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Cheniere Energy
December 2011

Forward Looking Statements

This presentation contains certain statements that are, or may be deemed to be, “forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended”. All statements, other than statements of historical facts, included herein are “forward-looking statements.” Included among “forward-looking statements” are, among other things:

- statements relating to the construction or operation of each of our proposed liquefied natural gas, or LNG, terminals or our proposed pipelines or liquefaction facilities, or expansions or extensions thereof, including statements concerning the completion or expansion thereof by certain dates or at all, the costs related thereto and certain characteristics, including amounts of regasification, transportation, liquefaction and storage capacity, the number of storage tanks, LNG trains, docks, pipeline deliverability and the number of pipeline interconnections, if any;
- statements that we expect to receive an order from the Federal Energy Regulatory Commission, or FERC, authorizing us to construct and operate proposed LNG receiving terminals, liquefaction facilities or proposed pipelines by certain dates, or at all;
- statements regarding future levels of domestic natural gas production, supply or consumption; future levels of LNG imports into North America; sales of natural gas in North America or other markets; exports of LNG from North America; and the transportation, other infrastructure or prices related to natural gas, LNG or other energy sources or hydrocarbon products;
- statements regarding any financing or refinancing transactions or arrangements, or ability to enter into such transactions or arrangements, whether on the part of Cheniere Energy, Inc., Cheniere Energy Partners, L.P., or any of their subsidiaries or at the project level;
- statements regarding any commercial arrangements presently contracted, optioned or marketed, or potential arrangements, to be performed substantially in the future, including any cash distributions and revenues anticipated to be received and the anticipated timing thereof, and statements regarding the amounts of total LNG regasification, liquefaction or storage capacity that are, or may become, subject to such commercial arrangements;
- statements regarding the ability of Cheniere Energy Partners, L.P. to pay distributions to its unit holders;
- statements regarding the expected receipt of cash distributions from Cheniere Energy Partners, L.P. or Sabine Pass LNG, L.P.;
- statements regarding counterparties to our commercial contracts, construction contracts and other contracts;
- statements regarding any business strategy, any business plans or any other plans, forecasts, projections or objectives, including potential revenues and capital expenditures, any or all of which are subject to change;
- statements regarding legislative, governmental, regulatory, administrative or other public body actions, requirements, permits, investigations, proceedings or decisions;
- statements regarding our anticipated LNG and natural gas marketing activities; and
- any other statements that relate to non-historical or future information.

These forward-looking statements are often identified by the use of terms and phrases such as “achieve,” “anticipate,” “believe,” “contemplate,” “develop,” “estimate,” “example,” “expect,” “forecast,” “opportunities,” “plan,” “potential,” “project,” “propose,” “subject to,” and similar terms and phrases. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in “Risk Factors” in the Cheniere Energy, Inc. Annual Report on Form 10-K filed with the Securities and Exchange Commission (the “SEC”) on March 5, 2011 and the Cheniere Energy Partners, L.P. Annual Report on Form 10-K/A filed with the SEC on September 12, 2011, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these ”Risk Factors”. These forward-looking statements are made as of the date of this presentation, and we undertake no obligation to publicly update or revise any forward-looking statements.

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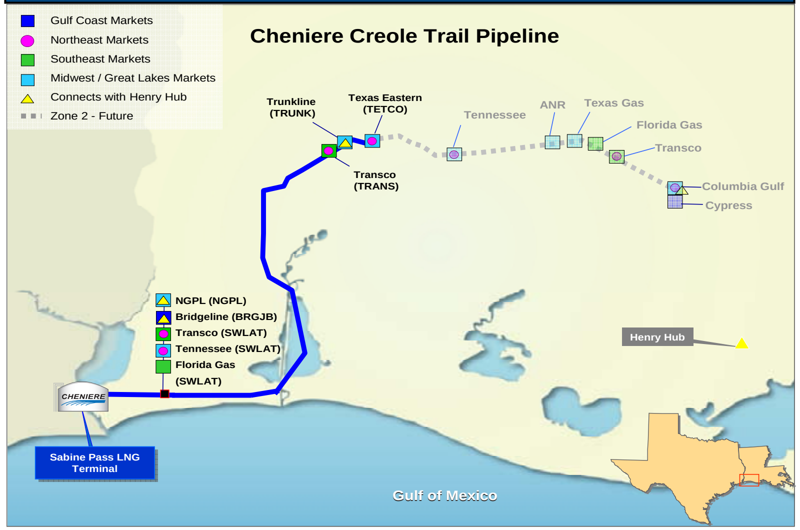
- Cheniere is engaged in the development and operation of LNG terminals and pipelines and marketing of LNG and natural gas
  - Sabine Pass LNG Terminal became operational in 2008 and cost ~$1.6B, send-out capacity is 4.0 Bcf/d, storage capacity is 16.9 Bcfe
  - Sabine Pass LNG Terminal is connected to the U.S. natural gas pipeline grid through the Creole Trail pipeline and other interconnecting pipelines
  - Creole Trail Pipeline also became operational in 2008 and cost ~$560mm, transportation capacity is 2.0 Bcf/d, 42-inch diameter

Sabine Pass LNG

Creole Trail Pipeline



Cheniere Expansion Project:
Adding Liquefaction Capabilities at Sabine Pass LNG Terminal

Transforming terminal into bi-directional import / export facility

- Proposed liquefaction project at the Sabine Pass LNG Terminal is being developed in phases, with two liquefaction trains per phase
- Nominal capacity per train is ~ 4.5 million tonnes per annum (mtpa)
  - Contracting 3.5 mtpa of production per train (182,500,000 MMBtu per annum)
  - Estimated available production above contracted quantity is up to 50 Bcf per annum per train
- <u>LNG value chain:</u>

Expansion Project | **Current Operations**

Field Development

Liquefaction

Shipping

Regasification

Pipeline

End Use

LNG is natural gas cooled to -260ºF in order to be transported by ship to distant markets

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LNG Export Service at Sabine Pass will Provide Opportunity to Arbitrage Henry Hub vs. Oil

Worldwide LNG prices predominantly based on oil prices = $11 - $23 / MMBtu

LNG Contract Price		
Indexation %	11%	15%
at $100/bbl	$ 11.00	$ 15.00
at $150/bbl	$ 16.50	$ 22.50

Cost to deliver gas from Sabine Pass to Europe & Asia = $8 - $13 / MMBtu

	Europe		Asia	
($/MMBtu)	Low	High	Low	High
Henry Hub	$ 4.00	$ 6.50	$ 4.00	$ 6.50
Capacity Charge	2.00	3.00	2.00	3.00
Shipping	1.00	1.00	2.80	2.80
Fuel/Basis	0.60	0.98	0.60	0.98
Delivered Cost	$ 7.60	$ 11.48	$ 9.40	$ 13.28

Current LNG Market	30 – 40 Bcf/d	LNG contracts indexed to oil prices – rule of thumb 11% to 15% of crude oil prices
Growth Market	100 Bcf/d	Power generators switching from oil to gas – paying $13 to $19 / MMBtu for fuel oil and diesel

