

Capstone Green Energy Delivers Continued Profitability and Margin Expansion in Second Quarter Fiscal 2026

Operational Efficiency and Product Mix Drive \$2.0 Million Increase in Gross Profit

Six Straight Quarters of Positive Adjusted EBITDA Highlight Continued Discipline

LOS ANGELES--(BUSINESS WIRE)-- <u>Capstone Green Energy Holdings, Inc.</u> (the "Company" or "Capstone"), and its subsidiaries (OTCQX: CGEH), announced its financial results for the second quarter of fiscal year 2026, ended September 30, 2025. The Company's ongoing transformation and disciplined execution are driving measurable results, underscored by improving financial health, growing customer confidence, and expanding participation in key growth markets.

The Company completed its acquisition of Cal Microturbine, LLC ("Cal Microturbine") on August 13, 2025. This acquisition expands the Company's direct distribution and service capabilities in key markets and is expected to enhance operational efficiency and customer reach. Post acquisition, the Cal Microturbine acquisition contributed an additional \$0.7 million in revenue and \$0.2 million in earnings.

Revenue for the second quarter and year-to-date fiscal year 2026 was \$28.4 million and \$56.3 million, respectively, compared to \$22.7 million and \$38.4 million for the same periods in the prior fiscal year. This represents an increase of \$5.7 million, or 25%, for the quarter and \$17.9 million, or 47%, year-to-date. The improvement was primarily driven by stronger demand in our Products category and higher rental utilization rates within the company's Energy-as-a-Service (EaaS) revenue stream.

Second Quarter Fiscal 2026 Highlights:

- Gross profit for the second quarter of 2026 was \$9.0 million, which was \$2.0 million higher than the \$7.0 million gross profit for the second quarter of fiscal 2025.
 - Gross margin was 32%, which was 100 basis points from 31% in the prior-year period.
 - The \$2.0 million increase in gross profit was driven by favorable product mix including higher capacity product sales and stronger rental pricing.
 - Gross margin expansion reflected higher profitability across all revenue streams, supported by ongoing Design for Manufacturing and Assembly (DFMA) cost-out initiatives implemented throughout fiscal year 2025, which helped offset the additional cost for new tariffs on imports from China.
- The Company delivered net income of \$0.8 million for the second quarter of fiscal 2026, compared to a net loss of \$0.4 million for the second quarter of fiscal 2025.

- The improvement was primarily driven by the \$2.0 million higher gross profit and \$0.9 million reduction in non-recurring professional expenses & bad debt in the guarter.
- These gains were partially offset by higher product development expenses and increased incentive compensation costs associated with strong business performance.
- EPS from operations for the second quarter of fiscal 2026 was \$0.04 per share, reflecting the Company's strong operating results. This represents an EPS of \$0.06 per share higher compared to a loss of \$0.02 per share for the second quarter of fiscal 2025.
- After reflecting the accretion of preferred units required under the Hypothetical Liquidation at Book Value (HLBV) accounting method, reported EPS for the second quarter of fiscal 2026 was a loss of \$0.89 per share.
- Adjusted EBITDA for the second quarter of fiscal 2026 was \$4.5 million versus \$3.8 million for the second quarter of fiscal 2025, due to a \$1.2 million improvement in net income, partly offset by lower addbacks of non-recurring professional expenses.
- Total cash, including restricted cash was \$7.7 million, as of September 30, 2025, representing a decrease of \$1.0 million from March 31, 2025. The decrease was driven by higher working capital usage, primarily related to increases in accounts receivable and deferred revenue, partially offset by higher accounts payable.
- The Company continues to remain compliant with its financial covenants.

