Sultan Al Nahyan, founder of the United Arab Emirates



Brad SmithVice Chair and President of Microsoft





Egon Durban Co-CEO of Silver Lake



H.E. Jassem Mohammed Bu Ataba Al Zaabi Chairman of Abu Dhabi Department of Finance



Ray Dalio
CIO of Bridgewater
Associates



Peng Xiao G42 CEO and former CIO of Microstrategy

G42 is Backed by Blue Chip Investors



- Mar 22, 2025: The White House hosted Chairman of G42's board, Sheikh Tahnoon bin Zayed Al Nahyan, to discuss UAE investments in U.S. Al leadership
- Mar 18, 2025: Core42 announced a significant agreement with Microsoft and Abu Dhabi Department of Government Enablement to implement a sovereign cloud system
- Dec 23, 2024: Core42 announced execution of 72.5 MW's of long-term data center leases with TeraWulf
- Oct 16, 2024: Core42 announced the global launch of its Inference-as-a-Service offering, powered by Oualcomm Technologies
- Oct 15, 2024: Core42 signed a strategic collaboration with AMD to trial AI, Machine Learning and explore confidential compute
- Oct 9, 2024: Core42 announced an expansion of its Next-Generation AI Cloud offering by deploying NVIDIA H100 Tensor Core GPUs in the UAE



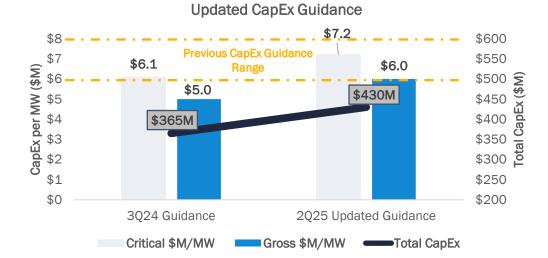
Updated Guidance

- ➤ CapEx per Gross MW ~\$6.0M/MW
- ➤ CapEx per Critical MW ~\$7.2M/MW
- > Annual recurring rent ~\$1.6M/MW
- ≥ EBITDA margin ~75%
- > Total CapEx \$430M

Commentary

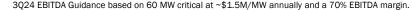
- Updated capex and monthly recurring rent driven by tightly knit partnership and design process
- Updated EBITDA margin guidance reflects continued budget refinement, recognition of operating expenses, expansion of the labor force, and close collaboration with operating partners
- Net result is similar yield with 14% higher (~\$8M) annual EBITDA

HPC: Cost to Build & Net Yield on Cost









²Q25 EBITDA Guidance based on 60 MW critical at ~\$1.6M/MW annually and a 75% EBITDA margin.



Build Cost per Critical MW

WULF vs Peers

- > TeraWulf delivers an attractive build cost per MW given significant and unique value of existing site infrastructure.
- Greenfield or brownfield sites require site electrical capex that already exists at Lake Mariner

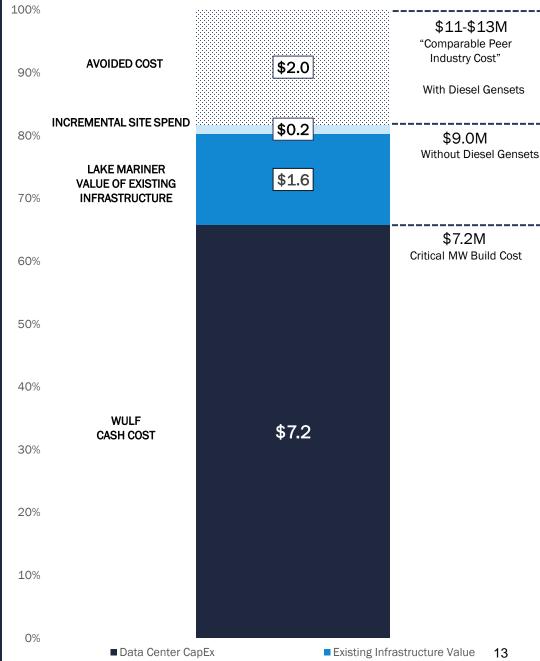
Assumptions:

