Welcome to Analyst Day 2024

Power Onward™

Analyst Day 2024 AGENDA



Jennifer Rumsey
Chair and Chief Executive
Officer

Raising financial expectations as we lead the transition



Jenny Bush
President, Power Systems
Business

Unlocking Power Systems' potential



Amy DavisPresident, Accelera™ by
Cummins and Components

Positioning for the future



Mark Smith
Chief Financial Officer

Delivering increasing returns to shareholders

Analyst Day 2024 Q+A PANEL



Jennifer Rumsey
Chair and Chief
Executive Officer



Jenny Bush
President,
Power Systems Business



Amy Davis
President,
AcceleraTM by Cummins
and Components



Brett Merritt
President,
Engine Business



Bonnie Fetch
President,
Distribution Business



Mark Smith
Chief Financial Officer

Disclosure regarding forward-looking statements

Information provided in this presentation that is not purely historical are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, including statements regarding our forecasts, expectations, hopes, beliefs and intentions on strategies regarding the future. These forward-looking statements include, without limitation, statements relating to our plans and expectations for our revenues and EBITDA. Our actual future results could differ materially from those projected in such forward-looking statements because of a number of risks and uncertainties. More information regarding such risks and uncertainties is available in the forward-looking disclosure statement detailed in our Securities and Exchange Commission filings, particularly in the Risk Factors section of our 2023 Annual Report on Form 10-K, and any subsequently filed quarterly reports on Form 10-Q. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, which are available at http://www.sec.gov or at http://www.cummins.com in the Investor Relations section of our website.

Presentation of Non-GAAP Financial Information

EBITDA and ROIC are non-GAAP measures used in this presentation and are defined and reconciled to what management believes to be the most comparable GAAP measures in an appendix attached to this presentation. Cummins presents this information as it believes it is useful to understanding Cummins' operating performance, because EBITDA is a measure used internally to assess the performance of the operating units and because ROIC is a measure used internally to assess Cummins performance.

Raising financial expectations as we lead the transition

Jennifer Rumsey
Chair and Chief Executive Officer





DESTINATION ZERO IS OUR WINNING GROWTH STRATEGY.

Our commitment to sustainability and helping our customers navigate the energy transition while growing our business.

- Innovative technologies
- Collaborative relationships with stakeholders and partners
- Skilled talent and leadership
- Application knowledge and customer trust
- Power of the incumbent and agility of a startup

DESTINATION ZERO

Our customer-driven, multi-solution path



Advance today's solutions and accelerate solutions for the future



Many solutions deployed and progressing at varied paces



Zero-emissions solutions broadly available





We are raising our 2030 financial targets

(compared to our 2022 Analyst Day)

BASE BUSINESS*

- \$39-\$42B in revenue in 2030
- >\$35B cash from operations from 2022-2030
- >25% incremental EBITDA growth

ACCELERA

- \$3-\$9B in revenue in 2030
- \$1.5-\$2B cash outflow from operations from 2022-2027
- Breakeven in 2027

CUMMINS

- \$43-\$48B in revenue in 2030
- \$34-\$36B of cash from operations from 2022-2030
- 17.0-18.0% EBITDA in 2030