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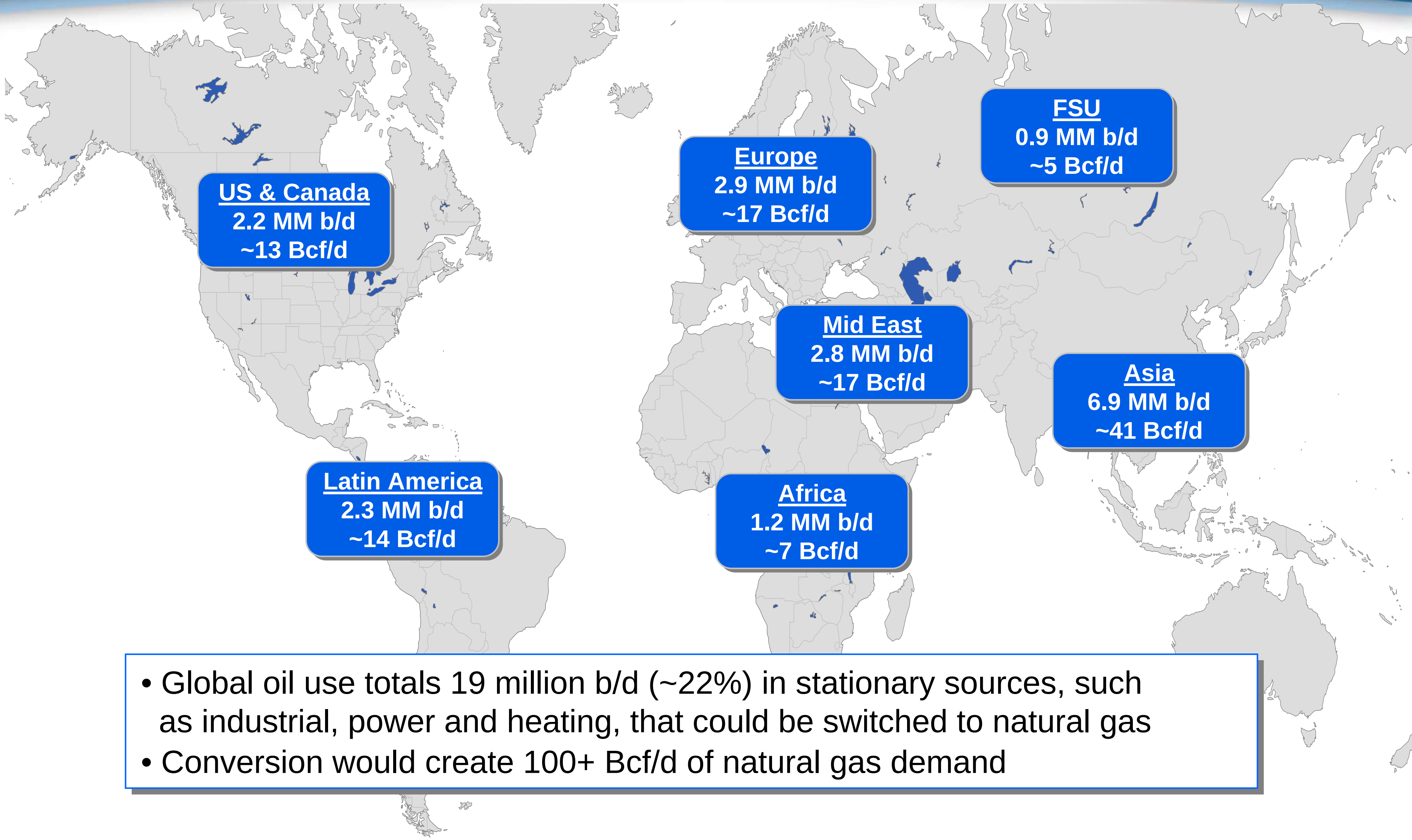
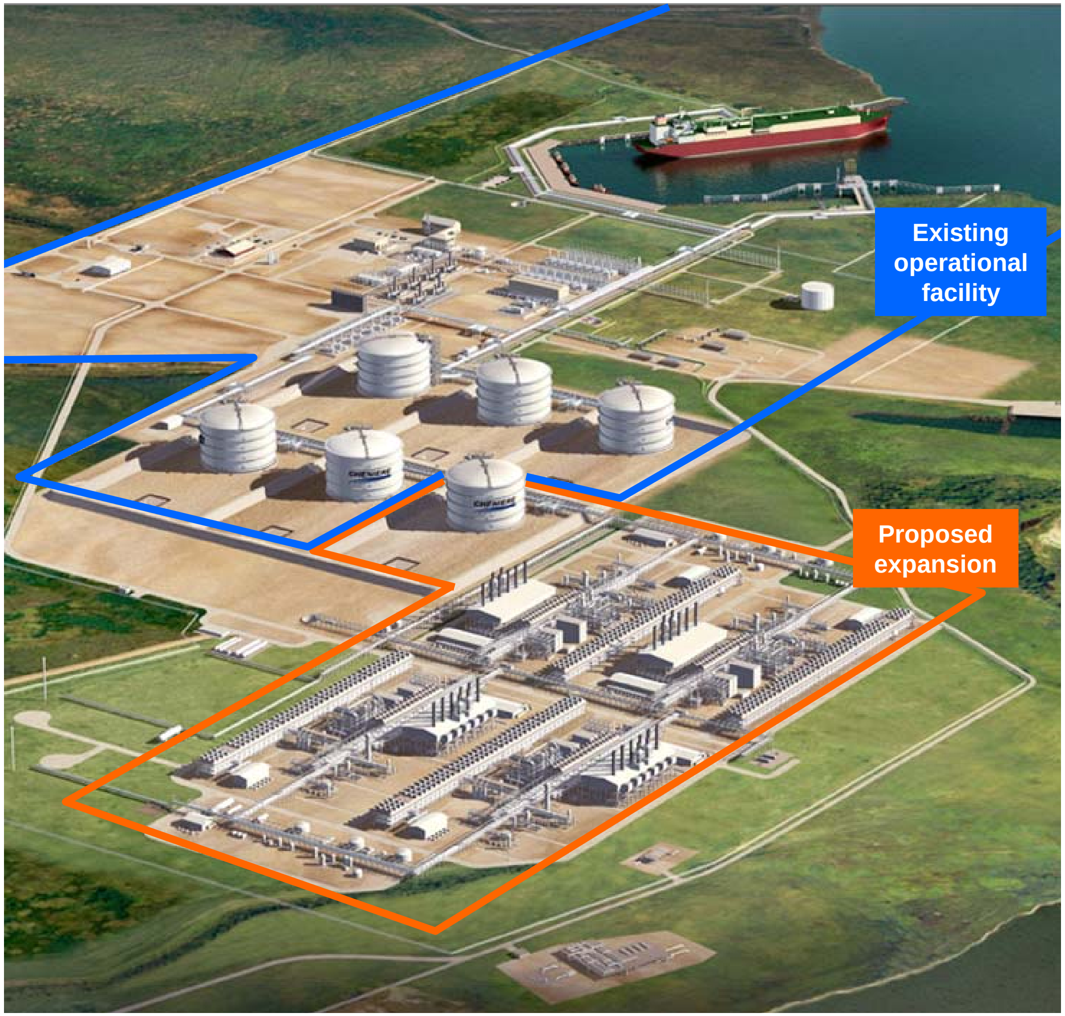
Global Petroleum Demand – Stationary Sources



- Global oil use totals 19 million b/d (~22%) in stationary sources, such as industrial, power and heating, that could be switched to natural gas
- Conversion would create 100+ Bcf/d of natural gas demand

Source: PIRA Energy Group, "The Potential for Natural Gas Substitution of Stationary Petroleum Demand", January 2010

Proposed Liquefaction Project:
Brownfield Development Utilizing Existing Assets



Current Facility

- 853 acres in Cameron Parish, LA
- 40 ft ship channel 3.7 miles from coast
- 2 berths; 4 dedicated tugs
- 5 LNG storage tanks (17 Bcf of storage)
- 4.3 Bcf/d peak regasification capacity
- 5.3 Bcf/d of pipeline interconnection to the U.S. pipeline network

Liquefaction Expansion

- Up to four liquefaction trains designed with ConocoPhillips' Optimized Cascade® Process technology
- Six GE LM2500+ G4 gas turbine driven refrigerant compressors per train
- Gas treating and environmental compliance
- Modifications to the Creole Trail P/L
- Sixth tank for fourth liquefaction train

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First Phase of the Project:
Advancing Towards Making a Final Investment Decision

Significant milestones achieved for the first phase of the project-progress for two liquefaction trains

Milestone	Target Date
DOE export authorization	✓
Definitive commercial agreements	✓
EPC contract	✓
Financing commitments	4Q11/1Q12
FERC construction authorization	2012
Commence construction	2012
Commence operations (train 1/ train 2)	2015/2016

Note: Past results not a guarantee of future performance.

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Sale and Purchase Agreements (SPAs): Reached contract target for the first phase of the project

Commercial contracts for target annual quantity of 7.0 mtpa

	BG Gulf Coast LNG	Gas Natural Fenosa
Annual Contract Quantity	182,500,000 MMBtu (~3.5mtpa)	182,500,000 MMBtu (~3.5mtpa)
Fees		
Fixed Sales Charge ($/MMBtu)	$2.25	$2.49
Annual Revenue	~$411 MM	~$454 MM
Contract Sales Price	115% of applicable Henry Hub price for LNG delivered	115% of applicable Henry Hub price for LNG delivered
Term	20 years (extension option up to 10 years)*	20 years (extension option up to 10 – 12 years)*
Guarantor	BG Energy Holdings Limited	Gas Natural SDG S.A.
Guarantor Credit Rating	A2/A	Baa2/BBB
Fee During Force Majeure	Up to 24 months	Up to 24 months

- Customers pay fixed fee based on annual contract quantity reserved plus 115% of applicable Henry Hub price for LNG delivered (total annual fixed revenues ~ $865MM)
- Cheniere to procure natural gas, liquefy it and load LNG onto customer's LNG vessel

*Conditions precedent must be satisfied by December 31, 2012 or either party can terminate. CPs include financing, regulatory approvals, positive final investment decision, issuance of notice to proceed and entering into common facilities agreements.

Note: Termination clauses include (i) by customer if either export authorization is revoked, withdrawn or expired not as a result of force majeure, (ii) by customer if Sabine Liquefaction fails to make available 7 consecutive cargoes or 20 cargoes in a 12 month period, and (iii) by either customer or Sabine Liquefaction if the other has not paid an amount due in excess of $20 million.

