

Third Quarter 2019 Earnings Teleconference

October 29, 2019

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Disclosure Regarding Forward-Looking Statements

Information provided in this release that is not purely historical are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, including statements regarding our forecasts, guidance, preliminary results, expectations, hopes, beliefs and intentions on strategies regarding the future. These forward looking statements include, without limitation, statements relating to our plans and expectations for our revenues and EBITDA percentage for the full year of 2019. Our actual future results could differ materially from those projected in such forward-looking statements because of a number of factors, including, but not limited to: any adverse results of our internal review into our emissions certification process and compliance with emissions standards; a sustained slowdown or significant downturn in our markets; changes in the engine outsourcing practices of significant customers; the development of new technologies that reduce demand for our current products and services; increased scrutiny from regulatory agencies, as well as unpredictability in the adoption, implementation and enforcement of emissions standards around the world; product recalls; policy changes in international trade; the United Kingdom's (U.K.) decision to end its membership in the European Union; lower than expected acceptance of new or existing products or services; a slowdown in infrastructure development and/or depressed commodity prices; supply shortages and supplier financial risk, particularly from any of our single-sourced suppliers; exposure to potential security breaches or other disruptions to our information technology systems and data security; a major customer experiencing financial distress; the actions of, and income from, joint ventures and other investees that we do not directly control; our plan to reposition our portfolio of product offerings through exploration of strategic acquisitions and divestitures and related uncertainties of entering such transactions; failure to realize expected results from our investment in Eaton Cummins Automated Transmission Technologies joint venture; competitor activity; increasing competition, including increased global competition among our customers in emerging markets; foreign currency exchange rate changes; variability in material and commodity costs; political, economic and other risks from operations in numerous countries; changes in taxation; global legal and ethical compliance costs and risks; aligning our capacity and production with our demand; product liability claims; increasingly stringent environmental laws and regulations; future bans or limitations on the use of diesel-powered products; the price and availability of energy; the performance of our pension plan assets and volatility of discount rates; labor relations; changes in accounting standards; our sales mix of products; protection and validity of our patent and other intellectual property rights; the outcome of pending and future litigation and governmental proceedings; continued availability of financing, financial instruments and financial resources in the amounts, at the times and on the terms required to support our future business; and other risks detailed from time to time in our SEC filings, including particularly in the Risk Factors section of our 2018 Annual Report on Form 10-K and Quarterly Reports on Form 10-Q. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements. The forward-looking statements made herein are made only as of the date of this press release and we undertake no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the SEC, which are available at http://www.sec.gov or at http://www.cummins.com in the Investor Relations section of our website.

2019 Summary



Q3 2019 Summary

- Third quarter revenues of \$5.8 billion
- GAAP¹ Net Income of \$622 million and Diluted EPS of \$3.97
- EBITDA of \$958 million or 16.6 percent of sales
- Full year revenues expected to decrease 2 percent
- EBITDA is expected to be in the range of 15.9 to 16.3 percent of sales

¹ Generally Accepted Accounting Principles

Cummins Inc. Selected Financial Data - Quarter

\$ MILLIONS	Q3 2019	Q3 2018
Sales	5,768	5,943
Gross Margin (% of Sales)	25.9%	26.1%
SAR (% of Sales)	14.6%	14.0%
EBITDA	958	983
EBITDA (% of Sales)	16.6%	16.5%
GAAP Net Income attributable to Cummins Inc.	622	692
GAAP Net Income (% of Sales)	10.8%	11.6%
Diluted EPS	\$3.97	\$4.28
Dividend Per Share	\$1.31	\$1.14
ROANA (LTM) ¹	36%	33%
ROIC (LTM) ¹	22%	19%

2019 Income Statement by Segment

\$M	Engine	Distribution	Components	Power Systems	Electrified Power	Intersegment Eliminations	Total
Three months ended September 29, 2019							
Net Sales	2,416	2,004	1,650	1,126	9	(1,437)	5,768
Sales growth vs 2018	(11)%	4%	(6)%	2%	350%	(9)%	(3)%
EBITDA	341	186	286	158	(36)	23	958
Segment EBITDA %	14.1%	9.3%	17.3%	14.0%	NM¹		16.6%
Three months ended Septemb	per 30, 2018						
Net Sales	2,726	1,931	1,754	1,107	2	(1,577)	5,943
EBITDA	405	155	288	163	(30)	2	983
Segment EBITDA %	14.9%	8.0%	16.4%	14.7%	NM¹		16.5%

¹ "NM" - not meaningful information

2019 Guidance



Guidance for 2019 Consolidated Results

ITEM	FULL YEAR GUIDANCE
Consolidated Revenue	Down 2%
Earnings from JVs	Down 15%
EBITDA Margin	15.9 to 16.3%
Depreciation & Amortization	\$645 to \$655 M
Effective Tax Rate ¹	21.5%
Capital Expenditures	\$650 to \$700 M
Global Pension Funding	\$123 M
Interest Expense	\$115 M

¹ Excluding discrete income tax items
Our guidance does not include expenses associated with executing future cost reduction initiatives.