Strengthening our position

By strategically evolving our portfolio









Strengthening our position

Through the power of partnership







Strengthening and expanding existing partnerships in core and new technologies

Advancing and testing new technologies with fleets and key customers

Improving and promoting a more robust infrastructure

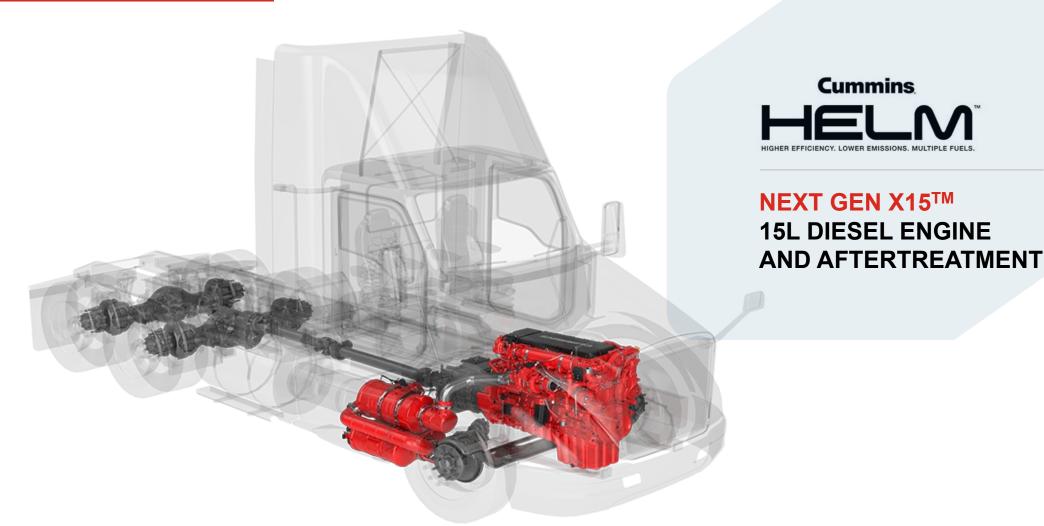


OUR CONTENT HAS GROWN SIGNIFICANTLY

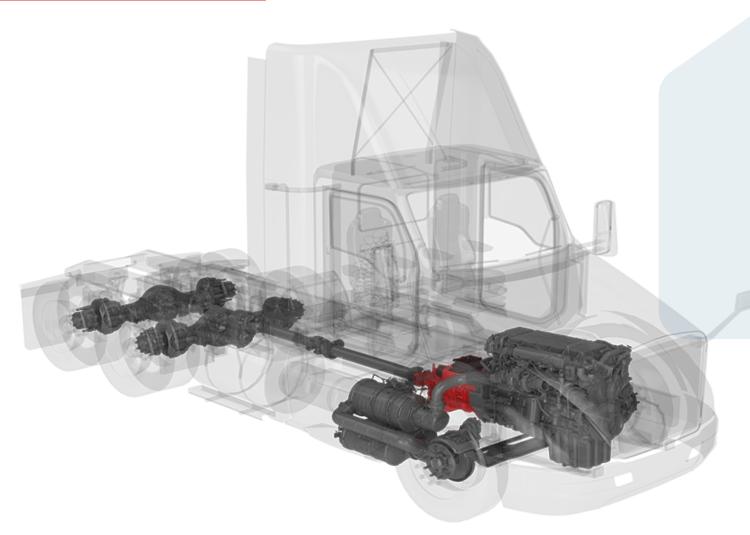
And will continue to grow.

- Our content expansion is a key driver of Cummins' growth.
- With additional content, we're driving further growth and profitability.

And will continue to grow.



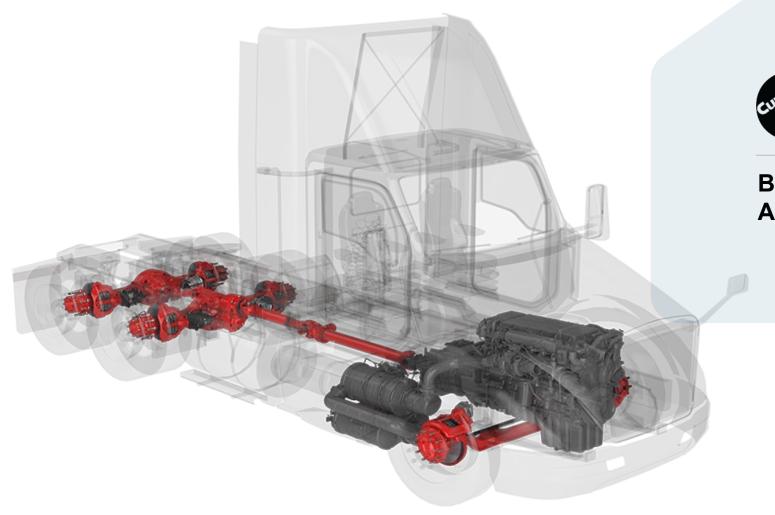
And will continue to grow.





TRANSMISSION

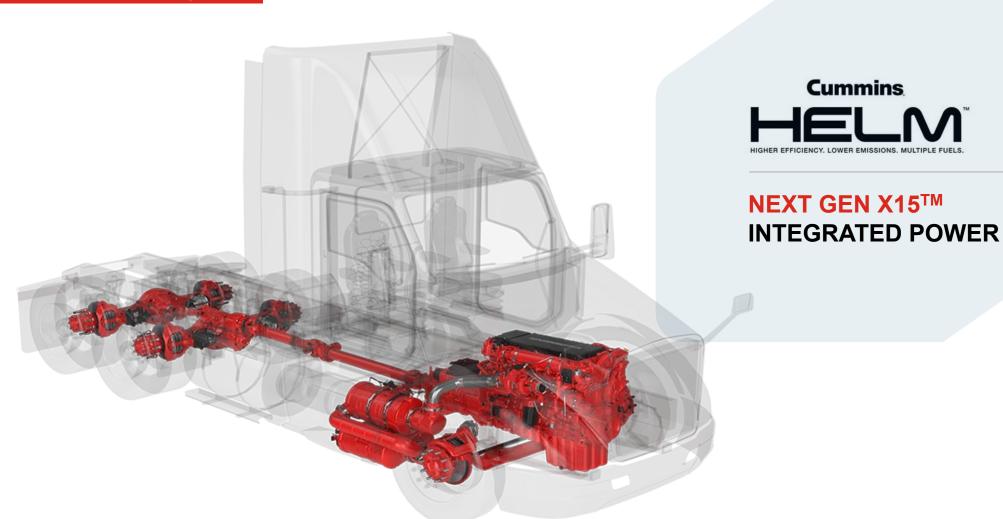
And will continue to grow.





BRAKES, AXLES AND DRIVELINE

And will continue to grow.



And will continue to grow.



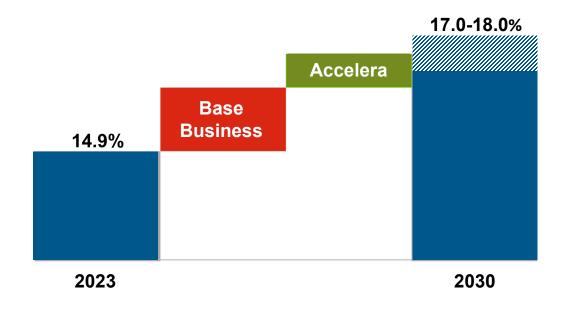
Key themes that support Cummins' growth profile

- Content expansion as a result of emissions regulations
- Continued OEM outsourcing
- Aftermarket growth
- Secular growth in the data center market
- Zero-emissions technology adoption



We will further expand margins

EBITDA MARGIN BRIDGE



PATH TO MARGIN GROWTH

- Content expansion and value-based pricing
- Efficiency improvements
- Normalization of R&D spend
- AcceleraTM breakeven in 2027

Profitability expansion drivers

POWER SYSTEMS

- Driving operating efficiency
- Value pricing
- Rationalizing the product portfolio

ENGINES

- Content expansion
- Share gains
- R&D normalization
- China market improvement

COMPONENTS

- Content expansion
- Share gains
- China market improvement
- Meritor improvements