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Commercial Structure:
Estimated Terms of Additional LNG SPA Contracts

Continuing discussions with interested parties for trains 3 and 4

Summary of Estimated Terms for Additional LNG SPA Contracts:

- Fixed Fee: $3.00/MMBtu for trains 3 and 4
  - Fixed sales charge paid for annual contract quantity
- 115% of NYMEX Henry Hub
  - Contract sales price paid for LNG delivered
  - 15% charge above Henry Hub predominantly to account for fuel consumed in liquefaction process and basis differential

- Cheniere will procure natural gas from pipeline interconnects, liquefy it and load LNG onto the customer's LNG vessel (purchases are FOB)
- Customers must pay annual contract quantity and pay 115% of NYMEX Henry Hub for LNG delivered

1 Bcf/d = ~ $1.1B of contracted annual revenues for trains 3 & 4*

* 365,000,000 MMBtu x $3/MMBtu

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EPC Contract Signed for First Phase

Entered into lump sum, turnkey contract with Bechtel for trains 1 & 2

- Total project cost for two trains expected to be $4.5B to $5.0B before financing costs
  - EPC Contract cost is $3.9B, subject only to change orders
  - Bechtel has right to submit change orders if, among other things, Bechtel is adversely affected by a delay in construction start beyond March 31, 2012
  - Owner’s costs estimated between $600MM and $1B
- Bechtel incentivized for timely substantial completion of trains 1 & 2
  - LNG exports expected to start as early as late 2015
- Contract includes provisions for performance and delay liquidated damages and terminations for convenience and default
- Bechtel is one of the largest contractors in the world and has successfully constructed LNG terminals with the ConocoPhillips Optimized Cascade® technology
- Bechtel was the EPC contractor for the regasification project at the Sabine Pass LNG Terminal, which was constructed on time and on budget

Note: Estimates represent a summary of internal forecasts, are based on current assumptions and are subject to change. Actual performance may differ materially from, and there is no plan to update, the forecast. See “Forward Looking Statements” cautions.

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ConocoPhillips-Bechtel – Global LNG Collaboration

Collaboration projects onstream ahead of schedule and exceeded expectations

Proven Designs

1969 1999 2006 2007 2012

Source: ConocoPhillips, Bechtel
Note: Past results not a guarantee of future performance.
Angola LNG not yet onstream.
Not shown: Curtis LNG, Gladstone LNG, Australia Pacific LNG and Wheatstone LNG (all located in Australia) not yet onstream.

Regulatory Process Update

DOE authorization received, FERC authorization remaining

FERC: Authorization to Construct
• Base site permitted ✓ • NEPA pre-filing 7/2010 for expansion ✓ • Some agencies already in agreement ✓ • Formal application filed 1/31/2011 ✓ • Completion of FERC-coordinated process for EA • **Estimated approval early 2012**

DOE: Authorization to Export
• Filed two applications in 8/2010 & 9/2010 • Approval to export 2 Bcf/d for 30 years to Free Trade nations received 9/2010 • Public comment period to export to non-free trade nations closed 12/13/2010 • Approval to export to non FT nations received 5/2011

- FERC publicly files an environmental assessment (EA) for the project upon finalization of draft and receipt of approval from cooperating agencies
- Filing may initiate a public comment period
- Subsequent to the comment period FERC commissioners, in their Order, will rule on the public interest of the project

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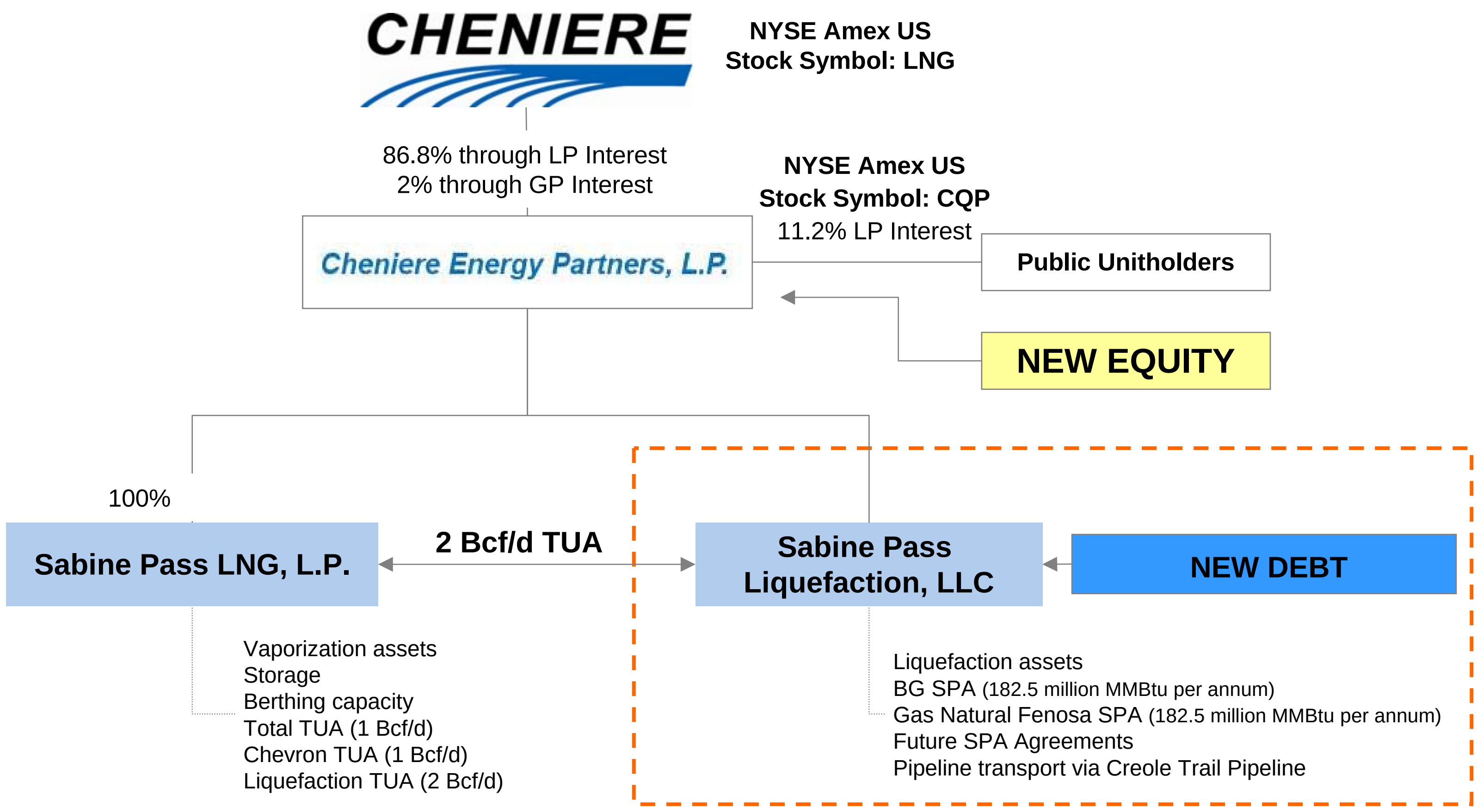
Summary Proposed Financial Structure
Cheniere to initiate financial commitment process

Expecting to fund capital costs with combination of debt and equity



Estimated Financial Impact - Liquefaction Project
(Annualized)

Cheniere expected to benefit from distributions received through its CQP ownership and management contracts, and fees paid to Creole Trail Pipeline

	Contracted Capacity Fees (1)	Liquefaction Project Economics: Impact to CQP(2)	Liquefaction Project Economics: Impact to LNG(2)
Current	$253mm	▪ Stable common unit distributions ▪ ~1 x coverage supported by 20 year fixed price contracts with AA rated counterparties	▪ ~$38mm paid to CEI as mgmt fees & Common/G.P. distributions
Trains 1 & 2	$865mm	▪ Allows distributions to subordinated unitholders ($230mm needed to meet annualized IQD(3)) after distributions paid to new equity holders ▪ May increase distributions to all unitholders	▪ Distributions on all units (CQP expects to have cash available to pay distributions on sub units) ▪ Receive pipeline fees
Trains 3 & 4	$1,095mm	▪ Expected to further increase distributions per unit to all unitholders	▪ Cash flow to CEI increases including GP IDRs

(1) Current includes only monthly reservation fees under the Chevron and Total TUAs. Trains 1&2 includes only fixed fees of $2.25/MMBtu (BG) and $2.49/MMBtu (Gas Natural); Trains 3&4 include only fixed fees estimated at $3.00/MMBtu.
(2) Actual net distributable cash flow will depend upon various factors, including debt service payments for amortization and interest, operating expenses, etc.
(3) IQD - initial quarterly distribution per unit is $0.425 as defined in the CQP partnership agreement.

Note: Estimates represent a summary of internal forecasts, are based on current assumptions and are subject to change. Actual performance may differ materially from, and there is no plan to update, the forecast. See "Forward Looking Statements" cautions.

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Financial

Organizational Structure

NYSE Amex US: LNG

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$205 mm 2.25% Convertible Senior Unsecured Notes due 2012

100% Ownership Interest

- Creole Trail Pipeline
- Other Pipeline Projects

Cheniere LNG, Inc.

100% Ownership Interest

Cheniere LNG Holding, LLC

$298 mm 9.75% Term Loan due 2012
$282 mm 12.0% Senior Secured Loans due 2018

86.8% thru LP Interest
2% thru GP Interest

NYSE Amex US: CQP

Cheniere Energy Partners, L.P.

