

# Q1 2026 Supplemental Information

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Profitably and Sustainably Growing Value

May 2026





# Safe Harbor Statement

## Forward Looking Statements Safe Harbor

This presentation of VAALCO Energy, Inc. (“Vaalco” or the “Company”) includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended (the “Securities Act”) and Section 21E of the Securities Exchange Act of 1934, as amended, which are intended to be covered by the safe harbors created by those laws and other applicable laws and “forward-looking information” within the meaning of applicable Canadian securities laws (collectively, “forward-looking statements”). Where a forward-looking statement expresses or implies an expectation or belief as to future events or results, such expectation or belief is expressed in good faith and believed to have a reasonable basis. All statements other than statements of historical fact may be forward-looking statements. The words “anticipate,” “believe,” “estimate,” “expect,” “intend,” “forecast,” “outlook,” “aim,” “target,” “will,” “could,” “should,” “may,” “likely,” “plan” and “probably” or similar words may identify forward-looking statements, but the absence of these words does not mean that a statement is not forward-looking. Forward-looking statements in these materials include, but are not limited to, statements relating to (i) estimates of future drilling, production, sales and costs of acquiring crude oil, natural gas and natural gas liquids; (ii) expectations regarding future exploration and the development, growth and potential of Vaalco’s operations, project pipeline and investments, and schedule and anticipated benefits to be derived therefrom; (iii) expectations regarding future acquisitions, investments or divestitures; (iv) expectations of future dividends; (v) expectations of future balance sheet strength; and (vi) expectations of future equity and enterprise value.

Such forward-looking statements are subject to risks, uncertainties and other factors, which could cause actual results to differ materially from future results expressed, projected or implied by the forward-looking statements. These risks and uncertainties include, but are not limited to: risks relating to any unforeseen liabilities of Vaalco; the ability to generate cash flows that, along with cash on hand, will be sufficient to support operations and cash requirements; risks relating to the timing and costs of completion for scheduled maintenance of the floating, production, storage and offloading (“FPSO”) servicing the Baobab field; and the risks described under the caption “Risk Factors” in Vaalco’s most recent Annual Report on Form 10-K filed with the SEC and any subsequent Quarterly Reports on Form 10-Q filed with the SEC. Any forward-looking statement made by Vaalco in this presentation is based only on information currently available to Vaalco and speaks only as of the date on which it is made. Except as may be required by applicable federal securities laws, Vaalco undertakes no obligation to publicly update any forward-looking statement, whether written or oral, that may be made from time to time, whether as a result of new information, future developments or otherwise.

Dividends beyond the second quarter of 2026 have not yet been approved or declared by the Board of Directors (the “Board”) for Vaalco. The declaration and payment of future dividends remains at the discretion of the Board and will be determined based on Vaalco’s financial results, balance sheet strength, cash and liquidity requirements, future prospects, crude oil and natural gas prices, and other factors deemed relevant by the Board. The Board reserves all powers related to the declaration and payment of dividends. Consequently, in determining the dividend to be declared and paid on Vaalco common stock, the Board may revise or terminate the payment level at any time without prior notice.

Non-GAAP Financial Measures: This presentation contains certain non-GAAP financial measures determined by methods other than in accordance with U.S. generally accepted accounting principles (“GAAP”). Vaalco uses non-GAAP financial measures, including “Adjusted EBITDAX” and “Adjusted Net Income,” as useful measures of Vaalco’s core operating and financial performance and trends across periods. These non-GAAP financial measures have limitations as analytical tools and should not be viewed as a substitute for financial results determined in accordance with GAAP, nor are they necessarily comparable to non-GAAP performance measures that may be presented by other companies. Reconciliations of these non-GAAP financial measures to the most directly comparable GAAP financial measures are included at the end of this presentation or in the Q1 2026 earnings release.

Oil and Natural Gas Reserves: This presentation contains crude oil and natural gas metrics which do not have standardized meanings or standard methods of calculation as classified by the SEC and therefore such measures may not be comparable to similar measures used by other companies. Such metrics have been included herein to provide readers with additional measures to evaluate Vaalco; however, such measures may not be reliable indicators of future performance. WI CPR Reserves: WI CPR reserves represent proved (1P) and proved plus probable (2P) estimates as reported by NSAI and GLJ and prepared in accordance with the definitions and guidelines set forth in the 2018 Petroleum Resources Management Systems approved by the Society of Petroleum Engineers. The SEC definitions of proved and probable reserves are different from the definitions contained in the 2018 Petroleum Resources Management Systems approved by the Society of Petroleum Engineers. As a result, 1P and 2P WI CPR reserves may not be comparable to United States standards. The SEC requires United States oil and gas reporting companies, in their filings with the SEC, to disclose only proved reserves after the deduction of royalties and production due to others but permits the optional disclosure of probable and possible reserves in accordance with SEC definitions.

1P and 2P WI CPR reserves, as disclosed herein, may differ from the SEC definitions of proved and probable reserves because: Pricing for SEC is the average closing price on the first trading day of each month for the prior year which is then held flat in the future, while the 1P and 2P WI CPR pricing assumption was \$65.00 per barrel of oil beginning in 2026, \$70.00 in 2027, and inflating 2% thereafter; and Lease operating expenses are typically not escalated under the SEC’s rules, while for the WI CPR reserves estimates, they are escalated at 2% annually beginning in 2027. In addition, Vaalco uses terms in this presentation, including “2C” that SEC guidelines strictly prohibit Vaalco from including in its SEC filings. 2C is a best estimate scenario of “contingent resources”; that is, quantities of petroleum potentially recoverable from known accumulations by the application of development projects not currently considered to be commercial owing to one of more contingencies. Prospective resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. These estimates are by their nature more speculative than estimates of proved, probable and possible reserves that meet the SEC’s definitions of such terms and are subject to substantially greater risk of being realized.

Management uses 1P and 2P WI CPR reserves and 2C resources as a measurement of operating performance because it assists management in strategic planning, budgeting and economic evaluations. Management believes that the presentation of these metrics is useful to its international investors, particularly those that invest in companies trading on the London Stock Exchange, in order to better compare reserve information to other London Stock Exchange-traded companies that report similar measures. However, these metrics should not be used as a substitute for proved reserves calculated in accordance with the definitions prescribed by the SEC. In evaluating Vaalco’s business, investors should rely on Vaalco’s SEC proved reserves and other oil and natural gas disclosures included in Vaalco’s latest Form 10-K and other reports and filings with the SEC and consider 1P and 2P WI CPR reserves and 2C resources only supplementally.

Investors are cautioned when viewing BOEs in isolation. BOE conversion ratio is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalencies described above, utilizing such equivalencies may be incomplete as an indication of value.