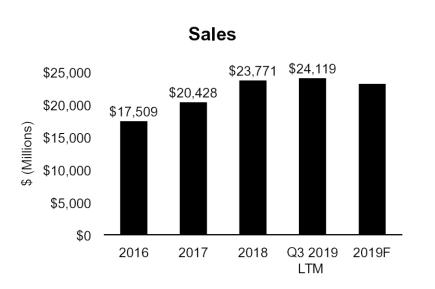
Guidance for 2019 Segment Results

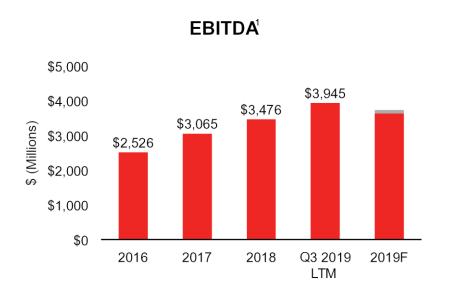
ITEM	ENGINE	DISTRIBUTION	COMPONENTS	POWER SYSTEMS	ELECTRIFIED POWER
Consolidated Revenue Growth	Down 5% to 6%	Up 2% to 3%	Down 4% to 5%	Down 3% to 4%	\$40M
2019 EBITDA Margins (% of Revenue)	14.3 to 14.8%	8.4 to 8.8%	15.6 to 16.1%	12.5 to 13.0%	(\$145M)
2018 EBITDA Margins (% of Revenue)	13.7%	7.2%	14.4%	13.3%	(\$90M)

Key On-Highway Engine Markets - 2019

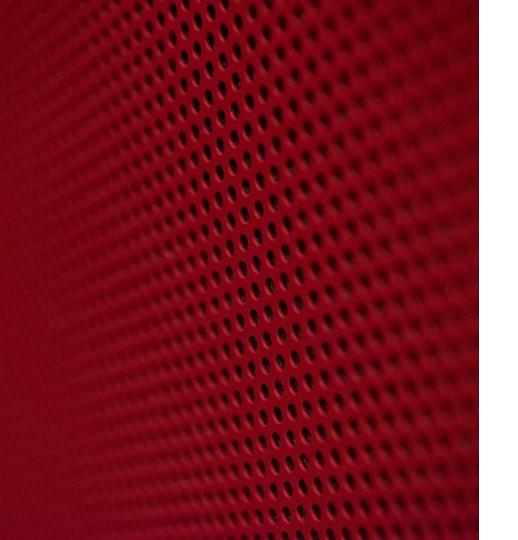
KEY MARKET	2018 Actual	2019 Forecast	CHANGE Market Size
Heavy Duty Truck - NAFTA Class 8, Group 2 - Production	286K units	299K units	Up 5%
Medium Duty Truck - NAFTA Class 6-7, and Class 8 Group 1 - Production	132K units	138K units	Up 5%
Heavy & Medium Truck - China Sales	1,325K units	1,234K units	Down 7%
Heavy & Medium Truck - India	469K units	330K units	Down 30%
Heavy & Medium Truck - Brazil Production	106K units	106K units	Flat

Cummins Inc.





2019 Guidance					
Sales Down 2%	EBITDA 15.9 to 16.3%				



2019 Supplemental Information

Engine Segment Selected Financial Data

- Sales declined due to the impact of OEMs preparing for lower production of heavy duty trucks in North America, lower demand in global construction markets and decreased demand in the light duty truck market in China.
- EBITDA decreased due to the impact of lower volumes and joint venture income as well as a charge related to ending production of the 5-liter ISV engine for the US pickup market, partially offset by improved pricing and lower material costs.

\$ MILLIONS	Q3 2019	Q3 2018	CHANGE
Sales	2,416	2,726	(11)%
EBITDA	341	405	(16)%
EBITDA (% of Sales)	14.1%	14.9%	

Engine Segment - Sales by Market

- On-highway revenues declined due to lower shipments of heavy duty engines in North America.
- Off-highway revenues decreased due to lower demand in construction markets.

\$ MILLIONS	Q3 2019	Q3 2018	CHANGE
Heavy-Duty Truck	851	958	(11)%
Medium-Duty Truck & Bus	645	699	(8)%
Light-Duty Automotive	478	517	(8)%
On-Highway	1,974	2,174	(9)%
Off-Highway	442	552	(20)%
Total Sales	2,416	2,726	(11)%

Distribution Segment Selected Financial Data

- Sales increased due to higher demand for power generation equipment in North America.
- EBITDA margin as a percent of sales increased due to higher volumes, positive pricing, and lower variable compensation costs.