DISTRIBUTION

- Strong aftermarket
- Leverage and expand our unrivaled footprint

ACCELERA

- Demonstrating scalability to reach profitability
- Pacing investments

Simplifying and clarifying how we work to further enhance performance of our business

Unlocking Power Systems' Potential

Jenny Bush

President—Power Systems Business



Power Systems Business

OUR SEGMENTS

We serve a wide array of markets across the economy



Power Systems Business

OUR SEGMENTS

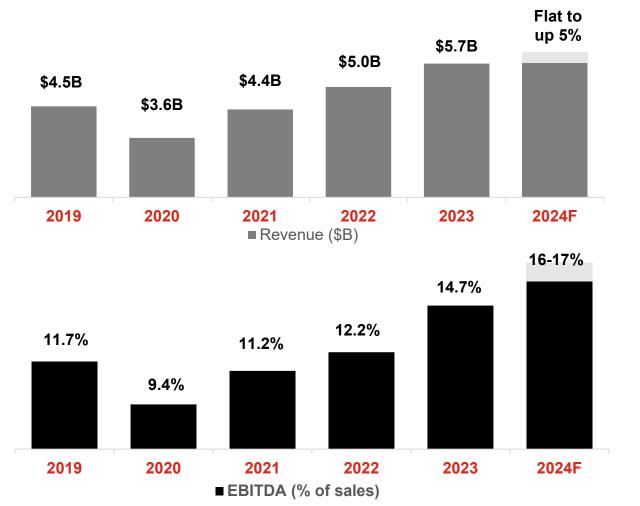
We serve a wide array of markets across the economy

We have to win in power generation and mining

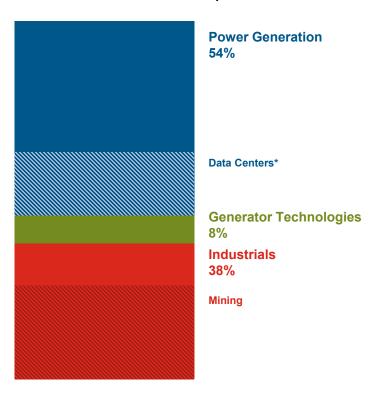


Power Systems Business

We have significantly raised performance



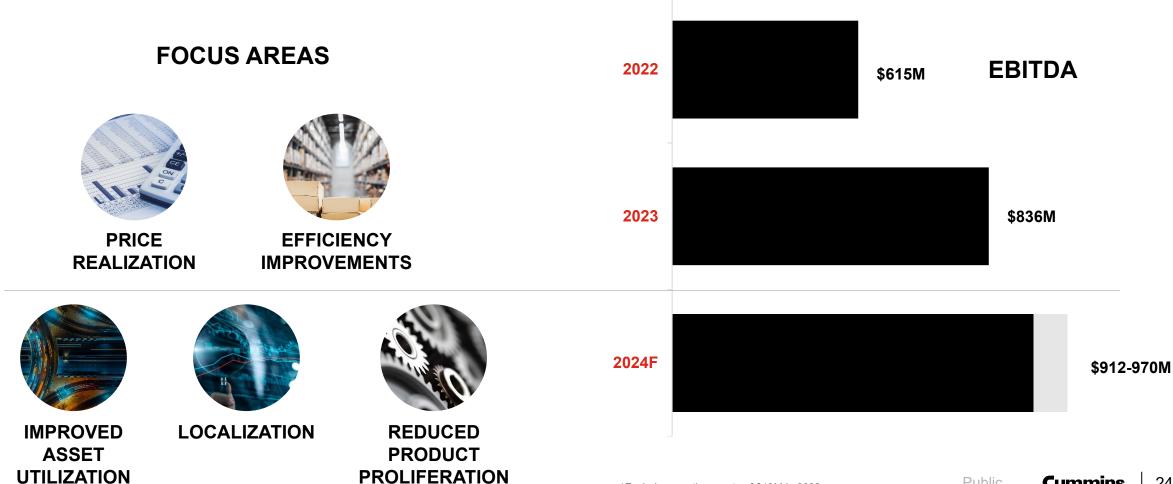
2023 Revenue: \$5.7B



*50% of CMI Data Center revenue comes from the Distribution business

Transforming Power Systems

Driving margin expansion through rapid transformation



Data Center growth

Driving increased Power Generation demand

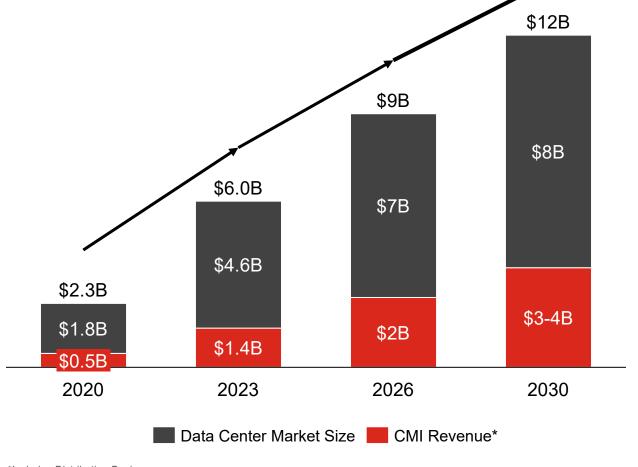


MARKET DYNAMICS:

Rapid growth driven by increased digitization, cloud adoption and the Al revolution
7-10% market growth from now to 2030

OUR APPROACH:

Expanding capacity, investing to vertically integrate, launching new products and platforms, leveraging our wholly-owned distribution channel 9-13% revenue growth from now to 2030



*Includes Distribution Business revenue

Power Systems growth pathways



MARKET DYNAMICS:

Adoption of new energy technologies has slowed, new entrants driving shift in competitive landscape

3% - 5% market growth by 2030

OUR APPROACH:

Leveraging our competitive advantage and developing new products to support bridge transition at the pace of our customers

3% - 5% growth in mining revenues



MARKET DYNAMICS:

Increased need for grid resiliency driven by energy demand from vehicle electrification,
Al, and digitization trends
\$60B+ total market size by 2030

OUR APPROACH:

Leveraging and expanding our existing product portfolio, learning from participation in zero-carbon markets through Accelera

\$1B incremental revenue potential by 2030

Driving value in Power Systems







Expanding profitability through continued efficiency gains

Leveraging the strategic advantage of global distribution and scale of Cummins

Driving growth through focused investments

Positioning for the future



President, Accelera by CumminsTM and Components



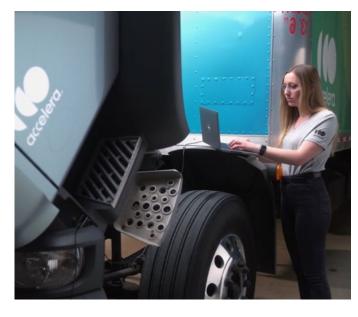
ACCELERA: A UNIQUE MISSION



To accelerate the shift to net zero by pursuing the most promising paths forward.

Uniquely differentiated to win through the energy transition







Startup + incumbent

Complementary broad portfolio

Strategic focus

Accelera: A unique mission



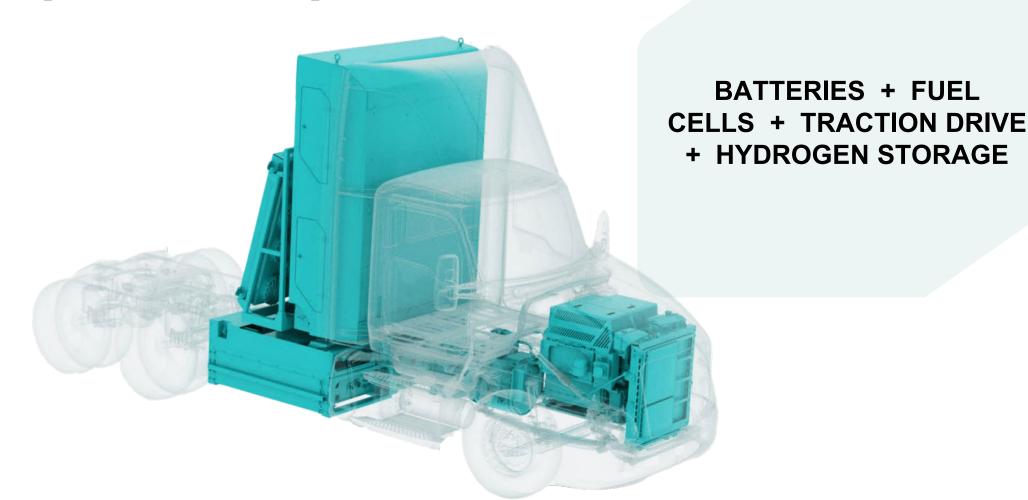
eMobility

Electrolyzers



eMOBILITY

Bringing it all together to expand our position



Robust technology portfolio + strong partnerships are winning

































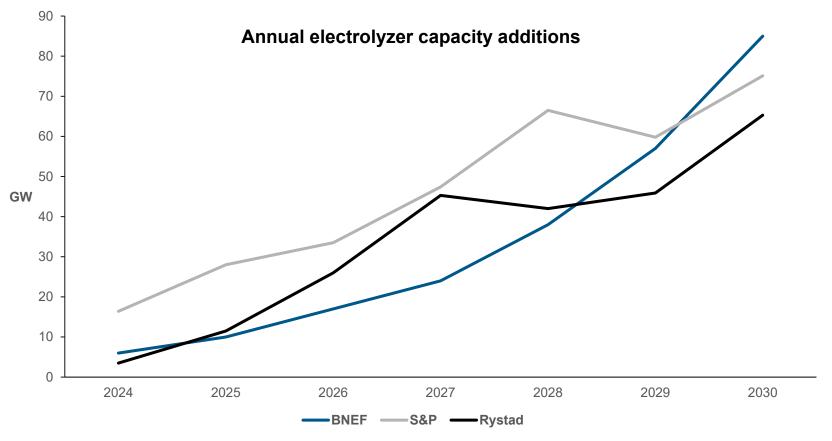
Partnering for battery cell scale + setting a new standard for

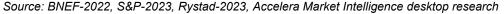




ELECTROLYZERS

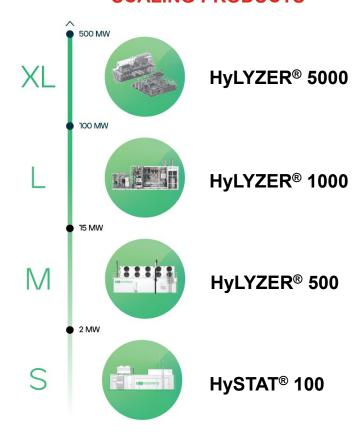
Momentum remains strong, but with industry challenges