## Q1 2026 Highlights



### **Invested \$78.1 Million in Capital Expenditures, Primarily in Gabon and Côte d'Ivoire**

Successfully placed Etame 14H well on production in April 2026 at an initial rate of 4,850 gross BOPD

Successfully placed Etame 15H well on production in February 2026 at an initial rate of 2,000 gross BOPD

Baobab Ivoirien FPSO fully moored in place and production at Côte d'Ivoire remains on track for Q2 2026

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### **Rationalized Portfolio**

Divested all Canadian properties for an adjusted purchase price of \$25.5 million in February 2026

Confirmed as operator (60% WI) in the Kossipo field on the CI-40 Block, with a FDP to be completed in late 2026

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### **Increased FY26 Production and Sales Guidance, While Maintaining Capital Expenditure Guidance Flat**

Raised FY26 production and sales guidance NRI volumes by 8% and 12%, respectively at the midpoint of guidance

2026 Capex guidance remains unchanged even with additional drilling in Egypt included

Q2'26 sales guidance of 16,800 to 18,300 NRI BOPD are 44% than Q1'26 with 2 Gabon partner liftings expected

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### **Reported Strong Operational Results**

Q1'26 NRI sales, NRI production and WI production were all above midpoint of guidance

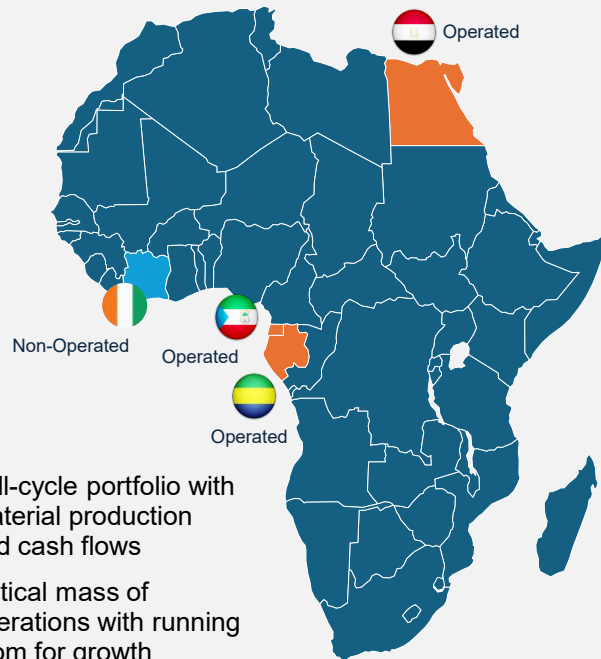
Further reduced trade receivable in Egypt from \$31.6 million at YE'25 to \$24.2 million in Q1'26



# Strategically Expanding Our Diversified African-Focused Portfolio

Building Scale and Diversification with a Full-cycle, Low-risk, High Return Portfolio

## A Growing, Diversified Footprint in Africa



- › Full-cycle portfolio with material production and cash flows
- › Critical mass of operations with running room for growth
- › Highly capable subsurface/technical, operational and business development teams supporting growth

## Organic Growth Opportunities



### Côte d'Ivoire

FPSO maintenance and upgrade, coupled with Phase 5 drilling



### Gabon

2025/2026 drilling campaign



### Egypt

Continued high return workovers and recompletions, with planned 6 well drilling program



### Equatorial Guinea

FEED study completion with FID and potential drilling post 2026

**Q1 2026  
Metrics**



**19,884 BOEPD**  
WI Production



**96.2% / 1.7% / 2.1%**  
Oil NGL Gas



**1,485 MBOE**  
WI Sales



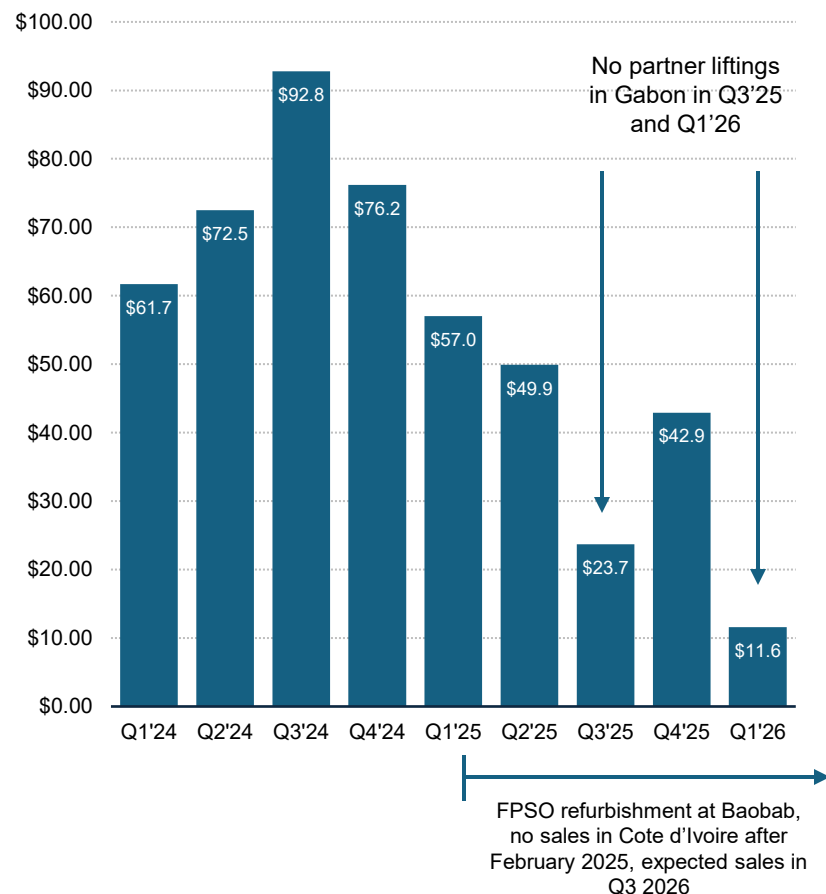
**\$78.1 million**  
Capex (cash)



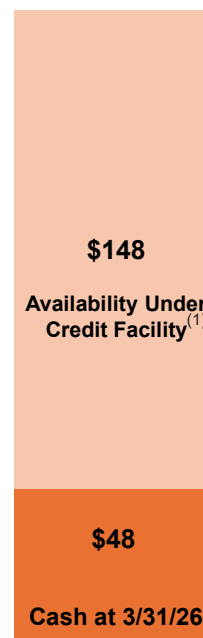
# Solid Financial Foundation

Generating Strong Adjusted EBITDAX to Fund Opportunities and Return Cash to Shareholders

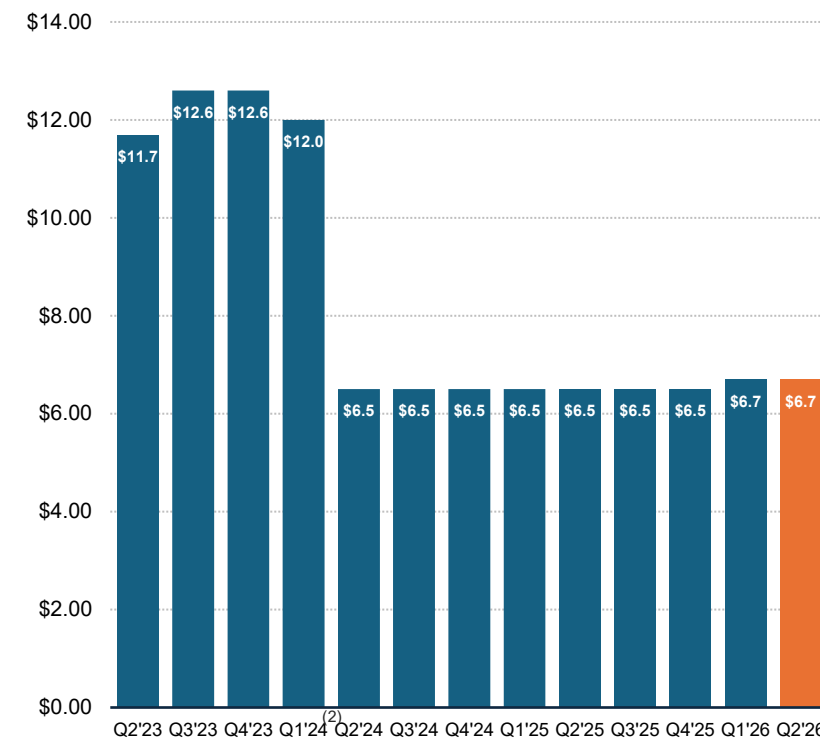
Strong Adjusted EBITDAX Generation (US\$ millions)



Liquidity (US\$ millions)



Returning Cash to Shareholders (US\$ millions)



1) Facility commitments were increased in January 2026 to \$255 million and in April 2026 to \$300 million, with \$152 million drawn at 3/31/26.  
 2) \$30 million share buy back program concluded in Q1 2024.



