Vaalco ENERGY

Investor Road Show

Profitably and Sustainably Growing Value

February 2026

Safe Harbor Statement

Forward Looking Statements Safe Harbor

This presentation of VAALCO Energy, Inc. ("Vaalco" or the "Company") includes "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended (the "Securities Act") and Section 21E of the Securities Exchange Act of 1934, as amended, which are intended to be covered by the safe harbors created by those laws and other applicable laws and "forward-looking information" within the meaning of applicable Canadian securities laws (collectively, "forward-looking statements"). Where a forward-looking statement expresses or implies an expectation or belief as to future events or results, such expectation or belief is expressed in good faith and believed to have a reasonable basis. All statements other than statements of historical fact may be forward-looking statements. The words "anticipate," "believe," "estimate," "expect," "intend," "forecast," "outlook," "aim," "target," "will," "could," "should," "may," "likely," "plan" and "probably" or similar words may identify forward-looking statements, but the absence of these words does not mean that a statement is not forward-looking. Forward-looking statements in these materials include, but are not limited to, statements relating to (i) estimates of future drilling, production, sales and costs of acquiring crude oil, natural gas and natural gas liquids; (ii) expectations regarding the completion and timing of the sale of non-core producing properties in Canada to a third party (the "Canadian Asset Sale"), the satisfaction of customary closing conditions related to the Canadian Asset Sale, and the proceeds that Vaalco expects to receive from the Canadian Asset Sale; (iii) expectations regarding future exploration and the development, growth and potential of Vaalco's operations, project pipeline and investments, and schedule and anticipated benefits to be derived therefrom; (iv) expectations regarding future acquisitions, investments or divestitures; (v) expectations of future dividends; (vi) expectations of future balance sheet strength; and (vii) expectations of future equity and enterprise value.

Such forward-looking statements are subject to risks, uncertainties and other factors, which could cause actual results to differ materially from future results expressed, projected or implied by the forward-looking statements. These risks and uncertainties include, but are not limited to: risks relating to any unforeseen liabilities of Vaalco; the ability to generate cash flows that, along with cash on hand, will be sufficient to support operations and cash requirements; risks relating to the timing and costs of completion for scheduled maintenance of the floating, production, storage and offloading ("FPSO") servicing the Baobab field; and the risks described under the caption "Risk Factors" in Vaalco's 2024 Annual Report on Form 10-K filed with the SEC on March 17, 2025 and subsequent Quarterly Reports on Form 10-Q filed with the SEC. Any forward-looking statement made by Vaalco in this presentation is based only on information currently available to Vaalco and speaks only as of the date on which it is made. Except as may be required by applicable federal securities laws, Vaalco undertakes no obligation to publicly update any forward-looking statement, whether written or oral, that may be made from time to time, whether as a result of new information, future developments or otherwise.

Dividends beyond the fourth quarter of 2025 have not yet been approved or declared by the Board of Directors (the "Board") for Vaalco. The declaration and payment of future dividends remains at the discretion of the Board and will be determined based on Vaalco's financial results, balance sheet strength, cash and liquidity requirements, future prospects, crude oil and natural gas prices, and other factors deemed relevant by the Board. The Board reserves all powers related to the declaration and payment of dividends. Consequently, in determining the dividend to be declared and paid on Vaalco common stock, the Board may revise or terminate the payment level at any time without prior notice. Non-GAAP Financial Measures: This presentation contains certain non-GAAP financial measures determined by methods other than in accordance with U.S. generally accepted accounting principles ("GAAP"). Vaalco uses non-GAAP financial measures, including "Adjusted EBITDAX" and "Adjusted Net Income," as useful measures of Vaalco's core operating and financial performance and trends across periods. These non-GAAP financial measures have limitations as analytical tools and should not be viewed as a substitute for financial results determined in accordance with GAAP, nor are they necessarily comparable to non-GAAP performance measures that may be presented by other companies. Reconciliations of these non-GAAP financial measures to the most directly comparable GAAP financial measures are included at the end of this presentation or in the Q3 2025 earnings release. Oil and Natural Gas Reserves: This presentation contains crude oil and natural gas metrics which do not have standardized meanings or standard methods of calculation as classified by the SEC and therefore such measures may not be comparable to similar measures used by other companies. Such metrics have been included herein to provide readers with additional measures to evaluate Vaalco; however, such measures may not be reliable indicators of future performance. WI CPR Reserves: WI CPR reserves represent proved (1P) and proved plus probable (2P) estimates as reported by NSAI and GLJ and prepared in accordance with the definitions and guidelines set forth in the 2018 Petroleum Resources Management Systems approved by the Society of Petroleum Engineers. The SEC definitions of proved and probable reserves are different from the definitions contained in the 2018 Petroleum Resources Management Systems approved by the Society of Petroleum Engineers. As a result, 1P and 2P WI CPR reserves may not be comparable to United States standards. The SEC requires United States oil and gas reporting companies, in their filings with the SEC, to disclose only proved reserves after the deduction of royalties and production due to others but permits the optional disclosure of probable and possible reserves in accordance with SEC definitions.

1P and 2P WI CPR reserves, as disclosed herein, may differ from the SEC definitions of proved and probable reserves because: Pricing for SEC is the average closing price on the first trading day of each month for the prior year which is then held flat in the future, while the 1P and 2P WI CPR pricing assumption was $79.79 per barrel of oil beginning in 2025, $69.79 in 2026, and inflating 2% thereafter; and Lease operating expenses are typically not escalated under the SEC's rules, while for the WI CPR reserves estimates, they are escalated at 2% annually beginning in 2025. Management uses 1P and 2P WI CPR reserves as a measurement of operating performance because it assists management in strategic planning, budgeting and economic evaluations. Management believes that the presentation of 1P and 2P WI CPR reserves is useful to its international investors, particularly those that invest in companies trading on the London Stock Exchange, in order to better compare reserve information to other London Stock Exchange-traded companies that report similar measures. However, 1P and 2P WI CPR reserves should not be used as a substitute for proved reserves calculated in accordance with the definitions prescribed by the SEC. In evaluating Vaalco's business, investors should rely on Vaalco's SEC proved reserves and other oil and natural gas disclosures included in Vaalco's latest Form 10-K and other reports and filings with the SEC and consider 1P and 2P WI CPR reserves only supplementally.