Second Quarter Year-to-Date Fiscal 2026 Highlights:

- Gross profit for the second quarter of 2026 year-to-date was \$16.5 million, which was \$5.7 million higher than the \$10.8 million gross profit for the second quarter of fiscal 2025 year-to-date. Further, gross margin was 29%, which was an improvement of 1% over the 28% gross margin for the second quarter of fiscal 2025 year-to-date. The \$5.7 million increase in gross profit was driven by increased sales of higher capacity products, overall product mix, as well as higher rental pricing. Gross margin improvement was primarily driven by higher profitability across all revenue streams, along with our DFMA cost-out initiatives implemented throughout fiscal year 2025, which offset the additional cost of new tariffs on imports from China.
- The Company delivered net income of \$0.1 million for the second quarter of fiscal 2026 year-to-date, compared to a net loss of \$4.4 million for the second quarter of fiscal 2025 year-to-date, primarily due to the \$5.7 million higher gross profit and \$2.2 million reduction in non-recurring professional expenses in the second quarter of fiscal 2026 year-to-date, which was partly offset by higher product development costs and incentive compensation costs.
- EPS from operations for the second quarter of fiscal 2026 year-to-date was \$0.01 per share, which was \$0.24 per share higher compared to a negative \$0.23 per share for the second quarter of fiscal 2025 year-to-date. However, EPS was negative \$0.93 per share for the second quarter of fiscal 2026 year-to-date after reflecting the accretion of preferred units as required by the HLBV accounting method.
- Adjusted EBITDA for the second quarter of fiscal 2026 year-to-date was \$7.2 million versus \$4.6 million for the second quarter of fiscal 2025 year-to-date, with the \$2.6 million improvement primarily due to a \$4.5 million improvement in net income, partly offset by lower addbacks of non-recurring professional expenses.
- Net cash used by operating activities was \$1.0 million for the six months ended

September 30, 2025, compared to \$0.9 million provided by operating activities for the six months ended September 30, 2024. The \$1.9 million increase in operating cash usage, despite improved net income of \$4.4 million, was a result of changes in working capital, including a decrease in accounts payable and an increase in accounts receivable due to improved sales and higher factory protection plan claims versus shipments. Net cash provided by investing activities was \$1.0 million for the six months ended September 30, 2025, compared to \$0.2 million cash used by investing activities for the six months ended September 30, 2024. The \$1.2 million change was primarily a result of the \$1.4 million cash acquired in the acquisition of Cal Microturbine, net of the cash paid.

• Net cash used in financing activities was \$1.0 million for the six months ended September 30, 2025, compared to \$0.1 million for the six months ended September 30, 2024, mainly due to higher finance lease obligations payments.

"Capstone's continued resilience and disciplined execution have driven our sixth consecutive quarter of positive Adjusted EBITDA, supported by solid growth in both product and rental revenues," said John Miller, Interim Chief Financial Officer of Capstone. "Our improving financial health reflects the renewed confidence of our customers, coupled with significant operational improvements we've achieved over the past year."

The global shift toward distributed generation plays directly to our strengths in fuel flexibility, high cycle efficiency, and low emissions. We're turning years of innovation and operational discipline into real, scalable solutions that customers can depend on.

"Capstone today is a different company, more resilient, more focused, and ready to meet the moment," said Vince Canino, President and CEO of Capstone. "This strong foundation, built on the strategic resilience of our Three Pillars of Strength strategy – Financial Health, Sustained Excellence, and Revitalization of Culture and Talent, positions Capstone to expand participation in two of the most dynamic markets shaping the global energy transition: microgrids and data centers. With continued focus on sustained excellence and financial discipline, we're building a company positioned for sustainable growth and long-term value creation."

Canino continued, "Our progress over the last six quarters reflects a business built on performance and purpose. As energy reliability, decarbonization without disruption, and electrification-driven growth accelerate, Capstone is positioned at the intersection of technology and transformation, delivering clean power where and when the world needs it most."