# Vaalco's Material Asset Base in Côte d'Ivoire

## High-Quality Infrastructure Drives Asset Development

### CI40 Baobab Field

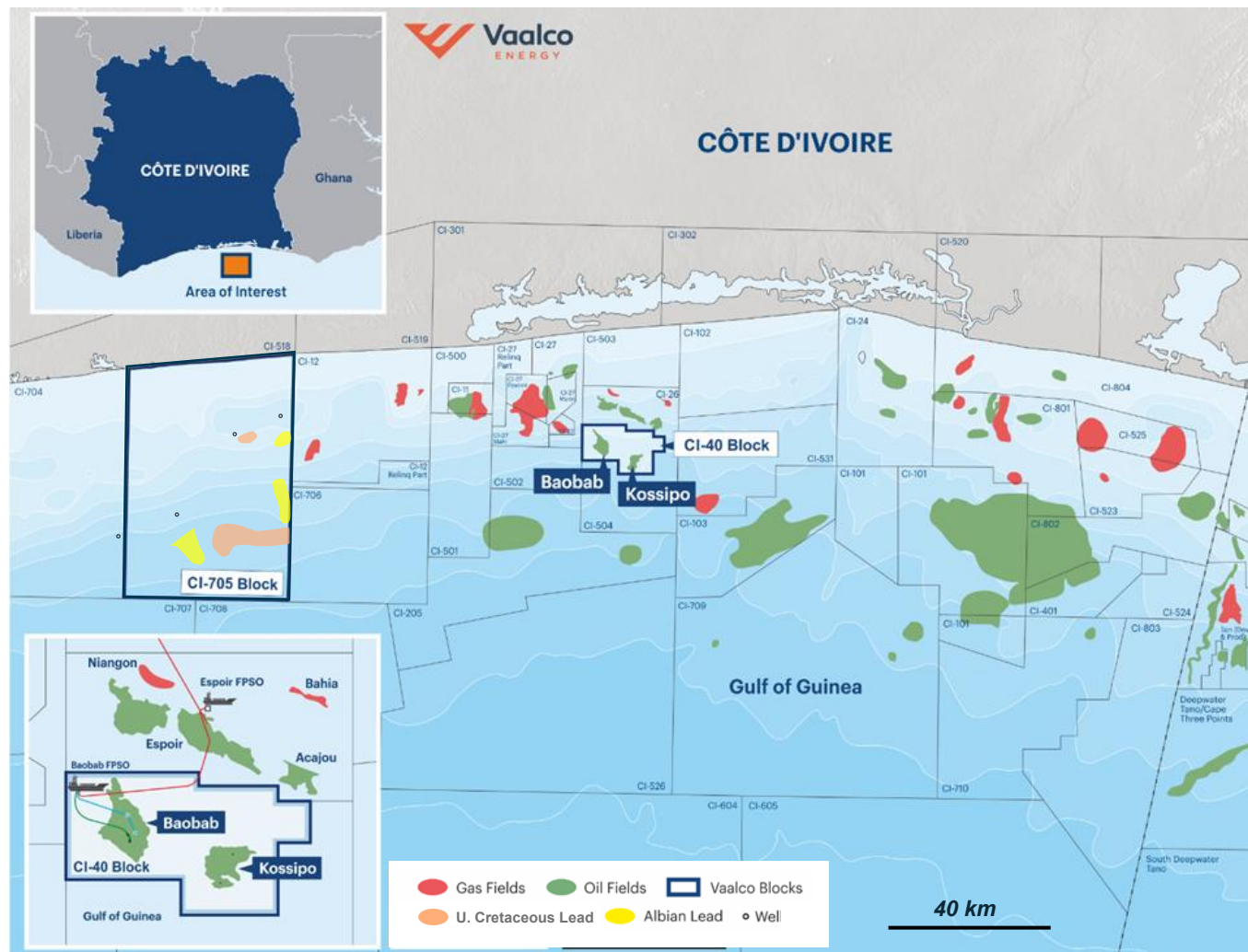
- › Baobab Ivoirien FPSO moored in place, connecting risers/umbilicals and expect field restart in Q2 2026
- › Phase Five Drilling Campaign will commence after production restart and target first oil 4Q'26
- › Phase Five capital allocation will include a mix of producing (4), injection (2-3), and workover (2) wells
- › Well positioned with multiple prospect areas to capitalize on explosive growth in the basin

### CI 40 Kossipo FEED

- › Vaalco (60%) confirmed as operator with partner PetroCI (40%)
- › Field development plan submission expected before end of 2026
- › New OBN seismic data driving and derisking Vaalco's updated evaluation and development plans
- › Gross 2C resources of 102.1 MMBOE, first oil expected 2030<sup>(1)</sup>

### CI-705 License Extension Evaluation

- › Block technical evaluation underway; lead/prospect portfolio build currently underway
- › 1st Exploration Period ending in 2026
  - 2nd Exploration Period (one firm well required by November 2028), decision pending



1) Based on management's assumptions as of 12/31/2025. Please read the information set forth under the header "Oil and Natural Gas Reserves" in the Safe Harbor Statement at the beginning of this presentation.