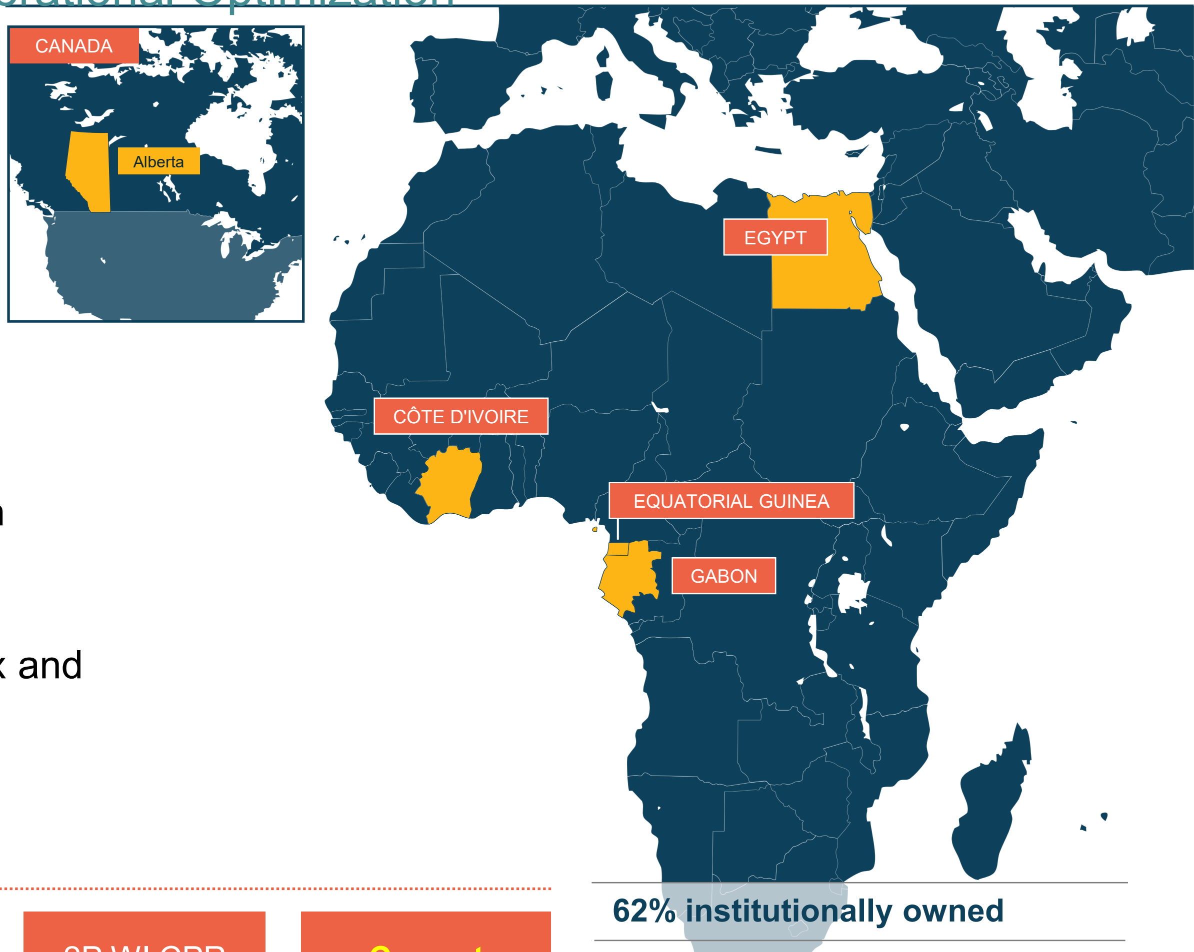
Other Oil and Gas Advisories

Investors are cautioned when viewing BOEs in isolation. BOE conversion ratio is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalencies described above, utilizing such equivalencies may be incomplete as an indication of value.

Vaalco Portfolio Overview

High-Quality Diverse African Assets Driving Growth and Operational Optimization

- Established in 1985, Listed on NYSE & LSE with ~280 employees
- Operating and developing successfully in five countries. Completing major development projects and keeping an average uptime of 97% over all assets
- Diverse long-life portfolio spanning onshore and offshore assets, with material production, near-term development, and significant upside
- Multiple development catalysts in the near-term, with fully funded development campaigns in two countries in 2026
- Current dividend in place offering a material income to shareholders with potential for further shareholder returns in future
- Proven track record of accretive inorganic growth. Multiple accretive transactions since 2021, growing WI production and 2P reserves by 4.4x and 12x respectively
- February 2026 agreed to sell the Canadian assets for C$35 million (US$25.6m) completion expected within the month, at 2.7x its 2025 Operating cash flow



FY 2025 WI Production	FY 2025 WI Sales of	YTD 3Q25 Adjusted EBITDAX (1)	SEC Proved Reserves(2) of	2P WI CPR Reserves(2)	Current Dividend Yield(3)
21,150 BOEPD	22,100 BOEPD	$131 million	45.0 MMBOE	96.1 MMBOE	5.0%

62% institutionally owned

97% free float

Top quartile dividend yield

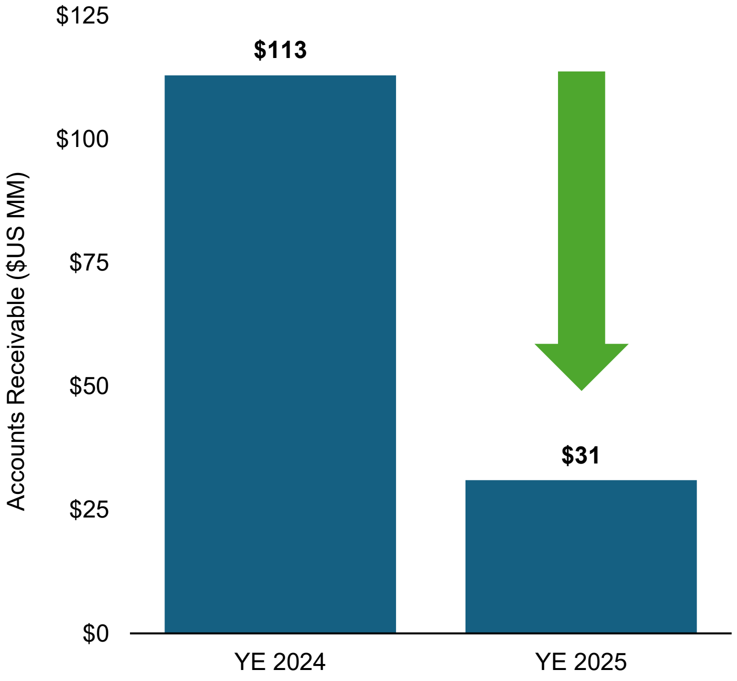
Russell 3000 index member

1. Adjusted EBITDAX is a Non-GAAP financial measure and is described and reconciled to the closet GAAP measure in the attached table under "Non-GAAP Financials Measures" in Appendix
2. Reserves estimates as of December 31,2024 based on NSAI and GLJ reports
3. Source: Bloomberg (data from 2/5/26)

