

Select Water Solutions, Inc.

Company Overview

Raymond James 2023 Energy Supply Chain Conference

September 2023

Virtual Event



Disclaimer Statement

Cautionary Statement Regarding Forward Looking Statements

This presentation, including the oral statements made in connection herewith. contains certain statements and information that may constitute "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical fact, regarding Select Water Solutions, Inc.'s ("Select" or the "Company") strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects, plans and objectives of Select's management are forward-looking statements. When used in this presentation, the words "could," "believe," "anticipate," "intend," "estimate," "expect," "project," "preliminary," "forecast," and similar expressions or variations are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words. These forward-looking statements are based on current expectations and assumptions of Select's management about future events and are based on currently available information as to the outcome and timing of future events. Although we believe that the expectations reflected. and the assumptions or bases underlying our forward-looking statements are reasonable under the circumstances, we can give no assurance that such expectations will prove to be correct. Such statements are not guarantees of future performance or events and are subject to known and unknown risks and uncertainties that could cause our actual results, events or financial positions to differ materially from those included within or implied by such forward-looking statements. Accordingly, investors should not place undue reliance on forwardlooking statements as a prediction of actual results. Each forward-looking statement in this presentation speaks only as of the date of this presentation. Except as required by applicable law. Select disclaims any intention or obligation to revise or update any forward-looking statements contained in this presentation.

Factors that could cause our actual results to differ materially from the results contemplated by such forward-looking statements include, but are not limited to, the factors discussed or referenced in the "Risk Factors" section of our Annual Report on Form 10-K (our "Form 10-K") and our other filings with the U.S. Securities and Exchange Commission (the "SEC"). There may be other factors of which Select is currently unaware or deems immaterial that may cause its actual results to differ materially from the forward-looking statements. The information contained in this presentation has not been independently verified other than by the Company and no representation or warranty, express or implied, is made as to the fairness, accuracy, completeness or correctness of the information contained herein and no reliance should be placed on it.

Industry and Market Data

This presentation has been prepared by Select and includes market data and other statistical information from third-party sources, including independent industry publications, government publications or other published independent sources. Although Select believes these third-party sources are reliable as of their respective dates, the Company has not independently verified the accuracy or completeness of this information. Some data is also based on the Company's good faith estimates, which are derived from its review of internal sources and the third-party sources described above.

Additional Information and Where to Find It

For additional information regarding Select, please see our Form 10-K, Quarterly Reports on Form 10-Q and any recent Current Reports on Form 8-K, which are available at no charge at the SEC's website, http://www.sec.gov and our website at https://investors.selectenergy.com/sec-filings. In addition, documents will also be available for free from the Company by contacting the Company at 1233 W Loop S, Suite 1400, Houston, TX 77027 or (713) 235-9500. The contents of the website references in this presentation are not incorporated herein by reference.

Non-GAAP Financial Measures

EBITDA, Adjusted EBITDA, EBITDA margin, Adjusted EBITDA margin, gross profit before depreciation and amortization (D&A) and gross margin before D&A are not financial measures presented in accordance with GAAP. We define EBITDA as net income/(loss), plus interest expense, income taxes and depreciation & amortization. We define Adjusted EBITDA as EBITDA plus/(minus) loss/(income) from discontinued operations, plus any impairment and abandonment charges or asset write-offs pursuant to GAAP, plus/(minus) non-cash losses/(gains) on the sale of assets or subsidiaries, non-recurring compensation expense, non-cash compensation expense, and non-recurring or unusual expenses or charges, including severance expenses, transaction costs, or facilities-related exit and disposal-related expenditures, plus/(minus) foreign currency losses/(gains), plus/(minus) losses/(gains) on unconsolidated entities less bargain purchase gains from business combinations. We define EBITDA margin and Adjusted EBITDA margin as EBITDA and Adjusted EBITDA divided by revenue, respectively. We define gross profit before D&A as revenue less cost of revenue, excluding cost of sales D&A expense. We define gross margin before D&A as gross profit before D&A divided by revenue. EBITDA, Adjusted EBITDA, EBITDA margin, Adjusted EBITDA margin, gross profit before D&A and gross margin before D&A are

supplemental non-GAAP financial measures that we believe provide useful information to external users of our financial statements, such as industry analysts, investors, lenders and rating agencies because it allows them to compare our operating performance on a consistent basis across periods by removing the effects of our capital structure (such as varying levels of interest expense), asset base (such as depreciation and amortization) and non-recurring items outside the control of our management team. We present EBITDA, Adjusted EBITDA, EBITDA margin, Adjusted EBITDA margin, gross profit before D&A and gross margin before D&A because we believe they provide useful information to our investors and market participants regarding the factors and trends affecting our business in addition to measures calculated under GAAP.

Net income is the GAAP measure most directly comparable to EBITDA and Adjusted EBITDA. Gross profit is the GAAP measure most directly comparable to gross profit before D&A. Our non-GAAP financial measures should not be considered as alternatives to the most directly comparable GAAP financial measure. Each of these non-GAAP financial measures has important limitations as an analytical tool due to exclusion of some but not all items that affect the most directly comparable GAAP financial measures. You should not consider EBITDA, Adjusted EBITDA or gross profit before D&A in isolation or as substitutes for an analysis of our results as reported under GAAP. Because EBITDA, Adjusted EBITDA and gross profit before D&A may be defined differently by other companies in our industry, our definitions of these non-GAAP financial measures may not be comparable to similarly titled measures of other companies, thereby diminishing their utility. For further discussion, please see our Annual Report on Form 10-K. For a reconciliation of these non-GAAP measures presented on a historical basis, please see the tables in the Appendix at the end of this presentation.





Our mission is to deliver operational excellence and develop sustainable water and chemistry solutions every day, with a commitment to conservation and reuse.



Sustainable Water and Chemistry are Mission Critical

Key trends in Water & Chemicals

Trends

Longer laterals, simulfracs and higher completions intensity increasing water demand

Operator ESG goals focused on lower freshwater intensity rates

Seismic Response
Areas require careful
navigation and
expertise while
boosting demand for
recycling

Disposal capacity restrictions limiting SWD permitting

Impact

More water required per completion

More Produced water recycling & associated infrastructure buildout

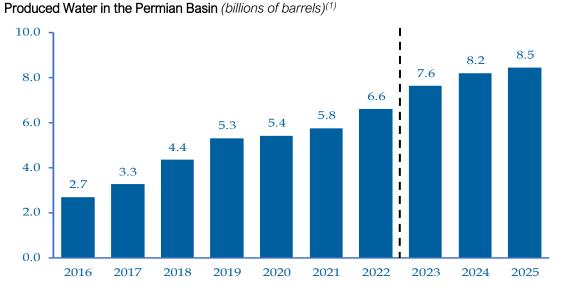
Commercialized Water Balancing

Beneficial reuse for non-Energy application

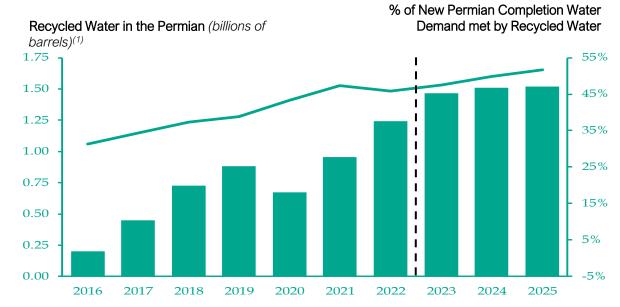


Recycling is growing, but technology and infrastructure must advance to keep pace with the demand

Continued Growth in Produced Water Volumes...