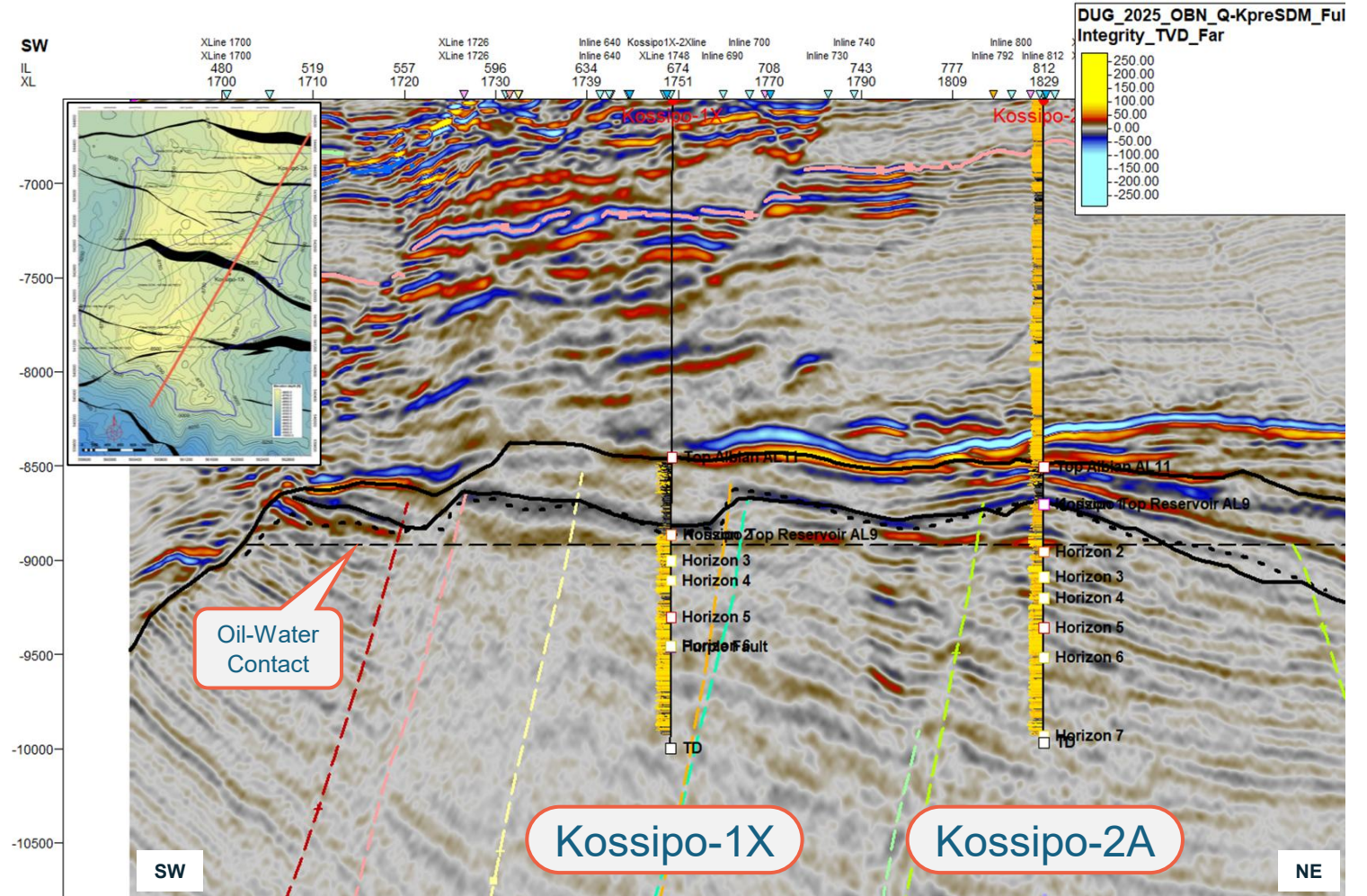


# Kossipo Discovery Enhances Asset Development Pipeline

## Seismic Results Indicate New Prospect of Growth in Dynamic Côte d'Ivoire Portfolio

### Key Highlights

- › Significant oil discovery ready to develop with nearly 293 MMBOE in Place located 8km SW of Baobab Field
- › Field was discovered in 2002 and later appraised in 2019
  - › Kossipo-1X drilled in 2002; Kossipo-2A appraisal well drilled in 2019
  - › Subsea development planned with FDP submission in 3Q'26
- › Ocean Bottom Node Seismic acquired in 2024
  - › Waveform Inversion processing completed January 2026 with significant improvement over previous Streamer data
  - › Oil Water Contact identified in wells visible on OBN seismic confirming accumulation size
- › New Field Modeling Underway
  - › Updated seismic interpretation underway
  - › Regional reservoir study underway to assess flow behavior expectations
  - › Static and Dynamic Modeling to inform FDP and well designs





# Gabon Update

## Production Optimization

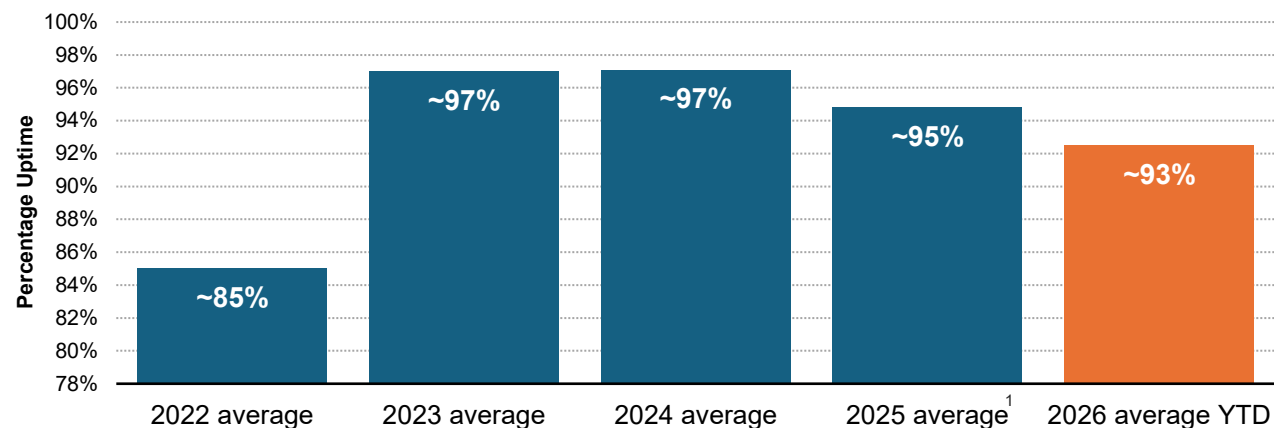
### Asset Highlights

- › Commenced 2025/2026 drilling campaign in December 2025 and announced successful pilot in January 2026
  - › Successfully drilled, completed and placed on production Etame 15H development well in late February 2026
  - › West Etame exploration well determined to be non-commercial, upper portion of the well being utilized and sidetracked to drill ET-14H development well
  - › Successfully drilled, completed and placed on production Etame 14H development well in late April 2026
  - › The existing water handling system on the Etame platform can process ~25,000 bwpd and the new upgraded capacity will increase to 40,000 bwpd
- › Completed Production Sharing Contracts with the Government of Gabon for the offshore Niosi Marin and Guduma Marin exploration blocks (previously blocks G&H). Combined surface area of 4,918 km2.
- › 3D seismic acquisition across the Niosi, Guduma licenses completed and technical evaluation underway
- › Strong operational production uptime and optimization efforts, offsetting decline
  - Achieved ~97% production uptime in 2023 & 2024, ~95%<sup>(1)</sup> in 2025 and 93% in 2026 YTD

### 1Q 2026 Asset Stats



### Operational Production Uptime



**Maintaining Strong Production and Planning for Next Drilling Campaign**

1) 2025 average calculated excluding the July field shutdown. Including the shutdown period, the average uptime is ~91%



# Egypt Update

## Drilling and Improving Financial Health

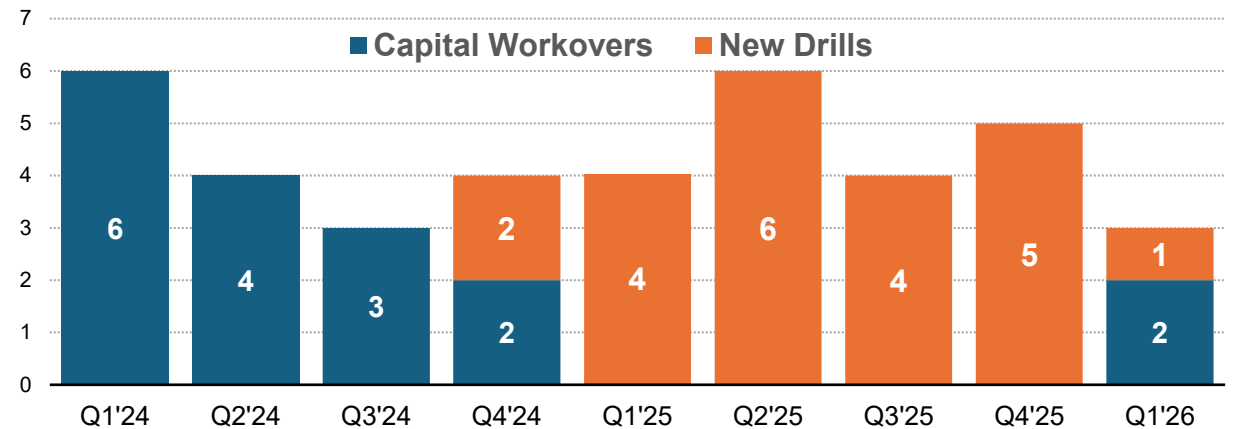
### Asset Highlights

- › Completed 22 wells as part of continuous drilling program
  - › Completed successful 2025 Egyptian drilling program in Q4 2025
  - › Reduction in spud-to-spud cycle time led to increased drill opportunities, faster production uplift and enhanced reserve monetization
- › Beginning a new six well drilling program in Q2 2026, that was previously unbudgeted, without adding capex to total company original guidance
- › Materially reduced aged Accounts Receivable balance, and are effectively current on sales with collections