2025 Solid Performance Driven By Efficient Capital Allocation

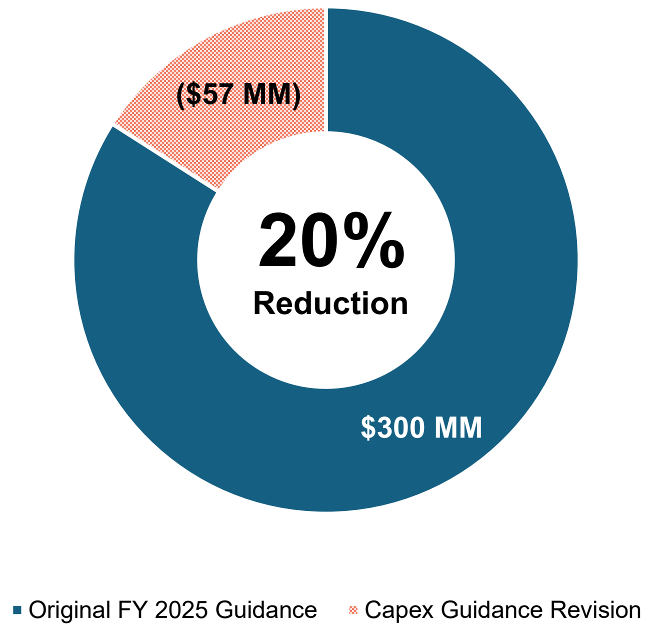
Positive Full-Year Results Across Meaningful Metrics

FY 2025 Egypt Accounts Receivable



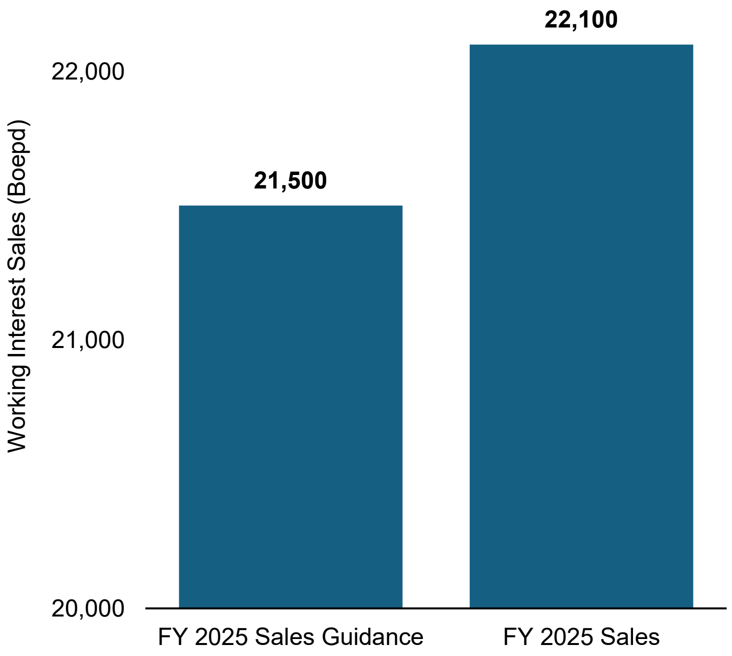
- Egypt collections of ~$210 million in 2025, driving significant improvement in outstanding AR and continued strong relationship with our partner EGPC in Egypt

FY 2025 Capex Guidance Revisions



- FY 2025 Capex guidance range, excluding acquisitions, was lowered by ~20% while exceeding sales expectations

FY 2025 WI Sales Guidance vs Actual



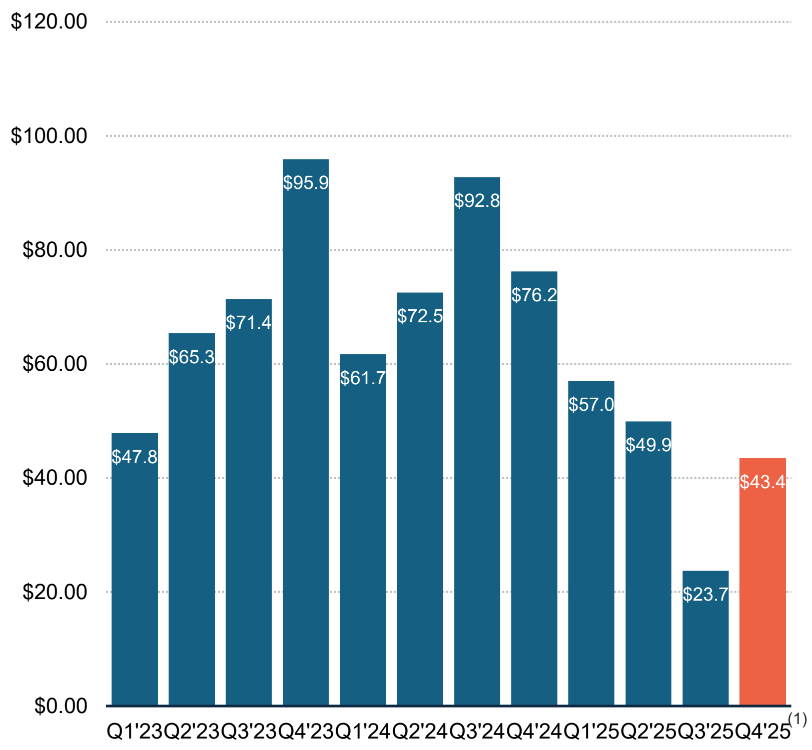
- Full-year WI sales exceeded revised guidance by 3% amidst reduction of capital highlighting operational efficiency into high return projects

Sustained Strong Results With Strong Operating Cashflows

Solid Financial Foundation

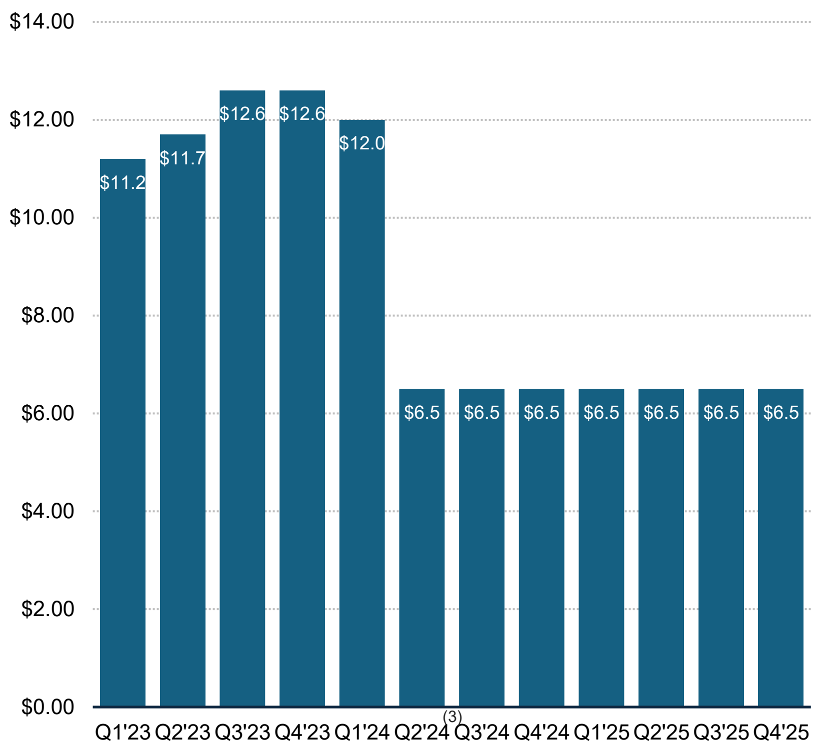
Generating Strong Adjusted EBITDAX to Fund Opportunities and Return Cash to Shareholders