\$ MILLIONS	Q3 2019	Q3 2018	CHANGE
Sales	2,004	1,931	+4%
EBITDA	186	155	+20%
EBITDA (% of Sales)	9.3%	8.0%	

Components Segment Selected Financial Data

- Sales in North America increased 2% driven by higher demand in the US pickup market, while revenues in international markets declined by 18% as a result of lower truck demand in Europe, India, and China.
- EBITDA margin increased primarily due to lower warranty costs and the benefit of material cost reduction programs.

\$ MILLIONS	Q3 2019	Q3 2018	CHANGE
Sales	1,650	1,754	(6)%
EBITDA	286	288	(1)%
EBITDA (% of Sales)	17.3%	16.4%	

Power Systems Segment Selected Financial Data

- Demand in industrial markets increased 3% due to increased sales to marine, rail, and mining customers. Sales of power generation increased 8% in North America driven by continued strength in data center markets offset by a 4% decline in international markets, mainly in Europe and the Middle East.
- The decrease in EBITDA percent was largely due to the impact of higher material costs, including tariffs, and lower sales of industrial engines.

* MILLIONO	00 0040	00 0040	OHANGE
\$ MILLIONS	Q3 2019	Q3 2018	CHANGE
Sales	1,126	1,107	+2%
EBITDA	158	163	(3)%
EBITDA (% of Sales)	14.0%	14.7%	

Electrified Power Segment Selected Financial Data

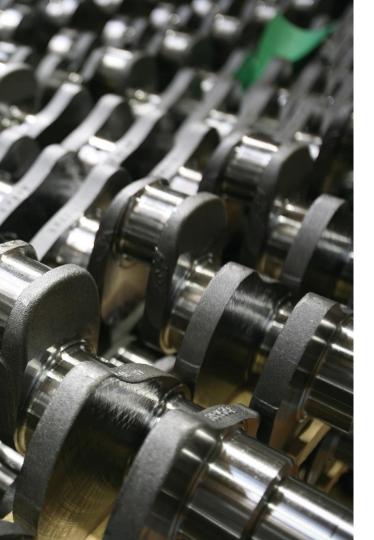
• EBITDA losses were \$36 million for the quarter driven by targeted investments in new products.

\$ MILLIONS	Q3 2019	Q3 2018	CHANGE
Sales	9	2	+350%
EBITDA	(36)	(30)	NM¹
EBITDA (% of Sales)	NM¹	NM¹	



Joint Venture Income - Quarter

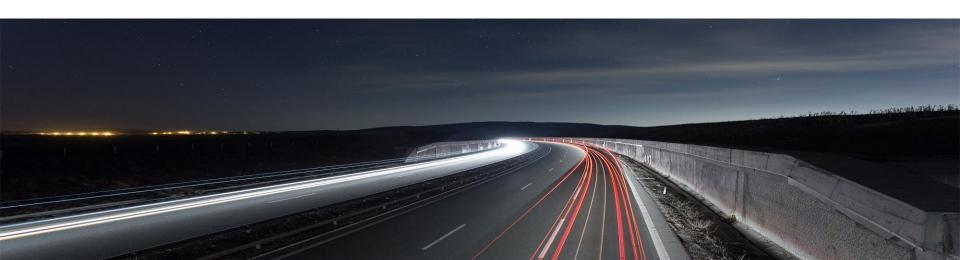
\$ MILLIONS	Q3 2019	Q3 2018
Engine	34	55
Distribution	12	9
Components	9	12
Power Systems	13	14
Electrified Power	_	_
Total JV Income	68	90



Cash Flow - Quarter

\$ MILLIONS	Q3 2019	Q3 2018
Operating Cash Flow	1,123	915
Capital Expenditures	153	175
Working Capital Measure	4,925	4,780
Working Capital Measure (% of Net Sales)	21.3%	20.1%
Debt to Capital %	23.3%	23.4%

Appendix

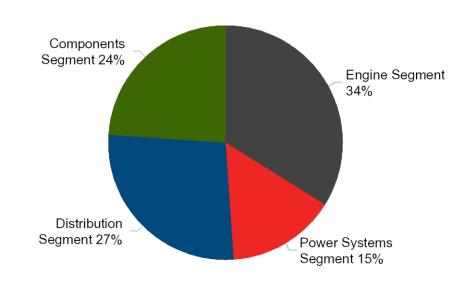


Cummins Inc.