### 1Q 2026 Asset Stats



### Capital Workovers/New Drills Completed in 2024-2026



**Drilling Program Provided Production Boost in 2025 and Continued Production Optimization with Workovers/Recompletions Planned for 2026 and Added a Six Well Drilling Program to Begin in Q2 2026**



# Equatorial Guinea: Future Growth Potential

## Maximizing the Value in Vaalco's Portfolio

### VENUS DISCOVERY

Potential to add:  
2P CPR reserves

### EUROPA DISCOVERY

Upside potential:  
Unrisked  
2C resource

### SW GRANDE PROSPECT

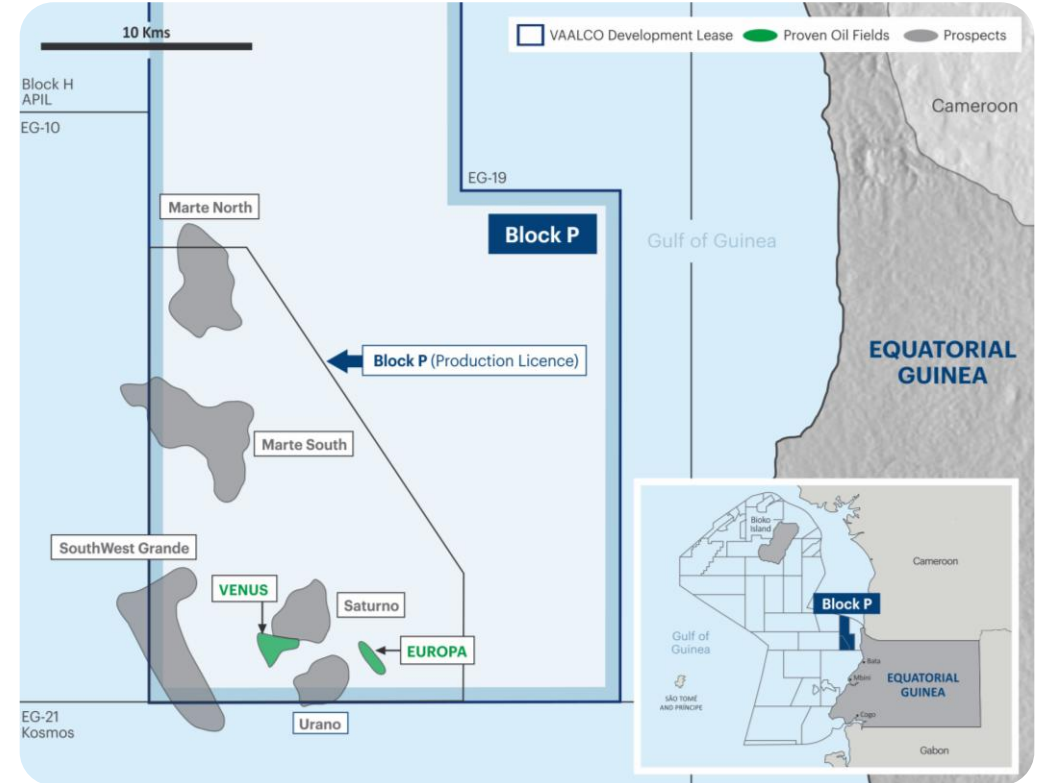
Upside potential:  
Unrisked Prospective  
Resources

## Material Development Opportunity with Further Upside

- › All wells drilled on Block P have oil shows or oil sands
- › PSC license period is for 25 years from first oil production
- › Discoveries on Block were made by Devon, a prior operator/owner

## Current Status

- › In 2021, completed feasibility study of Venus standalone project
- › In September 2022 Plan of Development approved by EG government
- › On March 22, 2024, 3rd Amendment to the Block P JOA was executed
- › FEED study completed and confirms the technical viability of our Plan of Development
- › Assessing market for available host redeployment opportunities

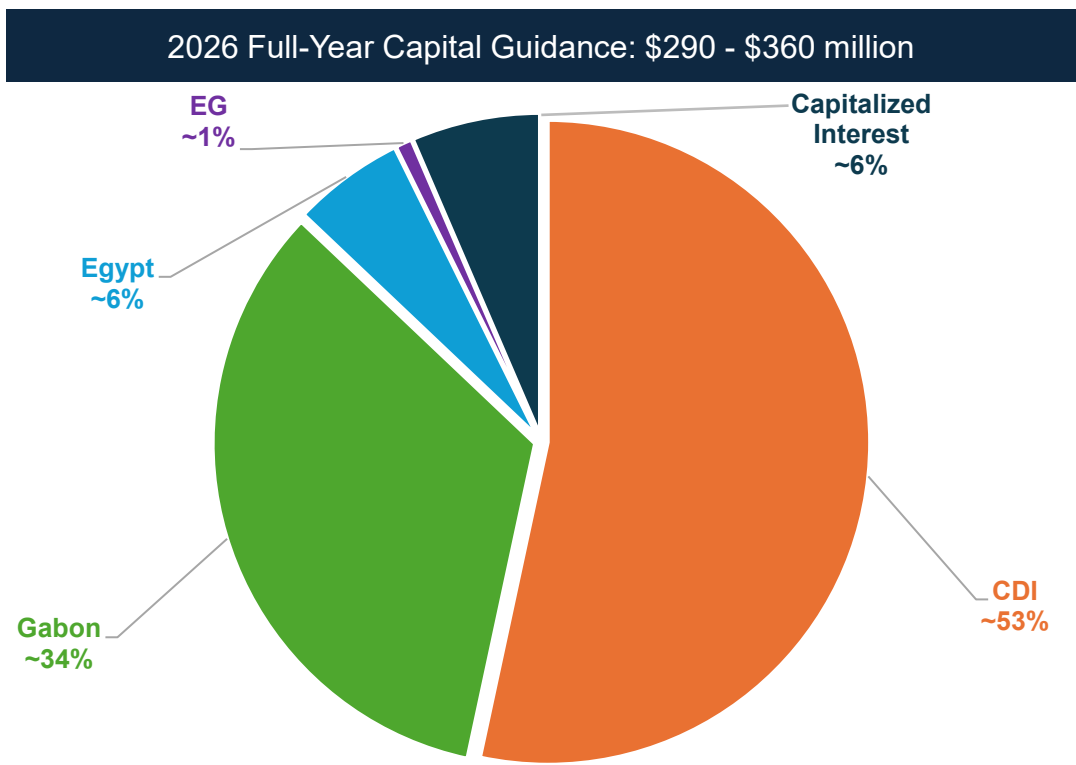


**Strategy to Accelerate Value Creation While Adding Another Core Area, Reduces Risk and Enhances Upside**



# 2026 Full Year Capital Expenditures Guidance

(As of May 7, 2026)



- ✓ CDI - Finalizing FPSO Refurbishment and Tie-In (\$65MM - \$70MM), Initial Phase 5 Drilling Program (\$80MM - \$85MM) and Kossipo (\$5MM - \$10MM)
- ✓ Gabon - Phase Three Drilling Program Including Maintenance Upgrades
- ✓ Egypt – New Six Well Drilling Campaign, Recompletions and Maintenance Capital
- ✓ EG - Continued Technical Studies
- ✓ Capitalized Interest - Includes Reserved Based Lending Facility Drawdown Interest