Earnings Conference Call Webcast Details

The Company will hold its Second Quarter Fiscal Year 2026 financial results conference call and webcast today, Thursday, November 13, 2025, at 1:45 p.m. Pacific Time / 4:45 p.m. Eastern Time

Participant Dial-In (Listen-Only):

Domestic: (888) 506-0062International: (973) 528-0011

• Access Code: 694727

Webcast Access:

The live webcast will be available in the Investor Relations section of Capstone's website or directly at: CGEH Q2FY2026 Earnings Webcast

Following prepared remarks, management will host a Q&A session for analysts and address select questions submitted by webcast participants.

A replay of the webcast will be archived on the Company's website for at least 90 days.

About Capstone Green Energy

For almost four decades, <u>Capstone Green Energy</u> has been at the forefront of clean technology using microturbines, revolutionizing how businesses manage their energy supply on a sustainable basis. In partnership with our worldwide team of dedicated distributors, we have shipped over 10,600 units to 88 countries, lowering our clients' carbon footprint with highly efficient on-site energy systems and microgrid solutions.

Today, our commitment to a cleaner future is unwavering. We offer customers a range of microturbine products ranging from 65 kilowatts to multiple megawatts for commercial, industrial, and utility-scale spaces uniquely tailored to their specific needs. Capstone's solutions portfolio not only showcases our core clean technology microturbines but also includes flexible Energy-as-a-Service (EaaS) offerings, including build, own, and operate models, as well as rental services.

Capstone's fast, turnkey power rental solutions are intended to address customers with limited capital or short-term needs; for more information, contact rentals@CGRNenergy.com.

In our pursuit of cutting-edge solutions, we've forged strategic partnerships to extend our impact. Through these collaborations, we proudly offer solutions that utilize renewable gas products and heat recovery solutions. These solutions greatly enhance the sustainability and efficiency of our clients' operations while contributing to a cleaner and more responsible sustainable energy landscape.

For more information about the Company, please visit www.CapstoneGreenEnergy.com. Follow Capstone Green Energy on Twitter, Linkedln, Instagram, Facebook, and YouTube.

Cautionary Notes

This release contains forward-looking statements as defined in the Private Securities Litigation Reform Act of 1995, including statements related to future profitability and the growth of the business. The Company has tried to identify these forward-looking statements by using words such as "expect," "anticipate," "believe," "could," "should," "estimate," "intend," "may," "will," "plan," "goal" and similar terms and phrases, but such words, terms and phrases are not the exclusive means of identifying such statements. Actual results, performance and achievements could differ materially from those expressed in, or implied by, these forward-looking statements due to a variety of risks, uncertainties and other factors, including, but not limited to, the following: the Company's liquidity position and ability to access capital, including the Company's ability to repay outstanding indebtedness maturing in December 2025; the Company's ability to continue as a going concern; the Company's ability to successfully remediate the material weakness in internal control over

financial reporting; the Company's ability to realize the anticipated benefits of its financial restructuring; the Company's ability to comply with the restrictions imposed by covenants contained in the exit financing and the new subsidiary limited liability company agreement; the uncertainty associated with the imposition of tariffs and trade barriers and changes in trade policies; employee attrition (including the recent departure of the Chief Financial Officer) and the Company's ability to retain senior management and other key personnel; the Company's ability to develop new products and enhance existing products; product quality issues, including the adequacy of reserves therefor and warranty cost exposure; intense competition; financial performance of the oil, natural gas and Al industries and other general business, industry and economic conditions; including the impacts of any changes in tariff policies and the impact of litigation and regulatory proceedings. For a detailed discussion of factors that could affect the Company's future operating results, please see the Company's filings with the Securities and Exchange Commission, including the risk factors contained in our most recent Annual Report on Form 10-K and quarterly report on Form 10-Q. Except as expressly required by the federal securities laws, the Company undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, changed circumstances, future events, or for any other reason.