- WULF Cash Cost (Data Hall): build cost per critical MW including all electrical, mechanical, and structural infrastructure
- ➤ Lake Mariner Value of Existing Infrastructure⁽¹⁾: estimated replacement cost of substation, DUAL 345 kV transmission lines, land, and other infrastructure value at Lake Mariner Data supporting data center operations
- Incremental Site Spend⁽²⁾: additional on-site electrical transmission infrastructure work in support of ongoing and future data center activities
- Avoided Cost: additional cost required if TeraWulf were to include diesel generator backups in the data center design



- 1) Lake Mariner Value of Existing Infrastructure calculated as total value divided by 120 MW critical
- 2) Incremental Site Spend calculated as total value divided by 450 MW of critical capacity





Avoided Cost

Site Infra. And Elec.

2025 Capital Allocation

Core42 contract unlocks substantial platform value

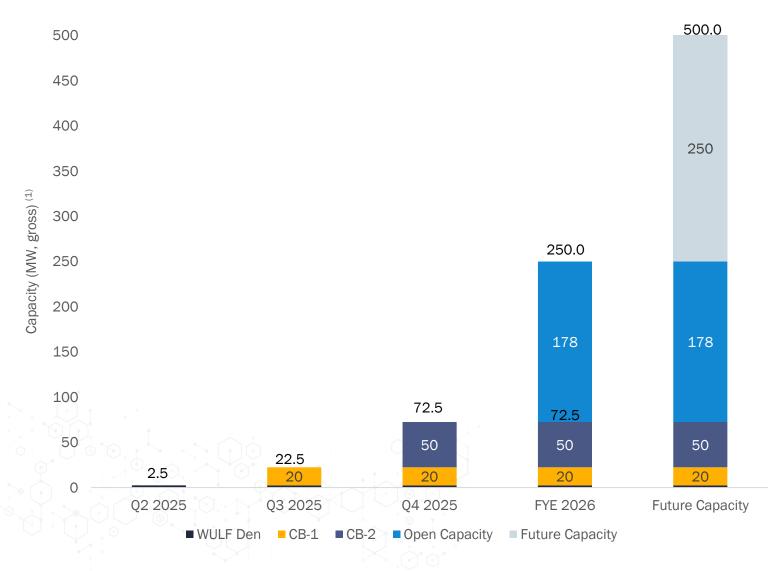


Substantial unallocated cash balance



- (1) Estimated Project Financing assumes that ~70% of total project costs for Wulf Den, CB-1 and CB-2 are financed.
-) Reflects capex spend for first 72.5 MW of contracted HPC hosting capacity.

Illustrative HPC Hosting Timeline



- > Targeting 1st Revenue:
 - Q2 2025: 2.5 MW WULF Den
 - Q3 2025: 20 MW CB-1
 - > **Q4 2025**: 50 MW CB-2
- FYE 2026: incremental 177.5 MW (gross) expected to be available
- Future Expansion: Up to incremental 250 MW; design and timeline to be finalized based on ongoing customer discussions and demand⁽²⁾

- Represents gross load capacity. Critical load IT capacity is expected to be based on a 1.25 average annual PUE.
- Future capacity subject to transmission studies and potential transmission upgrades

TERAWULF

Value of HPC-Contracted MWs

Significant Shareholder Value Creation

- Core42 Lease: mid-point of valuation range implies ~\$2/sh of equity value creation
- Every 50 MW Building in Future: midpoint of valuation range implies
 *\$1.30/sh of equity value creation
- Every 1 MW of Critical Load: mid-point of valuation range implies \$17.8 million of enterprise value creation or \$12.7 million of equity value creation
- ➤ Conclusion: \$2.16 million of equity spend per MW yields \$12.7 million of equity value per MW, or a ~6x return on equity invested

