

Tecogen Q3 2025 NYSE American: TGEN November 13th 2025









SAFE HARBOR STATEMENT

This presentation and accompanying documents contain "forward-looking statements" which may describe strategies, goals, outlooks or other non-historical matters, or projected revenues, Income, returns or other financial measures, that may include words such as "believe," "expect," "anticipate," "intend," "plan," "estimate," "project," "target," "potential," "will," "should," "could," "likely," or "may" and similar expressions intended to identify forward-looking statements. These statements are only predictions and involve known and unknown risks, uncertainties, and other factors that may cause our actual results to differ materially from those expressed or implied by such forward-looking statements. Given these uncertainties, you should not place undue reliance on these forward-looking statements. Forward-looking statements speak only as of the date on which they are made, and we undertake no obligation to update or revise any forward-looking statements.

In addition to those factors described in our Annual Report on Form 10-K and our Quarterly Reports on Form 10-Q under "Risk Factors", among the factors that could cause actual results to differ materially from past and projected future results are the following: fluctuations in demand for our products and services, competing technological developments, issues relating to research and development, the availability of incentives, rebates, and tax benefits relating to our products and services, changes in the regulatory environment relating to our products and services, integration of acquired business operations, and the ability to obtain financing on favorable terms to fund existing operations and anticipated growth.

In addition to GAAP financial measures, this presentation includes certain non-GAAP financial measures, including adjusted EBITDA which excludes certain expenses as described in the presentation. We use Adjusted EBITDA as an internal measure of business operating performance and believe that the presentation of non-GAAP financial measures provides a meaningful perspective of the underlying operating performance of our current business and enables investors to better understand and evaluate our historical and prospective operating performance by eliminating items that vary from period to period without correlation to our core operating performance and highlights trends in our business that may not otherwise be apparent when relying solely on GAAP financial measures.

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Data Center Update



Factory Capacity and Use of Capital



Q3 Results

Son-Site Cogeneration

Company Financial

Data Center Updates

Significant Traction with Bigger Opportunities





Potential Customer that gave LOI for 6 Stx Chillers is now specifying Tecogen for 3 projects – timing is subject to data center tenant being signed



Multiple established data center developers have provided Tecogen with their data center drawings and cooling requirements



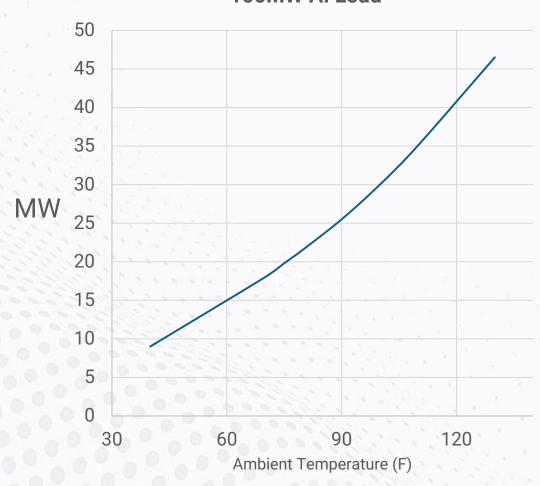
Tecogen has presented to data center cooling teams at both AI chip manufacturers and hyperscalers



Why Are Data Centers Interested in Tecogen's Cooling?



Power for Cooling vs Ambient Temperature 100MW Al Load

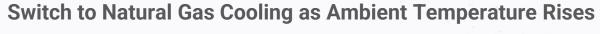


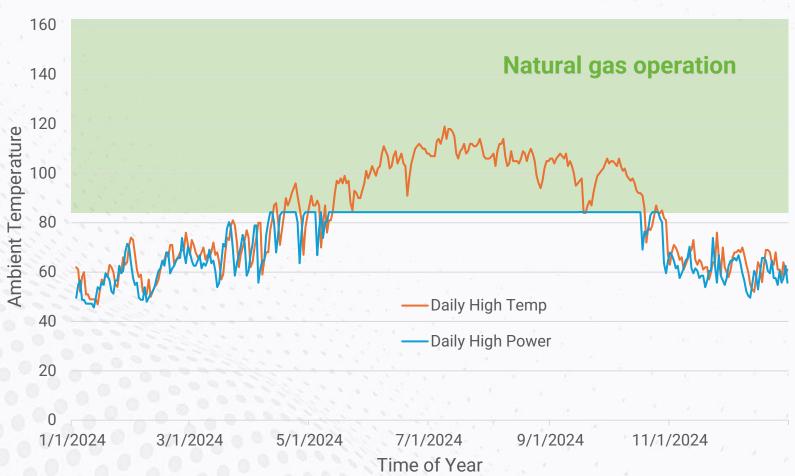
As Ambient Temperature Increases:

- Power allocated to electrical cooling is 40MW at 120F vs 25 MW at 90F
- Constraining power available for IT



How do data centers plan to use Tecogen's chillers?