- Strong product portfolio and global partners
- Macro growth trends play to Cummins' strengths
- Disciplined investment for growth
- Demonstrated technology leadership

Q3 2019 LTM Results	
Sales:	\$24.1 billion
EBITDA:	\$3.9 billion
EBITDA%:	16.4%

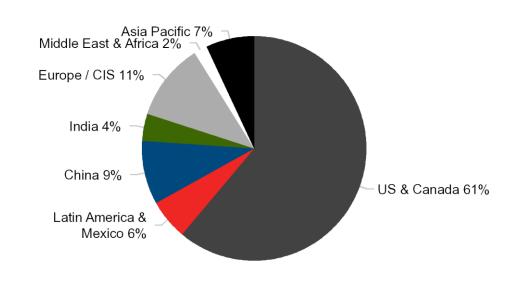
Q3 2019 LTM Revenue by Segment



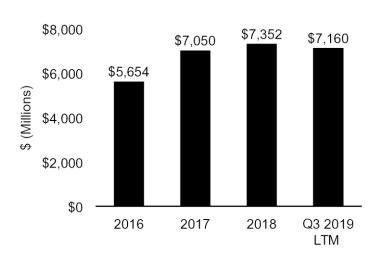
Cummins Inc.

- Capitalizing on global emissions regulations
- Strong geographic diversification and leadership across multiple end-markets
- Global distribution network with presence in more than 190 countries and territories

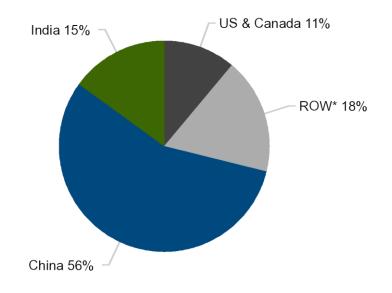
Q3 2019 LTM Revenue by Marketing Territory



Cummins - Joint Venture Sales Unconsolidated



Q3 2019 LTM Revenue:

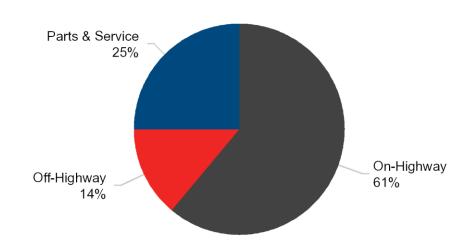


Engine Segment - Overview

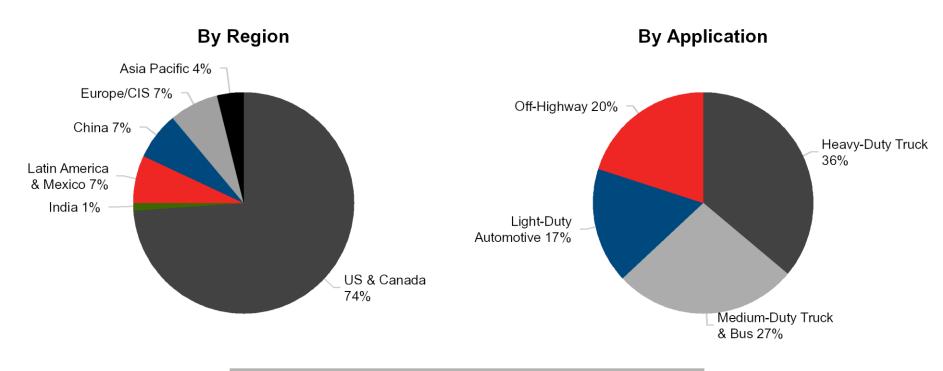
- Diesel and natural gas engines from 2.8L to 15L and 48 hp to 715 hp
- Long-term engine supply agreements with key customers to stabilize pricing and to jointly engineer better integrated vehicles to market
- Leading market share in multiple end-markets and geographies