Financial Tables to Follow

CAPSTONE GREEN ENERGY HOLDINGS, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (In thousands, except share amounts) (Unaudited)

Restricted cash 716 — Accounts receivable, net of allowances of \$1,249 at September 30, 2025, and \$607 at March 31, 2025 14,279 7,037 Inventories 17,103 16,615 Lease receivable, current 246 113 Prepaid expenses and other current assets 3,605 3,653 Total current assets 42,930 36,089 Property, plant, equipment and rental assets, net 18,300 19,362 Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$2,327 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$18,261 \$14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838		Sep	ptember 30, 2025		March 31, 2025
Cash \$ 6,981 \$ 8,671 Restricted cash 716 — Accounts receivable, net of allowances of \$1,249 at September 30, 2025, and \$607 at March 31, 2025 14,279 7,037 Inventories 17,103 16,615 Lease receivable, current 246 113 Prepaid expenses and other current assets 3,605 3,653 Total current assets 42,930 36,089 Property, plant, equipment and rental assets, net 18,300 19,362 Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$82,367 \$74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities \$82,367 \$74,864 Accounts payable \$18,261 \$14,092 Accrued expenses<	Assets				
Restricted cash 716 — Accounts receivable, net of allowances of \$1,249 at September 30, 2025, and \$607 at March 31, 2025 14,279 7,037 Inventories 17,103 16,615 Lease receivable, current 246 113 Prepaid expenses and other current assets 3,605 3,653 Total current assets 42,930 36,089 Property, plant, equipment and rental assets, net 18,300 19,362 Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$2,737 2,705 Total assets \$1,116 1,175 Current Liabilities: Current Liabilities: Accounts payable \$18,261 \$14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 <td< td=""><td>Current Assets:</td><td></td><td></td><td></td><td></td></td<>	Current Assets:				
Accounts receivable, net of allowances of \$1,249 at September 30, 2025, and \$607 at March 31, 2025 14,279 7,037 Inventories 17,103 16,615 Lease receivable, current 246 113 Prepaid expenses and other current assets 3,605 3,653 Total current assets 42,930 36,089 Property, plant, equipment and rental assets, net 18,300 19,362 Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$82,367 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$18,261 \$14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Cash	\$	6,981	\$	8,671
March 31, 2025 14,279 7,037 Inventories 17,103 16,615 Lease receivable, current 246 113 Prepaid expenses and other current assets 3,605 3,653 Total current assets 42,930 36,089 Property, plant, equipment and rental assets, net 18,300 19,362 Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets \$82,367 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$18,261 \$14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Restricted cash		716		_
Inventories 17,103 16,615 Lease receivable, current 246 113 Prepaid expenses and other current assets 3,605 3,653 Total current assets 42,930 36,089 Property, plant, equipment and rental assets, net 18,300 19,362 Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$82,367 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$18,261 \$14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838			44.070		7.007
Lease receivable, current 246 113 Prepaid expenses and other current assets 3,605 3,653 Total current assets 42,930 36,089 Property, plant, equipment and rental assets, net 18,300 19,362 Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$82,367 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$18,261 \$14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838			•		•
Prepaid expenses and other current assets 3,605 3,653 Total current assets 42,930 36,089 Property, plant, equipment and rental assets, net 18,300 19,362 Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$82,367 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$18,261 \$14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838			,		
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Property, plant, equipment and rental assets, net 18,300 19,362 Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$ 82,367 \$ 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$ 18,261 \$ 14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Prepaid expenses and other current assets		3,605		3,653
Intangible assets 3,860 — Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$ 82,367 \$ 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: ** 4,092 Accounts payable \$ 18,261 \$ 14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Total current assets		42,930		36,089
Finance lease right-of-use assets 5,123 3,787 Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$ 82,367 \$ 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$ 18,261 \$ 14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Property, plant, equipment and rental assets, net		18,300		19,362
Operating lease right-of-use assets 5,080 8,282 Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$ 82,367 \$ 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$ 18,261 \$ 14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Intangible assets		3,860		_
Non-current portion of inventories 3,221 3,464 Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$ 82,367 \$ 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$ 18,261 \$ 14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Finance lease right-of-use assets		5,123		3,787
Lease receivable, non-current 1,116 1,175 Other assets 2,737 2,705 Total assets \$ 82,367 \$ 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$ 18,261 \$ 14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Operating lease right-of-use assets		5,080		8,282
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Total assets \$ 82,367 \$ 74,864 Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$ 18,261 \$ 14,092 Accrued expenses \$ 1,682 \$ 1,447 Accrued salaries and wages \$ 3,273 \$ 2,838	Lease receivable, non-current		1,116		1,175
Liabilities, Temporary Equity and Stockholders' Deficit Current Liabilities: Accounts payable \$ 18,261 \$ 14,092 Accrued expenses \$ 1,682 \$ 1,447 Accrued salaries and wages \$ 3,273 \$ 2,838	Other assets		2,737		2,705
Current Liabilities: Accounts payable \$ 18,261 \$ 14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Total assets	\$	82,367	\$	74,864
Accounts payable \$ 18,261 \$ 14,092 Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Liabilities, Temporary Equity and Stockholders' Deficit			-	
Accrued expenses 1,682 1,447 Accrued salaries and wages 3,273 2,838	Current Liabilities:				
Accrued salaries and wages 3,273 2,838	Accounts payable	\$	18,261	\$	14,092
· ·	Accrued expenses		1,682		1,447
A	Accrued salaries and wages		3,273		2,838
Accrued warranty reserve 1,180 1,070	Accrued warranty reserve		1,180		1,070
Deferred revenue, current 12,447 13,351	Deferred revenue, current		12,447		13,351
Deferred acquisition costs, current 1,121 —	Deferred acquisition costs, current		1,121		_
Finance lease liability, current 1,945 2,017	Finance lease liability, current		1,945		2,017
Operating lease liability, current 1,929 3,539	Operating lease liability, current		1,929		3,539

