

Creation Cost Methodology & Notes Applicable for 3Q 2022

November 2, 2022

This memo describes how Sunrun's Creation Cost and its components are calculated for 3Q 2022 using information reported in GAAP financial statements and footnotes plus operating and other data reported by the company.

Creation Cost

Creation Cost is equal to the per customer amounts described below for Installation plus Sales and Marketing plus General and Administrative less Platform Services Margin.

Installation (Blended, includes both Sunrun and Partner Built Systems)

Installation cost per customer is calculated based on installation costs, including both capitalized costs and expenses recognized in 'Cost of Customer Agreements and Incentives' in the period and are divided by the number of Subscriber Additions in the period. These costs exclude depreciation expense, costs associated with servicing the existing fleet of customers, and stock-based compensation expense.

Estimated fleet servicing costs over the full life of the customer agreement and estimated renewal period are already deducted from Subscriber Value and thus not included in Creation Costs. Installation cost excludes costs related to solar energy systems sold directly to customers for cash. The capitalized costs that are included and associated depreciation expense can be found in the notes to our consolidated financial statements and the applicable customer volume and estimated fleet servicing costs can be found in the calculation detail attached to this memo.

Sales and Marketing

Sales and marketing cost per customer is calculated based on (i) sales and marketing expenses incurred in the period and (ii) the increase in gross capitalized cost to obtain contracts. Sales and marketing expenses are adjusted to exclude certain non-cash items such as stock-based compensation expense, amortization of intangibles, and amortization of the capitalized cost to obtain customers. It also excludes certain items the company has deemed to be non-recurring. Expensed sales and marketing costs use total Customer Additions in the period to normalize these costs while capitalized costs are normalized by Subscriber Additions in the period.

General and Administrative

General and administrative cost per customer is calculated based on the general and administrative expenses incurred and are normalized by total Customer Additions in the period. It excludes certain non-cash items related to stock-based compensation expense and amortization of intangibles. It also excludes certain items the company has deemed to be non-recurring.

Platform Services Margin

Platform Services Margin per customer is the gross margin contribution from Sunrun's platform businesses including AEE, SnapNrack, and CEE plus gross margin earned on cash solar system sales. It excludes certain non-cash items related to stock-based compensation expense and is normalized by Customer Additions in the period.



Sunrun Creation Cost Supplemental Calculations (\$000s, except per customer, per watt and Megawatt)

Note: figures may not sum due to rounding

Net Subscriber Value for 3Q22

	per customer	per watt
Subscriber Value, Contracted Period	\$ 39,497	\$ 5.54
Subscriber Value, Renewal Period	\$ 3,949	\$ 0.55
Subscriber Value	\$ 43,446	\$ 6.09
(-) Creation Cost	\$ (30,187)	\$ (4.23)
Net Subscriber Value	\$ 13 259	\$ 1.86

Creation Cost for 3Q22

	per customer	per watt		
Installation	\$ 21,676	\$ 3.04		
Sales & Marketing	\$ 8,856	\$ 1.24		
General & Administrative	\$ 1,071	\$ 0.15		
(-) Platform Services Margin	\$ (1,416)	\$ (0.20)		
Creation Cost	\$ 30,187	\$ 4.23		

The calculation of each component is summarized below:

Stock-based compensation expense capitalized to solar energy systems

tallation Costs				
			3Q22	
(+) Capitalized Costs (change in 'Total Solar Energy Systems' & Construction-in-Progress from BS Notes) \$499,981			◀	
(+) Cost of Customer Agreements and Incentives Revenue (from IS) 209,539				
(-) Depreciation Expense for Solar Energy Systems (from BS Notes)			(105,157)	4
-) Fleet Operating & Maintenance costs (expensed and capitalized costs, from Company Books) (47,671)				
-) Stock Based Compensation expense in Cost of Customer Agreements and Incentives (from IS Notes) (1,776)			4	
(-) Stock Based Compensation expense capitalized to solar energy systems (from IS Notes) (2,657)			4	
(-) Amortization of Intangibles in Cost of Customer Agreements and Incentives (Com	ipany books)		(211)	_
otal Installation Costs			\$ 552,048	
Subscriber Additions			25,468	
Installation costs (per subscriber)			\$ 21,676	
Solar Energy Capacity Installed for Subscribers			181.6	_
Installation costs (per watt)			\$ 3.04	
motumation docto (por matty			Ψ 0.04	
modulation occid (per many			\$ 0.04	
·	3022	2022	·	
Financial Statements Notes: Solar Energy Systems, net	3 Q22 \$ 10.133.076	2Q22 \$ 9.729.039	Change	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs	\$ 10,133,076	\$ 9,729,039	·	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs Inverters (and inverters + batteries in later periods, see filings)	\$ 10,133,076 1,316,394		Change	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs	\$ 10,133,076 1,316,394 11,449,470	\$ 9,729,039 1,248,492	·	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs Inverters (and inverters + batteries in later periods, see fillings) Total solar energy systems (gross)	\$ 10,133,076 1,316,394	\$ 9,729,039 1,248,492 10,977,531	Change 471,939	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs Inverters (and inverters + batteries in later periods, see fillings) Total solar energy systems (gross) Less: accumulated depreciation and amortization	\$ 10,133,076 1,316,394 11,449,470 (1,573,018)	\$ 9,729,039 1,248,492 10,977,531 (1,467,861)	Change 471,939 (105,157)	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs Inverters (and inverters + batteries in later periods, see filings) Total solar energy systems (gross) Less: accumulated depreciation and amortization Add: construction-in-progress	\$ 10,133,076 1,316,394 11,449,470 (1,573,018) 697,139	\$ 9,729,039 1,248,492 10,977,531 (1,467,861) 669,097	Change 471,939 (105,157)	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs Inverters (and inverters + batteries in later periods, see filings) Total solar energy systems (gross) Less: accumulated depreciation and amortization Add: construction-in-progress Total solar energy systems, net	\$ 10,133,076 1,316,394 11,449,470 (1,573,018) 697,139	\$ 9,729,039 1,248,492 10,977,531 (1,467,861) 669,097	Change 471,939 (105,157) 28,042	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs Inverters (and inverters + batteries in later periods, see filings) Total solar energy systems (gross) Less: accumulated depreciation and amortization Add: construction-in-progress Total solar energy systems, net Financial Statements Notes: Stock-Based Compensation Expense	\$ 10,133,076 1,316,394 11,449,470 (1,573,018) 697,139	\$ 9,729,039 1,248,492 10,977,531 (1,467,861) 669,097	Change 471,939 (105,157) 28,042	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs Inverters (and inverters + batteries in later periods, see filings) Total solar energy systems (gross) Less: accumulated depreciation and amortization Add: construction-in-progress Total solar energy systems, net Financial Statements Notes: Stock-Based Compensation Expense Cost of customer agreements and incentives	\$ 10,133,076 1,316,394 11,449,470 (1,573,018) 697,139	\$ 9,729,039 1,248,492 10,977,531 (1,467,861) 669,097	Change 471,939 (105,157) 28,042 3Q22 \$ 1,776	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs Inverters (and inverters + batteries in later periods, see filings) Total solar energy systems (gross) Less: accumulated depreciation and amortization Add: construction-in-progress Total solar energy systems, net Financial Statements Notes: Stock-Based Compensation Expense Cost of customer agreements and incentives Cost of solar energy systems and product sales	\$ 10,133,076 1,316,394 11,449,470 (1,573,018) 697,139	\$ 9,729,039 1,248,492 10,977,531 (1,467,861) 669,097	471,939 (105,157) 28,042 3Q22 \$ 1,776 1,741	
Financial Statements Notes: Solar Energy Systems, net Solar energy system equipment costs Inverters (and inverters + batteries in later periods, see filings) Total solar energy systems (gross) Less: accumulated depreciation and amortization Add: construction-in-progress Total solar energy systems, net Financial Statements Notes: Stock-Based Compensation Expense Cost of customer agreements and incentives Cost of solar energy systems and product sales Sales and marketing	\$ 10,133,076 1,316,394 11,449,470 (1,573,018) 697,139	\$ 9,729,039 1,248,492 10,977,531 (1,467,861) 669,097	471,939 (105,157) 28,042 3Q22 \$ 1,776 1,741 10,418	

SUNTUN

Sales and Marketing Costs				
-		_	3Q22	
Sales & Marketing Expense (from IS)			\$ 193,992	·
(-) Stock Based Compensation in S&M (from IS Notes)			(10,418)	4
(-) Amortization of Intangibles in S&M (Company Books)			(871)	
(-) Amortization of Costs to obtain contracts - customer agreements (Company Books)			(9,759)	
(-) Other non-recurring items: related to the acquisition of Vivint Solar & restructuring (Compared)	ny books)		(660)	_
Sales & Marketing Operating Expenses			\$ 172,285	
/ Customer Additions			35,760	
= Sales & Marketing operating expense (per customer)			\$ 4,818	
, , , , , , , , , , , , , , , , , , ,			. ,	
/ Solar Energy Capacity Installed			255.8	
= Sales & Marketing operating expense (per watt)			\$ 0.67	
	3Q22	2Q22	Change	
Cost to Obtain Customer Agreements (BS note for Other Assets)	985,690	882,836	102,854	_
Sales & Marketing Capitalized Costs related to new Subscribers			102,854	
			3Q22	
/ Subscriber Additions		_	25,468	
= Sales & Marketing capitalized costs (per customer)			\$ 4,039	
• • • • • • • • • • • • • • • • • • • •				
/ Solar Energy Capacity Installed for Subscribers			181.6	
Sales & Marketing capitalized costs (per watt)			\$ 0.57	
Sales & Marketing cost (per customer)			\$ 8,856	
· · · · · · · · · · · · · · · · · · ·				
Sales & Marketing cost (per watt)			\$ 1.24	■
General & Administrative Costs				
Contract a frammonative costs			3Q22	
General & Administrative Expenses (from IS)		-	\$ 47,099	1
(-) Stock Based Compensation in G&A Expenses (from IS Notes)			(8,431)	
(-) Amortization of Intangibles in G&A Expenses (Company Books)			(21)	
(-) Other non-recurring items: acquisition related and restructuring expenses			(333)	
General & Administrative Costs			\$ 38,314	_
10.				
/ Customer Additions			35,760	
= General & Administrative costs (per customer)			\$ 1,071	
/ Solar Energy Capacity Installed			255.8	
= General & Administrative costs (per watt)			\$ 0.15	
				_
Platform Services Margin				
0.1		_	3Q22	
Solar energy systems and product sales revenue (from IS)			\$ 360,695	
(-) Cost of solar energy systems and product sales (from IS)			(311,782)	
 (+) Stock Based Compensation in Cost of solar energy system and product sales (from IS Not Platform Services Margin 	ies)		1,741 \$ 50,654	_
Tuttoriii oci vioco maigiii			Ψ 00,004	
/ Customer Additions			35,760	
= Platform Services Margin (per customer)			\$ 1,416	
/ Color Engrave Conneity Installed			055.0	
/ Solar Energy Capacity Installed = Platform Services Margin (per watt)			255.8 \$ 0.20	
- Flationii Services Maryin (per watt)			⊅ U.∠U	