...and Customer Focus on Recycling and Reuse Solutions





Investment Highlights

Integrated Market Leader in Water & Chemistry

- The clear market leader in full-life cycle water solutions for the energy industry and the only company in the industry with integrated water & chemical solutions
- Extensive track record of technology innovation combined w/operational excellence
- Differentiated integrated water & chemistry solutions, expansive infrastructure and assets in every major US unconventional operating region with high barriers to entry

Deliver Durable Free Cash Flow & Shareholder Returns

- Enhanced scale and earnings power provides significant through-the-cycle FCF generating capabilities and enhanced shareholder return opportunities
- Asset-light business model with low capex intensity and growing contracted and production-levered revenues and cash flows

Maintain Strong Balance Sheet

- Conservative financial policies on leverage and M&A funding
- Strong balance sheet with low net debt enables operational and strategic optionality

A Disciplined Approach to Growth

- Focused on achieving strong returns through cycles
- Organic growth through contracted infrastructure, new technologies, industrial diversification and environmental solutions
- Proven strategy of executing value-accretive, strategic M&A



- Strong Safety & Sustainability Focus
- Critical focus on safety, water stewardship and emissions reduction
- Key sustainability-linked KPIs tied to management compensation

Company Snapshot

Segment Overviews

Water Services Comprehensive suite of

- Comprehensive suite of integrated water technologies and services for completions and production
- Market leader in water logistics, especially highly specialized and high margin complex multi-stream solutions
- Activity primarily driven by completions, complexity and intensity

Water Infrastructure

- Water treatment & recycling:
 ~3 million barrels per day of recycling capacity; only commercially permitted facilities in Permian Basin
- Water pipelines: Over 1,000 miles of sourcing and gathering pipeline infrastructure
- Water Storage: 13+ million barrels of produced water storage capacity and 20+ million barrels of fresh/brackish water storage
- Disposal: market leader with 2+ million barrels of permitted daily capacity
- Production-focused with diverse mix of longterm contracts
- Integrated water balancing across customers and geographies

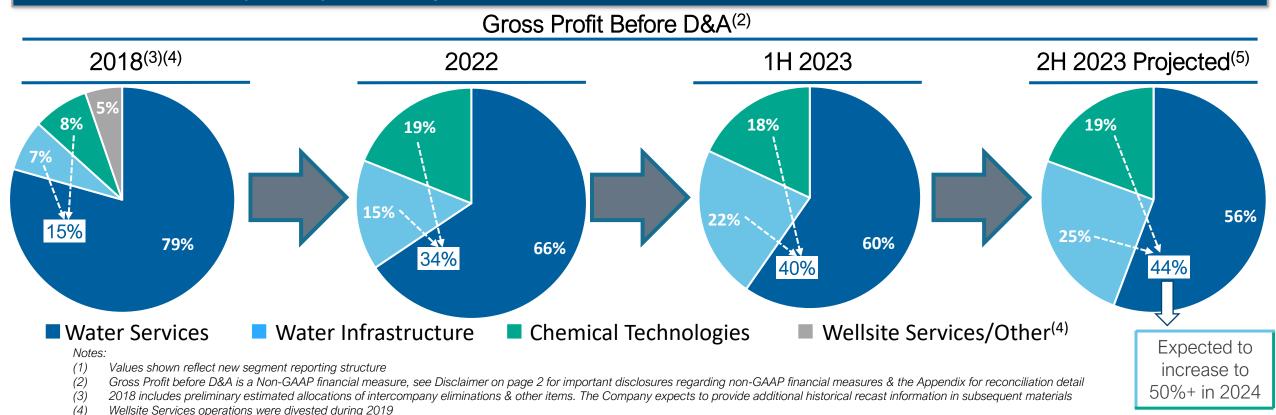
Chemical Technologies

- Only Permian in-basin manufacturer of proprietary completion chemicals
- Technology and automation to pair chemistry and water
- In-house integrated logistics management
- Advanced water treatment solutions and flow assurance
- Growing non-energy applications



Segment Reporting Overview – Gross Profitability by Segment⁽¹⁾

- The Water Infrastructure segment will be dedicated to the Company's strategic efforts and near-term growth priorities around increasing production-weighted and long-term contracted revenues around pipelines, recycling and disposal facilities
- Since 2018, Water Infrastructure and Chemical Technologies have increased from 15% of consolidated gross profit before D&A to 40% in 1H23
- Select is targeting 44% of its profitability during 2H23 and more than 50% of the Company's profitability during 2024 will come from Water Infrastructure and
 Chemical Technologies, which combine to comprise of sustainable water treatment and recycling solutions, contracted pipelines, production-levered water disposal infrastructure and specialty chemistry manufacturing

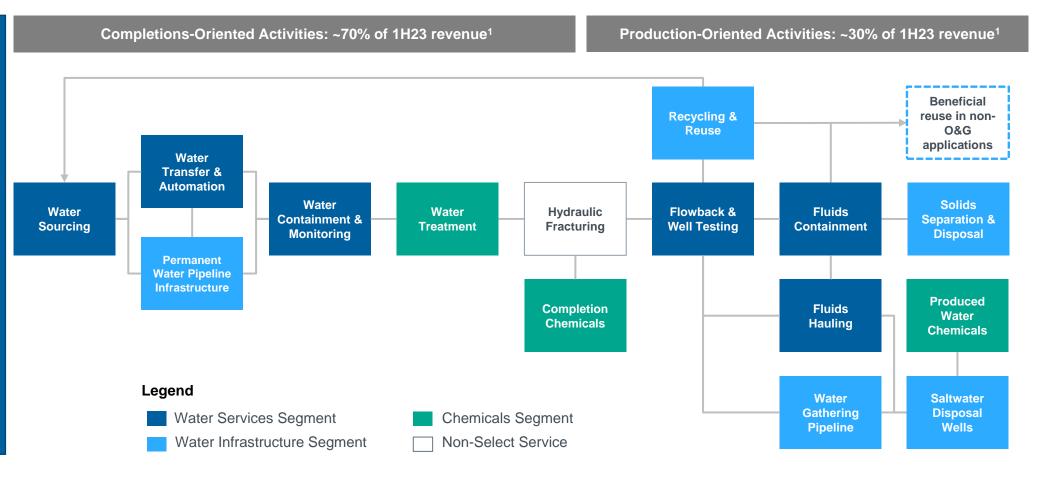


(5) 2H23 Projected based off of midpoint of segment by segment guidance, where applicable, for 3Q23