11.2% LP Interest

Public Unitholders

100% Ownership Interest

Cheniere Energy Investments, LLC ("Investments")

100% Ownership Interest

Sabine Pass Liquefaction, LLC

Customer	Annual SPA Pmt
BG Gulf Coast LNG	$411MM
Gas Natural Fenosa	$454MM

100% Ownership Interest

Sabine Pass LNG, L.P.

$550 mm 7.25% Senior Secured Notes due 2013
$1,666 mm 7.50% Senior Secured Notes due 2016

Customer	Annual TUA Pmt
Total	$124MM
Chevron	$129MM
Investments	$252MM

Note: Abridged version of organization structure. Balances as of September 30, 2011.

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Estimated CQP Distributable Cash Flows
Annualized estimates pre-Liquefaction Project

Future cash receipts expected from Liquefaction Project

	($ in MM)
Receipts*	
▪ TUAs – Chevron and Total	$ 253
▪ Other Services	16
Total Cash Receipts	269
Costs*	
▪ Operating, G&A, Maintenance CapEx	49
▪ Debt Service	165
Total Costs	214
Available for Distributions to Common and G.P. (DCF)	**$ 55**
Potential Future Cash Flows	
▪ Regas Capacity (from VCRA)	$ 0 – 250
Available for Management Fees(1) & Sub Units	**$ 0 – 250**
Distributions Paid Based on DCF	
▪ General Partner	$ 1
▪ Common Units	53
▪ Subordinated Units	0
Total Distributions Paid from Available Cash	**$ 54**

* Investments TUA revenue and expense eliminated in consolidated CQP presentation.

** Not included in disbursements above is an estimate of up to $11MM for management services provided by Cheniere to CQP payable on a quarterly basis provided cash is available after common unit distributions are paid and any prudent or necessary reserves are kept. CQP can accrue up to $20MM of fees should cash not be available.

*Estimates represent a summary of internal forecasts for 2011, are based on current assumptions and are subject to change. Actual performance may differ materially from, and there is no plan to update, the forecast. See "Forward Looking Statements" cautions.

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CQP Ownership

(in mm)	Cheniere Energy, Inc.	Public	Total
Common Units	12.0	19.0	31.0
Subordinated Units	135.4	-	135.4
General Partner @ 2%	3.4	-	3.4
	150.8	19.0	169.8
Percent of total	88.8%	11.2%	100%

- Currently, CQP generates distributable cash flows (DCF) sufficient to pay only the IQD on the common units and applicable 2% to the GP
- Prior to the development of the liquefaction project, the subordinated units may receive distributions from new business at CQP or from fees received from the VCRA with Cheniere Marketing
- Upon commencement of DCF being generated from the liquefaction project, CQP expects to have cash available to pay distributions on the subordinated units up to the IQD in accordance with the cash waterfall in the CQP partnership agreement

* CQP Ownership as of September 30, 2011.

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Estimated LNG Net Cash Flows*

Annualized estimates pre-Liquefaction Project

Existing LNG cash receipts (below) expected to increase from CQP Liquefaction Project - unit distributions, management fees and Creole Trail P/L tariffs

Receipts	
▪ Distributions from CQP (Common/GP)	$ 21
▪ Distributions from CQP (Subordinated Units)	0
▪ Management fees from CQP	8-19 **
Disbursements	
▪ G&A, net marketing	25 – 35
▪ Pipeline & tug services	10
▪ Other, incl advance tax payments	3 – 5
▪ Debt service	35
Net cash outflow	**$ 45 - 55**
Marketing activity / subordinated unit dist.	**?**

*Estimates represent a summary of internal forecasts for 2011, are based on current assumptions and are subject to change. Actual performance may differ materially from, and there is no plan to update, the forecast. See "Forward Looking Statements" cautions. Estimates exclude earnings forecasts from operating activities.

**Approximately $11 million is fees for management services provided by Cheniere to CQP payable on a quarterly basis, equal to the lesser of 1) $2.5 million (subject to inflation) or 2) such amount of CQP's unrestricted cash and cash equivalents as remains after CQP has distributed in respect of each quarter for each common unit then outstanding an amount equal to the IQD and the related GP distribution and adjusting for any cash needed to provide for the proper conduct of the business of CQP, other than Sabine Pass operating cash flows reserved for distributions in respect of the next four quarters.

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Condensed Balance Sheets
As of September 30, 2011

($ in MM)

	Cheniere Energy Partners, L.P.	Other Cheniere Energy, Inc. (1)	Consolidated Cheniere Energy, Inc. (2)
Unrestricted cash and equivalents	$ -	$ 131	$ 131
Restricted cash and securities (3)	232	3	235
Accounts and interest receivable	-	4	4
Property, plant and equipment, net	1,524	596	2,120
Goodwill and other assets	47	114	161
Total assets	$ 1,803	$ 848	$ 2,651
Deferred revenue and other liabilities	$ 136	$ -	$ 136
Current & long-term debt	2,191	771	2,962
Non-Controlling interest	-	218	218
Deficit	(524)	(141)	(665)
Total liabilities and deficit	$ 1,803	$ 848	$ 2,651

(1) Includes intercompany eliminations and reclassifications.
(2) For complete balance sheets, see the Cheniere Energy, Inc., Cheniere Energy Partners, L.P and Sabine Pass LNG, L.P. Quarterly Reports on Form 10-Q for the period ended September 30, 2011, filed with the SEC.
(3) Restricted cash includes debt service reserves as required per Sabine Pass indenture. Cash is presented as restricted at the consolidated level.

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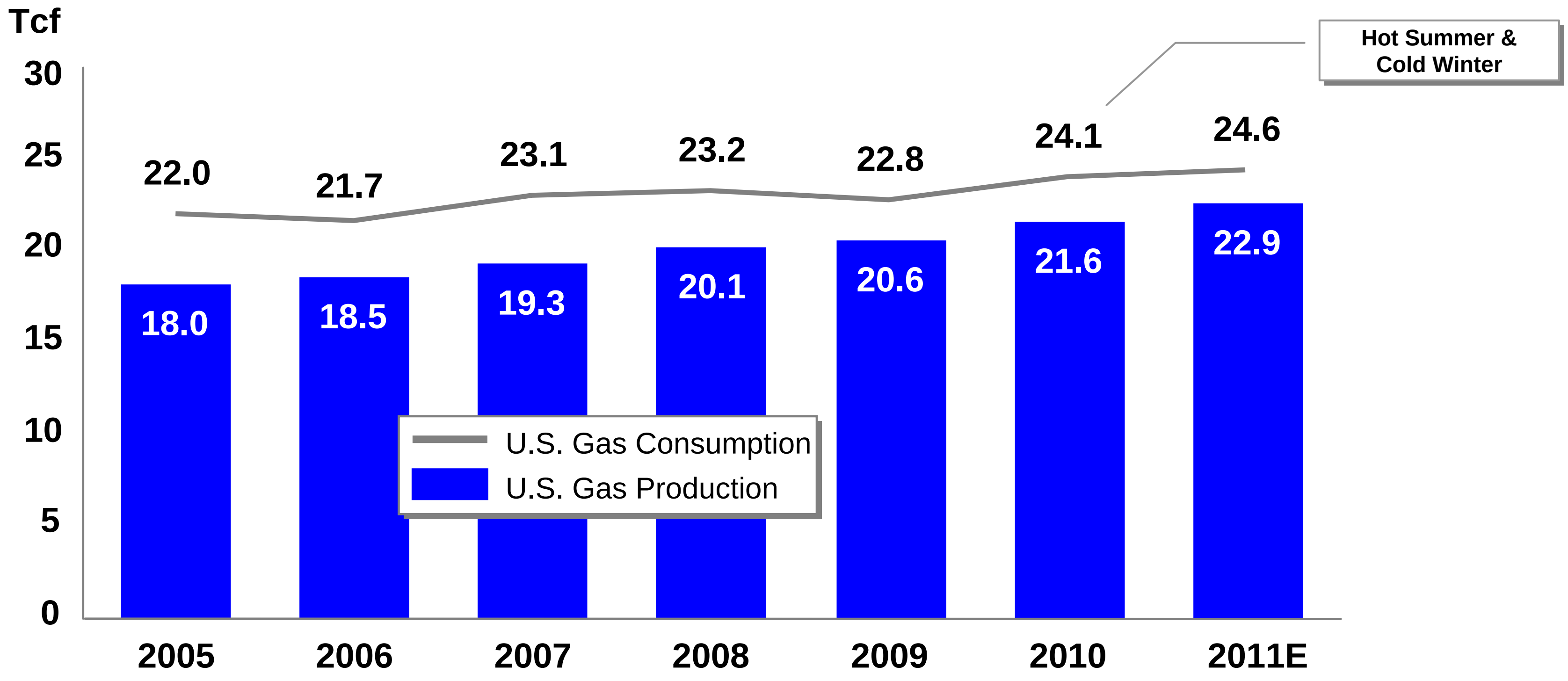
U.S. Natural Gas Markets

U.S. Natural Gas Consumption vs. Production

- Since 2005 U.S. production growth ~ 4.9 Tcf vs. demand growth ~ 2.6 Tcf
- Net imports declined ~1.6 Tcf (-50%) over the period
- ~ 1 Tcf production added each year since 2006
- The U.S. is on pace to be a net gas exporter by mid-decade