Factory protection plan liability	7,103	6,256
Exit new money notes, net of discount, current	8,236	7,968
Total current liabilities	57,177	52,578
Deferred revenue, non-current	436	598
Deferred acquisition costs, non-current	2,321	_
Finance lease liability, non-current	1,426	248
Operating lease liability, non-current	3,337	4,988
Exit new money notes, net of discount, non-current	24,988	24,213
Total liabilities	89,685	82,625
Commitments and contingencies		
Temporary equity:		
Redeemable noncontrolling interests	32,042	13,859
Stockholders' deficit:		
Preferred stock, \$.001 par value; 1,000,000 shares authorized, and none issued	_	_
Common stock, \$.001 par value; 59,400,000 shares authorized, 18,946,208 shares issued and outstanding at September 30, 2025, and 18,643,587 shares issued and outstanding at March 31, 2025	19	18
Non-voting common stock, \$.001 par value; 600,000 shares authorized, 508,475 shares issued and outstanding at September 30, 2025 and March 31, 2025	1	1
Additional paid-in capital	937,693	955,407
Accumulated deficit	(976,864)	(977,000)
Treasury stock, at cost; 208,798 shares at September 30, 2025 and 57,202 shares at March 31, 2025	(209)	(46)
Total stockholders' deficit	(39,360)	(21,620)
Total liabilities, temporary equity and stockholders' deficit	\$ 82,367	\$ 74,864

CAPSTONE GREEN ENERGY HOLDINGS, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (In thousands, except per share data) (Unaudited)