Midpoint Spend Profile: Q1 23%, Q2 37%, 2H 40%

**Diligent Capital Allocation to High-Return Projects**



# Q2 and Full Year 2026 Guidance

(As of May 7, 2026)

	Q2 2026	FY 2026
<b>WI Production<sup>1,4</sup> (BOEPD)</b>		
Gabon	9,900 - 10,900	9,300 - 10,300
Egypt	10,400 - 11,500	10,400 - 11,500
Canada	0	250 - 300
Cote d'Ivoire	1,300 - 1,400	2,100 - 2,400
Total Vaalco WI Production	21,600 - 23,800	22,050 - 24,500
<b>NRI Production<sup>1</sup> (BOEPD)</b>		
Total Vaalco NRI Production	16,800 - 18,700	17,400 - 19,450
<b>WI Sales (BOEPD)</b>		
Gabon	11,400 - 12,100	8,300 - 10,500
Egypt	10,400 - 11,500	10,400 - 11,500
Canada	0	250 - 300
Cote d'Ivoire	0	2,400 - 2,700
Total Vaalco WI Sales	21,800 - 23,600	21,350 - 25,000
<b>NRI Sales (BOEPD)</b>		
Total Vaalco NRI Sales	16,800 - 18,300	16,800 - 19,950
Production Expense <sup>2</sup> (millions)	\$40.5 - \$48.5	\$150.5 - \$178.0
Production Expense per WI BOE	\$19.00 - \$24.00	\$18.00 - \$22.00
Production Expense per NRI BOE	\$26.00 - \$31.00	\$22.00 - \$29.00
Exploration Expense (millions)	\$2.00 - \$3.00	\$26.00 - \$31.00
Offshore Workovers (millions)	\$0 - \$0	\$0 - \$10.0
Cash G&A <sup>3</sup> (millions)	\$7.0 - \$9.0	\$31.0 - \$37.0
CAPEX (millions)	\$110.0 - \$130.0	\$290.0 - \$360.0
DD&A (\$/BOE)	\$17.00 - \$20.00	\$16.00 - \$20.00

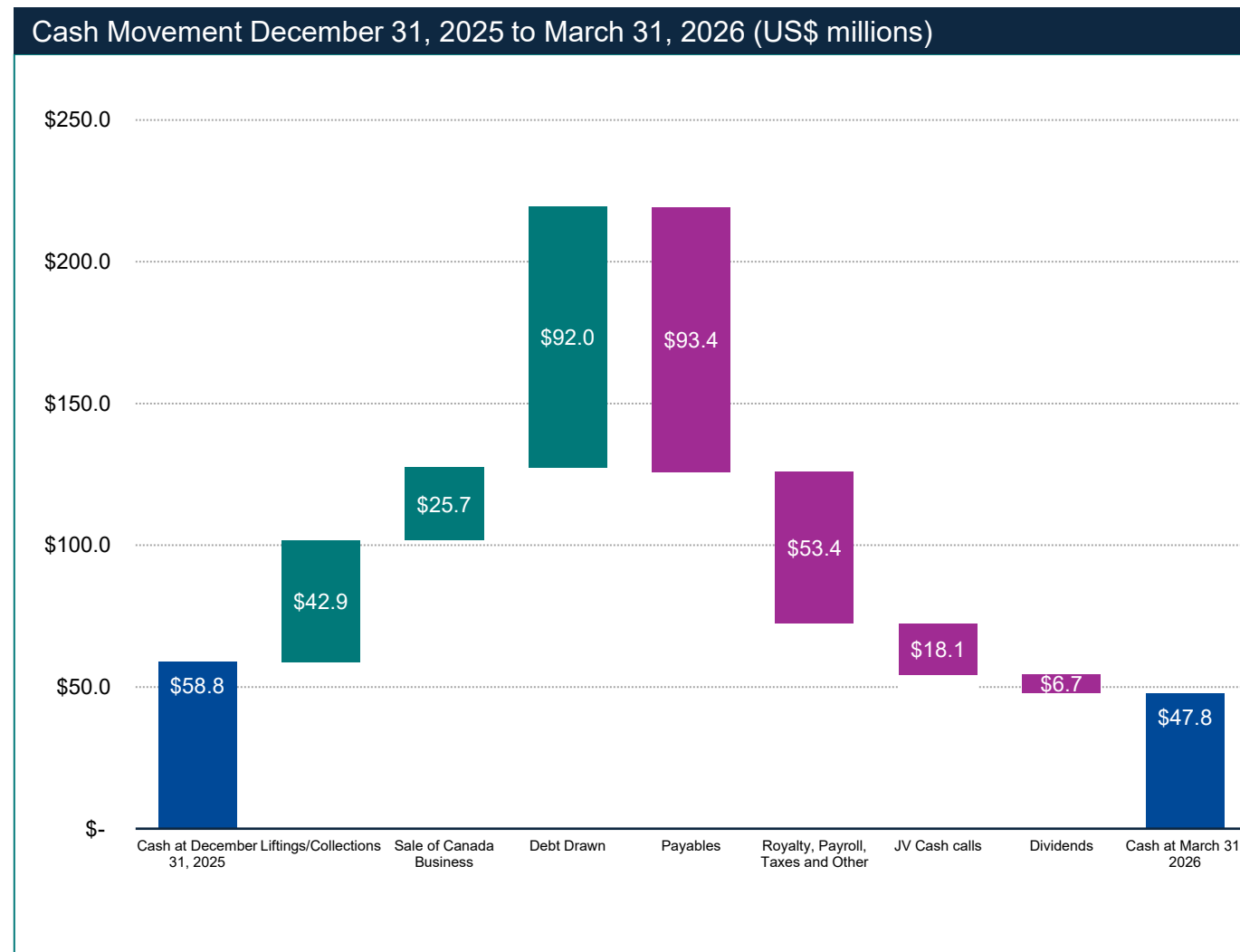


1) WI is Working interest to VAALCO and NRI is net of royalties  
2) Excludes offshore workover expense and stock-based compensation  
3) Excludes stock-based compensation  
4) Vaalco sold all of its producing properties in Canada to a third party in Feb 2026



# Cash Flow Movement and Hedging

(As of March 31, 2026)



## Hedging Positions as of March 31, 2026

Settlement Period	Index	Total volumes (Bbls)	Weighted average floor price (\$/Bbl)	Weighted average ceiling price (\$/Bbl)
<b>Crude oil:</b>				
<i>Call Option</i>				
	ICE <sup>(a)</sup> Brent			
April 2026 to June 2026		211,000	—	\$ 122.00
<i>Collars</i>				
Dated Brent				
<b>2026</b>				
April 2026 to June 2026		698,000	\$ 63.01	\$ 69.01
July 2026 to September 2026		777,000	\$ 63.85	\$ 68.73
October 2026 to December 2026		692,000	\$ 64.96	\$ 68.33
<b>2027</b>				
January 2027 to March 2027		673,000	\$ 64.68	\$ 72.63
April 2027 to June 2027		564,000	\$ 70.99	\$ 84.35

(a) Intercontinental Exchange



# Accelerating Shareholder Returns and Value Growth

A World-class African-focused E&P Supporting Sustainable Shareholder Returns and Growth



**Building a diversified, African-focused E&P with meaningful upside.**

Complementary asset base spanning Côte d'Ivoire, Gabon, Egypt, and Equatorial Guinea



**Robust balance sheet providing a strong foundation for meaningful shareholder returns.**

Significant cash distribution returning over \$120 million to shareholders since 2022 with a current dividend yield of ~4%



**Step change in production and cash flows support sustainable returns and growth.**

Material growth in production potential and reserves over past two years supports significant cash generation for shareholder returns and growth investment