| Debt Funded per Critical MW 70% \$5.04 \$5.04 \$5.04 \$5.04 \$6.04 \$6.04 \$7.20 | Illustrative Value of HPC MW's | % of Cap. | Low | Mid | High | |
|--|----------------------------------|-------------|--------|---------|---------|----------------------|
| Debt Funded per Critical MW 70% \$5.04 \$5.04 \$5.04 \$5.04 \$Capex per Critical MW \$7.20 \$7.20 \$7.20 \$7.20 \$C = A+B | \$ in millions unless noted | | | | | |
| Debt Funded per Critical MW 70% \$5.04 \$5.04 \$5.04 \$5.04 \$Capex per Critical MW \$7.20 \$7.20 \$7.20 \$7.20 \$C = A+B | Equity Funded per Critical MW | 30% | \$2.16 | \$2.16 | \$2.16 | A = C*30% |
| Annual Lease Revenue per MW Annual EBITDA per MW 75% \$1.2 \$1.2 \$1.2 \$1.2 E = D*75% EBITDA Multiple Fully Diluted Shares Outstanding Core 42 Lease Agreements: Enterprise Value (-) Debt Every 50 MW Building in Future Enterprise Value (-) Debt Every 50 MW Building in Future Enterprise Value (-) Debt A2 MW S497 S746 S994 K = E*F*42 (-) Debt A2 MW S212 S212 E = D*75% Every 50 MW Building in Future Enterprise Value (-) Debt A2 MW S497 S746 S994 K = E*F*42 Per Share Equity Value (\$/sh) S0.71 S1.33 S1.96 M = (K-L) / Every 1 MW of Critical Load Enterprise Value (-) Debt A1 MW S11.8 S17.8 S23.7 N = E*F (-) Debt A1 MW S5.0 S5.0 S5.0 O = B | | 70% | \$5.04 | \$5.04 | \$5.04 | B = C*70% |
| Annual EBITDA per MW 75% \$1.2 \$1.2 \$1.2 E = D*75% EBITDA Multiple 10.0x 15.0x 20.0x F Fully Diluted Shares Outstanding 400 400 400 G Core 42 Lease Agreements: Critical MW Enterprise Value 60 MW \$710 \$1,065 \$1,420 H = E*F*60 (-) Debt 60 MW \$302 \$302 \$302 I = B*60 Per Share Equity Value (\$/sh) \$1.02 \$1.91 \$2.79 J = (H-I) / 0 Every 50 MW Building in Future Enterprise Value 42 MW \$497 \$746 \$994 K = E*F*42 (-) Debt 42 MW \$212 \$212 \$212 L = B*42 Per Share Equity Value (\$/sh) \$0.71 \$1.33 \$1.96 M = (K-L) / Every 1 MW of Critical Load Enterprise Value 1 MW \$11.8 \$17.8 \$23.7 N = E*F (-) Debt 1 MW \$5.0 \$5.0 \$5.0 O = B | Capex per Critical MW | | \$7.20 | \$7.20 | \$7.20 | C = A+B |
| EBITDA Multiple Fully Diluted Shares Outstanding Core 42 Lease Agreements: Enterprise Value (-) Debt Every 50 MW Building in Future Enterprise Value (-) Debt Every 50 MW Building in Future Enterprise Value (-) Debt A2 MW S497 Fully Diluted Shares Outstanding Critical MW S710 S1,065 S1,420 H E E*F*60 For Share Equity Value (\$/sh) S1.02 S1.91 S2.79 J E(H-I) / 6 Every 50 MW Building in Future Enterprise Value (-) Debt A2 MW S497 S746 S994 K E E*F*42 For Share Equity Value (\$/sh) S0.71 S1.33 S1.96 M = (K-L) / 6 Every 1 MW of Critical Load Enterprise Value (-) Debt 1 MW S11.8 S17.8 S23.7 N = E*F (-) Debt 1 MW S5.0 S5.0 S5.0 O = B | Annual Lease Revenue per MW | Margin % | \$1.6 | \$1.6 | \$1.6 | D |
| Fully Diluted Shares Outstanding 400 400 400 G Core 42 Lease Agreements: Critical MW Enterprise Value 60 MW \$710 \$1,065 \$1,420 H = E*F*60 (-) Debt 60 MW \$302 \$302 \$302 I = B*60 Per Share Equity Value (\$/sh) \$1.02 \$1.91 \$2.79 J = (H-I) / 0 Every 50 MW Building in Future Enterprise Value 42 MW \$497 \$746 \$994 K = E*F*42 (-) Debt 42 MW \$212 \$212 \$212 L = B*42 Per Share Equity Value (\$/sh) \$0.71 \$1.33 \$1.96 M = (K-L) / Every 1 MW of Critical Load Enterprise Value 1 MW \$11.8 \$17.8 \$23.7 N = E*F (-) Debt 1 MW \$5.0 \$5.0 \$5.0 O = B | Annual EBITDA per MW | 75% | \$1.2 | \$1.2 | \$1.2 | E = D*75% |
