



# Hedge Portfolio

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FEBRUARY 2021

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## Antero Natural Gas Hedge Profile

	Natural Gas MMBtu/d	Weighted Average Index Price (\$/MMBtu)
2021 NYMEX Henry Hub Swap	2,160,000	\$2.77
2022 NYMEX Henry Hub Swap	1,155,486	\$2.50
2023 NYMEX Henry Hub Swap	43,000	\$2.37

## Antero Crude Oil Hedge Profile

	Crude Oil Bbl/d	Weighted Average Index Price (\$/Bbl)
2021 NYMEX WTI Crude Oil Swap	3,000	\$55.16

## Antero NGL Hedge Profile

	Derivative Contract Type	Liquids Hedges (Bbl/d)	Weighted average index price (\$/Gal)	Weighted average basis differential \$/Gal	Weighted average index price (\$/Bbl)
<b>Year ending March 31, 2021:</b>					
Total OPIS Ethane Mt Belvieu	Fixed swap	19,000	\$0.20		