Market Leading Full Life-cycle Sustainable Water & Chemical Solutions

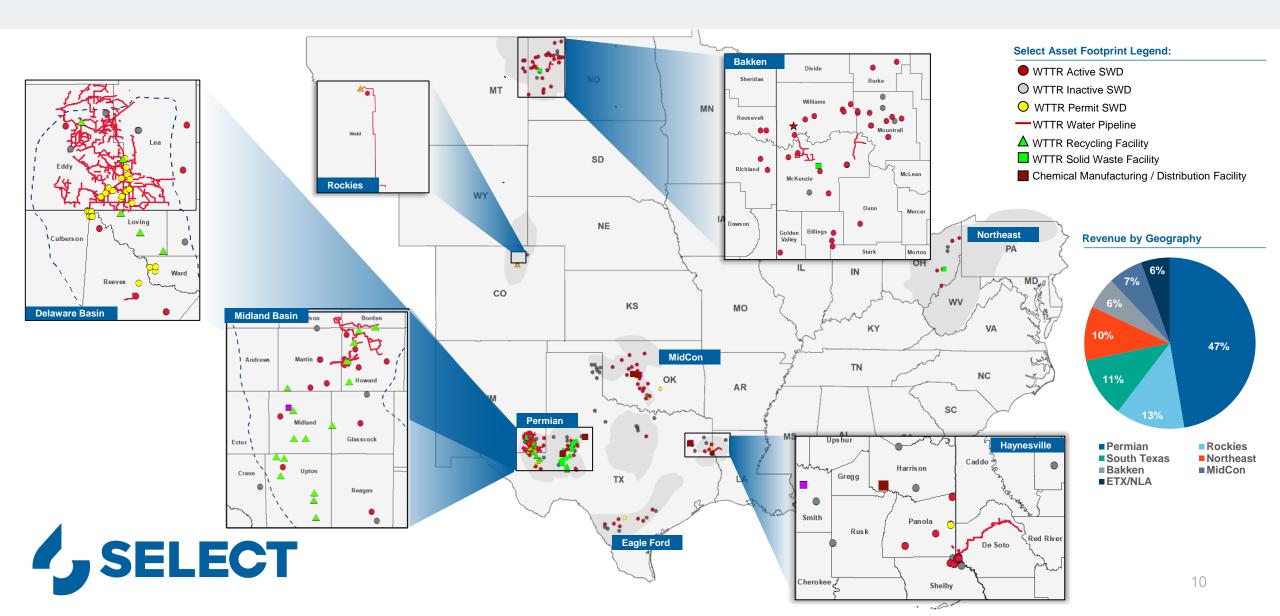
Select is the only company in the industry with integrated full life cycle water & chemical solutions

Select has a leading market share position across most of its service capabilities in every U.S. basin





Diversified and Entrenched Platform



Select's expertise, technology and financial strength lead to a premier, diversified customer base with no customer representing more than 9% of our revenue

Blue-Chip Customer Base 1H23 Top 30⁽¹⁾

























































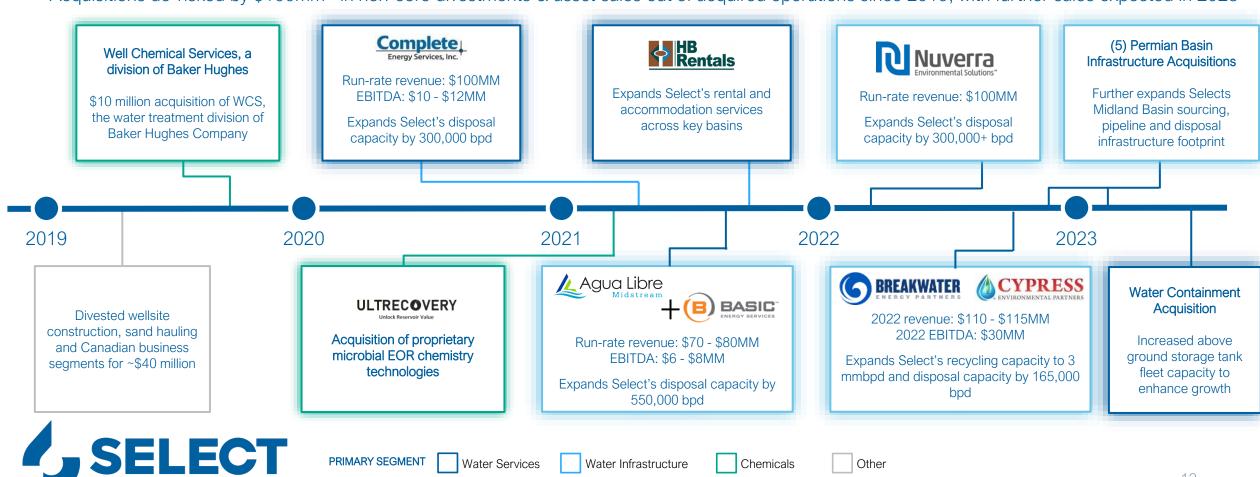




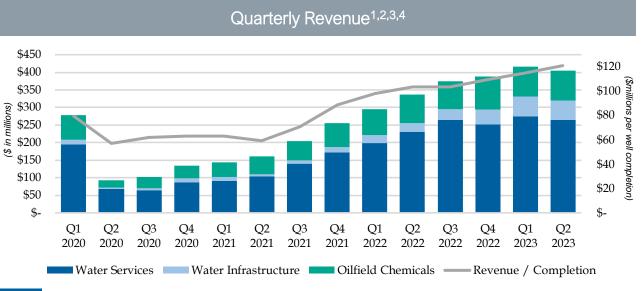


Disciplined Growth through Acquisitions

- Over the last six quarters, Select has executed on 12 strategic M&A transactions adding annualized run-rate revenue of \$400+ million and run-rate EBITDA of \$80+ million
- Acquisitions de-risked by \$100mm+ in non-core divestments & asset sales out of acquired operations since 2019, with further sales expected in 2023

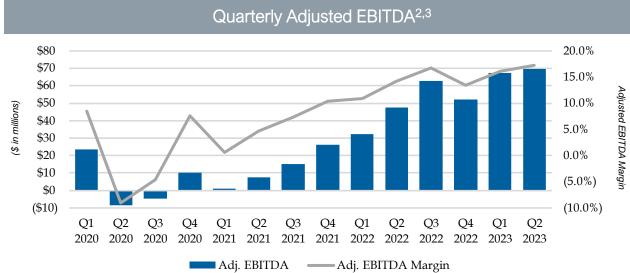


Consistent Operational Execution Strong Financial Performance





- Select's revenue/completion increased 52% from 1Q20 to 2Q23
- Achieved strong YoY revenue growth across all three segments during 2Q23
- With increasingly integrated full life-cycle water solutions, differentiated proprietary chemistry, and expanding infrastructure utilization, Select achieved record net income during 2022



Synergistic Acquisitions

- 2Q23 Adj. EBITDA and Adj. EBITDA margins meaningfully exceeded 1Q20 pre-downturn levels due to substantial cost reductions, acquisition synergies and pricing improvements
- Continued Revenue and Adj. EBITDA growth is expected in 2024 driven by recent M&A activity, accretive organic infrastructure projects, and cost-reducing efficiency initiatives



- 1) Segment Revenue results shown on this page have been recast based on reallocated segment alignment
- 2) Revenue and Adjusted EBITDA are based on as reported financials; historical periods are not pro forma adjusted for any recent acquisitions
- Adjusted EBITDA is a non-GAAP financial measure, see Disclaimer Statement on page 2 for important disclosures regarding non-GAAP financial measures and the Appendix for a reconciliation of Adjusted EBITDA to its most closely comparable financial measure calculated in accordance with U.S. GAAP
- 4) Completion data from Rystad Energy report dated June 21, 2023

Durable Balance Sheet & Ample Liquidity

SELECT

Select's balance sheet and asset light business model provide significant growth and free cash flow generating opportunities

Net Debt & Liquidity Profile As O	f 06/3	0/23
Bank Debt ⁽¹⁾	\$	65.0
Capital Leases		0.0
Total Debt		65.0
Less: Cash		(10.6)
Net Debt ⁽²⁾	\$	54.4
Net Debt / 2Q23 Annualized Adj. EBITDA		0.3x
Liquidity:		
Cash	\$	10.6
Plus: Revolving Borrowing Base ⁽³⁾		269.7
Less: Outstanding Borrowings		(65.0)
Less: Outstanding Letters of Credit		(22.6)
Total Liquidity	\$	192.7