Strong Adjusted EBITDAX Generation (US$ millions)



Available Liquidity (US$ millions)

Returning Cash to Shareholders (US$ millions)



1) 12/31/25 analyst consensus average estimate (Source: Bloomberg)
2) Facility commitments was increased in January 2026 to commitment $255m, $60m drawn in 2025. Facility Capacity $300 million.
3) $30 million share buy back program concluded in Q1 2024.

Unlocking Sustainable Growth Through Portfolio Monetization

Portfolio Expansion Driving Consistent Value Creation and Disciplined Execution

2021-2022

- Completed Phase 2 Drilling at Gabon Etame
- Completion of Etame Field Reconfiguration
- Equatorial Guinea Plan of Development Approved
- TransGlobe Acquisition
- $50 Million Reserves Based Lending Facility in Place
- Vaalco Initiated Sustainable Shareholder Returns Through Dividend

2023-2024

- Contracted Rig for Phase 3 in Etame
- Acquisition of Svenska, Côte D'Ivoire
- Doubled Sustainable Dividend
- Initiated $30 Million Share Repurchase Program

2025

- Initiated 2025/2026 Gabon Drilling Campaign
- Initiated Egypt 10-15 Well Drilling Program
- Baobab Ivoirien FPSO Refurbishment Start
- Equatorial Guinea FEED
- Farm-in to CI-705, Côte D'Ivoire
- Expansion of RBL capacity to $300 Million

2026+

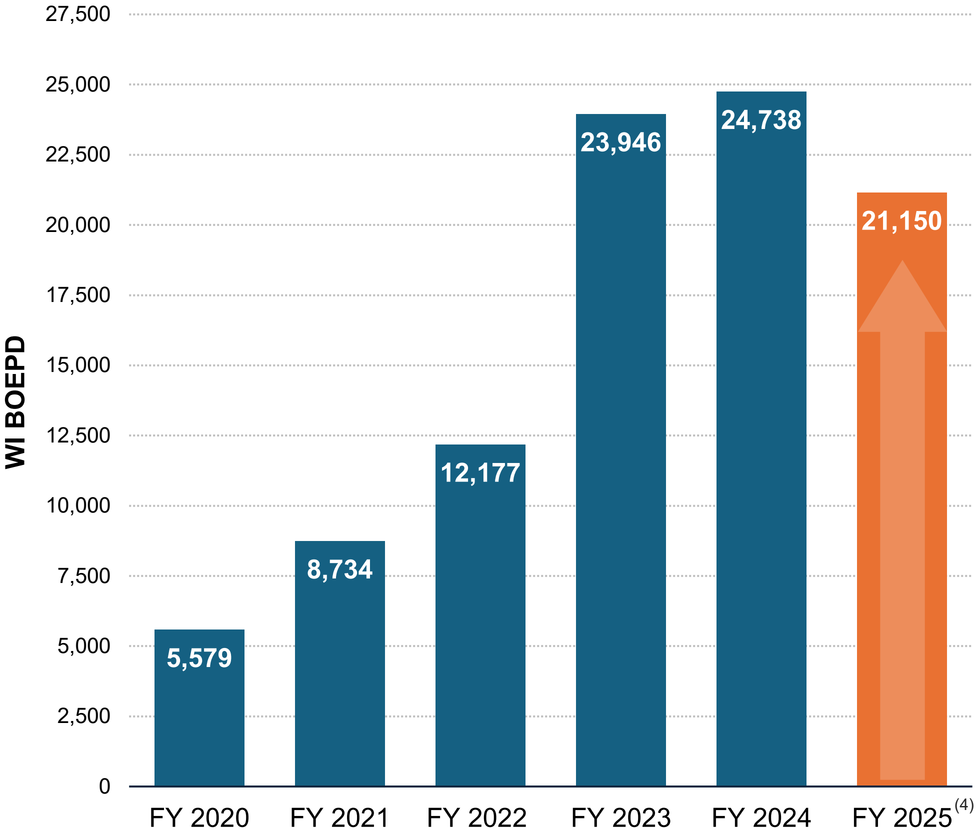
- Baobab Ivoirien Scheduled to Return to Production
- Start of Côte d'Ivoire Phase 5 Drilling Program
- Further Infill Drilling in Gabon, Egypt, Côte d'Ivoire
- Development of Venus Field in Equatorial Guinea
- Kossipo Plan of Development Finalization
- Subsequent Development of Kossipo Discovery

Five Years of Transformational Achievements

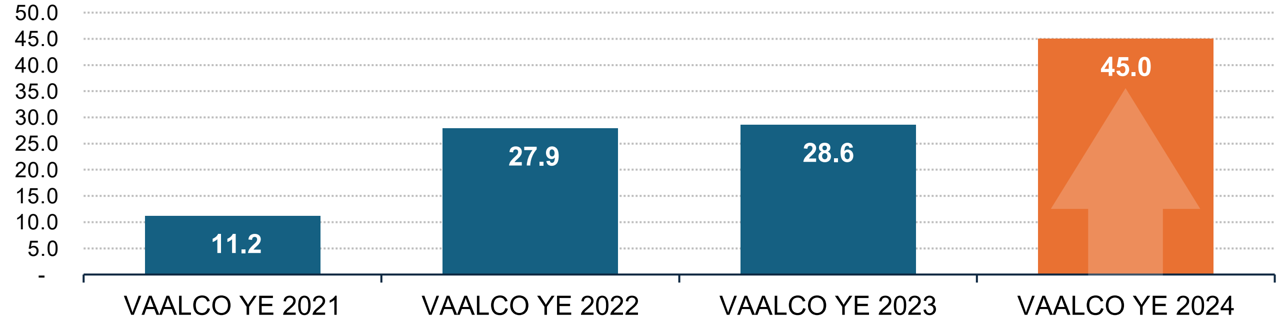
Step Change in Total Production and Reserves