| Core 42 Lease Agreements: Critical MW Enterprise Value 60 MW \$710 \$1,065 \$1,420 H = E*F*60 (-) Debt 60 MW \$302 \$302 \$302 I = B*60 Per Share Equity Value (\$/sh) \$1.02 \$1.91 \$2.79 J = (H-I) / 9 Every 50 MW Building in Future Enterprise Value 42 MW \$497 \$746 \$994 K = E*F*42 (-) Debt 42 MW \$212 \$212 \$212 L = B*42 Per Share Equity Value (\$/sh) \$0.71 \$1.33 \$1.96 M = (K-L) / Every 1 MW of Critical Load Enterprise Value 1 MW \$11.8 \$17.8 \$23.7 N = E*F (-) Debt 1 MW \$5.0 \$5.0 \$5.0 O = B | EBITDA Multiple | | 10.0x | 15.0x | 20.0x | F |
| Enterprise Value (-) Debt 60 MW \$710 \$1,065 \$1,420 H = E*F*60 60 MW \$302 \$302 \$302 I = B*60 Per Share Equity Value (\$/sh) \$1.02 \$1.91 \$2.79 J = (H-I) / Every 50 MW Building in Future Enterprise Value 42 MW \$497 \$746 \$994 K = E*F*42 (-) Debt 42 MW \$212 \$212 \$212 L = B*42 Per Share Equity Value (\$/sh) \$0.71 \$1.33 \$1.96 M = (K-L) / Every 1 MW of Critical Load Enterprise Value 1 MW \$11.8 \$17.8 \$23.7 N = E*F (-) Debt 1 MW \$5.0 \$5.0 \$5.0 O = B | Fully Diluted Shares Outstanding | | 400 | 400 | 400 | G |
| (-) Debt 60 MW \$302 \$302 \$302 I = B*60 Per Share Equity Value (\$/sh) \$1.02 \$1.91 \$2.79 J = (H-I) / (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII | Core 42 Lease Agreements: | Critical MW | | | | |
| Per Share Equity Value (\$/sh) \$1.02 \$1.91 \$2.79 J = (H-I) / 6 Every 50 MW Building in Future Enterprise Value 42 MW \$497 \$746 \$994 K = E*F*42 (-) Debt 42 MW \$212 \$212 \$212 L = B*42 Per Share Equity Value (\$/sh) \$0.71 \$1.33 \$1.96 M = (K-L) / Every 1 MW of Critical Load Enterprise Value 1 MW \$11.8 \$17.8 \$23.7 N = E*F (-) Debt 1 MW \$5.0 \$5.0 \$5.0 O = B | Enterprise Value | 60 MW | \$710 | \$1,065 | \$1,420 | H = E*F*60 |
| Every 50 MW Building in Future Enterprise Value 42 MW \$497 \$746 \$994 K = E*F*42 (-) Debt 42 MW \$212 \$212 \$212 L = B*42 Per Share Equity Value (\$/sh) \$0.71 \$1.33 \$1.96 M = (K-L) / Every 1 MW of Critical Load Enterprise Value 1 MW \$11.8 \$17.8 \$23.7 N = E*F (-) Debt 1 MW \$5.0 \$5.0 \$5.0 O = B | (-) Debt | 60 MW | \$302 | \$302 | \$302 | I = B*60 |
| Enterprise Value | Per Share Equity Value (\$/sh) | | \$1.02 | \$1.91 | \$2.79 | J = (H-I) / G |
| Enterprise Value | Every 50 MW Building in Future | | | | | |
| Per Share Equity Value (\$/sh) \$0.71 \$1.33 \$1.96 M = (K-L) / Every 1 MW of Critical Load Enterprise Value 1 MW \$11.8 \$17.8 \$23.7 N = E*F (-) Debt 1 MW \$5.0 \$5.0 0 = B | | 42 MW | \$497 | \$746 | \$994 | K = E*F*42 |
| Every 1 MW of Critical Load Enterprise Value 1 MW \$11.8 \$17.8 \$23.7 N = E*F (-) Debt 1 MW \$5.0 \$5.0 \$5.0 O = B | (-) Debt | 42 MW | \$212 | \$212 | \$212 | L = B*42 |
| Enterprise Value | Per Share Equity Value (\$/sh) | | \$0.71 | \$1.33 | \$1.96 | M = (K-L) / G |
| Enterprise Value | Every 1 MW of Critical Load | | | | | |
| | - | 1 MW | \$11.8 | \$17.8 | \$23.7 | N = E*F |
| Equity Value of 1MW \$6.8 \$12.7 \$18.6 P = N-O | (-) Debt | 1 MW | \$5.0 | \$5.0 | \$5.0 | o = B |
| | Equity Value of 1MW | | \$6.8 | \$12.7 | \$18.6 | P = N-O |