Sustainability-Linked Credit Facility

- On March 17, 2022, we closed on a \$270 million, 5-Year term Sustainability-Linked credit facility
- Facility provides for interest reduction or penalty based upon achieving two core sustainability KPI targets
- Target 1 Fixed Facility Recycled Produced Water (barrels)
 - Commitment to double produced water recycling volumes by 2025 at our fixed facilities via ratable annual growth targets
 - Significantly exceeded 2022 target of 31 million barrels of recycled produced water
- Target 2 Total Recordable Incident Rate ("TRIR")
 - Outperform industry average safety performance by at least 25% based on BLS subsector averages

2022 KPI Target Achievement

Metric	2022 Target	20	22 Result
Recycled Produced Water ⁽⁴⁾	31 million barrels	68 million barrels	118% Outperformance
TRIR	1.21	0.62	49% Outperformance

-) Per 10-Q for the second quarter ended June 30, 2023, outstanding borrowings on our sustainability-linked credit facility as of July 31, 2023 were \$35.0 million
- 2) Net Debt is a Non-GAAP financial measure. Net Debt is equal to Total Debt minus Total Cash. See Disclaimer Statement on page 2 for important disclosures regarding non-GAAP financial measures and the above for a reconciliation of Net Debt to Total Debt as the most closely comparable financial measure calculated in accordance with U.S. GAAP
- 3) \$270.0 million total facility size with current borrowing base availability based on accounts receivable and inventory balances as of June 30, 2023
- 97 Agroved volumes from fixed facilities only. Per the terms of the credit agreement, volumes are not pro forma adjusted for any pre-close prior periods from acquired operations

Committed to Shareholder Returns

Select believes that returning capital to shareholders out of positive and growing earnings and free cash flow is an important part of our overall capital allocation strategy

Base Dividend Initiation

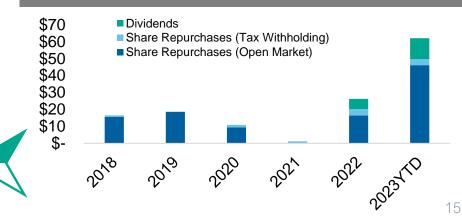
- During Q3 2022, Select initiated base dividend of \$0.05 per share/unit per quarter (or an annualized \$0.20 per share/unit per year) and has paid four quarterly dividends to date
- With improving earnings and growing cash flows, and supported by increasing contracted and production-based revenue streams, we believe a quarterly base dividend is an appropriate component of a shareholder return strategy
- Returning capital to shareholders remains a core component of Select's overall capital allocation strategy

\$136 million of combined shareholder returns since 2018

Discretionary Share Repurchase Program

- During March 2023, approved new \$50 million repurchase program, with ~\$7.5 million of total open authorization as of June 30, 2023
- ~\$106 million of capital returned to shareholders via open market share repurchases since 2018
- Tactical and discretionary repurchases from within annual free cash flow allows us to prioritize periods of market dislocation

Annual Discretionary Share Repurchases (\$MM)(1)

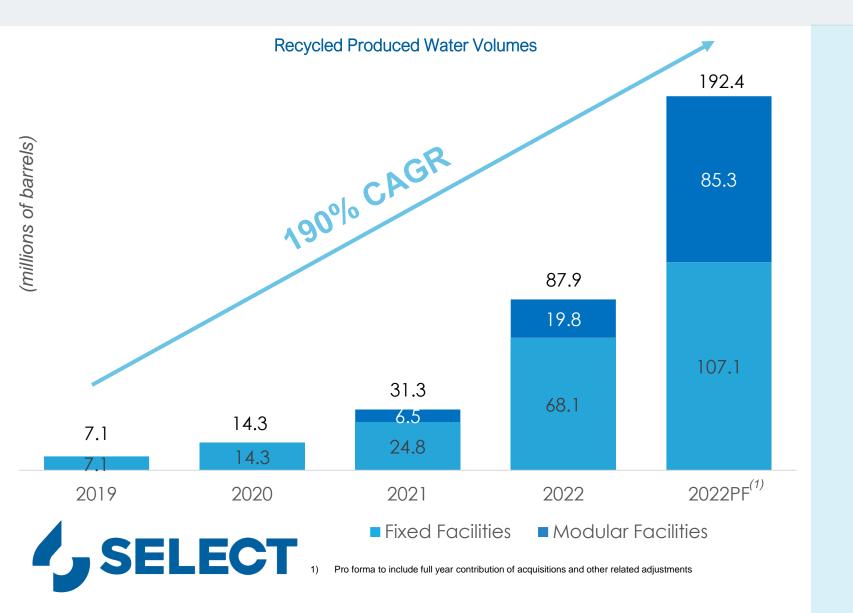




1) As of June 30, 2023



Select is Dedicated to Water Stewardship



- Select has significantly exceeded its previous targets for produced water recycling established as part of its sustainabilitylinked credit facility
- Supported by a strong organic investment pipeline and the recent Breakwater acquisition, we expect to continue a rapid pace of growth for produced water recycling during 2023

fluidmatch

Solving Produced Water – Flexibly Through Chemistry

WATER + CHEMISTRY + FORMATION

By designing and implementing entire water and chemical systems, Select is the only company that combines visibility on each component to improve performance and increase production.



- Maximizing produced water recycling for reuse
- Optimizing fluid compatibility
- Achieving measurable improvements in well productivity

Select provides the flexibility to reuse water and fluid blends to maintain performance without drastically increasing cost. This is accomplished by:

- Prefrac Water Analysis & Microfluidics
- Established Water Infrastructure
- AquaView Automation & Water Balancing
- Customized Chemistry & Manufacturing
- Post-Frac Analysis and Production Testing

Key Summary Highlights

Strong Safety & Sustainability Focus

Significantly outperformed 2022 safety and water recycling target KPIs in sustainability-linked credit facility

Disciplined Approach to Growth

More than a dozen accretive acquisitions closed since 2021

Water Solutions Market Leader

Only integrated water + chemistry company in the energy industry

Growing Contracted Free Cash Flows

Targeting over 50% of gross profit before D&A to come from contracted infrastructure and specialty chemistry in 2024

Strong Balance Sheet

Debt free balance sheet expected by vear-end 2023

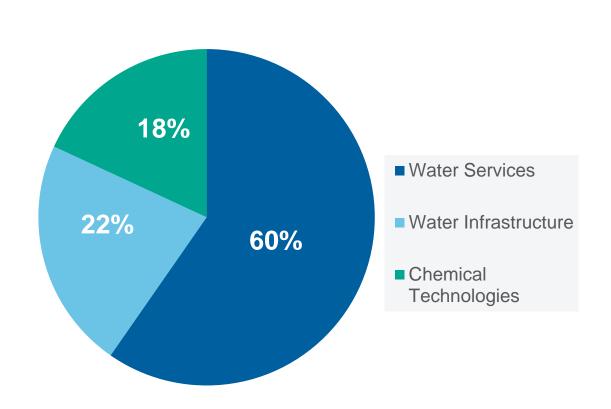


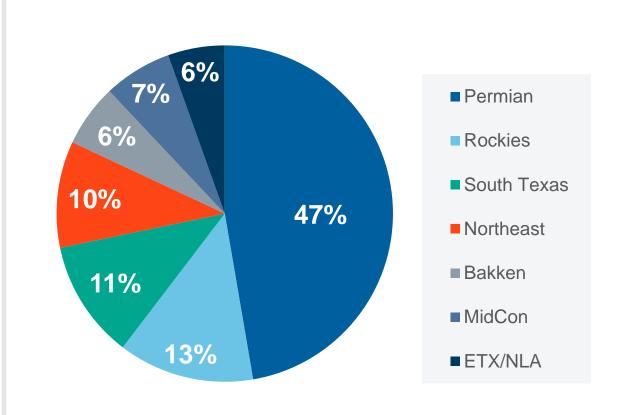
Appendix



1H23 Gross Profit before D&A by Segment^{1,2,3}

1H23 Revenue by Geography¹







Segment Revenue results shown on this page have been recast based on reallocated segment alignment