Winning with a deliberate product and partner strategy

SCALING PRODUCTS



STRATEGIC PARTNERS















Effectively scaling with market uncertainty







Strategically focused investment

Consolidated manufacturing

Positive margin pricing and fixed cost leverage

A winning strategy to deliver strong growth and profitability

2030 Revenue

Accelera \$3B - \$9B

eMobility \$2B - \$4B

Electrolyzer \$1B - \$5B

2027 EBITDA



Breakeven

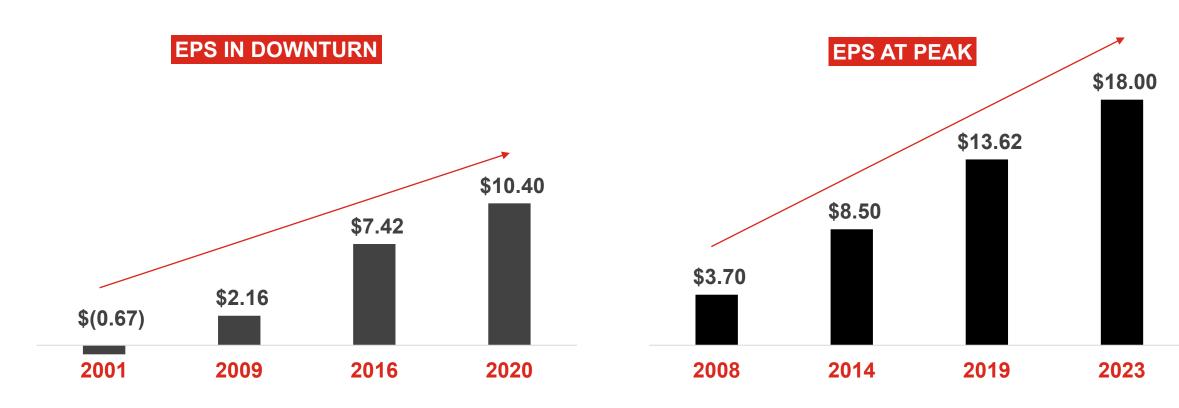
- Manufacturing / overhead consolidation
- Pacing investments
- Maturing product margin profiles
- Volume growth

Delivering increasing returns to shareholders

Mark Smith
Chief Financial Officer

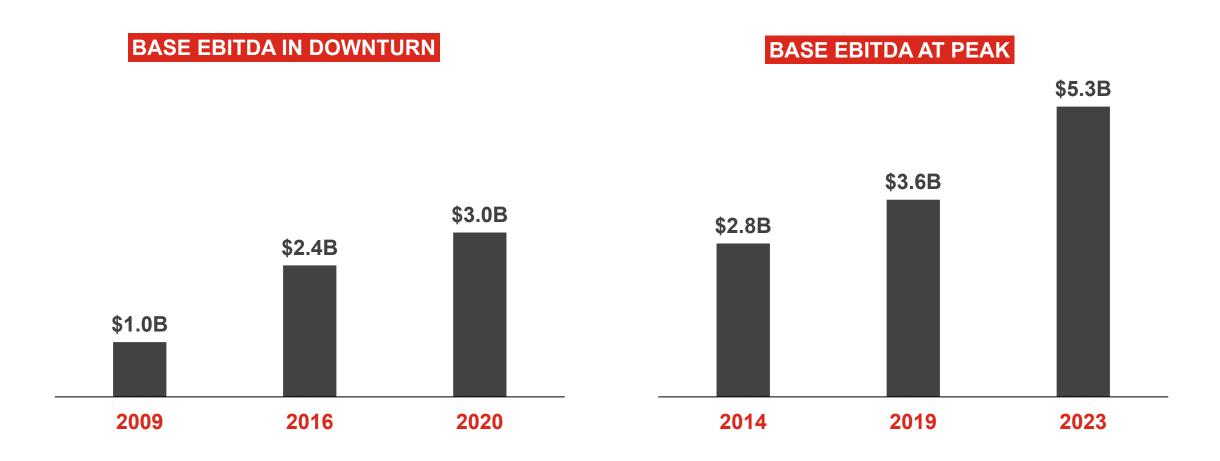


We have a strong track record of raising performance cycle over cycle

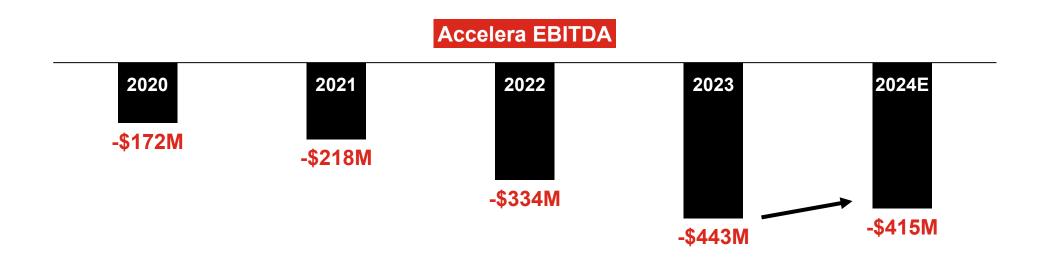


Excludes Atmus
EPS is adjusted to reflect stock splits and exclude any one-time costs/benefits