Q3 2019 LTM Results	
Sales:	\$10.5 billion
EBITDA:	\$1.6 billion
EBITDA%:	15.2%

Q3 2019 LTM Revenue by Product

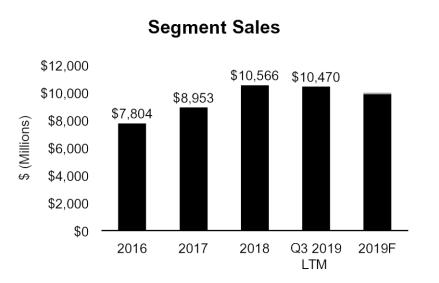


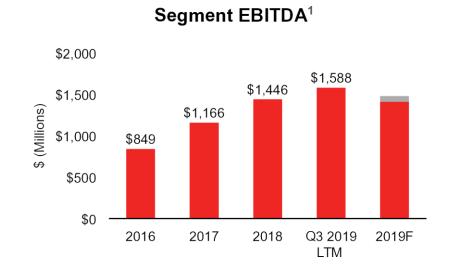
Engine Segment - Sales Mix



Q3 2019 LTM Revenue: \$10.5 billion

Engine Segment - Historical Performance

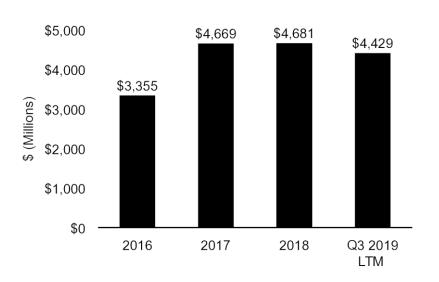


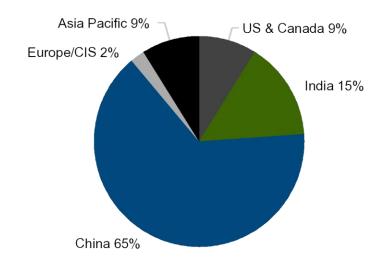


2019 Guidance		
Sales Down 5% to 6%	EBITDA 14.3 to 14.8%	

Engine Segment - Joint Venture Sales Unconsolidated

Q3 2019 LTM Revenue





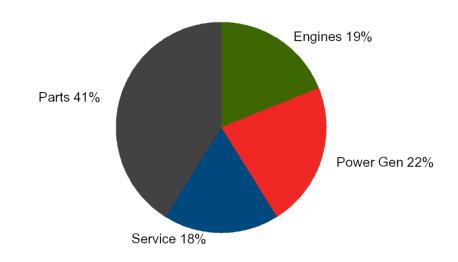
Distribution Segment - Overview

Provide aftermarket support and increase solution-based revenue

 Increasing network capabilities in emerging markets to capture profitable growth

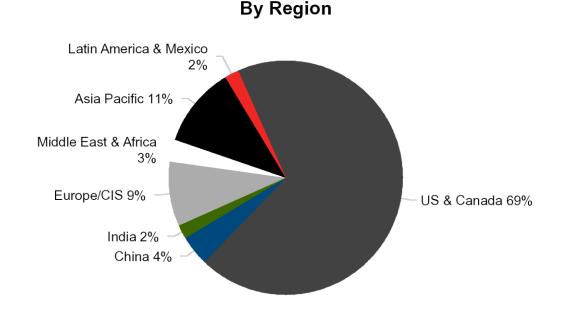
Q3 2019 LTM Results	
Sales:	\$8.1 billion
EBITDA:	\$669 million
EBITDA%	8.3%

Q3 2019 LTM Revenue by Product



Distribution Segment - Sales Mix

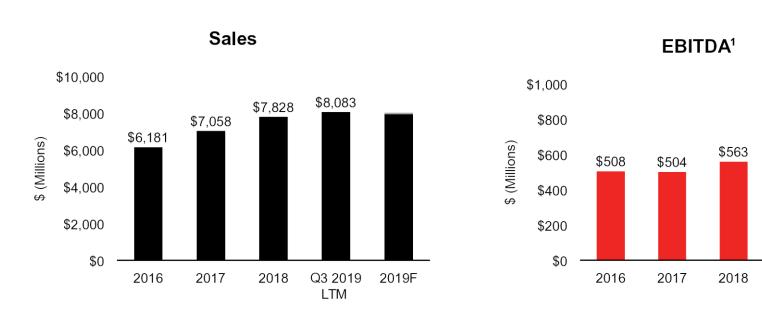
- Key enabler for Cummins growth
- Benefiting from increased population of products in the field

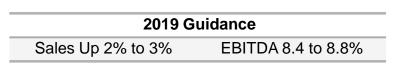


Q3 2019 LTM Revenue

\$8.1 billion

Distribution Segment - Historical Performance





2019F

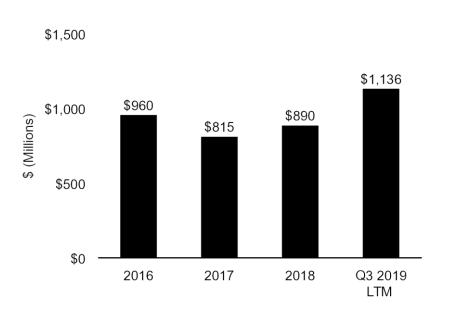
\$669

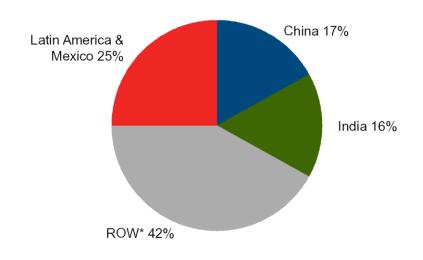
Q3 2019

LTM

Distribution Segment - Joint Venture Sales Unconsolidated

Q3 2019 LTM Revenue



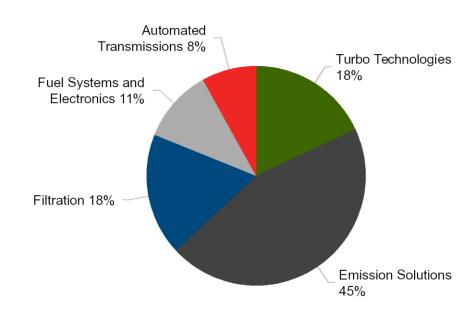


Components Segment - Overview

- Leading supplier of aftertreatment products for commercial vehicle applications
- Largest worldwide supplier of turbochargers from 3.8L to 25L for commercial applications
- World's leading supplier of filtration, coolant and chemical products