Significant Increase in Size and Scale

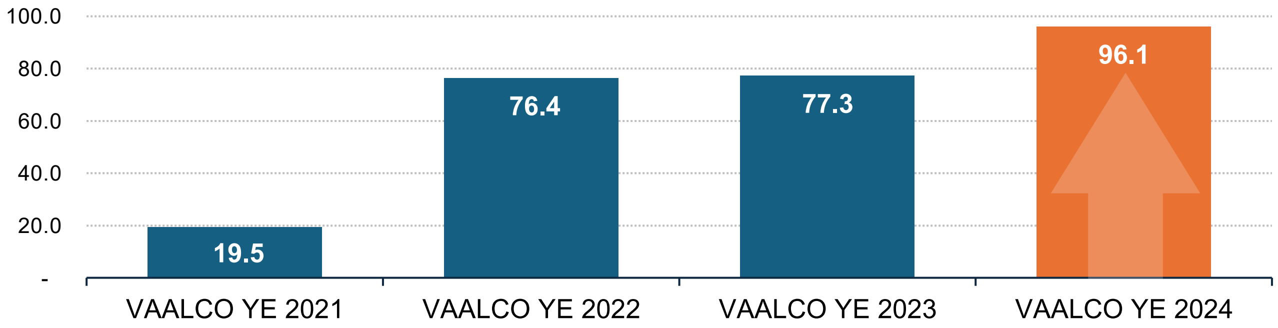
Production (WI)[5]



SEC Proved Reserves[1,5] (MMBOE)



2P WI CPR Reserves[2,3,5] (MMBOE)



1) SEC reserves are NSAI and GLJ estimates as of December 31, 2023 and December 31, 2024
2) 2P WI CPR Reserves are NSAI and GLJ estimates as of December 31, 2023 and December 31, 2024 with Vaalco's management assumptions for escalated crude oil price and costs. See "Oil and Natural Gas Reserves" in the Safe Harbor Statements for further information
3) 2P CPR reserves in YE 2022 and YE 2023 for Equatorial Guinea POD approval are NSAI estimates as of September 2022 with Vaalco's management assumptions for escalated crude oil price and costs
4) FPSO in Ivory Cost offline since February 2025 undergoing retrofit at Dubai Dry Docks World
5) Figures are inclusive of Canada business unit

Côte d'Ivoire Update

Boosted Production in 2024 and 2025 FPSO Upgrade Underway and near completion

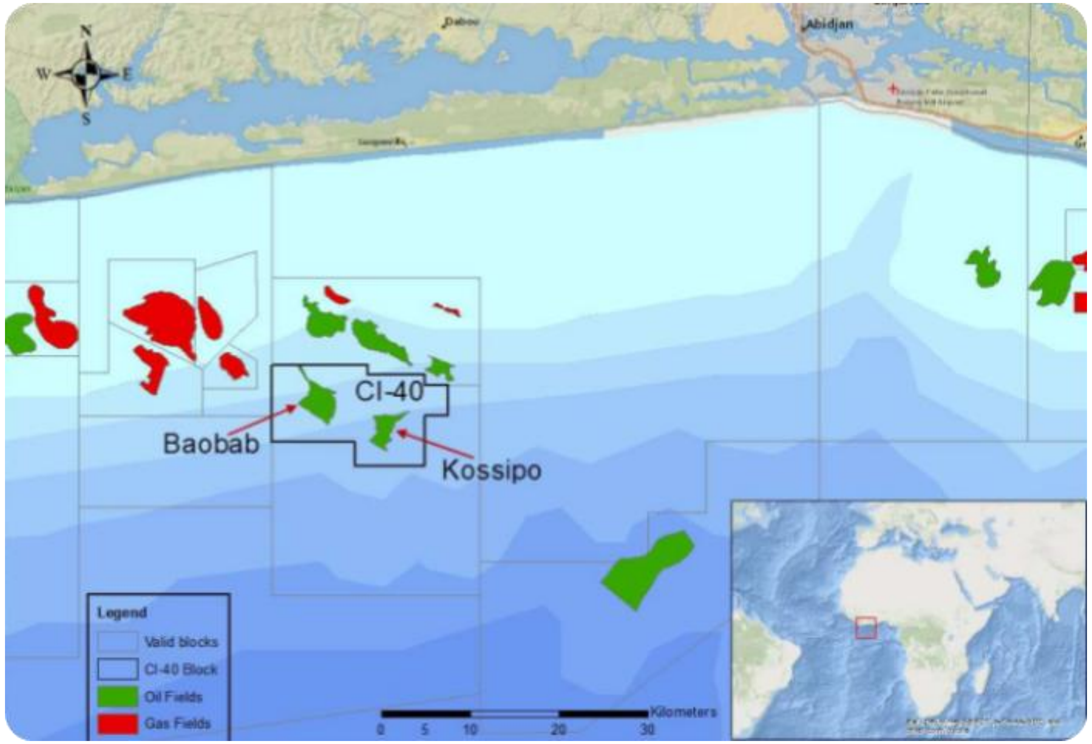
Asset Highlights

- FPSO project began on schedule in Q1 2025 which enables future drilling and development; expected to restart in 2026
- FPSO has been towed to shipyard and refurbishment is underway
  - Vessel departed from the field in late March and arrived in Dubai in May ahead of schedule
  - Dry Dock work has been completed and FPSO is quayside commissioning ahead of expected departure February 2026
- Significant development drilling expected to begin in 2026 with meaningful additions to production from the main Baobab field in CI-40, as well as potential future development of the Kossipo field also on the license

4Q 2025 Asset Stats

0 BOEPD
WI Production

100% / 0% / 0%
Oil / NGL / Gas



Gabon Update

Production Optimization

Asset Highlights

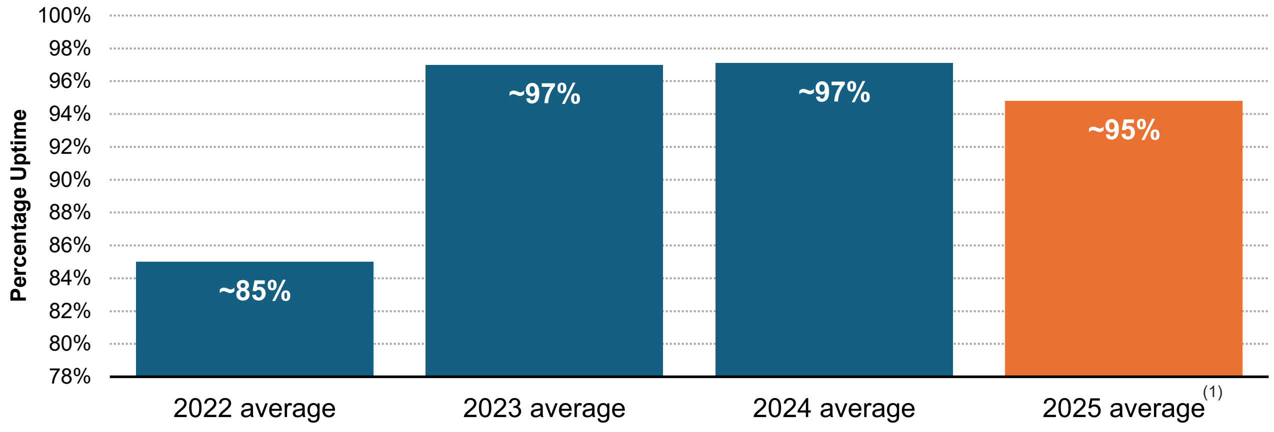
- Strong operational production uptime and optimization efforts, offsetting decline
  - Achieved ~97% production uptime in 2023 & 2024 and ~95% in 2025
  - Focus on back pressures post FPSO change out optimizing field process and production capabilities
- Successfully completed a planned full field maintenance shut-down of the Gabon platforms to perform safety inspections and necessary maintenance and beat Production guidance for the year
- Commenced 2025/2026 drilling campaign in December 2025 and announced successful pilot in January 2026, completion in progress ET15.
- Completed Production Sharing Contracts with the Government of Gabon for the offshore Niosi Marin and Guduma Marin exploration blocks (previously blocks G&H)
- 3D seismic acquisition across the Niosi, Guduma licenses completed and technical evaluation underway