Driven by growth in our base business

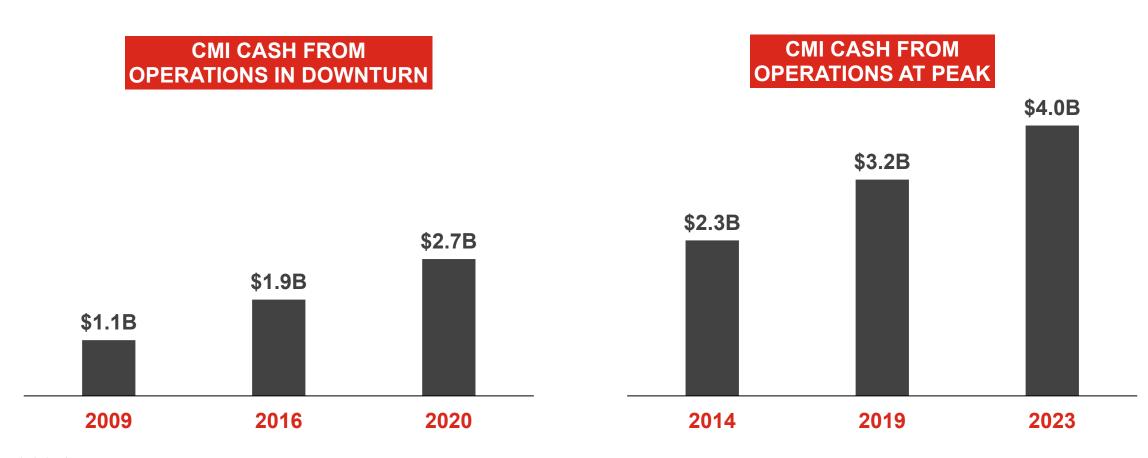


While incurring losses as we advance our technology and capabilities in Accelera



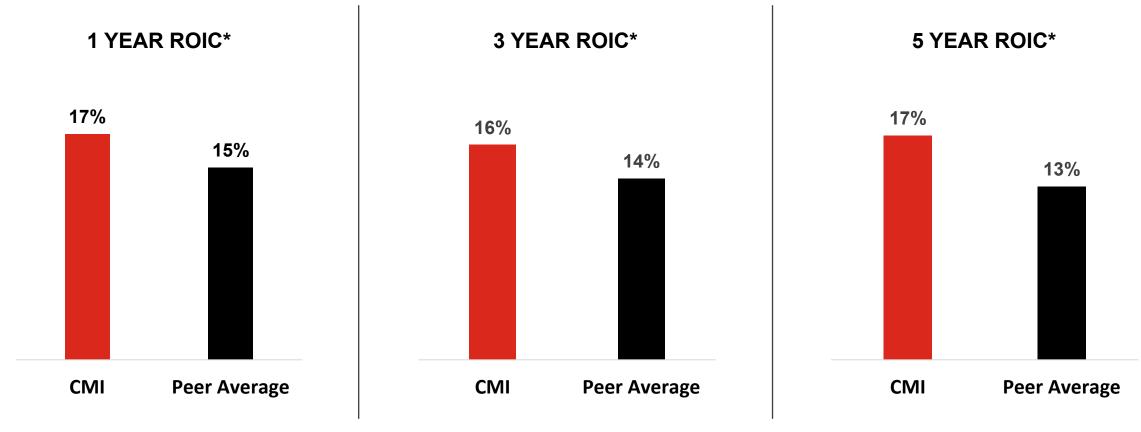
2024E is our mid-point of guidance from Q1 2024 earnings release

Delivering record operating cash flow



Includes Atmus

Resulting in >200 BPS of performance advantage above our peer group average

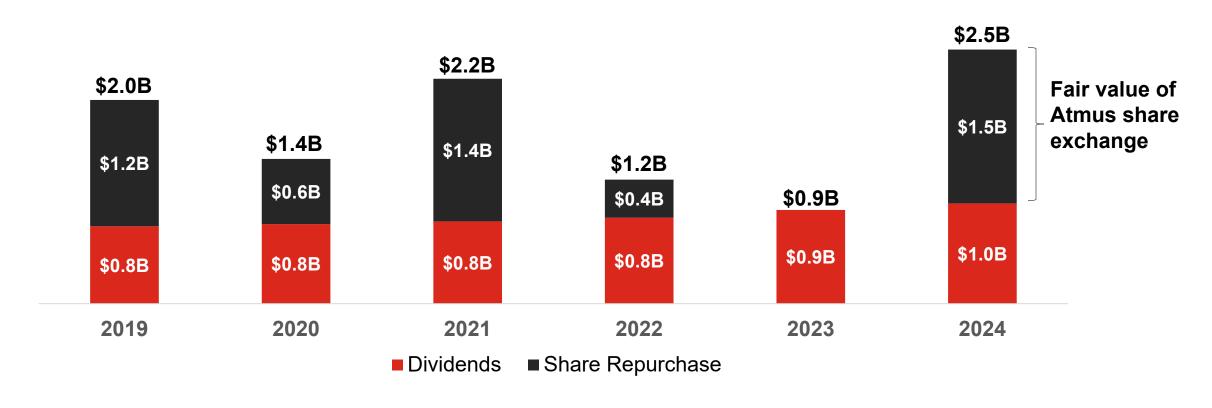


^{*}ROIC, return on invested capital is defined as net operating profit after tax divided by average total capital, excluding pensions and one-time items

1 Year ROIC: 2023, 3 Year ROIC: 2021 to 2023, 5 Year ROIC: 2019 to 2023

Which has supported dividend growth and reduction in shares outstanding

RETURNS TO SHAREHOLDERS



We will continue to drive more improvement

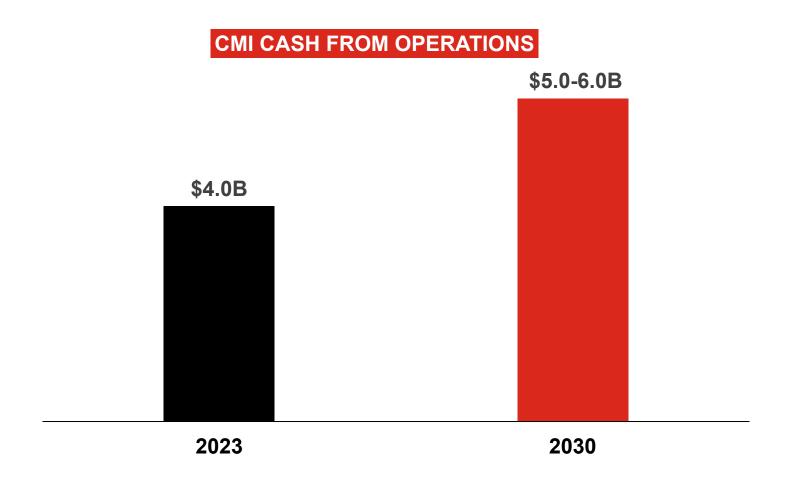
MARGIN EXPANSION IN OUR BASE BUSINESS

- Operational improvement
- Strong returns on new products
- Investment cycle in Capital Expenditures and R&D peaks in 2026