Q3 2019 LTM Results	
Sales:	\$7.1 billion
EBITDA:	\$1.2 billion
EBITDA%	: 16.6%

Q3 2019 LTM Revenue by Business



Components Segment - Sales Mix

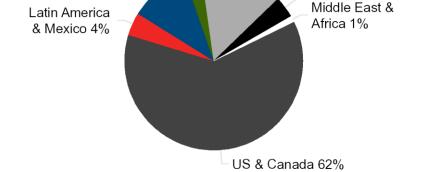
Europe/CIS 15%

Asia Pacific 4%

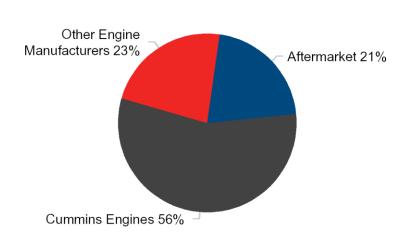


India 3%

China 11%



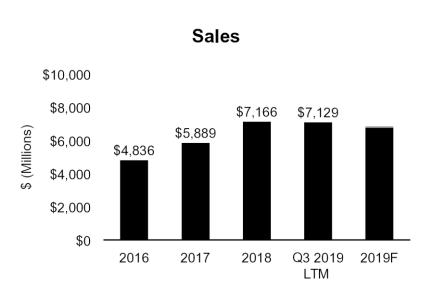
By Application

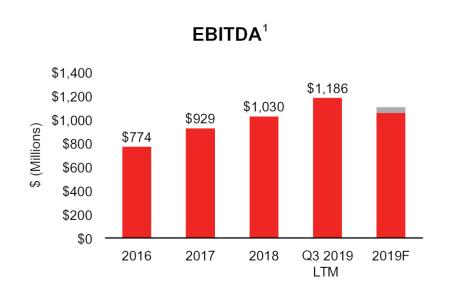


Q3 2019 LTM Revenue:

\$7.1 billion

Components Segment - Historical Performance



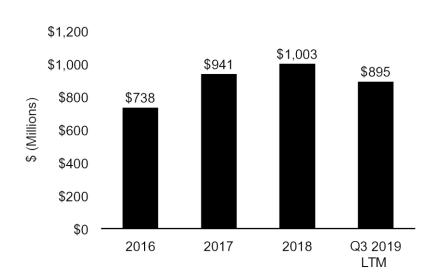


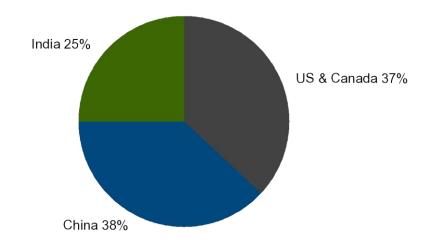
2019 Guidance		
Sales Down 4% to 5% EBITDA 15.6 to 16.1%		

¹ 2017 EBITDA excludes \$12 million of joint venture tax charges related to Tax Legislation.

Components Segment - Joint Venture Sales Unconsolidated

Q3 2019 LTM Revenue



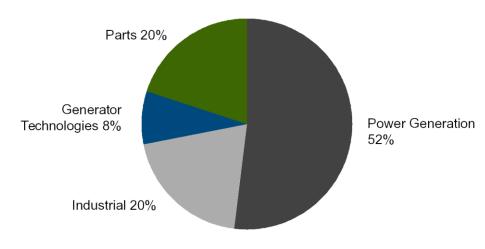


Power Systems Segment - Overview

- Global provider of power generation systems, components and services from 2kW to 3.5 Megawatts (MW)
- Leading supplier of alternators from 3kVA to 12,000kVa
- Leading market share in multiple geographies

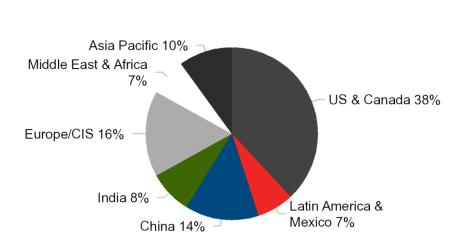
Q3 2019 LTM Results				
Sales:	\$4.6 billion			
EBITDA:	\$592 million			
EBITDA%:	12.9%			