Based on results for the quarter ended June 30, 2023, as reported

Gross Profit before D&A is a non-GAAP financial measure, see Disclaimer Statement on page 2 for important disclosures regarding non-GAAP financial measures and the Appendix for a reconciliation of gross profit before D&A to its most closely comparable financial measures calculated in accordance with U.S. GAAP

Segment Reporting Overview – Strategic Rationale

Effective June 1, 2023, Select revised how it aggregates its operating service lines into reportable segments to better reflect recent operational and economic changes in the business and the Company's strategic priorities

- Following these changes, Select will continue to operate multiple service lines, aggregated into three reportable segments Water Services, Water
 Infrastructure and Chemical Technologies
- As part of these changes, the Water Sourcing operations (previously captured in Water Infrastructure) and certain water logistics operations from our Water Infrastructure segment are now included in the Water Services segment
- These segment reporting changes were largely attributable to the grouping of like services with similar business drivers. The recast segments now better capture the evolution of our business, visibility to our growth and capital deployment priorities
- We believe Select's Water Services leadership is best suited to operate these assets efficiently and capture synergies across mobile operations
- Additionally, this change allows Water Infrastructure leadership to focus on our core growth projects around pipelines, recycling, and disposal opportunities, substantially all of which are either under long-term contracts or are production-related in nature
- Concurrently, we renamed our Oilfield Chemicals segment as Chemical Technologies, further aligning this segment with our core focus of delivering customized, specialty chemical products to our customers that are developed and manufactured through our proprietary R&D efforts
 - This segment name change is a naming convention-only change that did not impact any current year or prior year numbers

Segment Reporting Overview – Changes by Service Line

Effective June 1, 2023, Select revised how it aggregates its operating service lines into reportable segments to better reflect recent operational and economic changes in the business and the Company's strategic priorities

Prior Segmentation

Water Services

- Water Transfer
- Water Containment
- Water Monitoring
- Flowback & Well Testing
- Fluid Hauling
- · Accommodations & Rentals

Water Infrastructure

- Water Sourcing
- Water Logistics
- Water Recycling & Reuse
- Gathering & Distribution Pipelines
- Fluid Disposals



New Segmentation

Water Services

- Water Sourcing
- Water Transfer (& Logistics)
- Water Containment
- Water Monitoring
- Flowback & Well Testing
- Fluid Hauling
- Accommodations & Rentals

Water Infrastructure

- Water Recycling & Reuse
- Gathering & Distribution Pipelines
- Fluid Disposals

Oilfield Chemicals

- Chemical Manufacturing
- Completion Chemicals
- Water Treatment

Chemical Technologies

- Chemical Manufacturing
- Completion Chemicals
- Water Treatment



Financial Profile by Reporting Segment – Recast Results⁽¹⁾

				R	ecast Resu	lts (\$ in 000s	5)		
				FY22				YTD 2023	
		Q1	Q2	Q3	Q4	FY2022	Q1	Q2	1H23
	Revenue	\$198,620	\$230,502	\$264,271	\$251,104	\$944,497	\$274,678	\$264,597	\$539,275
	Gross Profit	13,532	23,582	39,053	20,841	97,008	32,137	34,881	67,018
Water Services	Gross Margin	7%	10%	15%	8%	10%	12%	13%	12%
	Gross Profit Before D&A(2)	\$32,904	\$42,827	\$59,621	\$44,576	\$179,928	\$54,737	\$58,021	\$112,758
	Gross Margin Before D&A ⁽²⁾	17%	19%	23%	18%	19%	20%	22%	21%
	Revenue	\$23,540	\$25,778	\$31,368	\$44,598	\$125,284	\$55,466	\$55,277	\$110,743
	Gross Profit	3,211	2,892	7,146	7,530	20,779	12,872	11,512	24,384
Water Infrastructure	Gross Margin	14%	11%	23%	17%	17%	23%	21%	22%
	Gross Profit Before D&A(2)	\$7,832	\$10,454	\$10,976	\$13,081	\$42,343	\$21,132	\$20,885	\$42,017
	Gross Margin Before D&A(2)	33%	41%	35%	29%	34%	38%	38%	38%
	Revenue	\$72,609	\$79,623	\$79,433	\$85,974	\$317,639	\$86,448	\$84,754	\$171,202
	Gross Profit	7,939	9,188	12,640	13,200	42,967	14,656	14,782	29,438
Chemical Technologies	Gross Margin	11%	12%	16%	15%	14%	17%	17%	17%
	Gross Profit Before D&A(2)	\$10,446	\$11,635	\$14,914	\$14,996	\$51,991	\$16,739	\$17,451	\$34,190
	Gross Margin Before D&A(2)	14%	15%	19%	17%	16%	19%	21%	20%
	Revenue	-	-	-	-	-	-	-	-
Other	Gross Profit	-	(1)	1	-	0	-	-	-
	Gross Profit Before D&A(2)	-	(1)	1	-	0	-	-	-
	Revenue	\$294,769	\$335,903	\$375,072	\$381,676	\$1,387,420	\$416,592	\$404,628	\$821,220
Totals	Gross Profit	24,682	35,661	58,840	41,571	160,754	59,665	61,175	120,840
	Gross Profit Before D&A(2)	51,182	64,915	85,512	72,653	274,262	92,608	96,357	188,965

- All results included on this page have been recast based on the reallocated segment alignment
- The Company expects to provide additional detailed recast information for prior periods in subsequent materials
- For more detailed segment analysis, please review our second quarter 10-Q

Notes

- (1) The recast of the previous segment financial information is not a restatement of previous financial statements and does not have a material impact on the Company's consolidated balance sheets, consolidated income statements, or consolidated cash flow statements
- (2) Gross Profit before D&A and Gross Margin before D&A are non-GAAP financial measures, see Disclaimer Statement on page 2 for important disclosures regarding non-GAAP financial measures and the subsequent Appendix slides for reconciliation detail

Financial Profile by Reporting Segment – Prior Segment Results

				Prior	Segment F	Results (\$ in 0)00s)		
				FY22				YTD 2023	
		Q1	Q2	Q3	Q4	FY2022	Q1	Q2	1H23
	Revenue	\$163,606	\$195,996	\$221,243	\$218,524	\$799,369	\$228,597	\$236,202	\$464,799
	Gross Profit	10,998	22,567	33,471	20,479	87,515	28,763	38,100	66,863
Water Services	Gross Margin	7%	12%	15%	9%	11%	13%	16%	14%
	Gross Profit Before D&A(1)	\$26,560	\$37,936	\$50,398	\$40,378	\$155,272	\$46,898	\$55,315	\$102,213
	Gross Margin Before D&A(1)	16%	19%	23%	18%	19%	21%	23%	22%
	Revenue	\$58,554	\$60,284	\$74,396	\$77,178	\$270,412	\$101,547	\$83,672	\$185,219
	Gross Profit	5,745	3,907	12,728	7,892	30,272	16,246	8,293	24,539
Water Infrastructure	Gross Margin	10%	6%	17%	10%	11%	16%	10%	13%
	Gross Profit Before D&A(1)	\$14,176	\$15,345	\$20,199	\$17,279	\$66,999	\$28,971	\$23,591	\$52,562
	Gross Margin Before D&A(1)	24%	25%	27%	22%	25%	29%	28%	28%
	Revenue	\$72,609	\$79,623	\$79,433	\$85,974	\$317,639	\$86,448	\$84,754	\$171,202
	Gross Profit	7,939	9,188	12,640	13,200	42,967	14,656	14,782	29,438
Oilfield Chemicals	Gross Margin	11%	12%	16%	15%	14%	17%	17%	17%
	Gross Profit Before D&A(1)	\$10,446	\$11,635	\$14,914	\$14,996	\$51,991	\$16,739	\$17,451	\$34,190
	Gross Margin Before D&A ⁽¹⁾	14%	15%	19%	17%	16%	19%	21%	20%
	Revenue	-	-	-	-	-	-	-	-
Other	Gross Profit	-	(1)	1	-	0	-	-	-
	Gross Profit Before D&A(1)	-	(1)	1	-	0	-	-	-
	Revenue	\$294,769	\$335,903	\$375,072	\$381,676	\$1,387,420	\$416,592	\$404,628	\$821,220
Totals	Gross Profit	24,682	35,661	58,840	41,571	160,754	59,665	61,175	120,840
	Gross Profit Before D&A(1)	51,182	64,915	85,512	72,653	274,262	92,608	96,357	188,965