	Three Months Ended September 30,		Six Months End			ed September 30,		
		2025		2024		2025		2024
Revenue, net:								
Product and accessories	\$	16,112	\$,	\$	31,832	\$	16,692
Parts and services		7,861		7,924		15,799		15,761
Rentals		4,412		3,528		8,625		5,911
Total revenue, net		28,385		22,722		56,256		38,364
Cost of goods sold:	-						_	
Product and accessories		14,162		10,589		28,680		16,586
Parts and services		3,201		2,714		6,960		6,160
Rentals		2,060		2,409		4,090		4,822
Total cost of goods sold		19,423		15,712	-	39,730	_	27,568
Gross profit		8,962		7,010		16,526		10,796
Operating expenses:			-				_	
Research and development		809		592		1,624		1,139
Selling, general and administrative		6,794		6,400		13,715		13,183
Total operating expenses		7,603		6,992		15,339		14,322
Income (loss) from operations	-	1,359		18		1,187	_	(3,526)
Other income, net		541		622		977		1,213
Interest income		53		1		107		3
Interest expense		(1,115)		(1,039)		(2,126)		(2,017)
Income (loss) before provision for income taxes		838		(398)		145		(4,327)
Provision for income taxes		4		25		9		33
Net income (loss)		834		(423)		136		(4,360)
Net Income (loss) per share of common stock and non-voting common stock—basic and dilutive	\$	(0.89)	\$	(0.02)	\$	(0.93)	\$	(0.23)
Weighted average shares used to calculate								
basic net loss per share of common stock and non-voting common stock		19,412		19,049	_	19,390	_	19,049
		Three Months Ended September 30,			Six Months Ended Septemb			September 30,
		2025		2024		2025		2024
Numerator:							_	
Consolidated net income (loss)	\$	834	\$	(423)	\$	136	\$	(4,360)
Less: Accretion of dividends of Preferred Units		(18,183)		_		(18,183)		_
Net loss available to holders of common stock and non-voting common stock	\$	(17,349)	\$	(423)	\$	(18,047)	\$	(4,360)
Denominator:								
Weighted average shares outstanding of common stock and non-voting common stock	_	19,412		19,049		19,390		19,049
Net Income (loss) per share of common stock and non-voting common stock—basic and dilutive	\$	(0.89)	\$	(0.02)	\$	(0.93)	\$	(0.23)
			_				_	

CAPSTONE GREEN ENERGY HOLDINGS, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (In thousands) (Unaudited)

	Six	Six Months Ended Septem		
		2025		2024
Cash Flows from Operating Activities:				
Net Income (loss)	\$	136	\$	(4,360
Adjustments to reconcile net loss to net cash (used in) provided by operating activities:				
Depreciation and amortization		1,956		2,076
Amortization of financing costs and discounts		44		35
Paid-in-kind interest expense		999		1,909
Non-cash lease expense		1,492		1,953
Provision for credit loss expense		276		414
Inventory write-down		553		458
Provision (benefit) for warranty expenses		160		(223
Stock-based compensation		460		109
Changes in operating assets and liabilities:				
Accounts receivable		(9,392)		(2,870
Inventories		(39)		2,831
Lease receivable		292		_
Prepaid expenses, other current assets and other assets		(34)		1,452
Accounts payable		5,424		3,66
Accrued expenses		(311)		(765
Operating lease liability, net		(1,551)		(1,973
Accrued salaries and wages and long-term liabilities		(175)		(73
Accrued warranty reserve		(49)		(69
Deferred revenue		(2,134)		(1,974
Factory protection plan liability		848		(1,693
Net cash (used in) provided by operating activities		(1,045)		898
Cash Flows from Investing Activities:				
Total business combination consideration, net of cash acquired		1,410		_
Expenditures for property, plant, equipment and rental assets		(381)		(162
Net cash provided by (used) in investing activities		1,029		(162
Cash Flows from Financing Activities:		-,	_	(
Acquisition of treasury stock		(208)		
Repayment of finance lease obligations		(750)		(108
repayment of finance lease obligations			_	
Net cash used in financing activities		(958)		(108
Net increase (decrease) in Cash		(974)		628
Cash, Beginning of Period		8,671		2,085
Cash and restricted cash, End of Period	\$	7,697	\$	2,71
Cash paid during the period for:				
Interest	\$	1,114	\$	72
Income taxes	\$	116	\$	16
Supplemental Disclosures of Non-Cash Information:				
Right-of-use assets obtained in exchange for operating lease obligations	\$	1,419	\$	_
Right-of-use assets obtained in exchange for finance lease obligations	\$	1,720	\$	_
Rental assets transferred to inventory	\$	_	\$	1,81
Acquisition of treasury stock with accrued liabilities	\$	46	\$	_
Settlement of lease liabilities through accounts receivable	\$	979	\$	375
Operating lease modified to finance lease	\$	614	\$	_
Accounts payable negotiated in lease modification	\$	1,289	\$	_