Cash Cost to Mine Guidance

Unit Economics: Q1 2025 Actuals, Q2-Q4 2025 and 2025 Fiscal Year End Estimates

| | | Q1 2025A | | Q2 -Q4 2025E | | | 2025 FYE | | | |
|---|-------------|----------|-----------|--------------|----------|-----------|-------------|----------|-----------|--|
| Illustrative Market Inputs: | | | | | | | | | | |
| Network Hash Rate (EH/s) | | | | | 900 | | | 900 | | |
| Transaction Fees (%) | | | | | 2.0% | | | 2.0% | | |
| | | | | | | | | | | |
| Illustrative Operating Inputs: | | | | | | | | | | |
| Miner Fleet Efficiency (J/TH) [1] | | | | 18 | | | 18 | | | |
| Realized Average Hash Rate (EH/s) [2] | | 7.3 | | | 10.9 | | 10 | | | |
| | | | | | | | | | | |
| Total Bitcoin Mined | | 372 | | | 1,529 | | | 1,901 | | |
| | \$ in 000's | \$/BTC | \$/PH/Day | \$ in 000's | \$/BTC | \$/PH/Day | \$ in 000's | \$/BTC | \$/PH/Day | |
| Power Cost (Q2-Q4 2025 @ \$0.05/kWh) [3] | \$24,553 | \$65,997 | \$37 | \$64,897 | \$42,452 | \$22 | \$89,450 | \$47,060 | \$24 | |
| Operating Expense [4] | 2,207 | 5,932 | 3 | \$7,305 | 4,779 | \$2 | \$9,512 | 5,004 | \$3 | |
| BTC Segment Total Cost | \$26,760 | \$71,930 | \$41 | \$72,202 | \$47,230 | \$24 | \$98,962 | \$52,065 | \$27 | |

Assumes 4% ancillary load.

⁽²⁾ Actual hash rate for Q1 2025. Projected hash rate for Q2-Q4 2025E factors in ~89% availability.