 Results shown on this page are represented as originally provided under the old segmentation prior to the current recast

Notes:

⁽¹⁾ Gross Profit before D&A and Gross Margin before D&A are non-GAAP financial measures, see Disclaimer Statement on page 2 for important disclosures regarding non-GAAP financial measures and the subsequent Appendix slides for reconciliation detail

Financial Profile by Reporting Segment – Delta to Recast Results⁽¹⁾

				\$ Ch	ange in Re	cast (\$ in 00	0s)				
				FY22				YTD 2023	023		
		Q1	Q2	Q3	Q4	FY2022	Q1	Q2	1H23		
	Revenue	\$35,014	\$34,506	\$43,028	\$32,580	\$145,128	\$46,081	\$28,395	\$74,476		
	Gross Profit	2,534	1,015	5,582	362	9,493	3,374	(3,219)	155		
Water Services	Gross Margin	0%	-1%	0%	-1%	-1%	-1%	-3%	-2%		
	Gross Profit Before D&A(2)	\$6,344	\$4,891	\$9,223	\$4,198	\$24,656	\$7,839	\$2,706	\$10,545		
	Gross Margin Before D&A(2)	0%	-1%	0%	-1%	0%	-1%	-1%	-1%		
	Revenue	(\$35,014)	(\$34,506)	(\$43,028)	(\$32,580)	(\$145,128)	(\$46,081)	(\$28,395)	(\$74,476)		
	Gross Profit	(2,534)	(1,015)	(5,582)	(362)	(9,493)	(3,374)	3,219	(155)		
Water Infrastructure	Gross Margin	4%	5%	6%	7%	5%	7%	11%	9%		
	Gross Profit Before D&A(2)	(\$6,344)	(\$4,891)	(\$9,223)	(\$4,198)	(\$24,656)	(\$7,839)	(\$2,706)	(\$10,545)		
	Gross Margin Before D&A(2)	9%	15%	8%	7%	9%	10%	10%	10%		
					% Change	e in Recast					
				FY22				YTD 2023			
	-	Q1	Q2	Q3	Q4	FY2022	Q1	Q2	1H23		
	Revenue	21%	18%	19%	15%	18%	20%	12%	16%		
	Gross Profit	23%	4%	17%	2%	11%	12%	-8%	0%		
Water Services	Gross Margin	1%	-11%	-2%	-11%	-6%	-7%	-18%	-14%		
	Gross Profit Before D&A(2)	24%	13%	18%	10%	16%	17%	5%	10%		
	Gross Margin Before D&A(2)	2%	-4%	-1%	-4%	-2%	-3%	-6%	-5%		
	-										

-57%

-26%

73%

-32%

59%

-58%

-44%

33%

-46%

29%

-42%

-5%

65%

-24%

31%

-54%

-31%

48%

-37%

36%

-45%

-21%

45%

-27%

34%

-34%

39%

110%

-11%

34%

-40%

-1%

66%

-20%

34%

-60%

-44%

39%

-45%

37%

Revenue

Water Infrastructure

Gross Profit

Gross Margin

Gross Profit Before D&A(2)

Gross Margin Before D&A⁽²⁾

Notes:

- (1) Oilfield Technologies, Other, and Total figures will remain unchanged in the recast
- (2) Gross Profit before D&A and Gross Margin before D&A are non-GAAP financial measures, see Disclaimer Statement on page 2 for important disclosures regarding non-GAAP financial measures and the subsequent Appendix slides for reconciliation detail

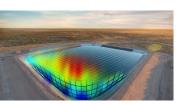
Technology Suites

WATERONE





Select's technologies
provide real-time
monitoring, feedback,
automation and control of
water throughout the
completions lifecycle
which reduces risk of
spills and reduces
emissions











Measuring & Monitoring	Pump Automation	Data Lake	Field Automation	Predictive Failures
 Pond and Pit Mapping 100% Water Network Monitoring/Audit VFD-Water Well Automation Boat & Drone Survey 	 Increased Efficiency Spill Prevention 24/7 Monitoring Reduced Downtime Decreased Labor Costs 	 Water Metrics Chemical and Water Composition Analytics Customer Production, Well, Lease, and Permit Data Measuring & monitoring of pits, water, & water wells Reservoir Analytics 	 Flow Meter Skids Chemical Injection Comprehensive View of Infrastructure Operations Treatment Facility App Automated tanks, skids, manifolds and proportioning units 	 Hose Testing & Analysis Improved customer services Improved decisions and business optimization through timely information



Case Study Methane & Waste Gas Management

- Select has an exclusive contractual relationship with Emission Rx for high efficiency waste gas combustors (emission control devices) used in the management of methane emissions
- Emission Rx enclosed combustor design highlights include:
 - 99.99% combustion efficiency
 - High level of operator safety
 - Portable and easily maintained
 - Solar-powered ignition capabilities
- Waste gas is not economic to conserve, and it has historically been dealt with in two methods outlined to the right

Old Methods

Venting

- Regulatory Limits
- Significant GHG Emissions
- Environmental degradation
- Major health risks
- Safety Concerns



Flaring

- Incomplete combustion
- Unburned hydrocarbons
- Difficult to burn rich gas
- Visible flame
- Black smoke and carbon



New Method - EmissionRx

Enclosed Combustion

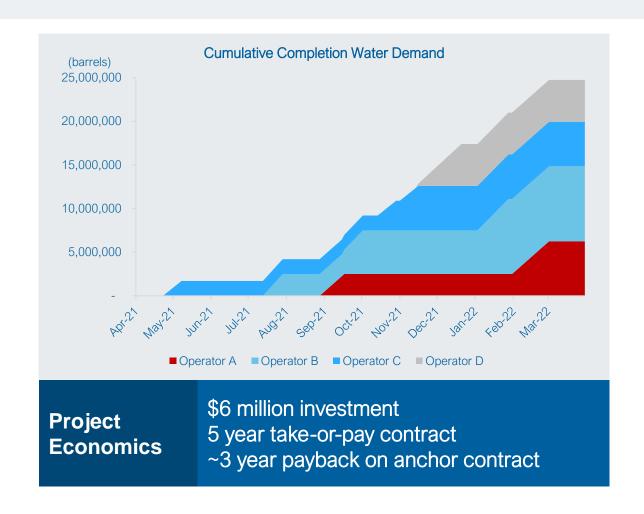
- Enclosed combustion chamber
- Measurable efficiency
- Effective combustion of rich gas
- No exposed flame





Case Study Permian Produced Water Recycling Facility

- Recently commenced operations on state-of-the-art operator-owned produced water recycling facility in Martin County, TX in the core of the Midland Basin
- Select connected existing infrastructure from adjacent operators to increase facility utilization and recycled water volumes
- Facility eliminated need in 2021 for disposal and prevented need to build a new disposal facility in development area, which has seismicity and formation pressure issues
- Facility projected to provide 75% of total frac water demand in the area and eliminate the need for 20mm bbls of disposal over the next 12 months





Select's suite of automated equipment powered by AquaView® monitoring & measurement solutions provide real-time and reliable data and control. Each component is designed to ensure best-in-class environmental management that's customizable, powered by SCADA and accessible from phone, tablet, or laptop.