4Q 2025 Asset Stats

7,743 BOEPD
WI Production

100% / 0% / 0%
Oil NGL Gas

Operational Production Uptime



Maintaining Strong Production and Planning for Next Drilling Campaign

1) 2025 average calculated excluding the July field shutdown. Including the shutdown period, the average uptime is ~91%

Egypt Update

Production & Drilling Optimization

Asset Highlights

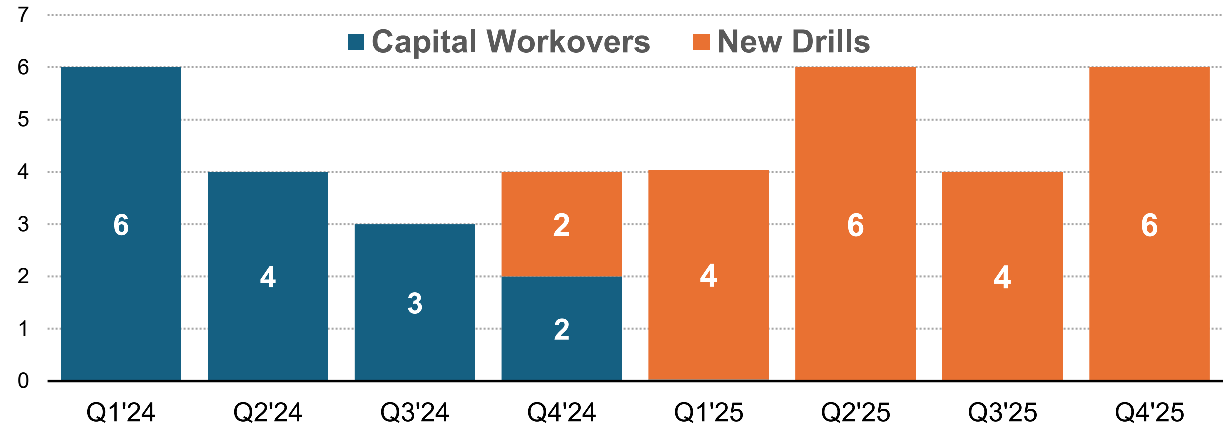
- Continued the drilling program in 2025 and have completed 20 wells
- Reduction in spud-to-spud cycle time leading to increased drill opportunities, faster production uplift and enhanced reserve monetization. Added an additional 6 wells to the 2025 drilling program without adding additional capex to original guidance
- Completed successful 2025 Egyptian drilling program, which included a successful exploration well in the H-Field, Eastern Desert, that opens a new development area
- Materially reduced aged Accounts Receivable balance, and are effectively current on sales with collections

4Q 2025 Asset Stats

10,964 BOEPD
WI Production

100% / 0% / 0%
Oil NGL Gas

Capital Workovers/New Drills Completed in 2024/2025

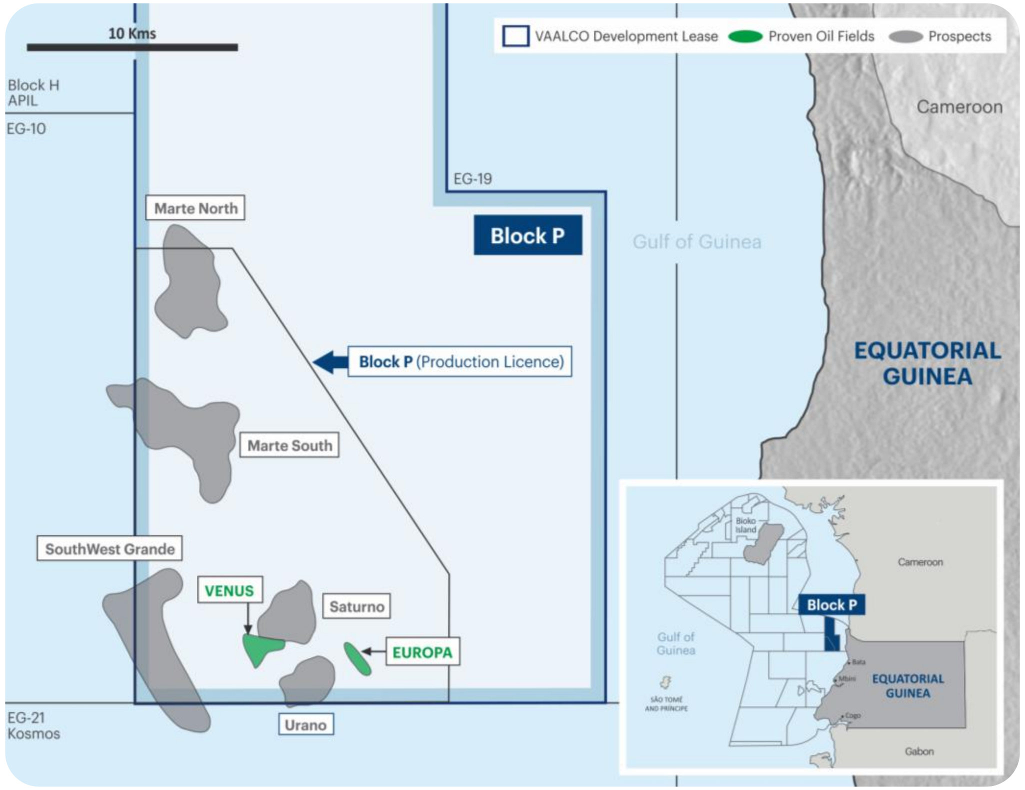


Capital Workover Program Helped to Offset Natural Decline in 2024, and Drilling Program Providing Production Boost in Early 2025