SUCCESSFUL SCALING OF ACCELERA

- Improving margin as demand grows
- Appropriate pacing of investments across technologies as market adoption evolves

Yielding higher operating cash flow



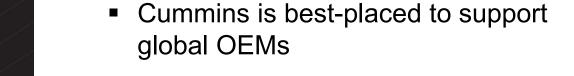
Driving value to shareholders in our capital allocation priorities

CAPITAL ALLOCATION PRIORITIES	2024	2025-2030
REINVEST FOR GROWTH	✓	✓
DELEVERAGING	✓	
DIVIDEND GROWTH	✓	✓
RETURN EXCESS CASH TO SHAREHOLDERS		✓

Our financial expectations

FINANCIAL METRICS	GROWTH TO 2030	PRIMARY DRIVERS
Sales	5-7% CAGR	Secular Themes: Continued OEM outsourcing, content expansion, global data center investment, aftermarket growth
EBITDA	7-9% CAGR	Continued Base business operating improvement and Accelera driving to breakeven
EPS	> 7-9% CAGR	Earnings growth + Return of excess cash to shareholders

Summary



- Secular themes support growth at 1.5x global GDP through 2030
- Margin improvement + disciplined capital deployment to drive higher returns
- Outlook for 2024 unchanged, with 1H expected to be stronger than 2H

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Jennifer Rumsey Chair and Chief Executive Officer



Jenny Bush President. Power Systems Business



Amy Davis President. Accelera[™] by Cummins and Components



Brett Merritt President, **Engine Business**



Bonnie Fetch President, **Distribution Business**



Mark Smith Chief Financial Officer

Public

Analyst Day 2024 Join us for lunch



Jennifer Rumsey Chair and Chief Executive Officer



Chris Clulow Vice President, Investor Relations



Mark Smith Chief Financial Officer



Jenny BushPresident, Power
Systems Business



Bonnie Fetch President, Distribution Business



Brett Merritt
President, Engine
Business



Colleen Koeberlein
Director, Investor
Relations



Amy Davis
President, Accelera
and Components



Jeff Wiltrout Vice President, Corporate Strategy



Jon Wood Chief Technical Officer



Carole Casto
Vice President,
Marketing and
Communications



Srikanth
Padmanabhan
Executive Vice
President and
President, Operations



David Heckman Investor Relations Manager



Appendix

Non-GAAP Reconciliation - EBITDA

	Years Ended									
In Millions										
	31-De	ec-2009	31-Dec-2014		31-Dec-2016	31	-Dec-2019	31-Dec-2020	31-Dec-2	2023
Net income attributable to Cummins Inc.	\$	428	\$ 1,6	51	\$ 1,394	\$	2,260	\$ 1,789	\$	735
Net income attributable to noncontrolling interests		56	8	35	62		8	22		105
Consolidated net income		484	1,73	36	1,456		2,268	1,811		840
Income tax expense		156	69	98	474		566	527		786
Income before taxes		640	2,43	34	1,930		2,834	2,338	1	1,626
Interest expense		35	(64	69		109	100		375
EBIT		675	2,49	98	1,999		2,943	2,438	2	2,001
Depreciation and amortization		324	4:	52	527		669	670	1	1,016
EBITDA	•	999	2,9	50	2,526		3,612	3,108	3	3,017
Other Items ¹		99	(32	-		119	-	2	2,178
Adjusted EBITDA excluding Other Items	•	1,098	2,98	32	2,526		3,731	3,108	5	5,195
Less: Atmus EBITDA ²		94	15	55	173		253	273		354
Less: Accelera EBITDA ³		-	-		-		(148)	(172)		(443)
Adjusted EBITDA excluding Atmus, Other Items, and Accelera	\$	1,004	\$ 2,82	27	\$ 2,353	\$	3,626	\$ 3,007	\$ 5	5,284

¹2023 EBITDA other items include \$2.036 billion of cost related to the agreement to settle with U.S. regulators, \$100 million of cost related to the separation of the Atmus business, and \$42 million of cost related to employee voluntary retirement and separation

We define EBITDA as earnings before interest expense, provision for income taxes, depreciation & amortization, and non-controlling interests in earnings of consolidated subsidiaries. The table above reconciles EBITDA, a non-GAAP financial measure, to our consolidated earnings before income taxes and non-controlling interests, for each of the applicable periods. We believe EBITDA is a useful measure of our operating performance for the periods presented as it illustrates our operating performance without regard for financing methods, capital structure, income taxes, or depreciation & amortization methods. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America (GAAP) and may not be consistent with measures used by other companies. It should be considered supplemental data.

²⁰¹⁹ EBITDA other items include \$119 million charge for restructuring actions, primarily in the form of voluntary and involuntary separation programs

²⁰¹⁴ EBITDA other items include \$32 million charge for restructuring actions, primarily related to the Power Systems business

²⁰⁰⁹ EBITDA other items include \$99 million charge for restructuring actions and other charges

²Atmus EBITDA excludes separation costs captured in the above disclosure

³Accelera EBITDA excluded to represent Cummins "BASE" business and in 2019 excludes \$1 million charge for restructuring actions captured in disclosure 1

Non-GAAP Reconciliation – Net income attributable to Cummins Inc.