AquaView

Automated Water Networks



Fleet Management of Automated Equipment





Automated Proportioning Systems





Leak Detection Automatic notifications

Flow Meters

Remotely and automatically control a well

Follow water through the entire

Pond/Impoundment Mapping &

Monitor levels & volumes from Select's

mapping via boat & drone survey

Automated Blending

Water Quality KPI Matching &

Temperature, Conductivity, TDS, and

Monitoring

more

Reporting

Automatic, customizable daily reports

Local Command Center

24 / 7 Monitoring & Support







VFD Automation Equipment

ELECT

Strategic M&A Updates



On November 1, 2022 closed on the acquisition of Breakwater Energy Partners, LLC ("Breakwater")

- Total consideration of ~\$90 million, consisting of 9.6 million Class A shares and the assumption and repayment of approximately \$13 million of debt
- Leading provider of water infrastructure, recycling, transfer and disposal solutions to leading E&P customers in the Permian Basin, with supplemental logistics operations in the Eagle Ford Shale
- Breakwater operates four commercial recycling facilities, supported by a portfolio of long-term contracts, with 600,000 barrels per day of operational capacity
- Breakwater's footprint expands Select's recycling capabilities to more than
 3 million barrels of total daily capacity across fixed and mobile capabilities



On November 1, 2022 closed on the acquisition of a portfolio of water gathering and disposal assets in the Bakken Shale from Cypress Environmental Solutions, LLC ("Cypress")

- Total consideration of ~\$8 million, consisting of 0.9 million Class A shares
- Cypress's water solutions operations consist of eight saltwater disposal facilities with daily permitted capacity of 85,000 barrels per day across North Dakota
- The business currently receives approximately 60% of its daily volumes via pipeline and is supported by a number of long-term contracts with key customers in the region



Strategic M&A Updates, continued



On February 23, 2022 closed on the acquisition of Nuverra Environmental Services, Inc. (NYSE American: NES) ("Nuverra")

- Total consideration of ~\$55 million, consisting of 4.2 million Class A shares and the assumption and repayment of approximately \$19 million of debt
- Nuverra provides environmental solutions, including the removal, treatment, recycling, transportation and disposal of restricted solids, fluids and hydrocarbons for E&P companies with operations across the United States, including in the Bakken, Haynesville, Marcellus and Utica Shales
- 300,000+ barrels per day of permitted disposal capacity in Bakken, Haynesville & Northeast regions
- Current annualized run-rate contribution of approximately \$100 million of revenue
- Significant opportunity for cost synergies provides meaningfully accretive financial benefits



On December 3, 2021 closed on the acquisition of the U.S. onshore assets of HB Rentals, L.C., the rentals and accommodations subsidiary of Superior Energy Services, Inc.

- Total consideration of ~\$9.7 million, consisting of \$2.6 million in cash and 1.2 million Class A shares
- Rentals and accommodations services with operations across the United States, including the Permian, Mid-Continent, DJ and Powder River Basins and the Haynesville, Marcellus and Utica Shales
- Operating the HB assets within the Peak business within the Water Services segment



Strategic M&A Updates, continued





On October 1, 2021 closed on the acquisition of substantially all of the assets of Agua Libre Midstream, LLC and other water-related assets, operations and assumed liabilities (together "Agua Libre") from Basic Energy Services, Inc. ("Basic")

- Total consideration of ~\$21.1 million, made up of \$16.4 million in cash and 0.9 million Class A shares
- Agua Libre is a leading provider of water midstream, logistics and production services to the oil and gas industry, including operations in the Permian and Mid-Continent Basins and the Bakken, Eagle Ford, and Haynesville Shales
- Anticipate current annualized run-rate contribution of \$70-80 million of revenue and \$6-8 million of EBITDA
- Nearly 100% of revenue weighted to production-related services & infrastructure
- Approximately 50% of current production volumes delivered via pipelines, supported by a number of long-term contracts
- Adds more than 550,000 barrels per day of disposal capacity across Texas, Oklahoma, New Mexico & North Dakota



On July 9, 2021 closed on the acquisition of Complete Energy Services, Inc., the water solutions subsidiary of Superior Energy Services, Inc.

- Total consideration of ~\$34.5 million, consisting of \$14.2 million in cash and 3.6 million Class A shares
- 2H21 annualized run-rate of \$100+ million of revenue and \$10 12 million of EBITDA
- ~60% of revenue weighted to production-related activities
- Produced water gathering and disposal, fluids handling, water transfer, flowback and well testing, water heating and containment
- Operations across the United States, including the Permian, Mid-Continent, DJ and Powder River Basins and the Marcellus and Utica Shales
- Adds more than 300,000 barrels per day of disposal capacity across Texas and Oklahoma



Non-GAAP Reconciliations



Adjusted EBITDA Reconciliation

(\$ in 000's)	2020				2021				2022				2023				
	Q1	Q2	Q3	Q4	FY	Q1	Q2	Q3	Q4	FY	Q1	Q2	Q3	Q4	FY	Q1	Q2
Net Income / (Loss)	(\$291,219)	(\$53,047)	(\$36,259)	(\$21,208)	(\$401,732)	(\$27,421)	(\$19,616)	(\$14,204)	\$11,155	(\$50,086)	\$7,985	\$14,581	\$24,717	\$7,571	\$54,854	\$13,705	\$22,561
Interest Expense	331	513	789	503	2,136	435	400	419	457	1,711	720	494	616	870	2,700	1,483	2,042
Depreciation and Amortization	26,867	26,343	24,562	23,901	101,672	22,299	21,641	23,467	25,051	92,458	27,067	29,780	27,215	31,654	115,716	33,538	35,922
Tax (Benefit) / Expense	(164)	(130)	(201)	(981)	(1,476)	(263)	84	(32)	358	147	214	182	276	285	957	198	387
EBITDA	(264,186)	(26,321)	(11,109)	2,215	(299,400)	(4,951)	2,510	9,650	37,020	44,229	35,986	45,037	52,824	40,380	174,227	48,924	60,912
Non-cash Compensation Expense	574	1,242	2,242	1,707	5,765	1,422	2,522	2,302	3,223	9,469	3,275	3,944	3,804	4,547	15,570	2,964	4,809
Nonrecurring Severance Expenses	3,502	3,665			7,168	3,225				3,225						0	0
Non-cash Loss on Sale of Subsidiaries & Other Asset	1,627	3,875	1,400	2,866	9,767	697	2,151	189	1,561	4,596	520	1,013	1,608	1,259	4,400	823	1,426
Nonrecurring Transaction Costs	12	2,611	127	1,689	4,439	412	149	2,709	2,385	5,656	3,617	2,879	965	4,211	11,672	2,881	1,963
Lease Abandonment Costs	953	868	672	1,858	4,350	104	222	154	414	894	91	161	83	114	449	76	9
Impairments and Abondonments	279,200	4,726			283,926											11,166	356
Bargain Purchase Gain									(18,985)	(18,985)	(11,434)	(5,607)	3,273	416	(13,352)	0	0
Other Nonrecurring Charges	1,950	1,011	2,022	(53)	4,930				608	608						0	0
Non-recurring change in vacation policy														918	918	0	0
Equity in Losses of Unconsolidated Entities								129	150	279	129	228	218	338	913	366	372
Foregin Currency (Gains) / Losses	46	(26)	(13)	(45)	(39)	(3)	(3)	6	(1)	(2)	(3)	6	6	(0)	8	4	(1)
Adjusted EBITDA	23,678	(8,349)	(4,659)	10,237	20,907	906	7,550	15,138	26,376	49,969	32,181	47,661	62,781	52,183	194,806	67,204	69,846