Source: EIA historical, September 2011 Short-Term Energy Outlook (2011 data)

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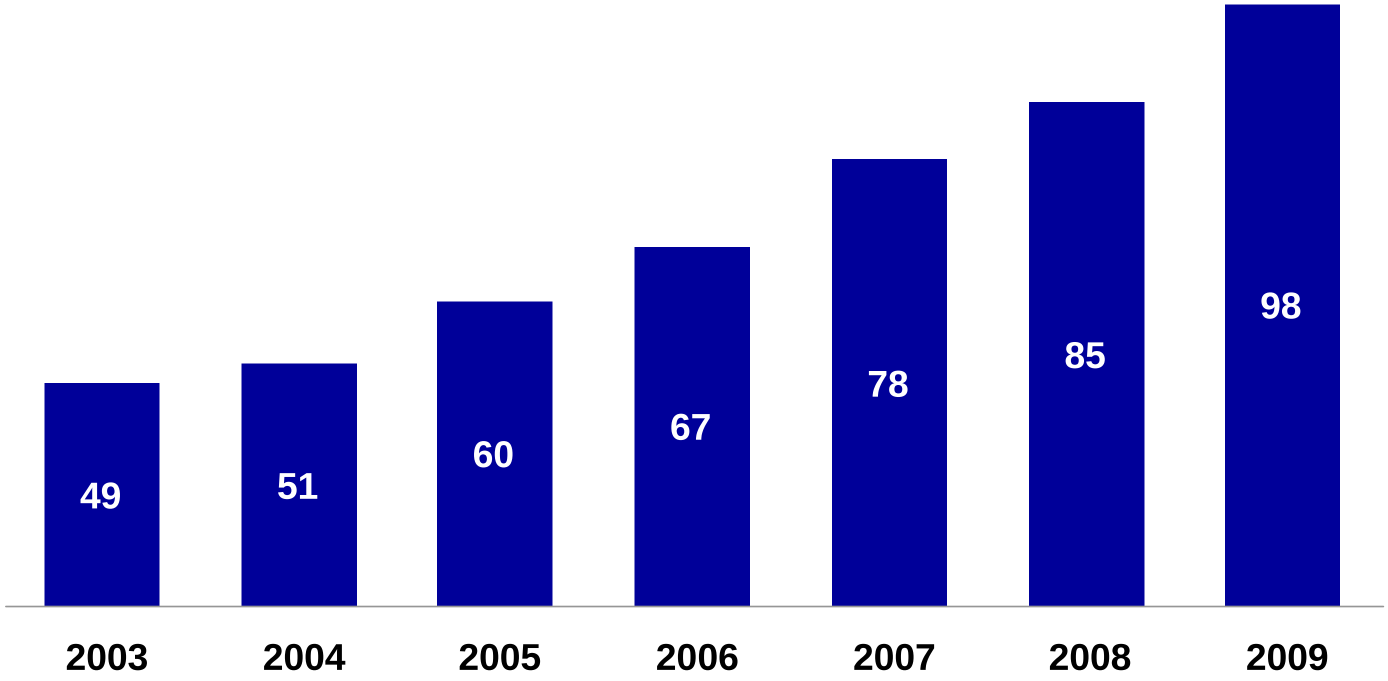
U.S. Proved Non-Producing Reserves

(Tcf)

- Non-producing proved U.S. gas reserves +100% since 2003 to 98 Tcf
- Equivalent to 13 Bcf/d of LNG exports for 20+ years
- Over 3,000 gas wells drilled but not hooked up representing
  ~8-10 Bcf/d of latent 1st -year production



Source: EIA, US Crude Oil, Natural Gas and Natural Gas Liquids Proved Reserves, 2009

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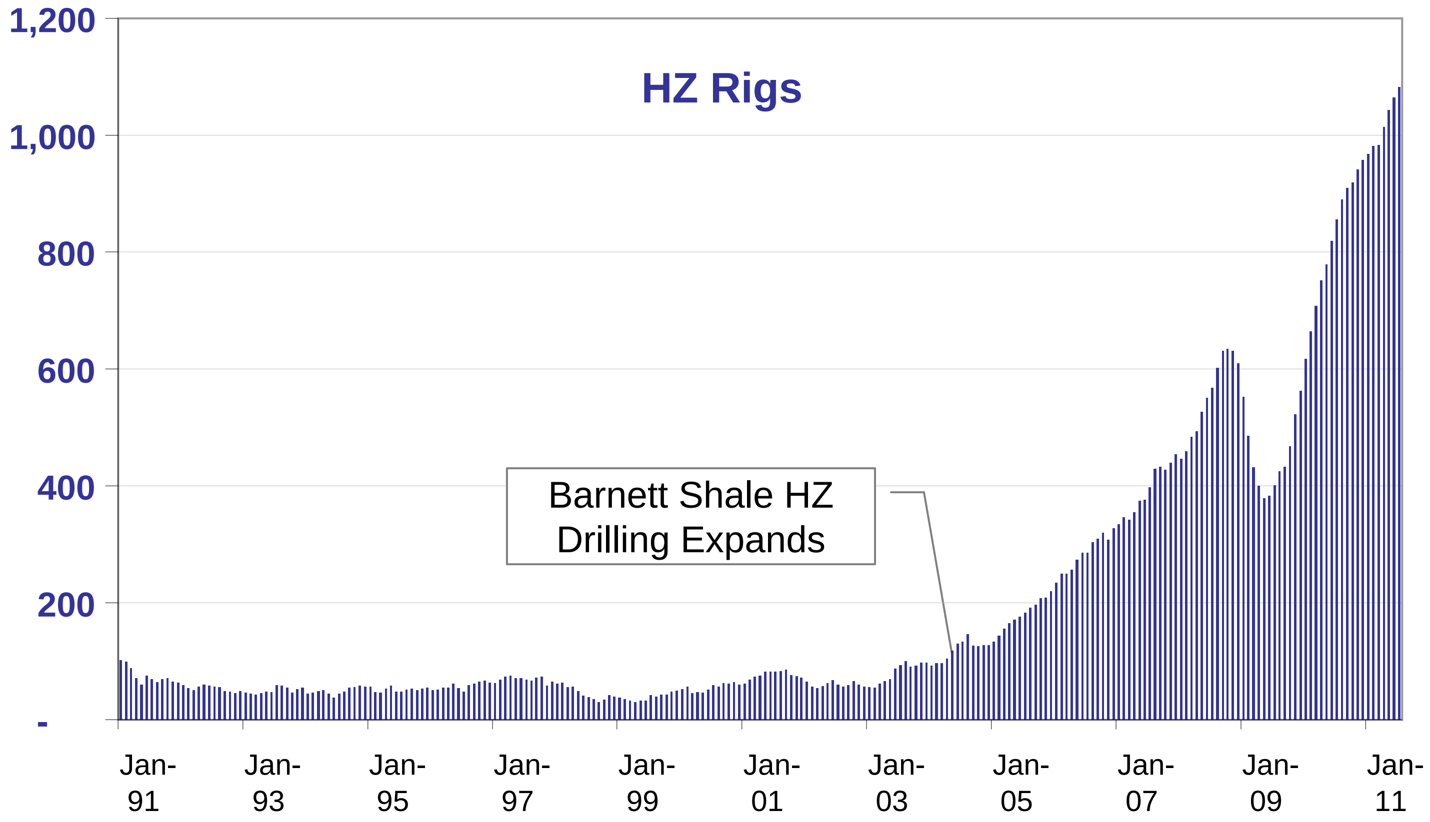
U.S. Horizontal Rigs