**Material reserves and production with a high-quality inventory of multi-year investment options.**

Significant 1P and 2P (NRI) reserve base with upside across multiple assets



**Enlarged scale enhances investment proposition for the global capital markets.**

Increased scale and profile promotes enhanced market visibility and uplift in trading liquidity



**Proven team with an established track record of value creation.**

Strong record of value creation and returns, coupled with returning value to shareholders, enhances investment thesis

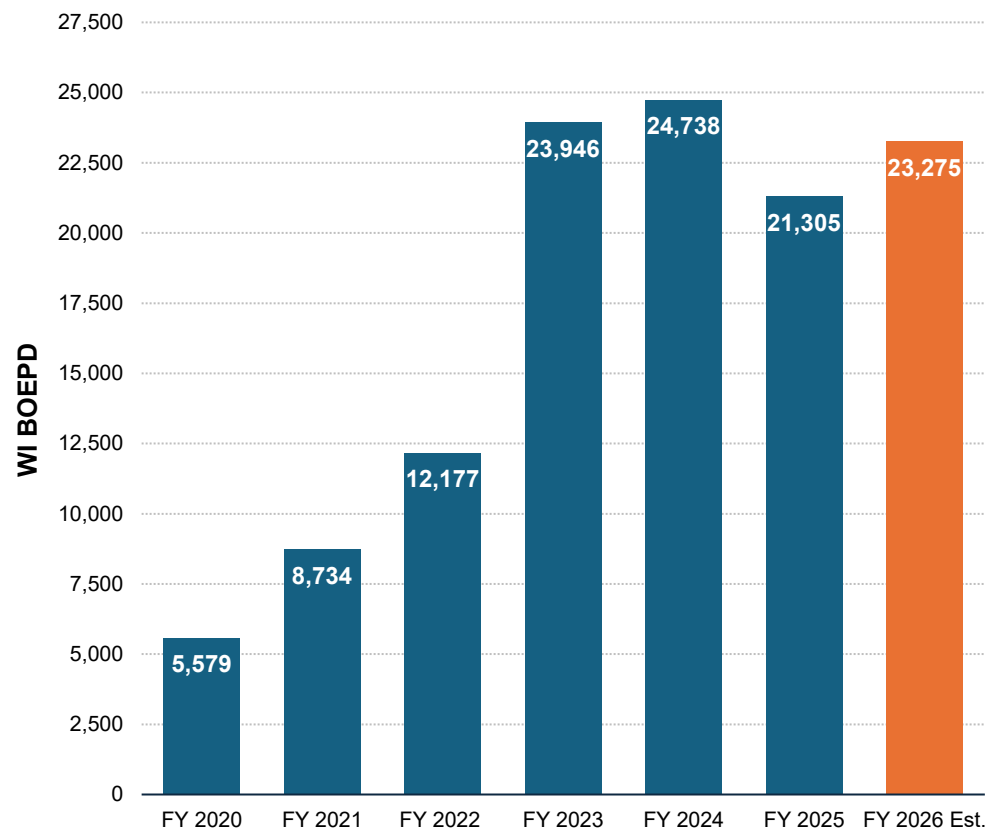




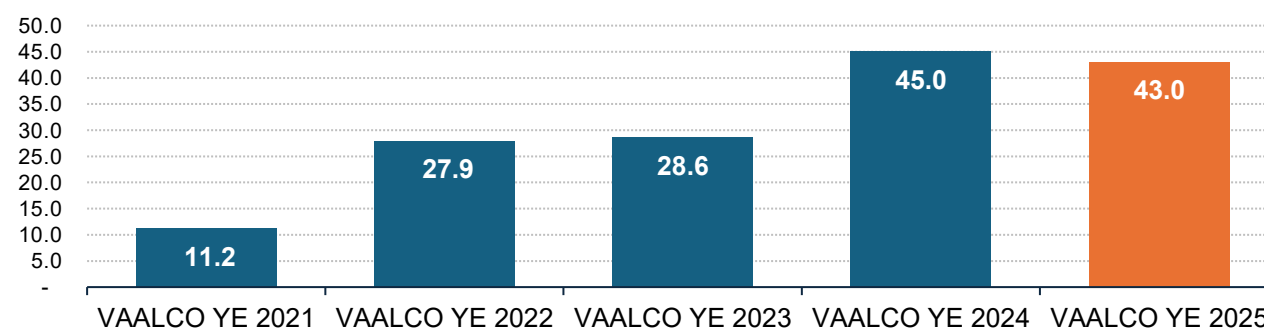
# Step Change in Total Production and Reserves

Significant Increase in Size and Scale

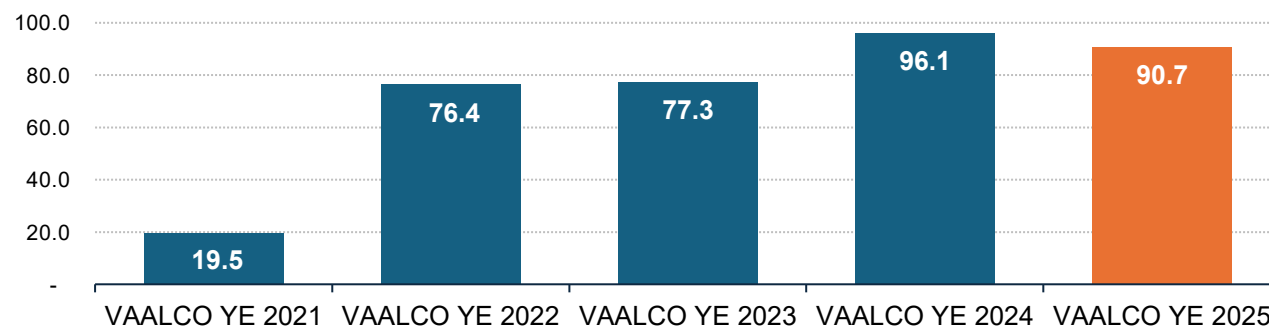
Production (WI)



SEC Proved Reserves<sup>(1)</sup> (MMBOE)



2P WI CPR Reserves<sup>(2,3)</sup> (MMBOE)