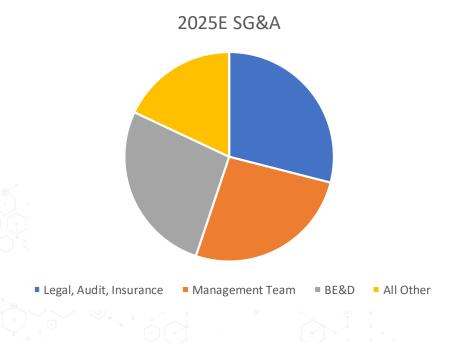
⁽³⁾ Estimated power cost of \$0.05/kWh at Lake Mariner Q2 - Q4 2025 based on forward power curve in NYISO Zone A as of May 5, 2025.

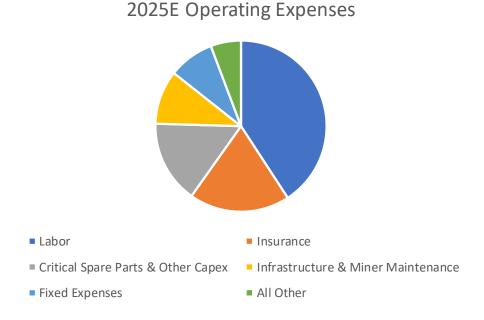
⁽⁴⁾ Estimated BTC mining segment allocation of annual operating costs at Lake Mariner.

2025 Cost Guidance: SG&A, Operating Expenses, Interest Expense

Target Annual Fixed Operating Expenses: \$74 - \$84 million

| 2025E Fixed Costs | Guidance Range in Millions |
|----------------------------------|----------------------------|
| SG&A | \$40 - 45 million |
| Operating expenses | \$20 - 25 million |
| 2.75% Convertible Notes Interest | \$14 million |
| Total | \$74 – 84 million |









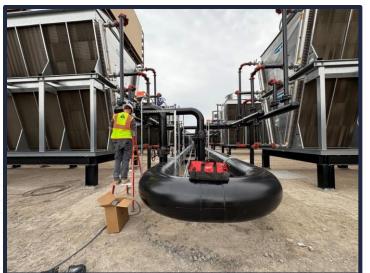
Data Center Construction Progress















Lake Mariner Data – Site Layout & Expansion



| | Critical | Gross | Building | |
|-------------|---------------|-------|-----------|------------|
| Building | uilding IT MW | | SF | Status |
| Power Block | 12.0 | 15.0 | | operating |
| MB-1 | 40.0 | 50.0 | 24,000 | operating |
| MB-2 | 40.0 | 50.0 | 24,000 | operating |
| MB-3 | 36.0 | 45.0 | 37,000 | operating |
| MB-4 | 28.0 | 35.0 | 24,000 | operating |
| MB-5 | 40.0 | 50.0 | 40,000 | operating |
| WULF Den | 2.0 | 2.5 | 6,000 | contracted |
| CB-1 | 16.0 | 20.0 | 61,000 | contracted |
| CB-2 | 40.0 | 50.0 | 130,000 | contracted |
| CB-3 | 42.0 | 52.5 | 144,000 | open |
| CB-4 | 42.0 | 52.5 | 144,000 | open |
| CB-5 | 42.0 | 52.5 | 144,000 | open |
| CB-6 | 42.0 | 52.5 | 144,000 | open |
| CB-7 | 42.0 | 52.5 | 144,000 | open |
| CB-8 | 42.0 | 52.5 | 144,000 | open |
| CB-9 | 42.0 | 52.5 | 144,000 | open |
| CB-10 | 42.0 | 52.5 | 144,000 | open |
| Total | 590.0 | 737.5 | 1,498,000 | |
| | | | | |

- > Scalable to 750 MW capacity
- ➤ 164-acre leased area with robust energy infrastructure
- Dual 345 kV transmission lines provide high power reliability
- HPC buildings engineered with two 19,000 SF data halls
- Designed for 1.25 PUE critical IT load

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Miner Building

HPC Open (1)

HPC Contracted (1)