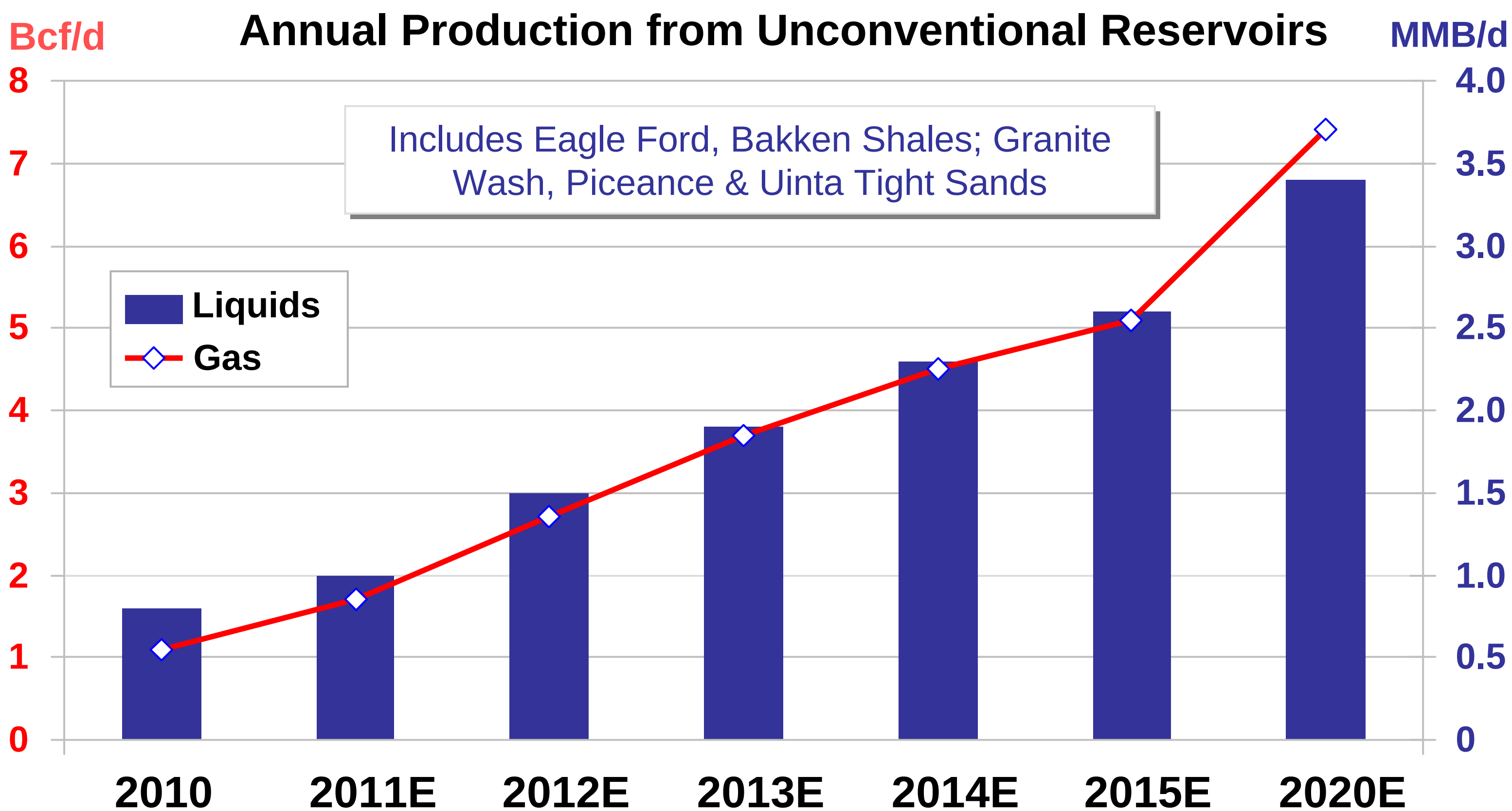
- Emerging shale plays erase “oil” and “gas” drilling distinction
- Horizontal drilling +750% since 2005; pace of rig construction determines market capacity



Source: Baker Hughes

Oil Production Drives Investment Decisions for Gas

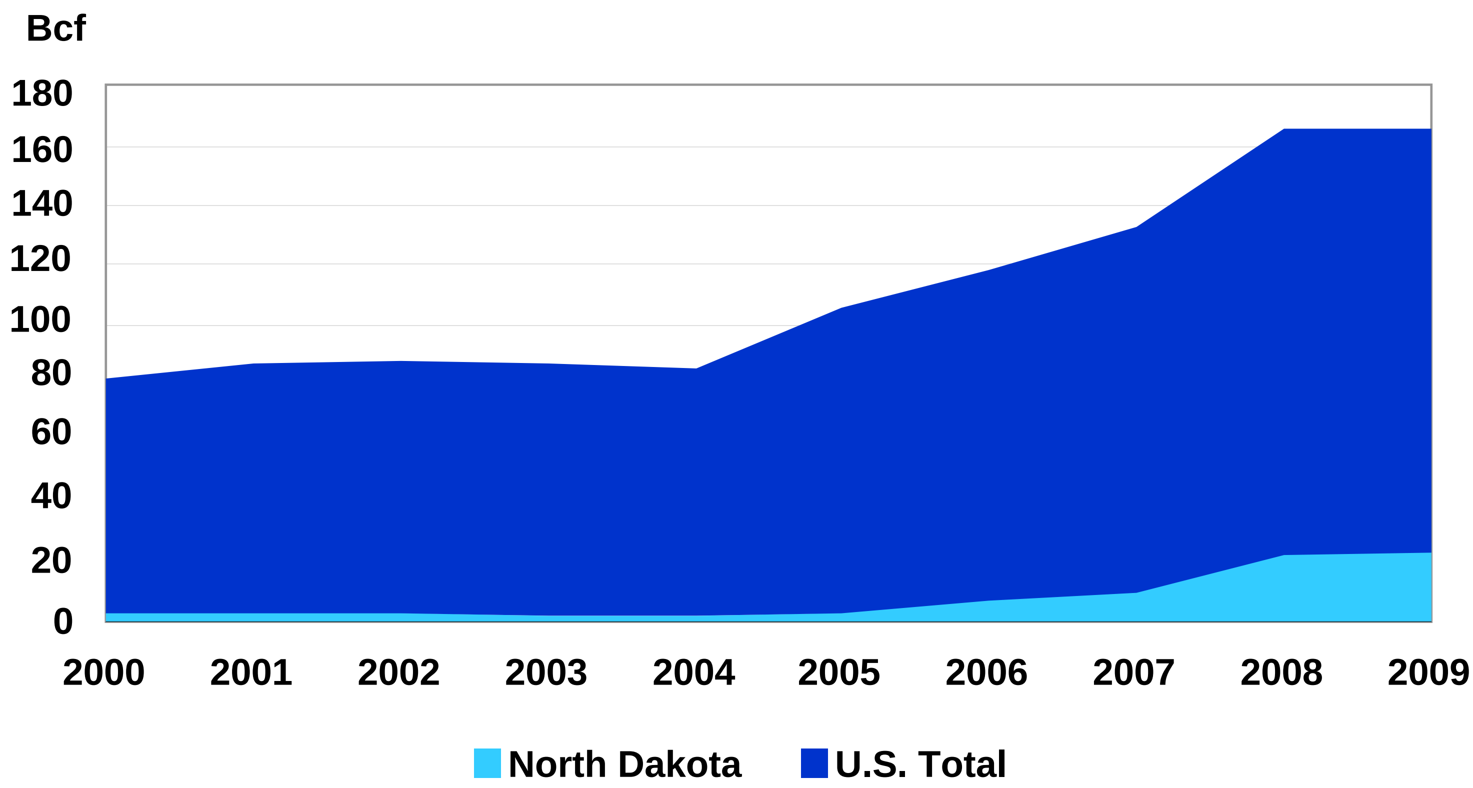
- Expected liquids production from shale plays > 3 million b/d by 2020
- Associated natural gas > 7 Bcf/d of “costless” supply



Source: Advanced Resource Intl; Cheniere Research

Venting and Flaring

- The U.S. vented and flared 165 Bcf of natural gas in 2009
- North Dakota's share amounted to 27 Bcf; +156% increase from 2007
- There are "New Bakkens" emerging in liquids-rich shale plays (Eagle Ford, Niobrara, Permian, Granite Wash)