Equatorial Guinea: Future Growth Potential

Maximizing the Value in Vaalco's Portfolio

VENUS DISCOVERY	EUROPA DISCOVERY	SW GRANDE PROSPECT
Potential to add: 2P CPR reserves	Upside potential: Unrisked 2C resource	Upside potential: Unrisked Prospective Resources



Material Development Opportunity with Further Upside

- All wells drilled on Block P have oil shows or oil sands
- PSC license period is for 25 years from first oil production
- Discoveries on Block were made by Devon, a prior operator/owner

Current Status

- In 2021, completed feasibility study of Venus standalone project
- In September 2022 Plan of Development approved by EG government
- On March 22, 2024, 3rd Amendment to the Block P JOA was executed
- FEED study completed and confirms the technical viability of our Plan of Development
- Assessing market for available host redeployment opportunities

Strategy to Accelerate Value Creation While Adding Another Core Area, Reduces Risk and Enhances Upside

Environmental, Social, Governance

Cultural Alignment and Shared Track Record for Environmental Stewardship Enhances Combined Company's Ability to Deliver an Effective ESG Agenda

Track Record and Commitment of Combined Group

Environmental

- No significant reportable environmental incidents recorded over the last ten years
- Environmental performance improvement driven by increased HSE leadership field visits and proactive workforce engagement (large increase in number of observation cards)
- Sharpening emphasis on sustainability risk mitigation across Supply Chain, EHS & HR
- Greater scale enhances ability to develop and implement additional environmental controls

Social

- Exceptional operational and process safety performance
- Track record of significant socio-economic contributions to host countries:
  - Tax and royalty payments
  - Spend with national suppliers
- Advanced workforce nationalization programs, in step with local content objectives
- Social license to operate underpinned by proactive community and NGO engagement

Governance

- Further strengthening Governance foundation to build even greater consistency
- Focused on multiple reporting frameworks including SASB and TCFD
- Globalizing the process, protocols and systems to improve more consistent reporting and performance
- Completed second annual ESAP audit with clear evidence of active engagement from all countries

VAALCO Select ESG Performance

- Zero significant reportable hydrocarbon (oil) spills over c.20 year operating history
- Contributed towards the installation of water wells, solar lights, and supply of medical equipment and rebuilding of schools in Gabon
- Undertook a comprehensive baseline study to manage and reduce carbon footprint
- Implementing emissions reductions across all operating areas
- Successfully completed field wide asset integrity inspections in Gabon
- Refurbishment and redeployment of the Baobab Ivoirien FPSO, achieving a significant reduction in environmental impact as compared to new construction





1. HSES: Health Safety and Environmental Services

Accelerating Shareholder Returns and Value Growth

A World-class African-focused E&P Supporting Sustainable Shareholder Returns and Growth

Building a diversified, African-focused E&P with meaningful upside.

Complementary asset base spanning Côte d'Ivoire, Gabon, Egypt, Equatorial Guinea and Canada.

Robust balance sheet providing a strong foundation for meaningful shareholder returns.

Significant cash distribution returning over $100 million to shareholders since 2022 with a current dividend yield of ~5%

Step change in production and cash flows support sustainable returns and growth.

Material growth in production potential and reserves over past two years supports significant cash generation for shareholder returns and growth investment.

Material reserves and production with a high-quality inventory of multi-year investment options.

Significant 1P and 2P (NRI) reserve base with upside across multiple assets.

Enlarged scale enhances investment proposition for the global capital markets.

Increased scale and profile promotes enhanced market visibility and uplift in trading liquidity.

Proven team with an established track record of value creation.

Strong record of value creation and returns, coupled with returning value to shareholders, enhances investment thesis.

Baobab Ivoirien FPSO Refurbishment Update

FPSO Improvements Mark Timeline Milestone Ahead of Phase 5 Development

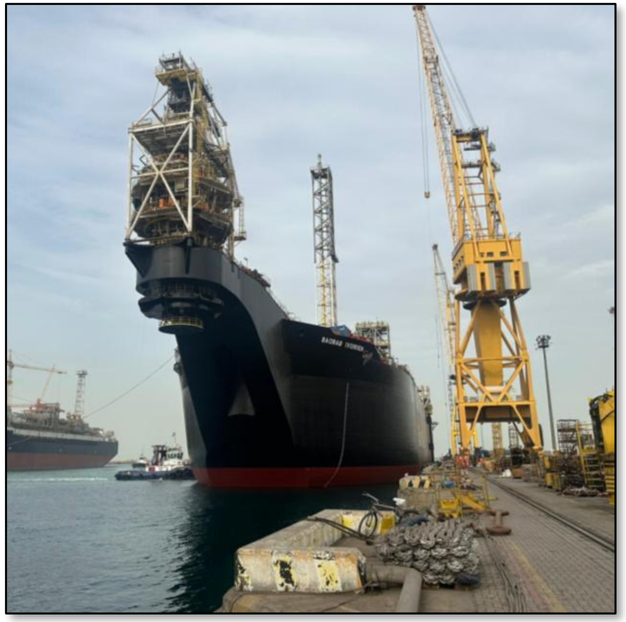
Appendix

Baobab Ivoirien FPSO Refurbishment Update

Quayside Work Nearing Completion

Refurbishment Highlights

- *Baobab Ivoirien* FPSO refurbishment and life extension in final stage of completion at Dry Docks World Dubai
  - Hull Tank Steel Replacement completed
  - Turret Bearing Replacement completed and tested
  - Topsides Refurbishment and Piping Replacement completed
  - Pre-Commissioning underway
- *Strong safety performance – over 5,600,000 manhours without a LTI*
- Sail Away for return to Côte d’Ivoire planned for mid-February (~ 50-day tow)
- Mooring, Riser and Umbilical reconnect work underway
  - Boskalis performing mooring reconnect, *Boka Fulmar* anchor handler tug mobilizing to Côte d’Ivoire in late March
  - Subsea 7 contracted for riser and umbilical installation and reconnect with *Seven Pacific* vessel mobilizing to Côte d’Ivoire in late March
  - All critical components (risers, umbilicals, mooring equipment) delivered and either enroute to Abidjan or in storage in the region
- Field Re-Start on schedule, planned for 2Q 2026