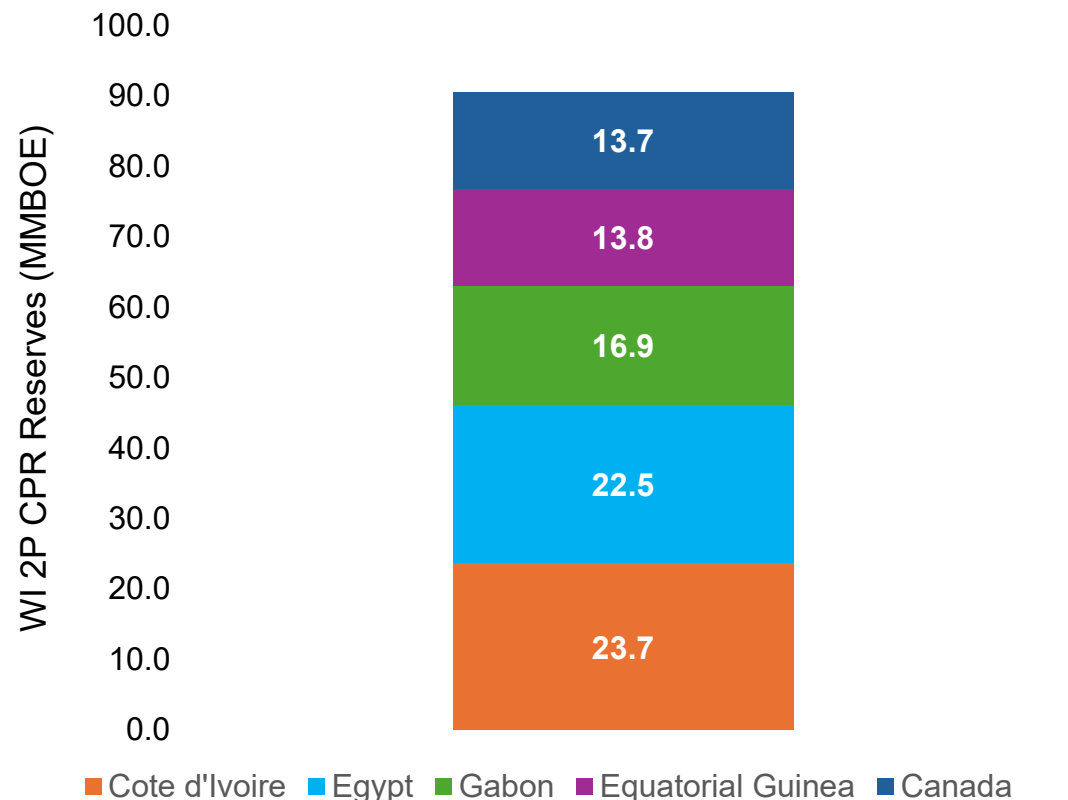
1) SEC reserves are NSAI and GLJ estimates as of December 31 2021 through 2025  
 2) 2P WI CPR Reserves are NSAI and GLJ estimates as of December 31 2021 through 2025 with Vaalco's management assumptions for escalated crude oil price and costs. See "Oil and Natural Gas Reserves" in the Safe Harbor Statements for further information  
 3) 2P WI CPR reserves in YE 2022 and YE 2023 for Equatorial Guinea POD approval are NSAI estimates as of September 2022 with Vaalco's management assumptions for escalated crude oil price and costs



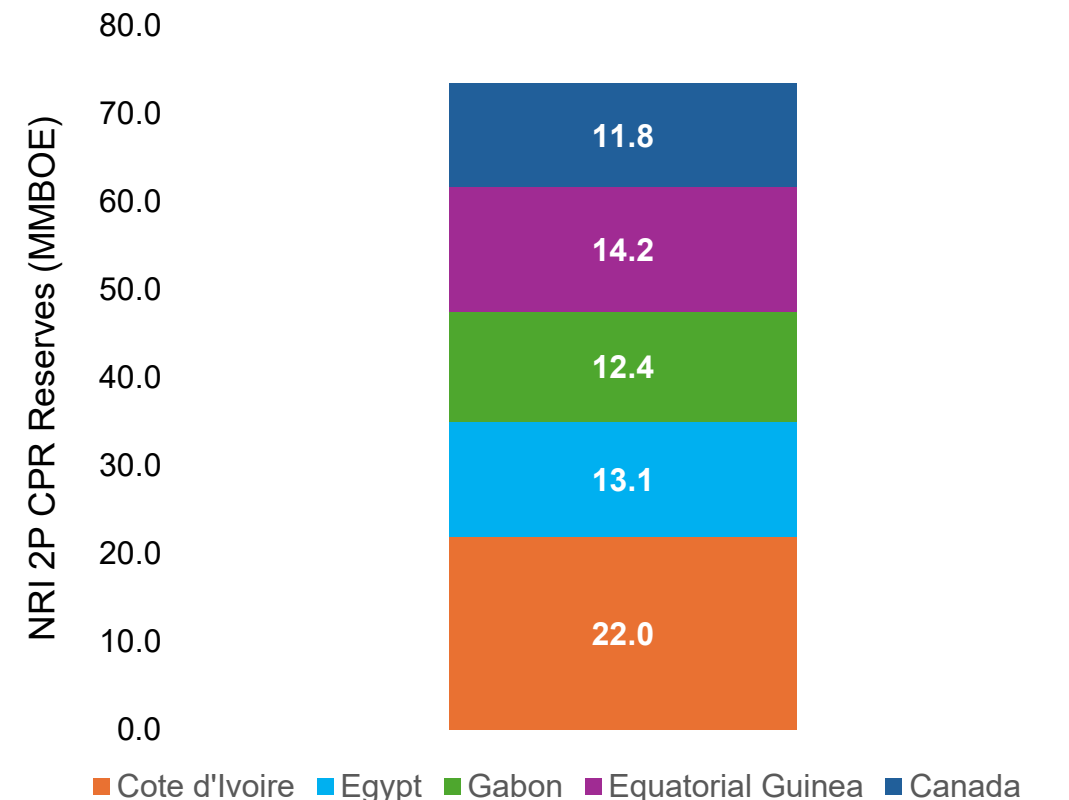
# 2025 2P WI CPR Reserves

(As of December 31, 2025)

2P WI CPR: 90.6 MMBOE



2P NRI CPR: 73.5 MMBOE



**PV10 of 2P WI CPR Reserves of ~\$859 million at Year End 2025**



# Reconciliations of Non-GAAP Measures

Reconciliation of Net Income (Loss) to Adjusted Net Income (Loss)	Three Months Ended		
	March 31, 2026	March 31, 2025	December 31, 2025
Net income (loss)	\$ (93,764)	\$ 7,730	\$ (58,603)
Adjustment for discrete items:			
Unrealized derivative instruments (gain) loss	55,948	198	(3,549)
Loss on sale of assets	1,202	—	—
Impairment loss on assets held for sale	—	—	67,244
Deferred income tax benefit	(10,559)	(1,610)	(9,858)
Transaction costs related to acquisition	—	22	53
Other operating expense, net	—	—	2,391
<b>Adjusted Net Income (Loss)</b>	<b>\$ (47,173)</b>	<b>\$ 6,340</b>	<b>\$ (2,342)</b>
Diluted Adjusted Net Income (Loss) per Share	\$ (0.45)	\$ 0.06	\$ (0.02)
Diluted weighted average shares outstanding <sup>(1)</sup>	104,258	103,785	104,258

<sup>(1)</sup> No adjustments to weighted average shares outstanding

Reconciliation of Net Income (Loss) to Adjusted EBITDAX	Three Months Ended		
	March 31, 2026	March 31, 2025	December 31, 2025
Net income (loss)	\$ (93,764)	\$ 7,730	\$ (58,603)
Add back:			
Interest expense, net	1,699	1,295	2,044
Income tax expense (benefit)	4,315	16,083	(4,648)
Depreciation, depletion and amortization	18,212	30,305	30,845
Loss on sale of assets	1,202	—	—
Impairment loss on assets held for sale	—	—	67,224
Exploration expense	22,394	—	6,040
Non-cash or unusual items:			
Stock-based compensation	1,355	1,352	1,508
Unrealized derivative instruments (gain) loss	55,948	198	(3,549)
Other operating expense, net	—	—	2,391
Transaction costs related to acquisition	—	22	53
Credit losses (recovery) and other	271	(27)	(379)
<b>Adjusted EBITDAX</b>	<b>\$ 11,631</b>	<b>\$ 56,958</b>	<b>\$ 42,926</b>

Reconciliation of Working Capital to Adjusted Working Capital	March 31, 2026	December 31, 2025	Change
Current assets	\$ 116,118	\$ 132,980	\$ (16,862)
Current liabilities	(226,201)	(192,000)	(34,201)
<b>Working capital</b>	<b>(110,083)</b>	<b>(59,020)</b>	<b>(51,063)</b>
Add: lease liabilities - current portion	19,062	17,863	1,199
<b>Adjusted Working Capital</b>	<b>\$ (91,021)</b>	<b>\$ (41,157)</b>	<b>\$ (49,864)</b>



Please refer to Q1 2026 Earnings Release for additional reconciliations

## For More Information

### Vaalco.com

#### Vaalco Energy Corporate Offices

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