		Years	Ended	
In Millions				
	31-E	ec-2020	31-0	Dec-2023
Net income attributable to Cummins Inc.	\$	1,789	\$	735
Other Items ¹		-		2,075
Adjusted Net income attributable to Cummins Inc. excluding Other Items		1,789		2,810
Less: Atmus Net Income ²		239		243
Adjusted Net income excluding Atmus and Other Items		1,550		2,567
Average diluted shares (millions)		149.0		142.7
Adjusted Earnings per Share excluding Atmus and Other Items	\$	10.40	\$	18.00

Reconciliation is representative of method used for other years shown in this deck

¹²⁰²³ other after-tax items include \$1.966 billion of cost related to the agreement to settle with U.S. regulators, \$77 million of cost related to the separation of the Atmus business, and \$32 million of cost related to employee voluntary retirement and separation

²Atmus per Share excludes separation costs captured in the above disclosure

Non-GAAP Reconciliation – Earnings per Share

	Years Ended											
	31-D	ec-2009	31-	Dec-2014	31	I-Dec-2016	31	-Dec-2019	31	-Dec-2020	31-l	Dec-2023
Earnings per Share	\$	2.16	\$	9.02	\$	8.23	\$	14.48	\$	12.01	\$	5.15
Other Items ¹		0.33		0.11		-		0.57		-		14.54
Earnings per Share excluding Other Items		2.49		9.13		8.23		15.05		12.01		19.69
Less: Atmus Earnings per Share ²		0.32		0.63		0.81		1.43		1.61		1.69
Adjusted Earnings per Share excluding Atmus and Other Items	\$	2.16	\$	8.50	\$	7.42	\$	13.62	\$	10.40	\$	18.00

¹2023 other items include \$13.78 per share of cost related to the agreement to settle with U.S. regulators, \$0.54 per share of cost related to the separation of the Atmus business, and \$0.22 per share of cost related to employee voluntary retirement and separation

²⁰¹⁹ other items include \$0.57 per share of cost related to restructuring actions, primarily in the form of voluntary and involuntary separation programs

²⁰¹⁴ other items include \$0.11 per share of cost related to restructuring actions, primarily related to the Power Systems business

²⁰⁰⁹ other items include \$0.33 per share of cost related to restructuring actions and other charges

²Atmus Earnings per Share excludes separation costs captured in the above disclosure

Non-GAAP Reconciliation – Invested Capital used for Return on Invested Capital Calculation

	Years Ended					
In Millions						
	31-[Dec-2020	31-	Dec-2023		
Total equity	\$	8,989	\$	9,904		
Less: Defined benefit postretirement plans		(735)		(848)		
Equity used for return on invested capital calculation		9,724		10,752		
Loans payable		169		280		
Commercial paper		323		1,496		
Current maturities of long-term debt		62		118		
Long-term debt		3,610		4,802		
Other Items ¹		_		1,436		
Invested capital used for return on invested capital calculation	\$	13,888	\$	18,884		

A reconciliation of invested capital used for return on invested capital calculation to total equity in our Condensed Consolidated Financial Statements is shown in the table above.

¹2023 other items include \$2.036 billion of cost related to the agreement to settle with U.S. regulators and \$600 million of consolidated debt that will be transferred upon completion of the Atmus business separation

Non-GAAP Reconciliation – Net Operating Profit After Taxes Used for Return on Invested Capital Calculation

		Years	Ended	nded		
In Millions						
	31-0	Dec-2020	31-Dec-2023			
Net income attributable to Cummins Inc.	\$	1,789	\$	735		
Net income attributable to non controlling interests		22		105		
Consolidated net income		1,811		840		
Income tax expense		527		786		
Income before taxes		2,338		1,626		
Interest expense		100		375		
EBIT		2,438		2,001		
Other Items ¹		-		2,178		
Less: Tax effect on EBIT		549		978		
Net operating profit after taxes used for return on invested capital calculation	\$	1,889	\$	3,201		

A reconciliation of net operating profit after taxes used for return on invested capital calculation to net income attributable to Cummins Inc. in our Condensed Consolidated Financial Statements is shown in the table above.

Reconciliation is representative of method used for other years shown in this deck

¹2023 other items include \$2.036 billion of cost related to the agreement to settle with U.S. regulators, \$100 million of cost related to the separation of the Atmus business, and \$42 million of cost related to employee voluntary retirement and separation

Non-GAAP Reconciliation – ROIC

		Years	Ended		
In Millions					
	31-	Dec-2020	31-Dec-2023		
Unadjusted ROIC			•		
Net Operating Profit after Taxes	\$	1,889	\$	1,035	
Beginning - Unadjusted Invested capital used for ROIC calculation		11,566		18,249	
Ending - Unadjusted Invested capital used for ROIC calculation		13,888		17,448	
Unadjusted ROIC		15%		6%	
Adjusted ROIC					
Net Operating Profit after taxes excluding other items ¹	\$	1,889	\$	3,201	
Beginning - Adjusted Invested capital used for ROIC calculation		11,566		18,249	
Ending - Adjusted Invested capital used for ROIC calculation		13,888		18,884	
Adjusted ROIC		15%		17%	

A reconciliation of net operating profit after taxes used for return on invested capital calculation to net income attributable to Cummins Inc. in our Condensed Consolidated Financial Statements is shown in the table above.

Reconciliation is representative of method used for other years shown in this deck

¹2023 other items include \$2.036 billion of cost related to the agreement to settle with U.S. regulators, \$100 million of cost related to the separation of the Atmus business, and \$42 million of cost related to employee voluntary retirement and separation