Q3 2019 LTM Revenue by Product



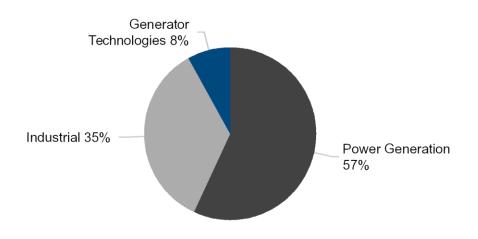
Power Systems Segment - Sales Mix





By Region

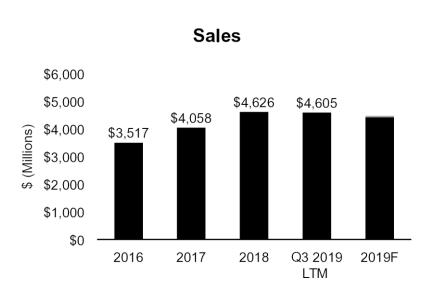
By Product Line

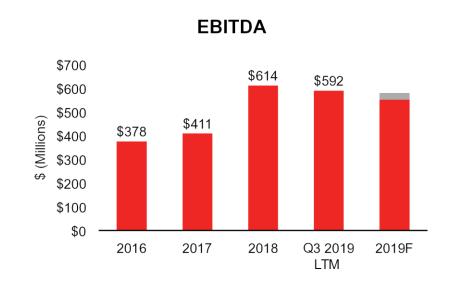


Q3 2019 LTM Revenue:

\$4.6 billion

Power Systems Segment - Historical Performance

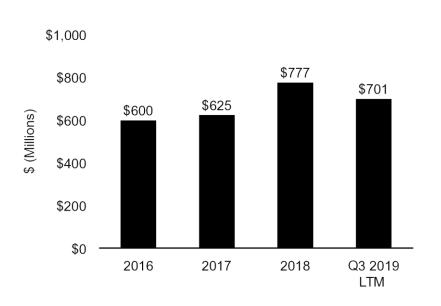


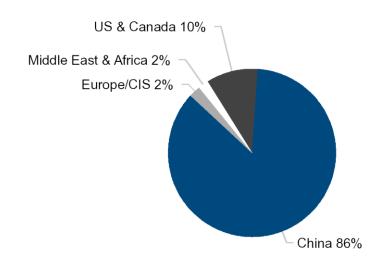




Power Systems Segment - Joint Venture Sales Unconsolidated

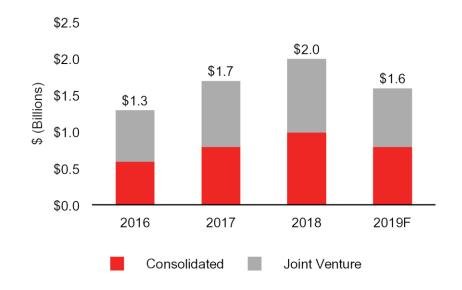
Q3 2019 LTM Revenue





Emerging Market Sales - India¹

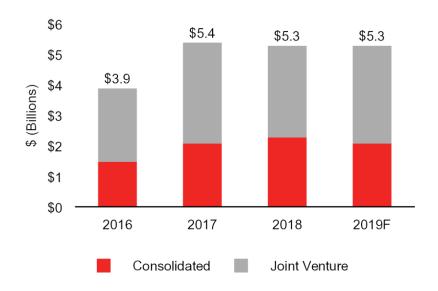
- Present in India for over 50 years
- Market leadership
- Strong OEM relationships
- Expanding our markets



¹ Consolidated & JV sales with eliminations

Emerging Market Sales - China¹

- Present in China for over 40 years
- Broad product portfolio for On and Off Highway
- Strong OEM partners
- Growth from new products and tightening emission standards



¹ Consolidated & JV sales with eliminations

Non-GAAP Reconciliation - EBITDA

		Three Months Ended				
In Millions						
	29-	29-Sep-19		30-Sep-18		
Net income attributable to Cummins Inc.	\$	622	\$	692		
Net income attributable to noncontrolling interests		(6)		6		
Consolidated net income		616		698		
Income tax expense		139		107		
Income before taxes		755		805		
Interest expense		26		30		
EBIT		781		835		
Depreciation and amortization		177		148		
EBITDA		958		983		
Less: Non-segment EBITDA		23		2		
Total Segment EBITDA	\$	935	\$	981		

We define EBITDA as earnings before interest expense, provision for income taxes, depreciation & amortization, and non-controlling interests in earnings of consolidated subsidiaries. The table above reconciles EBITDA, a non-GAAP financial measure, to our consolidated earnings before income taxes and non-controlling interests, for each of the applicable periods. We believe EBITDA is a useful measure of our operating performance for the periods presented as it illustrates our operating performance without regard for financing methods, capital structure, income taxes, or depreciation & amortization methods. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America (GAAP) and may not be consistent with measures used by other companies. It should be considered supplemental data.