Canada Update

Optimizing Lateral Lengths, Frac Intensity and Facilities

4Q 2025 Asset Stats

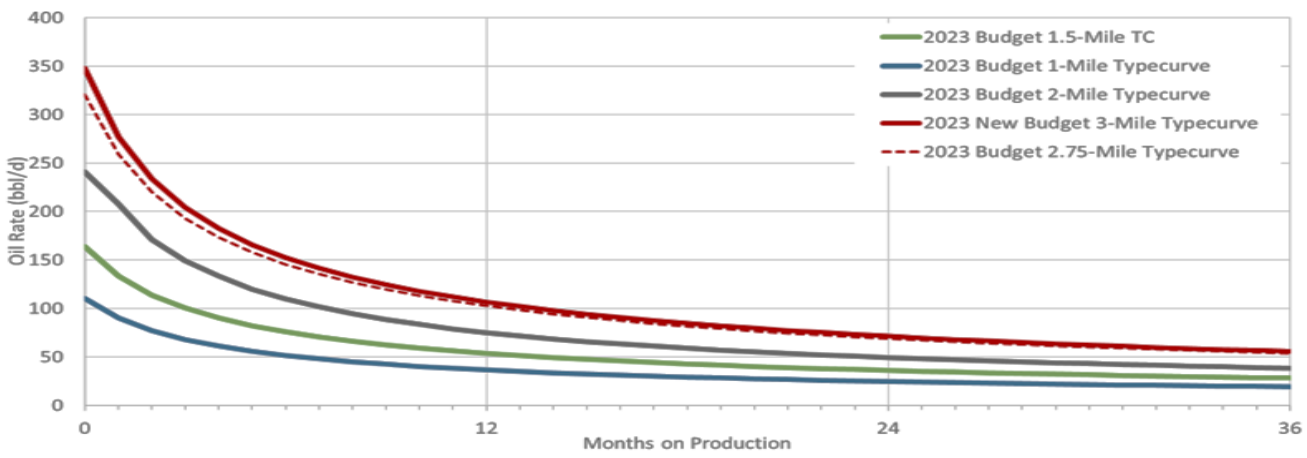
1,957 BOEPD
WI Production

29% / 34% / 46%
Oil NGL Gas

Asset Highlights

- Based on successful capital programs, moving to longer laterals exclusively in the future
  - Extending laterals to 2.5 and 3 miles should improve the overall economics of future drilling programs
  - Acquired additional acreage to facilitate longer laterals
  - Successfully drilled four wells, all of which were 2.75 mile laterals
- Drilled exploration well in southern acreage in Q4 2024, that is online producing

Enhancing Returns By Extending Lateral Length



Delivering Results and Preparing for the Future

Q4 and Full Year 2025 Guidance

(As of November 10, 2025)

	Q4 2025	FY 2025
WI Production[1] (BOEPD)		
Gabon	8,000 - 8,800	7,900 – 8,400
Egypt	10,400 – 11,300	10,400 – 11,100
Canada	1,900 – 2,100	2,000 – 2,200
Cote d'Ivoire	0	300 – 310
Total Vaalco WI Production	20,300 – 22,200	20,600 – 22,010
NRI Production[1] (BOEPD)		
Total Vaalco NRI Production	15,600 – 17,300	15,900 – 16,910
WI Sales (BOEPD)		
Gabon	7,700 – 8,400	7,800 – 8,200
Egypt	10,400 – 11,300	10,400 – 11,100
Canada	1,900 – 2,100	2,000 – 2,200
Cote d'Ivoire	0	600 – 700
Total Vaalco WI Sales	20,000 – 21,800	20,800 – 22,200
NRI Sales (BOEPD)		
Total Vaalco NRI Sales	15,400 – 16,900	16,100 – 17,300
Production Expense[2] (millions)	$36.0 – $44.5	$152.0 – $158.0
Production Expense per WI BOE	$19.00 – $23.00	$18.00 – $21.00
Production Expense per NRI BOE	$25.00 – $29.00	$24.00 – $26.00
Offshore Workovers (millions)	$0 – $0	$0 – $0
Cash G&A[3] (millions)	$7.0 – $9.0	$28.0 – $32.0
CAPEX (millions)	$70.0 – $110.0	$225.0 – $260.0
DD&A ($/BOE)	$16.00 – $20.00	$16.00 – $20.00

1) WI is Working interest to VAALCO and NRI is net of royalties
2) Excludes offshore workover expense and stock-based compensation
3) Excludes stock-based compensation

Reconciliations of Non-GAAP Measures

Reconciliation of Net Income to Adjusted Net Income (Loss)	Three Months Ended September 30, 2025	Three Months Ended September 30, 2024	Three Months Ended June 30, 2025	Nine Months Ended September 30, 2025	Nine Months Ended September 30, 2024
Net income	$ 1,101	$ 10,990	$ 8,380	$ 17,212	$ 46,827
Adjustment for discrete items:					
Unrealized derivative instruments loss (gain)	737	(192)	(309)	626	365
Bargain purchase gain	—	—	—	—	(19,898)
Deferred income tax benefit	(12,171)	(3,089)	(5,788)	(19,569)	(8,551)
Non-cash purchase price adjustment	—	—	—	—	14,981
Transaction costs related to acquisition	17	327	34	73	3,402
Other operating income, net	—	(102)	—	—	(68)
Adjusted Net Income (Loss)	$ (10,317)	$ 7,934	$ 2,317	$ (1,658)	$ 37,058
Diluted Adjusted Net Income (Loss) per Share	$ (0.10)	$ 0.08	$ 0.02	$ (0.02)	$ 0.36
Diluted weighted average shares outstanding [1]	104,283	103,842	103,958	104,010	103,728

[1] No adjustments to weighted average shares outstanding

Reconciliation of Net Income to Adjusted EBITDAX	Three Months Ended September 30, 2025	Three Months Ended September 30, 2024	Three Months Ended June 30, 2025	Nine Months Ended September 30, 2025	Nine Months Ended September 30, 2024
Net income	$ 1,101	$ 10,990	$ 8,380	$ 17,212	$ 46,827
Add back:					
Interest expense, net	2,333	588	2,572	6,199	2,640
Income tax expense	(3,596)	32,574	6,983	19,470	64,115
Depreciation, depletion and amortization	20,555	47,031	28,273	79,133	105,987
Exploration expense	353	—	2,520	2,873	48
Non-cash or unusual items:					
Stock-based compensation	1,685	1,479	1,411	4,448	3,362
Unrealized derivative instruments loss	737	(192)	(309)	626	365
Bargain purchase gain	—	—	—	—	(19,898)
Other operating income, net	—	(102)	—	—	(68)
Non-cash purchase price adjustment	—	—	—	—	14,981
Transaction costs related to acquisition	17	327	34	73	3,402
Credit losses and other	484	69	29	485	5,222
Adjusted EBITDAX	$ 23,669	$ 92,764	$ 49,893	$ 130,520	$ 226,983

Reconciliation of Working Capital to Adjusted Working Capital	September 30, 2025	December 31, 2024	Change
Current assets	$ 173,738	$ 237,927	$ (64,189)
Current liabilities	(166,238)	(181,728)	15,490
Working capital	7,500	56,199	(48,699)
Add: lease liabilities - current portion	16,650	16,895	(245)
Adjusted Working Capital	$ 24,150	$ 73,094	$ (48,943)

Please refer to Q3 2025 Earnings Release for additional reconciliations

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