 Cap power for cooling and use it for Al loads





Updates



Contract Manufacturing + Factory Layout Changes

- Currently modifying factory layout to increase throughput, expect to be completed by year end
- Working with contract manufacturers expect first articles before year end

Other Strategic Options

Working with Vertiv on supply chain and ways to increase chiller production

Backlog & Cash



Cash

• \$14m

Backlog

- \$4m (Including Las Vegas prepaid 10 year service and not including LOI for data center customers)
- \$2.5m to \$3.5m of cannabis projects continue to delay (Expected late Q4)

Related Party Loan

Repaid from offering proceeds



3Q 2025 Results



3Q Revenues (\$ thousands)		2025		2024	QoQ Change %	
Revenues						
Cogeneration	\$	515	\$	1,294	-60%	
Chiller		2,235		38	5782%	
Engineered accessories		234		59	297%	
Total Product Revenues		2,984		1,391	115%	
Services Revenues		3,943		3,850	29	
Energy Production		256		389	-34%	
Total Revenues		7,183 5,63			289	
Cost of Sales						
Products		1,885		797	1379	
Services		2,946		2,139	38%	
Energy Production		168		213	-21%	
Total Cost of Sales		4,999		3,149	59%	
Gross Profit	\$	2,184 \$		2,481	-12	
Net loss	\$	(2,131)	\$	(930)	_	
Gross Margin					_	
Products		37%		43%		
Services		25%		44%		
Energy Production		34%		45%		
Overall		30%		44%		
QTD Gross Margin	2025			2024	Target	
Overall		30%		44%	>40%	

Key Points

- Revenue increased 28%
- Gross Profit lower by 12%
- Increased R&D and sales investments

3Q 2025 Adjusted EBITDA Reconcilliation



	Qı	Quarter Ended, September 30					
Non-GAAP financial disclosure (in thousands)		2025		2024			
Net loss attributable to Tecogen Inc.		(2,131)	\$	(930)			
Interest expense, net		(51)		23			
Income tax expense		3		0			
Depreciation & amortization, net		230		138			
EBITDA		(1,949)		(769)			
Stock based compensation		126		42			
Unrealized gain on marketable securities		56		(19)			
Adjusted EBITDA*	\$	(1,767)	\$	(746)			

Key Points

Reduction in margin and increased Opex drove the loss

^{*}Adjusted EBITDA is defined as net Income (loss) attributable to Tecogen Inc, adjusted for interest, depreciation and amortization, stock-based compensation expense, unrealized loss on investment securities, non-cash abandonment of intangible assets, goodwill impairment and other non-recurring charges or gains including abandonment of certain intangible assets and extinguishment of debt

3Q 2025 Performance by Segment



\$ in thousands	3Q'25	3Q'24	QoC	Q Change	%
Revenues					
Products	\$ 2,984	\$ 1,391	\$	1,593	
Services	3,943	3,851		92	
Energy Production	256	389		(133)	
Total Revenue	7,183	5,631		1,552	27.6%
Gross Profit					
Products	1,099	594		505	
Service	997	1,711		(714)	
Energy Production	88	176		(88)	
Total Gross Profit	2,184	2,481		(297)	-12.0%
Gross Margin: %					
Products	37%	43%		-6%	
Service	25%	44%		-19%	
Energy Production	34%	45%		-11%	
Total Gross Margin	30%	44%		-14%	
Operating Expenses					
General & administrative	3,412	2,681		731	
Selling	573	443		130	
Research and development	298	234		64	
(Gain) loss on disposition of assets	2	(4)		6	
Total operating expenses	4,285	3,354		931	27.8%
Operating loss	(2,101)	(873)		(1,228)	
Net loss	\$ (2,131)	\$ (930)	\$	(1,201)	

Product Margin

· Product margin in line with expectations

Service Margin

 NJ and Manhattan had increased costs of \$700k for engine upgrades to increase service intervals and improve gross margin long term







LOIs for pilot projects

New leads for sizeable projects



Capital raised to strengthen balance sheet

And increase manufacturing capacity





Complete data center chiller line including unique dual power source chiller