Non-GAAP Reconciliation - EBITDA (LTM)

		Twelve Mo	Months Ended			
In Millions						
	29	29-Sep-19)-Sep-18		
Net income attributable to Cummins Inc.	\$	2,539	\$	1,288		
Net income attributable to noncontrolling interests		41		(20)		
Consolidated net income		2,580		1,268		
Income tax expense		601		1,371		
Income before taxes		3,181		2,639		
Interest expense		119		106		
EBIT		3,300		2,745		
Depreciation and amortization		645		604		
EBITDA		3,945		3,349		
Tax Legislation impact		_		39		
Total EBITDA excluding Tax Legislation impact		3,945		3,388		
Less: Non-segment EBITDA		37		(42)		
Total Segment EBITDA excluding Tax Legislation impact	\$	3,908	\$	3,430		

We define EBITDA as earnings before interest expense, provision for income taxes, depreciation & amortization, and non-controlling interests in earnings of consolidated subsidiaries. The table above reconciles EBITDA, a non-GAAP financial measure, to our consolidated earnings before income taxes and non-controlling interests, for each of the applicable periods. We believe EBITDA is a useful measure of our operating performance for the periods presented as it illustrates our operating performance without regard for financing methods, capital structure, income taxes, or depreciation & amortization methods. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America (GAAP) and may not be consistent with measures used by other companies. It should be considered supplemental data.

Non-GAAP Reconciliation - Working Capital

		Three Months Ended				
In Millions						
	29-	Sep-19	30-Sep-18			
Accounts and notes receivable, net	\$	3,934	\$	3,929		
Inventories		3,821		3,831		
Accounts Payable - (principally trade)		(2,830)		(2,980)		
Working capital measure	\$	4,925	\$	4,780		
Annualized Working capital measure						
(% of Net Sales)		21.3%		20.1%		

Non-GAAP Reconciliation - Net Assets

In Millions				
	2	29-Sep-19	30-Sep-18	1-Oct-17
Total Assets	\$	20,346	\$ 18,992	\$ 17,992
Less: Deferred debt costs		3	3	2
Less: Deferred tax assets		435	330	366
Less: Pension and other postretirement benefit adjustments excluded from net assets		111	169	(62)
Less: Liabilities deducted in arriving at net assets		8,343	8,013	7,318
Total net assets		11,454	10,477	10,368
Less: Cash, cash equivalents and marketable securities		1,863	1,407	1,444
Net assets for operating segments	\$	9,591	\$ 9,070	\$ 8,924

A reconciliation of net assets for operating segments to total assets in our Condensed Consolidated Financial Statements is shown in the table above.

In 2018, we reevaluated our net asset allocation methodology and realigned it to both simplify and better represent our reportable segments consistent with how the Chief Operating Decision Maker evaluates them. In accordance with the realignment, we reclassified historical segment net assets for 2017 to be consistent with our 2018 presentation. Key changes during the realignment were to remove cash equivalents and marketable securities from segment net assets as these corporate items are not managed and evaluated at the segment level.

Non-GAAP Reconciliation - Invested Capital Used for Return on Invested Capital Calculation

In Millions								
	29	-Sep-19	30-Sep-18		9 30-Sep-18		1	I-Oct-17
Total Equity	\$	8,753	\$	8,060	\$	8,561		
Less: Defined benefit postretirement plans		(669)		(655)		(633)		
Equity including Tax Legislation impact		9,422		8,715		9,194		
Tax Legislation impact		777		777		_		
Equity used for return on invested capital calculation		10,199		9,492		9,194		
Loans payable		103		61		64		
Commercial paper		902		800		514		
Current maturities of long-term debt		37		41		62		
Long-term debt		1,619		1,563		1,615		
Invested capital used for return on invested capital calculation	\$	12,860	\$	11,957	\$	11,449		

A reconciliation of invested capital used for return on invested capital calculation to total equity in our Consolidated Financial Statements is shown in the table above.

Non-GAAP Reconciliation - Net Operating Profit After Taxes Used for Return on Invested Capital Calculation

	Twelve Months Ended				
In Millions					
	29-Sep-19		3	0-Sep-18	
Net income attributable to Cummins Inc.	\$	\$ 2,539		1,288	
Net income attributable to noncontrolling interests		41		(20)	
Consolidated net income		2,580		1,268	
Income tax expense		601		1,371	
Income before taxes		3,181		2,639	
Interest expense		119		106	
EBIT		3,300		2,745	
Tax Legislation impact		_		39	
EBIT excluding Tax Legislation impact		3,300		2,784	
Less: Tax effect on EBIT		623		613	
Net operating profit after taxes used for return on invested capital calculation	\$	2,677	\$	2,171	

CMI Analyst Day

Thursday, November 21, 2019

New York, NY

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