CAPSTONE GREEN ENERGY HOLDINGS, INC. AND SUBSIDIARIES PRESENTATION OF NON-GAAP FINANCIAL MEASURES (In thousands, except per share data)

(Unaudited)

	Three Months Ended September 30,			Six Months Ended September 30,				
		2025		2024		2025		2024
Net Income (Loss)	\$	834	\$	(423)	\$	136	\$	(4,360)
Interest expense		1,115		1,039		2,126		2,017
Provision for income taxes		4		25		9		33
Depreciation		1,000		1,063		1,926		2,076
Amortization		30		_		30		_
EBITDA	\$	2,983	\$	1,704	\$	4,227	\$	(234)
Stock-based compensation		111		52		460		109
Restructuring expense		71		896		260		1,130
Financing expense		441		11		496		46
Shareholder litigation		_		199		_		707
Extraordinary legal costs		21		298		(4)		468
Restatement & SEC investigation costs		(4)		674		333		2,340
Merger and acquisition expense		904		_		1,453		_
Adjusted EBITDA	\$	4,527	\$	3,834	\$	7,225	\$	4,566

To supplement the Company's unaudited financial data presented on a generally accepted accounting principles (GAAP) basis, management has presented Adjusted EBITDA, a non-GAAP financial measure. This non-GAAP financial measure is among the indicators management uses as a basis for evaluating the Company's financial performance as well as for forecasting future periods. Management establishes performance targets, annual budgets and makes operating decisions based in part upon this metric. Accordingly, disclosure of this non-GAAP financial measure provides investors with the same information that management uses to understand the company's economic performance year-over-year.

EBITDA is defined as net income (loss) before interest, provision for income taxes and depreciation and amortization expense. Adjusted EBITDA is defined as EBITDA before stock-based compensation, restructuring, financing, shareholder litigation, non-recurring legal, restatement and SEC investigation expenses, and reorganization items. Restructuring expenses relate to the Chapter 11 bankruptcy filing and financing expenses related to the evaluation and negotiation of the Company's senior indebtedness. Shareholder litigation expense resulting from the restatement of the Company's financials and non-recurring legal expenses are one-time non-recurring legal fees. Restatement expenses are professional fees related to the restatement of the Company's prior year financials. SEC investigation expenses relate to the costs arising from the restatement of the Company's financials. Reorganization items represent adjustments occurring during the bankruptcy period. Merger and acquisition expense relates to expenses incurred for the acquisition of Cal Microturbine.

Adjusted EBITDA is not a measure of the Company's liquidity or financial performance under GAAP and should not be considered as an alternative to net income or any other performance measure derived in accordance with GAAP, or as an alternative to cash flows from operating activities as a measure of its liquidity.

While management believes that the Company's presentation of Adjusted EBITDA provides useful supplemental information to investors, there are limitations associated with the use of this non-GAAP financial measure. Adjusted EBITDA is not prepared in accordance with GAAP and may not be directly comparable to similarly titled measures of other companies

due to potential differences in the methods of calculation. The Company's non-GAAP financial measure is not meant to be considered in isolation or as a substitute for comparable GAAP financial measures and should be read only in conjunction with the Company's consolidated financial statements prepared in accordance with GAAP.

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