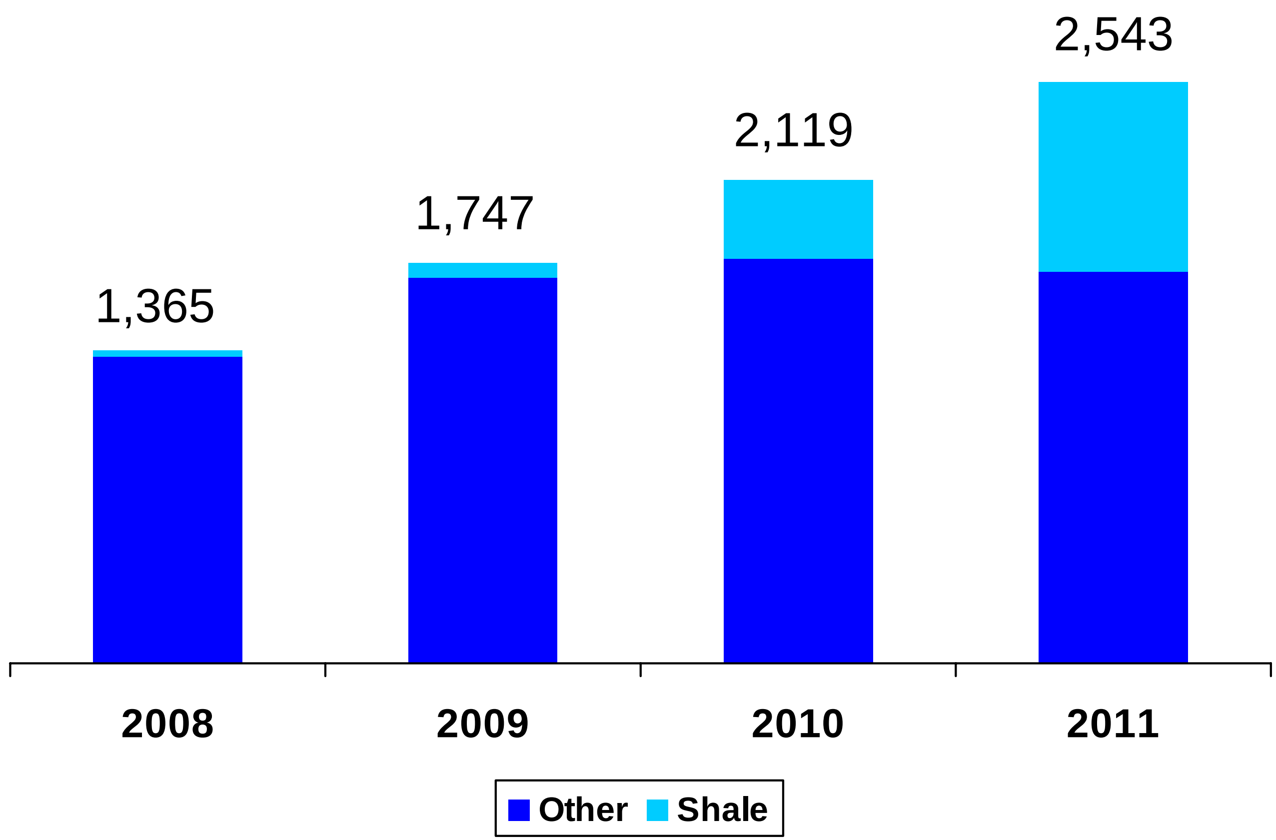


Source: EIA

U.S. Natural Gas Resources

(Tcf)

- Estimated U.S. reserves increased by 86% in last 3 years to 2,543 Tcf
- Represents 100+ years of natural gas resources



Source: DOE, Annual Energy Outlook 2009-2011

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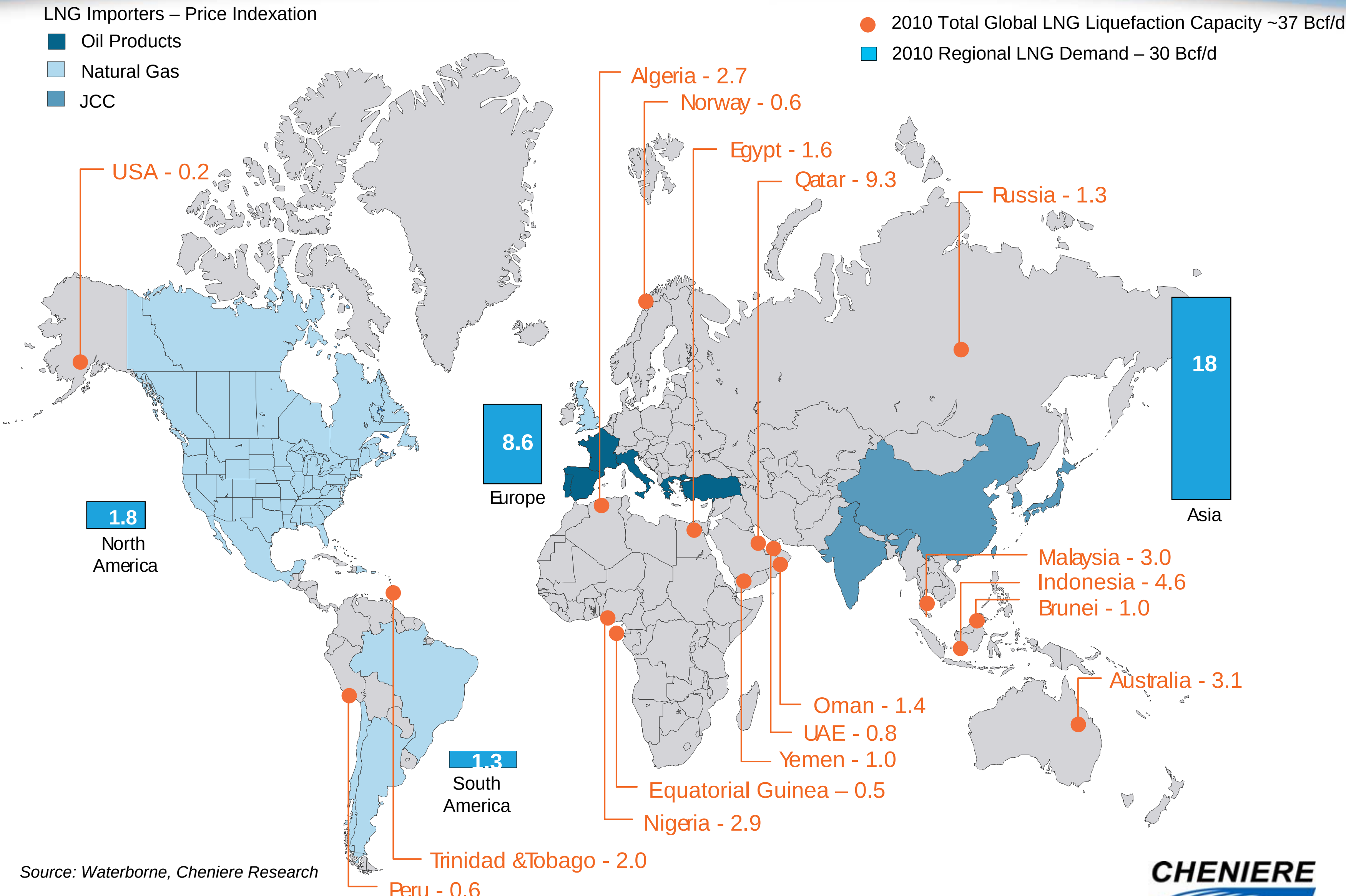
LNG Fundamentals