(1) Critical IT MW shown

TeraWulf Capitalization Table

As of May 7, 2025

| | | Estimated Diluted Shares at Various Share Prices (Based on the Treasury Method) | | | | | | Method) | |
|---|-------------|---|---------|---------|---------|----------|----------|----------|----------|
| | Outstanding | \$ 4.00 | \$ 5.50 | \$ 7.00 | \$ 8.50 | \$ 10.00 | \$ 11.50 | \$ 13.00 | \$ 14.50 |
| Common Stock | 384,584 | 384,584 | 384,584 | 384,584 | 384,584 | 384,584 | 384,584 | 384,584 | 384,584 |
| Convertible Senior Notes | | | | | | | | 907 | 6,913 |
| Preferred Stock, Convertible into Common Stock | 1,292 | - | - | - | - | 1,292 | 1,292 | 1,292 | 1,292 |
| Warrants to Purchase Common Stock | | | | | | | | | |
| \$0.010 Exercise Price | 142 | 142 | 142 | 142 | 142 | 142 | 142 | 142 | 142 |
| \$1.000 Exercise Price | 9,962 | 7,472 | 8,151 | 8,539 | 8,790 | 8,966 | 9,096 | 9,196 | 9,275 |
| \$1.925 Exercise Price | 7,163 | 3,716 | 4,656 | 5,193 | 5,541 | 5,784 | 5,964 | 6,102 | 6,212 |
| Subtotal | 17,267 | 11,329 | 12,948 | 13,874 | 14,473 | 14,892 | 15,202 | 15,440 | 15,629 |
| | | | | | | | | | |
| Omnibus Incentive Plan Equity Awards - Unvested | 4,756 | 4,756 | 4,756 | 4,756 | 4,756 | 4,756 | 4,756 | 4,756 | 4,756 |
| Estimated Diluted Share Count | 407,899 | 400,669 | 402,288 | 403,214 | 403,813 | 405,524 | 405,834 | 406,979 | 413,174 |



Q1 2025 Statement of Operations

TERAWULF INC. AND SUBSIDIARIES

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS FOR THE THREE MONTHS ENDED MARCH 31, 2025 AND 2024 (In thousands, except number of shares and loss per common share; unaudited)

| | | Three Mor | nths E ch 31, | |
|--|----|------------|------------------|-----------|
| | | 2025 | | 2024 |
| Revenue | \$ | 34,405 | \$ | 42,433 |
| Costs and expenses: | | | | |
| Cost of revenue (exclusive of depreciation shown below) | | 24,553 | | 14,408 |
| Operating expenses | | 1,144 | | 785 |
| Operating expenses – related party | | 1,748 | | 888 |
| Selling, general and administrative expenses | | 46,573 | | 12,289 |
| Selling, general and administrative expenses – related party | | 3,571 | | 2,620 |
| Depreciation | | 15,574 | | 15,088 |
| Loss (gain) on fair value of digital currency, net | | 870 | | (1,329) |
| Total costs and expenses | | 94,033 | | 44,749 |
| Operating loss | | (59,628) | _ | (2,316) |
| Interest expense | | (4,049) | | (11,045) |
| Loss on extinguishment of debt | | _ | | (2,027) |
| Interest income | | 2,259 | | 500 |
| Loss before income tax and equity in net income of investee | | (61,418) | | (14,888) |
| Income tax benefit | | _ | | _ |
| Equity in net income of investee, net of tax | | _ | | 5,275 |
| Net loss | \$ | (61,418) | \$ | (9,613) |
| Loss per common share: | | | | |
| Basic and diluted | \$ | (0.16) | \$ | (0.03) |
| Weighted average common shares outstanding: | | | | |
| Basic and diluted | 38 | 83,149,511 | 29 | 0,602,725 |