Non-GAAP Financial Measures

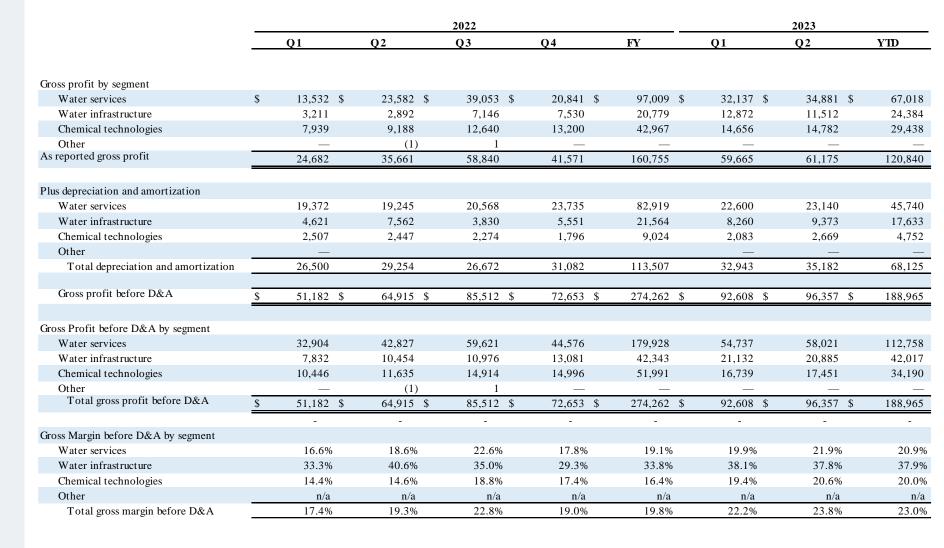
EBITDA, Adjusted EBITDA margin, Adjusted EBITDA margin, gross profit before depreciation and amortization (D&A) and gross margin before D&A are not financial measures presented in accordance with GAAP. We define EBITDA as net income/(loss), plus interest expense, income taxes and depreciation & amortization. We define Adjusted EBITDA plus/(minus) loss/(income) from discontinued operations, plus any impairment and abandonment charges or asset write-offs pursuant to GAAP, plus/(minus) non-cash losses/(gains) on the sale of assets or subsidiaries, non-recurring compensation expenses, including severance expenses, transaction costs, or facilities-related exit and disposal-related expenditures, plus/(minus) foreign non-cash compensation expenses, and non-recurring or unusual expenses or charges, including severance expenses, transaction costs, or facilities-related exit and disposal-related expenditures, plus/(minus) foreign non-cash compensations. We define gross-related expenditures, plus/(minus) foreign non-cash compensation expenses, plus/(minus) losses/(gains) on unconsolidated entities less bargain purchase gains from business combinations. We define EBITDA margin and Adjusted EBITDA and Adjusted EBITDA divided by revenue, respectively. We define gross profit before D&A as revenue less cost of revenue, excluding cost of sales D&A expense. We define gross margin before D&A as gross profit before D&A and gross margin before D&A are supplemental non-GAAP financial measures that we believe provide useful information to external users of our financial statements, such as industry analysts, investors, lenders and rating agencies because it allows them to compare our operating performance on a consistent basis across periods by removing the effects of our capital structure (such as varying levels of interest expense), asset base (such as depreciation) and non-recurring items outside the control of our management team. We present EBITDA, Adjusted EBITDA margin, Adjusted EBITDA margin, gross profit before D&A and gross

Net income is the GAAP measure most directly comparable to EBITDA and Adjusted EBITDA. Gross profit is the GAAP measure most directly comparable to gross profit before D&A. Our non-GAAP financial measures should not be considered as alternatives to the most directly comparable GAAP financial measure. Each of these non-GAAP financial measures has important limitations as an analytical tool due to exclusion of some but not all items that affect the most directly comparable GAAP financial measures. You should not consider EBITDA, Adjusted EBITDA or gross profit before D&A in isolation or as substitutes for an analysis of our results as reported under GAAP. Because EBITDA, Adjusted EBITDA and gross profit before D&A may be defined differently by other companies in our industry, our definitions of these non-GAAP financial measures may not be comparable to similarly titled measures of other companies, thereby diminishing their utility. For further discussion, please see the Disclaimer Statement on page 2 of this presentation.

Gross Profit before D&A Reconciliation – Recast Results

Non-GAAP Reconciliations

Recast Results





Gross Profit before D&A Reconciliation – Prior Segment Results

Non-GAAP Reconciliations

Prior Segment Results

		2022						2023					
		Q1	Q2	Q3	Q4	FY	Q1	Q2	YTD				
Gross profit by segment													
Water services	\$	10,998	22,567 \$	33,471 \$	20,479 \$	87,515 \$	28,763 \$	38,100 \$	66,863				
Water infrastructure	Ψ	5,745	3,907	12,728	7,892	30,272	16,246	8,293	24,539				
Oilfield chemicals		7,939	9,188	12,640	13,200	42,967	14,656	14,782	29,438				
Other		1,737 —	(1)	12,040	13,200	42,707	14,050	14,762	27,430				
As reported gross profit		24,682	35,661	58,840	41,571	160,754	59,665	61,175	120,840				
Plus depreciation and amortization													
Water services		15,562	15,369	16,927	19,899	67,757	18,135	17,215	35,350				
Water infrastructure		8,431	11,438	7,471	9,387	36,727	12,725	15,298	28,023				
Oilfield chemicals		2,507	2,447	2,274	1,796	9,024	2,083	2,669	4,752				
Other			2,	_,_ , .	1,,,,				-,,,,,,				
Total depreciation and amortization		26,500	29,254	26,672	31,082	113,508	32,943	35,182	68,125				
Gross profit before D&A	\$	51,182 \$	64,915 \$	85,512 \$	72,653 \$	274,262 \$	92,608 \$	96,357 \$	188,965				
Gross Profit before D&A by segment													
Water services		26,560	37,936	50,398	40,378	155,272	46,898	55,315	102,213				
Water infrastructure		14,176	15,345	20,199	17,279	66,999	28,971	23,591	52,562				
Oilfield chemicals		10,446	11,635	14,914	14,996	51,991	16,739	17,451	34,190				
Other			(1)	1 1,,,,11					J 1,170				
Total gross profit before D&A	\$	51,182 \$	64,915 \$	85,512 \$	72,653 \$	274,262 \$	92,608 \$	96,357 \$	188,965				
		-	-	-	-	-	-	-	-				
Gross Margin before D&A by segment													
Water services		16.2%	19.4%	22.8%	18.5%	19.4%	20.5%	23.4%	22.0%				
Water infrastructure		24.2%	25.5%	27.2%	22.4%	24.8%	28.5%	28.2%	28.4%				
Oilfield chemicals		14.4%	14.6%	18.8%	17.4%	16.4%	19.4%	20.6%	20.0%				
Other		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a				
Total gross margin before D&A		17.4%	19.3%	22.8%	19.0%	19.8%	22.2%	23.8%	23.0%				