Global LNG Market



Source: Waterborne, Cheniere Research

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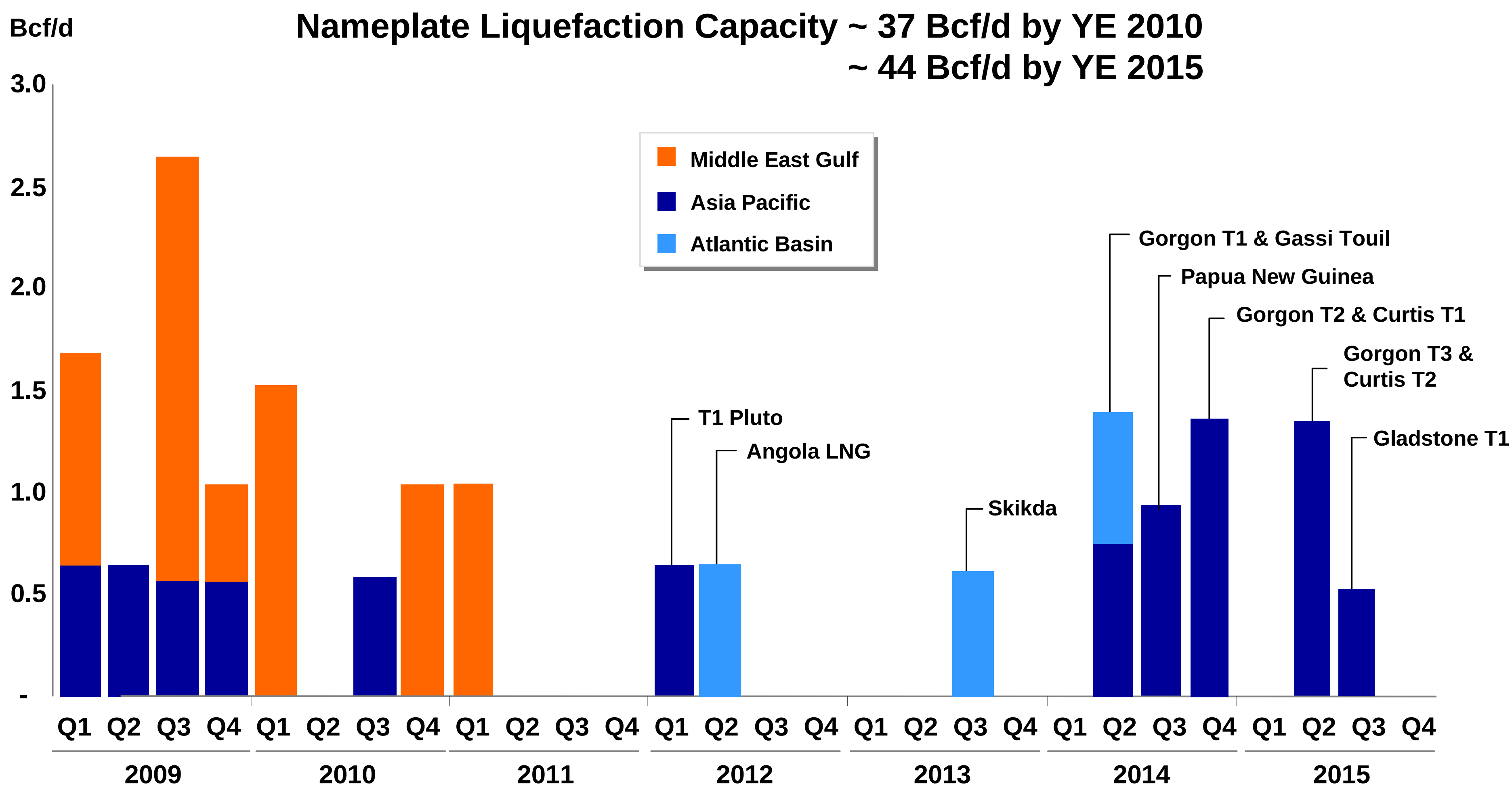
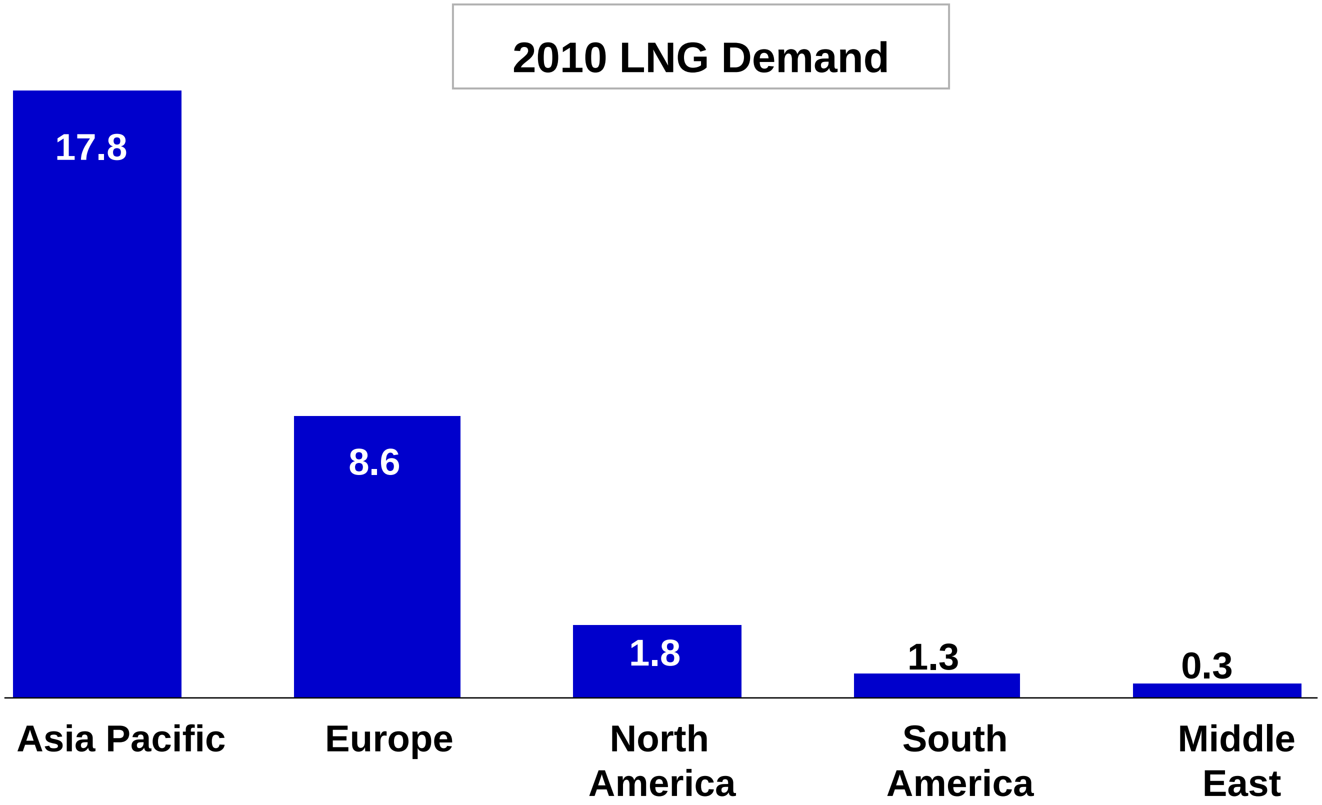
Firm Liquefaction Capacity Additions



Source: Cheniere Research

Market Call for LNG
(Bcf/d)

- Average 2010 LNG demand of 30 Bcf/d at 10-year historical compound average growth rate of 7% per year equates to ~42 Bcf/d of demand in 2015
- Next wave of LNG supply expected to come from Australian and U.S. LNG projects



Source: Waterborne, Poten & Partners, Cheniere Research

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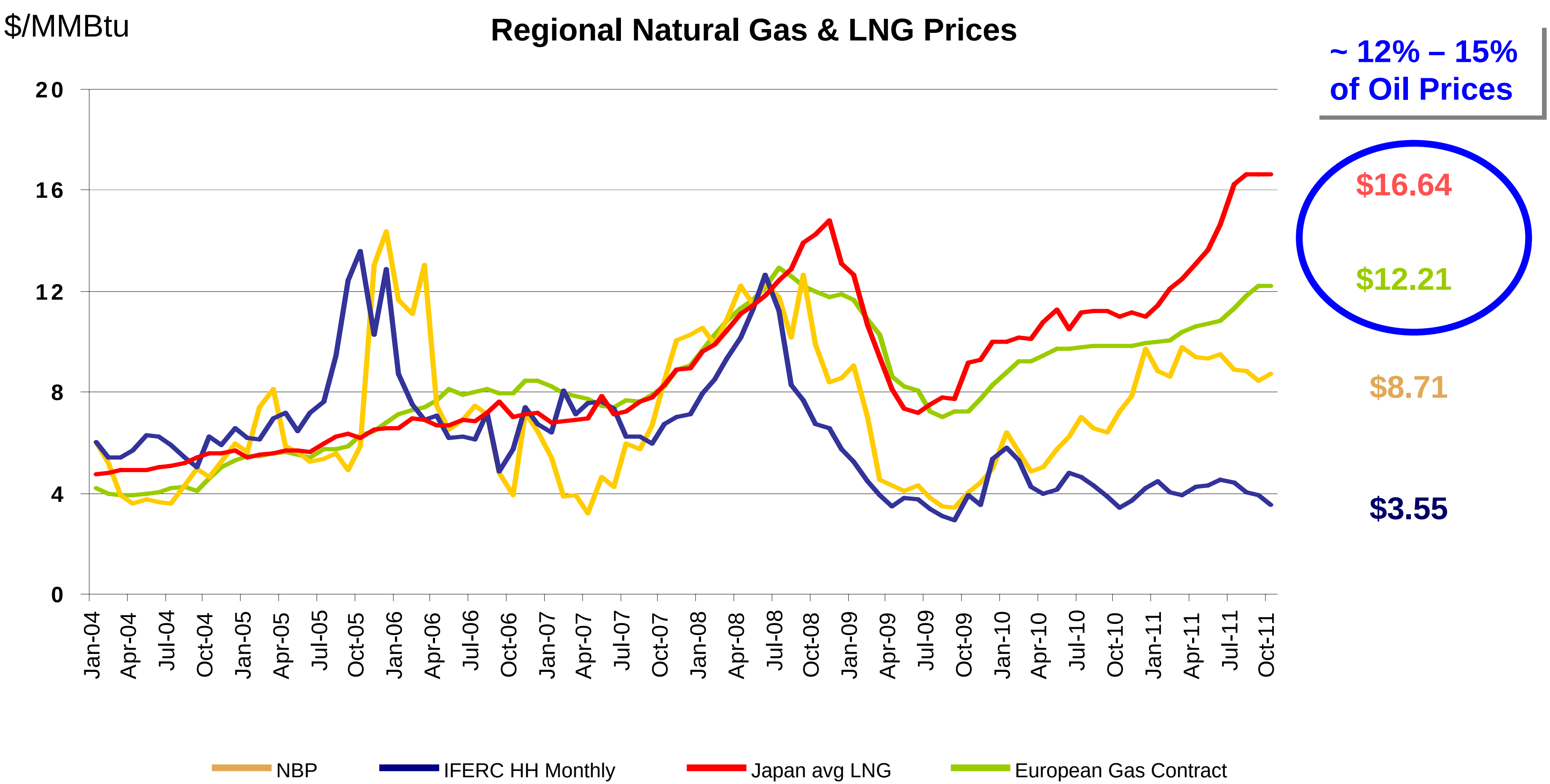
Attractive Oil Linked Market Prices

Spread between oil linked and U.S. natural gas prices ~ $9–$13/MMBtu



Source: PIRA, Platts

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Appendix

North America Onshore Receiving Terminals

Terminal Capacity Holder	Baseload Sendout (MMcf/d)
Canaport Repsol	1,000
Everett - Suez	700
Cove Point BP, Statoil, Shell	1,800
Elba Island BG, Marathon, Shell	1,800
Gulf LNG Angola LNG, ENI	1,300
Lake Charles - BG	1,800
Freeport ConocoPhillips, Dow, Mitsui	1,500
Sabine Pass Total, Chevron, Cheniere	4,000
Cameron Sempra, ENI	1,500
Golden Pass ExxonMobil, ConocoPhillips, QP	2,000
Altamira Shell, Total	700
Costa Azul Shell, Sempra, Gazprom	1,000
Total	19,100

Existing terminals with proposed liquefaction projects

Source: Websites of Terminal Owners

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