Q1 2025 Balance Sheet

CONDENSED CONSOLIDATED BALANCE SHEETS AS OF MARCH 31, 2025 AND DECEMBER 31, 2024

(In thousands, except number of shares and par value; unaudited)

| | Ma | rch 31, 2025 | December 31 2024 | | |
|------------------------------------|----|--------------|---------------------|---------|--|
| | | | | 2024 | |
| ASSETS | | | | | |
| CURRENT ASSETS: | | | | | |
| Cash and cash equivalents | \$ | 218,162 | \$ | 274,065 | |
| Digital currency | | 1,400 | | 476 | |
| Prepaid expenses | | 4,799 | | 2,493 | |
| Other receivables | | 5,101 | | 3,799 | |
| Other current assets | | 585 | | 598 | |
| Total current assets | | 230,047 | | 281,431 | |
| Property, plant and equipment, net | | 509,888 | | 411,869 | |
| Operating lease right-of-use asset | | 85,299 | | 85,898 | |
| Finance lease right-of-use asset | | 7,200 | | 7,285 | |
| Other assets | | 8,728 | | 1,028 | |
| TOTAL ASSETS | \$ | 841,162 | \$ | 787,511 | |

| LIABILITIES AND STOCKHOLDERS' EQUITY | | |
|---|---------------|---------------|
| CURRENT LIABILITIES: | | |
| Accounts payable | \$ 54,901 | \$ 24,382 |
| Accrued construction liabilities | 19,526 | 16,520 |
| Accrued compensation | 1,512 | 4,552 |
| Accrued interest | 5,997 | 2,559 |
| Other accrued liabilities | 6,432 | 2,414 |
| Other amounts due to related parties | 571 | 1,391 |
| Current portion of deferred rent liability | 31,960 | _ |
| Current portion of operating lease liability | 26 | 25 |
| Current portion of finance lease liability | 2 | 2 |
| Total current liabilities | 120,927 | 51,845 |
| Deferred rent liability, net of current portion | 58,040 | _ |
| Operating lease liability, net of current portion | 3,420 | 3,427 |
| Finance lease liability, net of current portion | 291 | 292 |
| Convertible notes | 488,109 | 487,502 |
| TOTAL LIABILITIES | 670,787 | 543,066 |
| Commitments and Contingencies (See Note 10) | | |
| STOCKHOLDERS' EQUITY: | | |
| Preferred stock, \$0.001 par value, 100,000,000 authorized at March 31, 2025 and December 31, 2024; 9,566 issued and outstanding at March 31, 2025 and December 31, 2024; aggregate liquidation preference of \$12,924 and \$12,609 at March 31, 2025 and December 31, 2024, respectively | 9,273 | 9,273 |
| Common stock, \$0.001 par value, 600,000,000 authorized at March 31, 2025 and December 31, 2024, respectively; 408,198,263 and 404,223,028 issued and outstanding at March 31, 2025 and December 31, 2024, respectively | 408 | 404 |
| Additional paid-in capital | 705,897 | 685,261 |
| Treasury stock at cost, 24,468,750 and 18,568,750 at March 31, 2025 and | | |
| December 31, 2024, respectively | (151,509) | (118,217) |
| Accumulated deficit | (393,694) | (332,276) |
| Total stockholders' equity | 170,375 | 244,445 |
| TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY | \$ 841,162 | \$ 787,511 |



Q1 2025 Non-GAAP Adjusted EBITDA Reconciliation

| | Three Months Ended March 31, | | | |
|--|---------------------------------|----------|----|---------|
| | | 2025 | | 2024 |
| Net loss | \$ | (61,418) | \$ | (9,613) |
| Adjustments to reconcile net loss to non-GAAP Adjusted EBITDA: | | | | |
| Equity in net (income) loss of investee, net of tax | | _ | | (5,275) |
| Distributions from investee, related to Nautilus | | _ | | 12,022 |
| Income tax benefit | | _ | | _ |
| Interest income | | (2,259) | | (500) |
| Loss on extinguishment of debt | | _ | | 2,027 |
| Interest expense | | 4,049 | | 11,045 |
| Depreciation | | 15,574 | | 15,088 |
| Amortization of right-of-use asset | | 685 | | 252 |
| Stock-based compensation expense | | 38,674 | | 6,931 |
| Non-GAAP Adjusted EBITDA | \$ | (4,695) | \$ | 31,977 |

